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Exhibit CC.
Mouton Site
Phase I Environmental Site Assessment

Mouton Site
St. Martin Parish, Louisiana

Mouton Site
Phase I Environmental Site Assessment

Prepared for

One Acadiana

September 2024

Prepared by

Chenier Environmental Consulting, LLC

September 24, 2024

Mr. Emile Lege
One Acadiana
804 E. St. Mary Blvd.
Lafayette, LA 70503

Subject: Phase I Environmental Site Assessment
Mouton Site
US 90 South
Broussard, Louisiana 70518
Chenier Project No. 24-258

Dear Mr. Lege:

Chenier Environmental Consulting, LLC (Chenier) is pleased to provide this *Phase I Environmental Site Assessment* (Phase I ESA) report of the abovementioned address (the "subject property"). This assessment was performed in conformance with the scope and limitations as detailed in the ASTM Practice E1527-13 and E1527-21 Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process and Client Agreement.

This assessment included a site reconnaissance as well as research and interviews with representatives of the public, property ownership, site manager, and regulatory agencies. An assessment was made, conclusions stated, and recommendations outlined.

We appreciate your trust in Chenier and the opportunity to provide environmental services to you. If you have any questions concerning this report, or if we can assist you in any other matter, please contact me at (225) 235-9557.

Sincerely,

Aaron Bass

Aaron S. Bass, PhD
Project Manager

EXECUTIVE SUMMARY

Chenier Environmental Consulting, LLC (Chenier) has performed a Phase I Environmental Site Assessment (ESA) in accordance with the scope of work and limitations of ASTM Standard Practice E1527-13 and E1527-21, the Environmental Protection Agency Standards and Practices for All Appropriate Inquiries (AAI) (40 CFR Part 312) and set forth by One Acadiana for the property located at US 90 South in Broussard, St. Martin Parish, Louisiana (the "subject property").

Property Description

The subject property is located on the north side of Smede Highway and the west side of Louis Records Road within a mixed commercial, industrial, residential area of St. Martin Parish. Please refer to the table below for further description of the subject property:

Subject Property Data	
Address:	US 90 South, Broussard, Louisiana
Property Use:	Vacant
Land Acreage (Ac):	46 Ac
Number of Buildings:	1
Number of Floors:	1
Gross Building Area (SF):	Approx. 2,500 SF (Total)
Date of Construction:	Circa 2007
Assessor's Parcel Number (APN):	18202A2422 (Parcel A); 18202A2424 (Parcel B); 18202A2426 (Parcel C); 18202A2430 (Parcel D)
Type of Construction:	Wood frame on brick and concrete slab
Current Owner:	James and Vivian Mouton
Site Assessment Performed By:	Aaron Bass of Chenier
Site Assessment Conducted On:	July 14, 2024
Regulatory Radius Report Date:	July 13, 2024
Lien Search Date:	NA
Report Date:	August 14, 2024
FOIAs Date:	July 2024

The subject property is currently owned by James and Vivian Mouton for agricultural use. The property is improved with a barn and was used to raise horses.

According to available historical sources, the subject property was formerly undeveloped as early as 1939, developed for agricultural use between circa 1956 and circa 2007, and developed with the current barn beginning in 2013. An oil/gas well was drilled on the property in 1958 and plugged and abandoned that same year.

The adjoining properties are tabulated below:

Adjoining Properties

North:	SafeSource Direct, LLC (142 Lake Talon Road)
East:	Residential subdivision (1002-1065 Louis Records Road)
Southeast:	Smede Highway, beyond which is Gulf Tire Distributors (1058 Smede Highway)
South:	Smede Highway, beyond which is Bluehook Tool Company (1036 Smede Highway), Gulf Offshore Rentals (1054 Smede Highway), Baker Atlas (1068 Smede Highway), and Pro-T Co Inc. (1034 Smede Highway)
Southwest:	Billeaud's No. 3 Restaurant (1069 Freeman Road)
West:	Coastal Chemical Co. (6133 US 90 South)
Northwest:	Loadmaster Industries (1084 S Cruse Avenue)

According to the Environmental Data Resources (EDR) Radius Report and the USDA web-based Soil Survey Map, the physical setting features of the subject property identify the terrain as sloping to the southwest with the depth to groundwater in the vicinity of the subject property inferred to be >6 feet below ground surface (bgs) and groundwater flow inferred to be toward the west.

Findings and Opinions

Recognized Environmental Condition

A *recognized environmental condition (REC)* refers to the presence of hazardous substances or petroleum products in, on, or at the subject property due to a release to the environment; the likely presence of hazardous substances or petroleum products in, on, or at the subject property due to a release or likely release to the environment; or the presence of hazardous substances or petroleum products in, on, or at the subject property under conditions that pose a material threat of a future release to the environment. The following was identified during this assessment:

- Chenier did not identify any RECs during this assessment.

Controlled Recognized Environmental Condition

A *controlled recognized environmental condition (CREC)* refers to a REC affecting the subject property that has been addressed to the satisfaction of the applicable regulatory authority or authorities with hazardous substances or petroleum products allowed to remain in place subject to implementation of required controls (for example, activity and use limitations or other property use limitations). The following was identified during this assessment:

- Chenier did not identify any CRECs during this assessment.

Historical Recognized Environmental Condition

A *historical recognized environmental condition (HREC)* refers to a previous release of hazardous substances or petroleum products affecting the subject property that has been addressed to the satisfaction of the applicable regulatory authority or authorities and meeting unrestricted use criteria established by the applicable regulatory authority or authorities without subjecting the

subject property to any controls (for example, activity and use limitations or other property use limitations). The following was identified during this assessment:

- Chenier did not identify any HRECs during this assessment.

Business Environmental Risk

A *Business Environmental Risks (BER)* is a risk which can have a material environmental or environmentally driven impact on the business associated with the current or planned use of commercial real estate, not necessarily related to those environmental issues required to be investigated in this practice. The following was identified during this assessment:

- Chenier did not identify any BERs during this assessment.

Significant Data Gaps

No significant data gaps affecting the ability of the Environmental Professional to identify a REC were encountered during this assessment.

Conclusions and Recommendations

Chenier has performed a Phase I Environmental Site Assessment in conformance with the scope and limitations of ASTM Practice E1527-13 and E1527-21 of US 90 South in Broussard, St. Martin Parish, Louisiana (the "subject property"). Any exceptions to, or deletions from, this practice are described in Section 1.5 of this report.

This assessment has revealed no evidence of RECs, CRECs, HRECs, or BERs in connection with the subject property. Based on the conclusions of this assessment, Chenier recommends no further investigation of the subject property at this time.

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1.0 INTRODUCTION

Chenier Environmental Consulting, LLC (Chenier) has performed a Phase I Environmental Site Assessment (ESA) in conformance with the scope and limitations of ASTM Standard Practice E1527-13 and E1527-21 and the Environmental Protection Agency Standards and Practices for All Appropriate Inquiries (AAI) (40 CFR Part 312) for the property located at US 90 South in Broussard, St. Martin Parish, Louisiana (the "subject property"). Any exceptions to, or deletions from, this scope of work are described in the report.

1.1 Purpose

The purpose of this ESA is to identify existing or potential Recognized Environmental Conditions (as defined by ASTM Standard E1527-13 and E1527-21) affecting the subject property that: 1) constitute or result in a material violation or a potential material violation of any applicable environmental law; 2) impose any material constraints on the operation of the subject property or require a material change in the use thereof; 3) require clean-up, remedial action or other response with respect to Hazardous Substances or Petroleum Products on or affecting the subject property under any applicable environmental law; 4) may affect the value of the subject property; and 5) may require specific actions to be performed with regard to such conditions and circumstances. The information contained in the ESA Report will be used by Client to: 1) evaluate its legal and financial liabilities for transactions related to foreclosure, purchase, sale, loan origination, loan workout or seller financing; 2) evaluate the subject property's overall development potential, the associated market value and the impact of applicable laws that restrict financial and other types of assistance for the future development of the subject property; and/or 3) determine whether specific actions are required to be performed prior to the foreclosure, purchase, sale, loan origination, loan workout or seller financing of the subject property.

This ESA was performed to permit the *User* to satisfy one of the requirements to qualify for the innocent landowner, contiguous property owner, or bona fide prospective purchaser limitations on scope of Comprehensive Environmental Response, Compensation and Liability Act (CERCLA) (42 U.S.C. §9601) liability (hereinafter, the "*landowner liability protections*," or "*LLPs*"). ASTM Standard E1527-13 constitutes "*all appropriate inquiry* into the previous ownership and uses of the *property* consistent with good commercial or customary practice" as defined at 42 U.S.C. §9601(35)(B).

1.2 Scope of Work

The scope of work for this ESA is in accordance with and to the extent necessary to achieve the goal of the requirements set forth in the ASTM Standard E1527-13 and E1527-21. This assessment included: 1) a property and adjoining site reconnaissance; 2) interviews with key personnel; 3) a review of historical sources; 4) a review of regulatory agency records; and 5) a review of a regulatory database report provided by a third-party vendor. Chenier contacted local agencies, such as environmental health departments, fire departments and building departments to obtain readily ascertainable information to determine any current and/or former hazardous substances usage,

storage and/or releases of hazardous substances on the subject property. Additionally, Chenier researched readily available information on the presence of activity and use limitations (AULs) at these agencies. As defined by ASTM E1527-21, AULs include both legal (that is, institutional) and physical (that is, engineering) controls that may include legal or physical restrictions or limitations on the use of, or access to, a site or facility: 1) to reduce or eliminate potential exposure to hazardous substances or petroleum products in the soil, soil vapor, groundwater, or surface water on the subject property; or 2) to prevent activities that could interfere with the effectiveness of a response action, in order to ensure maintenance of a condition of no significant risk to public health or the environment. These legal or physical restrictions, which may include institutional and/or engineering controls (IC/ECs), are intended to prevent adverse impacts to individuals or populations that may be exposed to hazardous substances and petroleum products in the soil, soil vapor, groundwater, and/or surface water on a property.

If requested by Client, this report may also include the identification, discussion of, and/or limited sampling of asbestos-containing materials (ACMs), lead-based paint (LBP), mold, and/or radon.

1.3 Limitations

Chenier warrants that the findings and conclusions contained herein were accomplished in accordance with the methodologies set forth in the Scope of Work. These methodologies are described as representing good commercial and customary practice for conducting an ESA of a property for the purpose of identifying recognized environmental conditions. There is a possibility that even with the proper application of these methodologies there may exist on the subject property conditions that could not be identified within the scope of the assessment or which were not reasonably identifiable from the available information. Chenier believes that the information obtained from the record review and the interviews concerning the subject property is reliable. However, Chenier cannot and does not warrant or guarantee that the information provided by these other sources is accurate or complete. The conclusions and findings set forth in this report are strictly limited in time and scope to the date of the evaluations. The conclusions presented in the report are based solely on the services described therein, and not on scientific tasks or procedures beyond the scope of agreed-upon services or the time and budgeting restraints imposed by the Client. No other warranties are implied or expressed.

Some of the information provided in this report is based upon personal interviews, and research of available documents, records, and maps held by the appropriate government and private agencies. This report is subject to the limitations of historical documentation, availability, and accuracy of pertinent records, and the personal recollections of those persons contacted.

This practice does not address the requirements of any state or local laws or of any federal laws other than the all appropriate inquiry provisions of the LLPs. Further, this report does not intend to address all of the compliance and safety concerns, if any, associated with the subject property.

Environmental concerns, which are beyond the scope of a Phase I ESA as defined by ASTM include the following: ACMs, LBP, radon, and lead in drinking water. These issues may affect

environmental risk at the subject property and may warrant discussion and/or assessment; however, are considered non-scope issues. If specifically requested by the Client, these non-scope issues are discussed in Section 6.3.

1.4 User Reliance

One Acadiana engaged Chenier to perform this assessment in accordance with an agreement governing the nature, scope and purpose of the work as well as other matters critical to the engagement. All reports, both verbal and written, are for the sole use and benefit of Louisiana Economic Development (LED) and One Acadiana**.** Either verbally or in writing, third parties may come into possession of this report or all or part of the information generated as a result of this work. In the absence of a written agreement with Chenier granting such rights, no third parties shall have rights of recourse or recovery whatsoever under any course of action against Chenier, its officers, employees, vendors, successors or assigns. Any such unauthorized user shall be responsible to protect, indemnify and hold Chenier, Client and their respective officers, employees, vendors, successors and assigns harmless from any and all claims, damages, losses, liabilities, expenses (including reasonable attorneys' fees) and costs attributable to such Use. Unauthorized use of this report shall constitute acceptance of and commitment to these responsibilities, which shall be irrevocable and shall apply regardless of the cause of action or legal theory pled or asserted. Additional legal penalties may apply.

1.5 Limiting Conditions

The findings and conclusions contain all of the limitations inherent in these methodologies that are referred to in ASTM E1527-13 and E1527-21.

Specific limitations and exceptions to this ESA are more specifically set forth below:

- Chenier was unable to determine the property use at 5-year intervals, which constitutes a data gap. Information concerning historical use of the subject property was unavailable from 1941 to 1956. Except for property tax files and recorded land title records, which were not considered to be sufficiently useful, Chenier reviewed all standard historical sources and conducted appropriate interviews.
  Due to time constraints associated with this report, the Client has requested the report despite the above-listed limitations.
- Chenier submitted Freedom of Information Act (FOIA) requests to the Broussard Fire Department. As of this writing, the department has not responded to Chenier's request. Based on information obtained from other historical resources, this limitation is not expected to alter the overall findings of this assessment.

2.0 SITE DESCRIPTION

2.1 Site Location and Legal Description

The subject property US 90 South in Broussard, Louisiana located on the north side of Smede Highway, the east side of US Highway 90, and the west side of Louis Records Road within a mixed commercial, industrial, residential area of St. Martin Parish. According to the St. Martin Parish Assessor, the subject property is legally described as the following:

Lot 1 (Parcel # 18202A2422), 11.67 AC: JACQUET, BOURQUE, LA HWY 92, FREEMAN (BEING LOT 1);

Lot 2 (Parcel # 18202A2424) 11.75 ACRES: JACQUET, REAUX, ROAD, LANDRY COB;

Lot 3 Parcel # 18202A2426) 11.67 AC: JACQUET, GIRUARD ET AL, LA HWY 92, LOT 2 (BEING LOT 3);

Lot 4 (Parcel # 18202A3230) 14 ARPTS. (MORE OR LESS): ROAD, OZENNE, LOT 2, BOURQUECOB.

The subject property is in section 011, township 11S, and Range 05E. According to St. Martin Parish Assessor, ownership is currently vested in James and Vivian Mouton.

Please refer to Figure 1: Site Location Map, Figure 2: Site Plan, Figure 3: Topographic Map, and Appendix A: Site Photographs for the location and site characteristics of the subject property.

2.2 Current Property Use

The subject property is a grassy field, with a barn on the northern portion. The property is used for agricultural purposes.

The subject property is designated for light industrial development by the City of Broussard.

The subject property was not identified in the regulatory database report of Section 4.2.

2.3 Current Use of Adjoining Properties

The subject property is located within a mixed light industrial/single family residential area of St. Martin Parish. During the vicinity reconnaissance, Chenier observed the land uses on adjoining properties as defined in ASTM E1527-13 and E1527-21 as any real property or properties the border of which is contiguous or partially contiguous with that of the property, or that would be contiguous or partially contiguous with that of the property but for a street, road, or other public thoroughfare separating them. The adjoining properties are tabulated below:

Adjoining Properties	
North:	SafeSource Direct, LLC (142 Lake Talon Road)
East:	Residential Neighborhood (1002-1065 Louis Records Road)
Southeast:	Smede Highway, beyond which is Gulf Tire Distributors (1058 Smede Highway)
South:	Smede Highway, beyond which is Bluehook Tool Company (1036 Smede Highway)

Adjoining Properties

Southwest: Billeaud's No. 3 Restaurant (1069 Freeman Road)
West: Coastal Chemical Co. (6133 US 90 South E)
Northwest: Loadmaster Industries (1084 S Cruse Ave)

The adjoining property to the South was identified as RCRA-LQG, FINDS, ECHO, LA NPDES, and LA REM site in the regulatory database report of Section 4.2.

2.4 Physical Setting Sources

2.4.1 Topography

The 2024 United States Geological Survey (USGS) *Quadrangle Name, Youngsville, Louisiana* Quadrangle 7.5-minute series topographic map was reviewed for this ESA. According to the contour lines on the topographic map, the subject property is located at approximately 30 feet above mean sea level (MSL). The contour lines in the area of the subject property indicate the area is sloping gently towards the west.

A copy of the most recent topographic map is included as Figure 3 of this report.

2.4.2 Hydrology

While under natural and undisturbed conditions shallow groundwater flow most frequently follows the topography of the land surface, natural or man-made features can affect flow direction, and the presumed flow may not match the actual flow directions at the subject property and vicinity. Topographic map interpretation indicates the direction of groundwater flow in the vicinity of the subject property is inferred to be toward the west.

According to the USDA Soil Survey Map, the depth of groundwater in the vicinity of the subject property is inferred to be <6 feet below ground surface (bgs).

There is a creek running through the northern portion of the subject property. With the exception of this creek, no surface water bodies/features were observed at the subject property.

2.4.3 Geology/Soils

Based on information obtained from the United States Department of Agriculture (USDA) Natural Resources Conservation Service Web Soil Survey online database, the subject property is mapped as Memphis-Frost Complex, gently undulating. The Memphis series consists of very deep, moderately permeable, well drained soils formed in loess deposits over 48 inches (121.92 cm) thick. These soils are on terraces and uplands of the Coastal Plain. Slopes range from 0 to 50 percent (USDA 2024).

The subject property is situated within the gulf coastal plain, within Louisiana's Prairie Terrace physiography.

2.4.4 Flood Zone Information

Chenier performed a review of the Flood Insurance Rate Map, published by the Federal Emergency Management Agency. According to Community Panel Number 22099C0350H dated November 3, 2010, the subject property appears to be located primarily in Zone X, an area located outside of the 100-year and 500-year flood plains, with portions of the property located in Zone A, within the 100-year flood plain.

Zone A; defined as areas subject to inundation by the 1-percent-annual-chance flood event. Because detailed hydraulic analyses have not been performed, no Base Flood Elevations (BFEs) or flood depths are shown.

Zone X; defined as minimal risk areas outside the 1-percent and .2 percent-annual-chance floodplains.

A copy of the reviewed flood map is included in Appendix B of this report.

3.0 HISTORICAL INFORMATION

Chenier obtained historical use information about the subject property from a variety of sources. A chronological listing of the historical data found is summarized in the table below:

Historical Use Information		
Years	**Resource**	**Description/Use**
1939-1941	Topographic Maps	Agricultural/Pasture
1956-1957	Aerial Photographs, Topographic Map	Agricultural/Pasture
1958	Aerial Photographs, Topographic Maps	Agricultural/Pasture/Oil/Gas Well
1959-Present	Aerial Photographs, Topographic Maps, City Directories,	Agricultural/Pasture

No potential environmental concerns were identified in association with the current or former use of the subject property. An oil/gas well was drilled, completed, and plugged and abandoned in 1958.

3.1 Aerial Photograph Review

Chenier obtained available aerial photographs of the subject property and surrounding area from Environmental Data Resources (EDR) on July 17, 2024. The inferred uses of the subject property and adjoining properties as interpreted from the aerial photographs in Appendix B are tabulated below:

Date: 1956	***Scale: 1"=500'***
Subject Property:	Appears to be Agricultural Land
North:	Appears to be Agricultural Land
East:	Appears to be mainly Agricultural Land. Appears to be developed with several small buildings in the area adjoining the northeast portion of the Subject Property. Appears to be developed with several small residential/agricultural buildings at the area adjoining the Southeast portion of the subject property.
South:	Appears to be Agricultural Land
West:	Appears to be mainly Agricultural Land. Appears to be developed adjoining the southern end of the subject property with several small residential/agricultural buildings across what is now Freeman Road.

Date: 1958	***Scale: 1"=500'***
Subject Property:	Appears to be mainly Agricultural Land. An oil/gas well, ponds, and other infrastructure is visible in the northwest part of the property.
North:	Appears to be Agricultural Land
East:	Appears to be mainly Agricultural Land. Appears to be developed with several small buildings in the area adjoining the northeast portion of the Subject Property. Appears to be developed with several small residential/agricultural buildings at the area adjoining the Southeast portion of the subject property.

Date: 1958	***Scale: 1"=500'***
South:	Appears to be Agricultural Land
West:	Appears to be mainly Agricultural Land. Appears to be developed adjoining the southern end of the subject property with several small residential/agricultural buildings across what is now Freeman Road.

Date: 1963, 1969, 1971, 1976	***Scale: 1"=500'***
Subject Property:	Appears to be mainly Agricultural Land. The oil/gas well infrastructure has been removed.
North:	Appears to be Agricultural Land
East:	Appears to be mainly Agricultural Land. Appears to be developed with several small buildings in the area adjoining the northeast portion of the Subject Property. Appears to be developed with several small residential/agricultural buildings at the area adjoining the Southeast portion of the subject property.
South:	Appears to be Agricultural Land
West:	Appears to be mainly Agricultural Land. Appears to be developed adjoining the southern end of the subject property with several small residential/agricultural buildings across what is now Freeman Road.

Date: 1983	***Scale: 1"=500'***
Subject Property:	Appears to be mainly Agricultural Land. Appears to be vacant at the (apparently) previously developed northwest portion of the property. No buildings are clearly visible.
North:	Appears to be Agricultural Land
East:	Appears to be mainly Vacant Land. Appears to be developed with several small buildings in the area adjoining the northeast portion of the Subject Property. Appears to be developed with several small residential/agricultural buildings at the area adjoining the Southeast portion of the subject property.
Southeast:	Appears to be developed with several large buildings across Smede Highway
South:	Appears to be developed with a large, paved lot and industrial buildings across Smede Highway
Southwest:	Appears to be developed with industrial buildings and a paved parking lot across Smede Highway
West:	Appears to be mainly Agricultural Land. Appears to be developed adjoining the southern end of the subject property with several small residential/agricultural buildings across what is now Freeman Road.
Northwest:	Appears to be developed with two larger buildings

Date: 1989	***Scale: 1"=500'***
Subject Property:	Appears to be mainly Agricultural Land. Appears to be vacant at the (apparently) previously developed northwest portion of the property. No buildings are clearly visible.
North:	Appears to be Agricultural Land
East:	Louis Records Road appears to be built by this time. Residential development appears to begin along this road.
Southeast:	Appears to be developed with paved areas and industrial buildings across Smede Highway
South:	Appears to be developed with large, paved areas and industrial buildings across Smede Highway
Southwest:	Appears to be developed with industrial buildings and a paved parking lot across Smede Highway
West:	Appears to be mainly Agricultural Land. Appears to be developed adjoining the southern end of the subject property with several small residential/agricultural buildings across what is now Freeman Road.
Northwest:	Appears to be developed with two larger buildings

Date: 1994, 1998	***Scale: 1"=500'***
Subject Property:	Appears to be mainly Agricultural Land. Vacant at the (apparently) previously developed northwest portion of the property.
North:	Appears to be Agricultural Land
East:	Appears to be developed with residential buildings along Louis Records Road
Southeast:	Appears to be developed with paved areas and industrial buildings across Smede Highway
South:	Appears to be developed with large, paved areas and industrial buildings across Smede Highway
Southwest:	Appears to be developed with industrial buildings and a paved parking lot across Smede Highway
West:	Appears to be mainly Agricultural Land. Appears to be developed adjoining the southern end of the subject property with several small residential/agricultural buildings across what is now Freeman Road.
Northwest:	Appears to be developed with larger buildings and paved areas.

Date: 2004	***Scale: 1"=500'***
Subject Property:	Appears to be mainly Agricultural Land. Vacant at the (apparently) previously developed northwest portion of the property.
North:	Appears to be developed with a large, paved lot.
East:	Appears to be developed with residential buildings along Louis Records Road
Southeast:	Appears to be developed with paved areas and industrial buildings across Smede Highway

Date: 2004	*Scale: 1"=500'*
South:	Appears to be developed with large, paved areas and industrial buildings across Smede Highway
Southwest:	Appears to be developed with industrial buildings and a paved parking lot across Smede Highway
West:	Freeman Road is built by this time. Appears to be developed with buildings and paved lots along Freeman Road. There now appears to be a paved area and a large building adjoining the subject property approximately 600 feet north of Freeman Road.
Northwest:	Appears to be developed with industrial buildings and paved areas.

Date: 2007	*Scale: 1"=500'*
Subject Property:	Appears to be mainly Agricultural or Vacant Land. The (apparently) previously developed area in the northwest portion of the property is cleared of vegetation.
North:	Appears to be developed with a large, paved lot and a large industrial building.
East:	Appears to be developed with residential buildings along Louis Records Road
Southeast:	Appears to be developed with paved areas and industrial buildings across Smede Highway
South:	Appears to be developed with large, paved areas and industrial buildings across Smede Highway
Southwest:	Appears to be developed with industrial buildings and a paved parking lot across Smede Highway
West:	Appears to be developed with buildings and paved lots along Freeman Road. There appears to be a paved area and a large building adjoining the subject property approximately 600 feet north of Freeman Road. A lot between these two developed areas has been cleared.
Northwest:	Appears to be developed with industrial buildings and paved areas.

Date: 2010	*Scale: 1"=500'*
Subject Property:	Appears to be mainly Agricultural or Vacant Land. There appear to be a few small buildings in the northern portion of the property.
North:	Appears to be developed with a large, paved lot and large industrial buildings.
East:	Appears to be developed with residential buildings along Louis Records Road
Southeast:	Appears to be developed with paved areas and industrial buildings across Smede Highway

Date: 2010	*Scale: 1"=500'*
South:	Appears to be developed with large, paved areas and industrial buildings across Smede Highway
Southwest:	Appears to be developed with industrial buildings and a paved parking lot across Smede Highway
West:	Appears to be developed with buildings and paved lots along Freeman Road. There appears to be a paved area and a large building adjoining the subject property approximately 600 feet north of Freeman Road. There now appears to be a paved lot with an industrial building in between these two areas.
Northwest:	Appears to be developed with industrial buildings and paved areas.

Date: 2015, 2019	*Scale: 1"=500'*
Subject Property:	Appears to be mainly Agricultural or Vacant Land. There appear to be a few small buildings in the northern portion of the property.
North:	Appears to be developed with a large, paved lot and large industrial buildings.
East:	Appears to be developed with residential buildings along Louis Records Road
Southeast:	Appears to be developed with paved areas and industrial buildings across Smede Highway
South:	Appears to be developed with large, paved areas and industrial buildings across Smede Highway
Southwest:	Appears to be developed with industrial buildings and a paved parking lot across Smede Highway
West:	Appears to be paved areas with industrial buildings and vacant areas. There appears to be an artificial pond now adjoining the northwest portion of the subject property.
Northwest:	Appears to be developed with industrial buildings and paved areas.

Copies of select aerial photographs are included in Appendix B of this report.

3.2 Fire Insurance Maps

FIM coverage was not available for the subject property.

Copies of reviewed FIMs not included in Appendix B of this report.

3.3 City Directories

Chenier reviewed historical city directories obtained from Environmental Data Resources (EDR)on July 17, 2024, for past names and businesses that were listed for the subject property and adjoining properties. City directories were not identified for the subject property. Findings for adjoining properties are detailed below.

City Directory Search for Adjoining Properties

Years	Occupants Listed
1992	US Coast Guard (6127 US 90 Southeast); US Marine Corps/US Marine Corps Reserve Center (6133 US 90 Southeast); Royal Services and Rentals (6135 US 90 Southeast)
1995	US Marine Corps Reserve Center (6133 US 90 Southeast); Ace Transportation Mannina (1127 Evangeline Thruway)
2000	US Government Marine Corps (6133 US 90 Southeast); Royal Service & Rentals (6201 US 90 Southeast); Equipment Maintenance & Supply Incorporated (1125 Evangeline Thruway); Martec Crane Services Incorporated (1129 Evangeline Thruway); Food N Fun (1189 Evangeline Thruway)
2005	Royal Service & Rentals (6201 US 90 Southeast); American Aero Crane, Mannina Terminal (1127 Evangeline Thruway); Theriot Construction and Design (1129 Evangeline Thruway); Lube Depot Carwash & Storage, Storage Depot (1205 Evangeline Thruway)
2010	Wellbore Energy Solutions (6127 US 90 Southeast); Coastal Chemical Co. (6133 US 90 Southeast); Royal Service & Rentals (6201 US 90 Southeast); Blue Fin SVC (1111 Evangeline Thruway); M B Rentals LLC (1129 Evangeline Thruway); Food N Fun (1189 Evangeline Thruway)
2014	Halliburton, Wellbore Energy Solutions (6127 US 90 Southeast); Coastal Chemical Co. (6133 US 90 Southeast) Blue Fin Services, Occupant Unknown (1111 Evangeline Thruway); MB Rentals LLC (1129 Evangeline Thruway); Chevron Station Broussard, The Big Easy Casino (1189 Evangeline Thruway)
2017	Wellbore Energy Solutions (6127 US 90 Southeast); Coastal Chemical Co. (6133 US 90 Southeast); Concentric Pipe & Tool Rentals Inc., Integrity Rentals (1111 Evangeline Thruway); The Big Easy Casino (1189 Evangeline Thruway)
2020	Coastal Chemical Co. (6133 US 90 Southeast); Royal Service & Rentals (6201 US 90 Southeast); Concentric Pipe & Tool Rental, Global Petroleum Rentals LLC (1111 Evangeline Thruway); ATM, The Big Easy Casino (1189 Evangeline Thruway)

Based on the city directory review, no environmentally sensitive listings were identified for the adjoining property addresses.

Copies of reviewed city directories are included in Appendix B of this report.

3.4 Historical Topographic Maps

Chenier reviewed historical topographic maps obtained from Environmental Data Resources (EDR) on July 12, 2024. The following was observed on the subject property and adjacent properties during the topographic map review:

Date: 1939, 1941	
Subject Property:	Agricultural Land. No Structures Depicted
North:	No Structures Depicted
East:	Developed with two structures
South:	Unimproved land across Highway 92 (Smede Highway)
West:	Unimproved land across Highway 90

Date: 1957, 1970	
Subject Property:	Agricultural Land. No Structures Depicted
North:	No Structures Depicted
East:	Developed with building adjoining southern portion of subject property
South:	Unimproved land across Highway 92 (Smede Highway)
West:	Developed with buildings on the east side of Highway 90, near southern portion of subject property

Date: 1983	
Subject Property:	No significant changes depicted
North:	No significant changes depicted
East:	No significant changes depicted
South:	No significant changes depicted
West:	Developed with buildings

Date: 2012, 2015, 2018, 2020	
Subject Property:	No significant changes depicted
North:	No significant changes depicted
East:	No significant changes depicted
South:	No significant changes depicted
West:	Developed with buildings

Copies of reviewed topographic maps are included in Appendix B of this report.

4.0 REGULATORY RECORDS REVIEW

4.1 Regulatory Agencies

4.1.1 State Department

Regulatory Agency Data	
Name of Agency:	Louisiana Department of Environmental Quality (LDEQ)
Point of Contact:	Electronic Document Management System (EDMS)
Agency Address:	602 North 5th Street, Baton Rouge, Louisiana
Agency Phone Number:	(225) 219-5337
Date of Contact:	July 22, 2024
Method of Communication:	Online

Summary of Communication:
No records regarding hazardous substance use, storage or releases, or the presence of USTs and AULs on the subject property were on file with the LDEQ.

4.1.2 Fire Department

Regulatory Agency Data	
Name of Agency:	Broussard Fire Department (BFD)
Point of Contact:	Desk Clerk
Agency Address:	310 E Main Street, Broussard Louisiana
Agency Phone Number:	(337) 837-9867
Date of Contact:	September 24, 2024
Method of Communication:	Telephone/e-mail (afruge@broussardfire.org)

Summary of Communication:
At the time of this assessment, the BFD had not responded to the information request.

4.1.3 Oil & Gas Exploration

Regulatory Agency Data	
Name of Agency:	Louisiana Department of Natural Resources (LDNR)
Point of Contact:	Strategic Online Natural Resources Information System (SONRIS)
Agency Address:	617 N 3rd Street, Baton Rouge, Louisiana
Agency Phone Number:	(225) 342-8955
Date of Contact:	July 30, 2024
Method of Communication:	Online

Summary of Communication:
According to LDNR, one oil/gas well was drilled and plugged and abandoned on the property in 1958. The serial number is 67213 and the name was Tidewater Unit B 001.

4.1.4 Assessor's Office

Regulatory Agency Data	
Name of Agency:	St. Martin Assessor
Point of Contact:	Todd Dugas, Assessor
Agency Address:	415 St. Martin Street, St. Martinville, Louisiana
Agency Phone Number:	(337) 394-2208
Date of Contact:	July 22, 2024
Method of Communication:	Online

Summary of Communication:

According to records reviewed, the subject property is identified by Assessor Parcel Numbers (APNs) 18202A2422 (Parcel A); 18202A2424 (Parcel B); 18202A2426 (Parcel C); 18202A2430 (Parcel D) and is currently owned by James and Vivian Mouton. The current building was constructed in ca. 2007. The legal descriptions of these parcels are detailed in section 2.1 of this report.

Copies of pertinent documents are included in Appendix B of this report.

4.2 Mapped Database Records Search

The regulatory database report provided by Environmental Risk Information Services (ERIS) documents the listing of sites identified on federal, state, county, city, and tribal (when applicable) standard source environmental databases within the approximate minimum search distance (AMSD) specified by ASTM E1527-13 and E1527-21. The data from these sources are updated as these data are released and integrated into one database. The information contained in this report was compiled from publicly available sources.

The environmental database information is used to identify environmental concerns in connection with the subject property. The listings also serve to identify the known indications of the storage, use, generation, disposal, or release of hazardous substance at the subject property and the potential for contaminants to migrate onto the subject property from off-site sources in groundwater or soil in the form of liquids or vapor.

Using the ASTM definition of migration, Chenier considers the migration of hazardous substances or petroleum products in any form onto the subject property during the evaluation of each site listed on the radius report, which includes solid, liquid, and vapor.

4.2.1 Regulatory Database Summary

The following table lists the number of sites as categorized by the regulatory database within the prescribed AMSD. The locations of the sites are plotted utilizing a geographic information system, which geocodes the site addresses. The accuracy of the geocoded locations is approximately +/- 300 feet.

Radius Report Data

Database	AMSD Radius (mile)	Listings Identified		Surrounding Area Sites of Concern
		Subject Property	Adjoining Properties	
Federal NPL	1.00	N	N	N
Delisted NPL Site	0.50			
Federal SEMS Site	0.50	N	N	N
Federal SEMS-ARCHIVE	0.50	N	N	**Y**
Federal RCRA CORRACTS Facility	1.00	N	N	N
Federal RCRA TSDF Facility	0.50	N	N	N
Federal RCRA Generators Site (LQG, SQG, VSQG, CESQG)	Subject and Adjoining	N	**Y**	N/A
Federal IC/EC Registries	Subject Property	N	N/A	N/A
Federal ERNS Site	Subject Property	N	N/A	N/A
State/Tribal Equivalent NPL	1.00	N	N	N
State/Tribal Equivalent CERCLIS	1.00	N	N	N
State/Tribal Landfill/Solid Waste Disposal Site	0.50	N	N	**Y**
State/Tribal Leaking Storage Tank Site (LUST/LPST)	0.50	N	**Y**	**Y**
State/Tribal Registered Storage Tank Sites (UST/AST)	Subject and Adjoining	N	**Y**	N/A
State/Tribal IC/EC Registries	Subject and Adjoining	N	N	N/A
State/Tribal Voluntary Cleanup Sites (VCP)	0.50	N	N	N
State/Tribal Spills	0.125	N	N	Y
Federal Brownfield Sites	0.50	N	N	N
State Brownfield Sites	0.50	N	N	N
LA REM	0.50	N	Y	Y
LA DEL SHWS	1.00	N	Y	N

4.2.2 Subject Property Listings

The subject property is not identified in the regulatory database report.

4.2.3 Adjoining Property Listings

Baker Oil Tools (A1) (Agency Interest # 40683) (1036 Smede Highway)

This facility is located approximately 114 feet south of the property at 1036 Highway 92 and is identified as a RCRA-LQG, FINDS, ECHO, LA NPDES, and LA REM site in the regulatory database.

No violations were reported at this facility according to the latest RCRA compliance inspection. The REM was evaluated and closed on 9/1/2004 and a NFA was issued.

LDEQ File Review

This property was previously used for oilfield service operations from 1983 to January 2000. COC's were detected introduced to this site to the AOI's via leakage of hydrocarbons from sump cracks or pipes and wash water runoff. A RECAP evaluation was submitted to LDEQ on April 15, 2002. At this point, there was no longer any source of contamination as oilfield operations and equipment storage had ceased. The AOI's were closed in accordance with RECAP. A No Further Action letter was issued on October 11, 2002. There are no institutional controls on this site.

Charles Holston, Inc. (A2)

This facility is located approximately 116 feet south of the property at LA Highway 92 and is identified as a LA DEL SHWS and a LA REM site in the regulatory database. This facility was a drilling mud and saltwater vacuum truck hauling business. They hauled waste from oil and gas wells to various disposal facilities. Two earthen pits were used as truck wash out pits which contained grit, crude oil, drilling muds, fresh water and salt water. Three drinking water wells and soil in the vicinity of the pit were sampled. The results indicated on hazardous waste were present so the EPA made a no further remedial action planned determination on February 1, 1990.

The DEL SHWS was transferred to the Louisiana Department of Natural Resources (LDNR) and evaluated and closed on 8/24/21.

The REM listing was evaluated and closed on 8/24/21.

LDEQ File Review (AI# 26334)

LDEQ conducted a site inspection on 8/19/2021. The site was vacant and last operated as MSF Oilfield Equipment and oil field parts and equipment were being stored on the site. LDEQ observed the suspected location of former waste oil pits that were no longer present. LDEQ determined that they did not have jurisdiction over the site and transferred it to LDNR on 8/24/2021. The facility had two produced-waste fluids and mud pits that resulted from oil and gas exploration.

This listing does not appear to represent an environmental threat to the subject property.

Pro T Co, Inc.

This facility is located 258 feet to the south southwest of the property at 1034 Smede Highway and is identified as a RCRA-VSQG site in the regulatory database. No violations were reported.

LDEQ File Review

LDEQ issued an LPDES Stormwater Multi-Sector General Permit for the facility effective 10/27/2021. No violations were noted.

This listing does not appear to represent an environmental threat to the subject property.

Warrior Torque/Test Division – Fastorq, LLC

This oil and gas service facility is located 493 feet southwest of the property at 1037 Freeman Road and is identified as a RCRA-VSQG facility in the regulatory database. No compliance evaluations were listed. Nonhalogenated solvents, wastewater treatment sludges, ignitable waste, and Methyl Ethyl Keone were listed in the manifest tracking.

LDEQ File Review

LDEQ issued a violation at this facility in 2011 for discharging to Waters of the State without a permit. Most of the files pertained to surface water discharge permits.

This listing does not appear to represent an environmental threat to the subject property.

Core Petrophysics, Inc.

This oil and gas service facility is located approximately 522 feet northwest of the subject property at 1015 Cruse Avenue and is identified as a RCRA-VSQG, FINDS and ECHO facility in the regulatory database. Numerous violations were reported.

LDEQ File Review

LDEQ issued a site inspection follow-up letter on June 18, 1999, that confirmed the violations listed in the November 13, 1998, Notice of Violation had been corrected.

This listing does not appear to represent an environmental threat to the subject property.

Gulf Offshore Rentals (Agency Interest # 40383) (1054 Smede Highway)

This facility is located approximately 116 feet south of the site and is identified as a LA DEL SHWS, and LA REM site in the regulatory database report. The DEL SHWS listing was evaluated and closed on 8/24/2021 (AI #4818).

LDEQ Database Review

An LDEQ Database Review was performed for this site (AI # 40383). The property had a complaint filed against it on June 20, 2023, alleging an illegal paint shop with lack of PPE and proper ventilation. This complaint was investigated by LDEQ inspectors. The inspectors determined that there was some minimal painting and sandblasting occurring in an open-air area on site. The facility was put into contact with the Small Business division to obtain the proper permits. In the incident report, there is a statement that no further action is necessary. The incident is closed.

4.2.4 Surrounding Area Listings of Concern to Subject Property

Baker Atlas (B3) (Agency Interest # 14242)

This facility is located 217 feet to the south southeast at 1068 Highway 92 and is identified as a UST FINDER, UST FINDER RELEASE, LA LUST, LA UST, LA NPDES, LA REM site in the regulatory database report. The database report indicates that a diesel and a gasoline UST were installed in 1976 and removed in 1990. The release was reported in 2008, and the status is No Further Action.

LDEQ Database Review

An LDEQ Database Review was performed for this site. This site was reported to have a release of BTEX, TPH-GRO, and TPH-DRO, which reportedly impacted soil and groundwater. The release occurred from UST leakage and was reported to LDEQ on January 11, 2008. Investigations consisted of soil and groundwater sampling. Remedial actions taken included excavation and hydrogen peroxide washing of contaminated soil. A No Further Action letter was issued on August 8, 2011. Based on the soil remediation and regulatory status, this listing is not expected to represent a significant environmental concern.

Food-N-Fun #11

This facility is located approximately 709 feet south-southwest of the subject property at 1189 Evangeline Thruway and is identified as a LA LUST, LA SPILLS, LA REM site in the regulatory database report.

This site is a gasoline/diesel fuel station. Two small customer-caused spills occurred at this site, one in 2010 and one in 2017. The spills each had “no further action necessary” statements in the initial reports. In 2008, this site had a diesel line failure with no release. This incident was reported to LDEQ. The incident was closed on September 4, 2009.

No evidence of further incidents was found for this property. Additionally, this site is greater than 0.1 away in distance from the subject property. Thus, this listing is not expected to represent a significant environmental concern.

Cash Magic

This facility is located approximately 1,077 feet south-southwest of the subject property at 1144 Evangeline Throughway and is identified as a LA LUST, LA SPILLS, LA REM site in the regulatory database report.

This site is a gasoline/diesel fuel station. There was a release of diesel fuel on June 27, 2013, caused by a crack in a diesel fill port’s spill bucket. The spill bucket was subsequently replaced. RDDs were periodically measured over the next year and remedial investigations were performed by ESI for this incident. Diesel-related concentrations were confirmed to be below LDEQ RECAP standards. A letter of closure for this incident was issued February 4, 2016.

No further evidence of violations was found for this property. Additionally, this site is greater than 0.1 away in distance from the subject property. Thus, this listing is not expected to represent a significant environmental concern.

4.2.5 Unplottable Listings

No unplottable listings are identified

A copy of the regulatory database report is included in Appendix C of this report.

5.0 USER PROVIDED INFORMATION AND INTERVIEWS

To qualify for one of the *Landowner Liability Protections (LLPs)* offered by the Small Business Liability Relief and Brownfields Revitalization Act of 2001 (the *Brownfields Amendments*), the *User* must conduct the following inquiries required by 40 CFR 312.25, 312.28, 312.29, 312.30, and 312.31. The *User* should provide the following information to the *environmental professional*. Failure to provide this information could result in a determination that *all appropriate inquiries* is not complete. The *User* is asked to provide information or knowledge of the following:

- Review Title and Judicial Records for Environmental Liens and AULs
- Specialized Knowledge or Experience of the User
- Actual Knowledge of the User
- Reason for Significantly Lower Purchase Price
- Commonly Known or *Reasonably Ascertainable* information
- Degree of Obviousness
- Reason for Preparation of this Phase I ESA

Fulfillment of these user responsibilities is key to qualification for the identified defenses to CERCLA liability. Chenier requested our Client to provide information to satisfy User Responsibilities as identified in Section 6 of the ASTM guidance.

Pursuant to ASTM E1527-13 and E1527-21, Chenier requested the following site information from One Acadiana (User of this report).

User Responsibilities		
Item	**Provided By User**	**Not Provided By User**
AAI User Questionnaire	X	
Title Records, Environmental Liens, and AULs	X	
Specialized Knowledge	X	
Actual Knowledge	X	
Valuation Reduction for Environmental Issues	X	
Identification of Key Site Manager	X	
Reason for Performing Phase I ESA	X	
Prior Environmental Reports		X

5.1 Interviews

5.1.1 Interview with Owner

The owners of the subject property are identified as James Eric Mouton and Vivian Porter. Mr. Thaddeus Mouton (son) was interviewed on 9/24/2024. According to Mr. Mouton, his father purchased the property in 2005-06 as investment property. He constructed the barn in 2013 and

used the property to raise horses. To his knowledge, there are no environmental issues with the property.

5.1.2 Interview with Report User

Please refer to Section 5.2 below for information requested from the Report User. The information requested was not received prior to the issuance of this report. Because the Report User (Client) is a lender/economic development official, it is understood that the Report User would not have knowledge of the property that would significantly impact our ability to satisfy the objectives of this assessment. The lack of this information is not considered to represent a significant data gap.

Mr. Emile Lege, report user, was not aware of any pending, threatened, or past litigation relevant to hazardous substances or petroleum products in, on, or from the subject property; any pending, threatened, or past administrative proceedings relevant to hazardous substances or petroleum products in, on, or from the subject property; or any notices from a governmental entity regarding any possible violation of environmental laws or possible liability relating to hazardous substances or petroleum products.

5.1.3 Interview with Key Site Manager

A key site manager is Thaddeus Mouton. See above.

5.1.4 Interviews with Past Owners, Operators, and Occupants

Interviews with past owners, operators and occupants were not conducted since information regarding the potential for contamination at the subject property was obtained from other sources.

5.2 User Provided Information

5.2.1 Title Records, Environmental Liens, and AULs

Chenier was not provided with title records or environmental lien and AUL information for review as part of this assessment.

5.2.2 Specialized Knowledge

The User did not have specialized knowledge of environmental conditions associated with the subject property at the time of the assessment.

5.2.3 Actual Knowledge of the User

The User was not aware of environmental liens and/or AULs encumbering the subject property or in connection with the subject property at the time of the assessment.

5.2.4 Valuation Reduction for Environmental Issues

The User was not aware of any reductions in property value due to environmental issues.

5.2.5 Commonly Known or Reasonably Ascertainable Information

The User did not provide information that is commonly known or *reasonably ascertainable* within the local community about the subject property at the time of the assessment.

5.2.6 Previous Reports and Other Provided Documentation

No previous reports or other pertinent documentation was provided to Chenier for review during the course of this assessment.

6.0 SITE RECONNAISSANCE

The weather at the time of the site visit was sunny and clear. Refer to Section 1.5 for limitations encountered during the field reconnaissance and Sections 2.1 and 2.2 for subject property operations. The table below provides the site assessment details:

Site Assessment Data	
Site Assessment Performed By:	Aaron S. Bass
Site Assessment Conducted On:	July 14, 2024

The table below provides the subject property personnel interviewed during the field reconnaissance:

Site Visit Personnel for US 90 South (Subject Property)			
Name	**Title/Role**	**Contact Number**	**Site Walk* Yes/No**
Thaddeus Mouton	Key Site Manager/Owner's Son	337-849-3787	No

* Accompanied Chenier during the field reconnaissance activities and provided information pertaining to the current operations and maintenance of the subject property

No environmental concerns were identified during the onsite reconnaissance.

6.1 General Site Characteristics

6.1.1 Solid Waste Disposal

Solid waste is not generated at the subject property. No evidence of illegal dumping of solid waste was observed during the Chenier site reconnaissance.

6.1.2 Sewage Discharge and Disposal

Not applicable. There is no sewage discharge on the property.

6.1.3 Stormwater and Surface Water Drainage

Most of the stormwater

6.1.4 Source of Heating and Cooling

Not applicable. There are no heated or cooled buildings on the property.

6.1.5 Wells and Cisterns

No aboveground evidence of wells or cisterns was observed during the site reconnaissance.

6.1.6 Wastewater

No wastewater is generated at the subject property. No industrial process is currently performed at the subject property.

6.1.7 Septic Systems

No septic systems were observed or reported on the subject property.

6.1.8 Additional Site Observations

No additional general site characteristics were observed during the site reconnaissance.

6.2 Potential Environmental Hazards

6.2.1 Hazardous Substances and Petroleum Products Used or Stored at the Subject Property

No hazardous substances or petroleum products were observed on the subject property during the site reconnaissance.

6.2.2 Aboveground & Underground Hazardous Substance or Petroleum Product Storage Tanks (ASTs/USTs)

No evidence of current or former ASTs or USTs was observed during the site reconnaissance.

6.2.3 Evidence of Releases

No spills, stains or other indications that a surficial release has occurred at the subject property were observed.

6.2.4 Polychlorinated Biphenyls (PCBs)-Containing Items

Older transformers and other electrical equipment could contain PCBs at a level that subjects them to regulation by the U.S. EPA. PCBs in electrical equipment are controlled by United States Environmental Protection Agency regulations 40 CFR, Part 761. Under the regulations, there are three categories into which electrical equipment can be classified: 1) Less than 50 parts per million (ppm) of PCBs – *"Non-PCB;"* 2) 50 ppm-500 ppm – *"PCB-Contaminated;"* and, 3) Greater than 500 ppm – *"PCB-Containing."* The manufacture, process, or distribution in commerce or use of any PCB in any manner other than in a totally enclosed manner was prohibited after July 2, 1979.

The on-site reconnaissance included observations of indoor and outdoor transformers and other hydraulic equipment that may contain PCBs as tabulated below:

Transformers and Hydraulic Equipment				
Type of Equipment	**Location**	**Number**	**PCB Containing**	**Concern**
Pole-Mounted Transformer	Pasture near barn	One	Unknown	N

The transformer is not labeled indicating PCB content. No staining or leakage was observed in the vicinity of the transformer. Based on the good condition of the equipment, the transformer is not expected to represent a significant environmental concern.

6.2.5 Strong, Pungent, or Noxious Odors

No strong, pungent or noxious odors were evident during the site reconnaissance.

6.2.6 Pools of Liquid

No pools of liquid were observed on the subject property during the site reconnaissance.

6.2.7 Drains, Sumps, and Clarifiers

No drains, sumps, or clarifiers, other than those associated with stormwater removal, were observed on the subject property during the site reconnaissance.

6.2.8 Pits, Ponds, and Lagoons

No pits, ponds or lagoons were observed on the subject property.

6.2.9 Stressed Vegetation

No stressed vegetation was observed on the subject property.

6.2.10 Additional Potential Environmental Hazards

No additional environmental hazards, including landfill activities or radiological hazards, were observed.

6.3 Non-Scope ASTM Considerations

No non-scope items are included in this report.

6.4 Adjoining Property Reconnaissance

The adjoining property reconnaissance consisted of observing the adjoining properties from the subject property premises.

6.4.1 ASTs/USTs for Hazardous Substances or Petroleum Products

A fuel AST was observed near the northwest corner of the property adjacent to the dirt pit. This AST was observed from the property boundary.

7.0 VAPOR ENCROACHMENT CONDITIONS

Chenier conducted a limited non-intrusive vapor screening on the subject property to identify, to the extent feasible, the potential for vapor encroachment conditions (VECs) in connection with the subject property. This included consideration of chemicals of concern (COC) that may migrate as vapors into the subsurface of the subject property as a result of contaminated soil and groundwater on or near the property.

This screening utilized readily available data sources previously discussed in this Phase I ESA that includes:

- the physical setting of the subject property (Section 2.4),
- standard historical sources for the subject property, adjoining, and surrounding area (Section 3.0),
- known or potentially contaminated sites as identified from information from regulatory agencies and sites on Federal, State, tribal and local databases (Section 4.0), and
- information from the site reconnaissance (Section 6.0) of the subject property and observations of the surrounding properties.

The results of our data collection, reconnaissance, and analysis are tabulated below:

Potential for Vapor Encroachment to Impact the Subject Property	
Area of Concern	**Likely or Known VEC to Subject Property**
Subject Property Existing Operations or Conditions	None identified that impact the subject property. Refer to Sections 2.0 Site Description and 6.0 Site Reconnaissance.
Historical Uses of the Subject Property	None identified that impact the subject property. Refer to Section 3.0 Historical Use.
Adjoining Property Operations or Existing Conditions	None identified that impact the subject property. Refer to Section 2.1 Surrounding Land Use and discussion below.
Historical Uses of Adjoining Properties or Nearby Properties	None identified that impact the subject property. Refer to Section 3.0 Historical Use and discussion below.
Regulatory Review of sites identified on Federal, State, tribal and Local Environmental Databases which were located in the AMSD	None identified that impact the subject property. Refer to Section 4.0 Regulatory Review and discussion below.

Based on the closed regulatory status of the adjoining businesses including Baker Oil Tools, Charles Holston, Inc., and Gulf Offshore Rentals, Inc. VECs can be ruled out because VECs do not exist or are not likely to exist.

Based on the findings of the limited non-intrusive vapor screening, vapor intrusion is unlikely to be an issue of concern in connection with the existing structures on the subject property. As such, no further assessment is recommended.

8.0 FINDINGS AND CONCLUSIONS

Findings and Opinions

Recognized Environmental Condition

A *recognized environmental condition (REC)* refers to the presence of hazardous substances or petroleum products in, on, or at the subject property due to a release to the environment; the likely presence of hazardous substances or petroleum products in, on, or at the subject property due to a release or likely release to the environment; or the presence of hazardous substances or petroleum products in, on, or at the subject property under conditions that pose a material threat of a future release to the environment. The following was identified during the course of this assessment:

- Chenier did not identify any RECs during the course of this assessment.

Controlled Recognized Environmental Condition

A *controlled recognized environmental condition (CREC)* refers to a REC affecting the subject property that has been addressed to the satisfaction of the applicable regulatory authority or authorities with hazardous substances or petroleum products allowed to remain in place subject to implementation of required controls (for example, activity and use limitations or other property use limitations). The following was identified during the course of this assessment:

- Chenier did not identify any CRECs during the course of this assessment.

Historical Recognized Environmental Condition

A *historical recognized environmental condition (HREC)* refers to a previous release of hazardous substances or petroleum products affecting the that has been addressed to the satisfaction of the applicable regulatory authority or authorities and meeting unrestricted use criteria established by the applicable regulatory authority or authorities without subjecting the subject property to any controls (for example, activity and use limitations or other property use limitations). The following was identified during the course of this assessment:

- Chenier did not identify any HRECs during the course of this assessment.

Business Environmental Risk

A *Business Environmental Risks (BER)* is a risk which can have a material environmental or environmentally driven impact on the business associated with the current or planned use of commercial real estate, not necessarily related to those environmental issues required to be investigated in this practice. The following was identified during the course of this assessment:

- Chenier did not identify any BERs during the course of this assessment.

Significant Data Gaps

No significant data gaps affecting the ability of the Environmental Professional to identify a REC were encountered during this assessment.

Conclusions and Recommendations

Chenier has performed a Phase I Environmental Site Assessment in conformance with the scope and limitations of ASTM Practice E1527-13 and E1527-21 of US 90 South in Broussard, St. Martin Parish, Louisiana (the "subject property"). Any exceptions to, or deletions from, this practice are described in Section 1.5 of this report.

This assessment has revealed no evidence of RECs, CRECs, HRECs, or BERs in connection with the subject property. Based on the conclusions of this assessment, Chenier recommends no further investigation of the subject property at this time.

9.0 SIGNATURES OF ENVIRONMENTAL PROFESSIONALS

Chenier has performed a Phase I Environmental Site Assessment of the property located at US 90 South in Broussard, St. Martin Parish, Louisiana in conformance with the scope and limitations of the protocol and the limitations stated earlier in this report. Exceptions to or deletions from this protocol are discussed earlier in this report.

By signing below, Chenier declares that, to the best of our professional knowledge and belief, we meet the definition of *Environmental Professional* as defined in §312.10 of 40 CFR §312. Chenier has the specific qualifications based on education, training, and experience to assess a *property* of the nature, history, and setting of the subject *property*. Chenier has developed and performed the all appropriate inquiries in conformance with the standards and practices set forth in 40 CFR Part 312.

Prepared By:



Aaron Bass
Environmental Scientist

10.0 REFERENCES

Reference Documents

American Society for Testing and Materials, Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process, ASTM Designation: E1527-13 and E1527-21.

Environmental Data Resources, Radius Report, July 2024

Federal Emergency Management Agency, Federal Insurance Administration, National Flood Insurance Program, Flood Insurance Map, accessed via internet, July, 2024

United States Department of Agriculture, Natural Resources Conservation Service, accessed via internet, July 2024

United States Department of Agriculture, Natural Resources Conservation Service, Web Soil Survey, accessed via the internet, July 2024

United States Environmental Protection Agency, EPA Map of Radon Zones (Document EPA-402-R-93-071), accessed via the internet, July 2024

United States Geological Survey, accessed via the Internet, July 2024

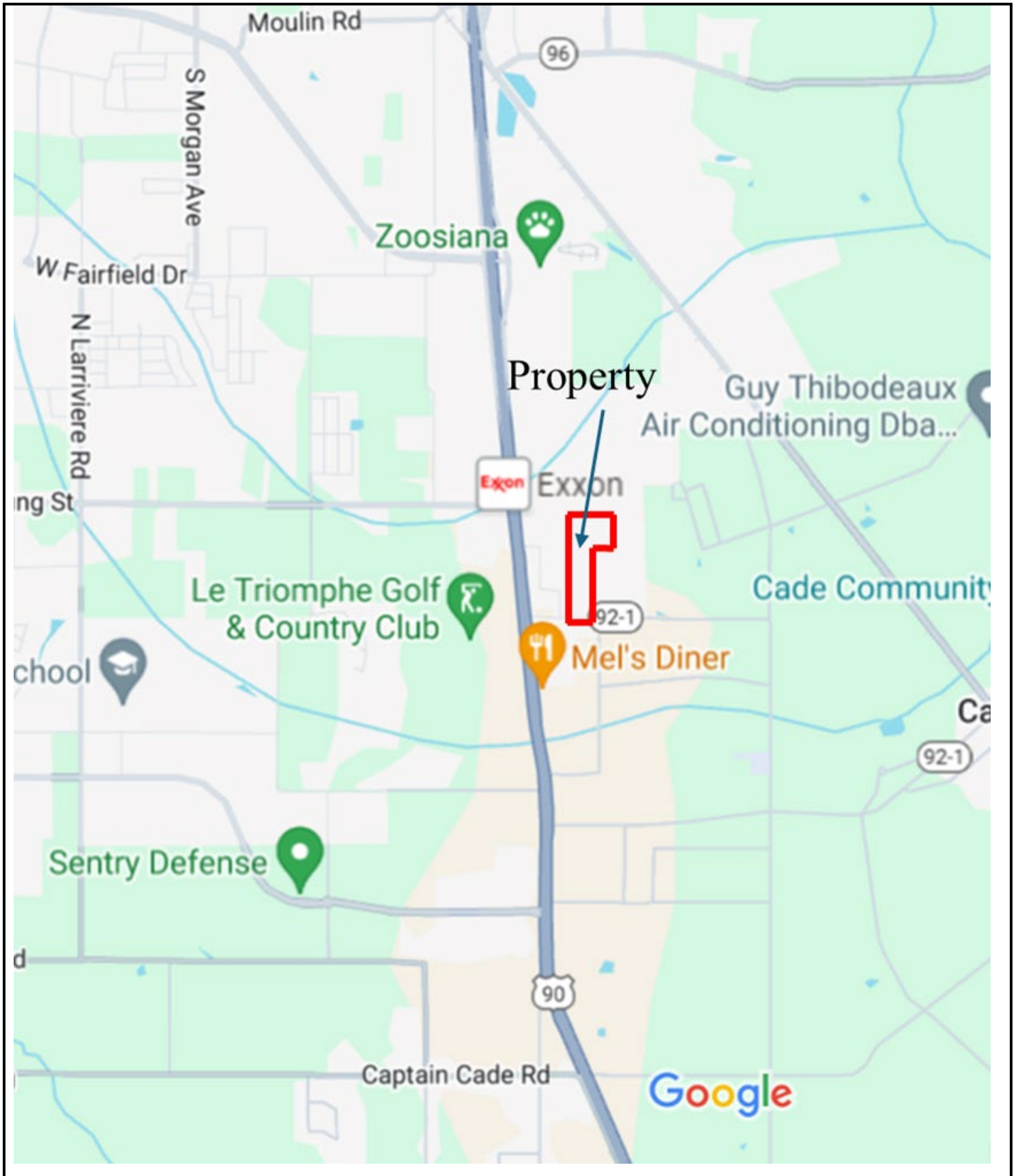
United States Geological Survey Topographic Map 2020, 7.5-minute series, accessed via internet, July 2024

FIGURES

1 SITE LOCATION MAP

2 SITE PLAN

3 TOPOGRAPHIC MAP



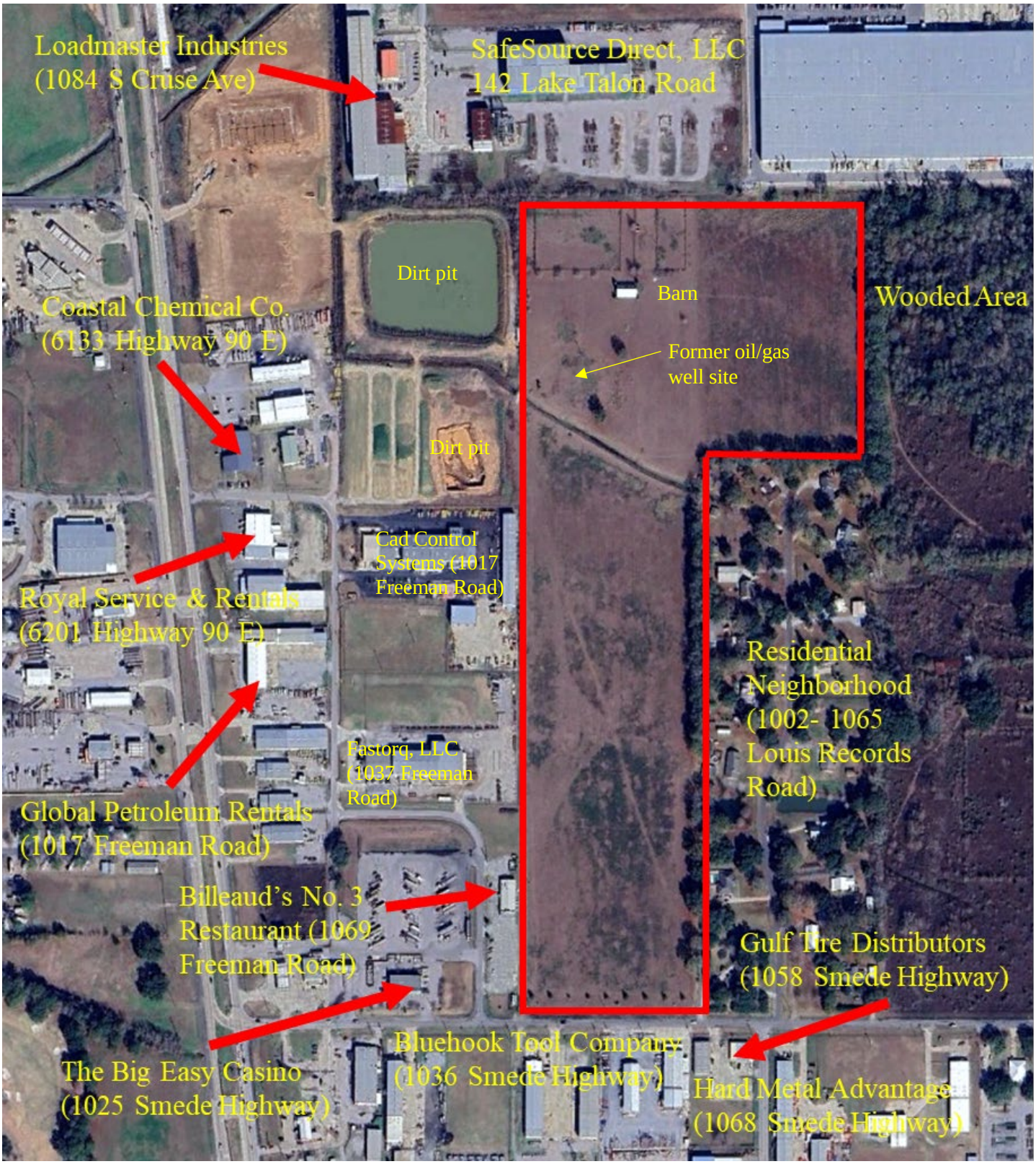
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Drawing Not To Scale

KEY:
Subject Property

FIGURE 1: SITE LOCATION MAP
Project No. 24-258

Chenier Environmental Consulting, LLC

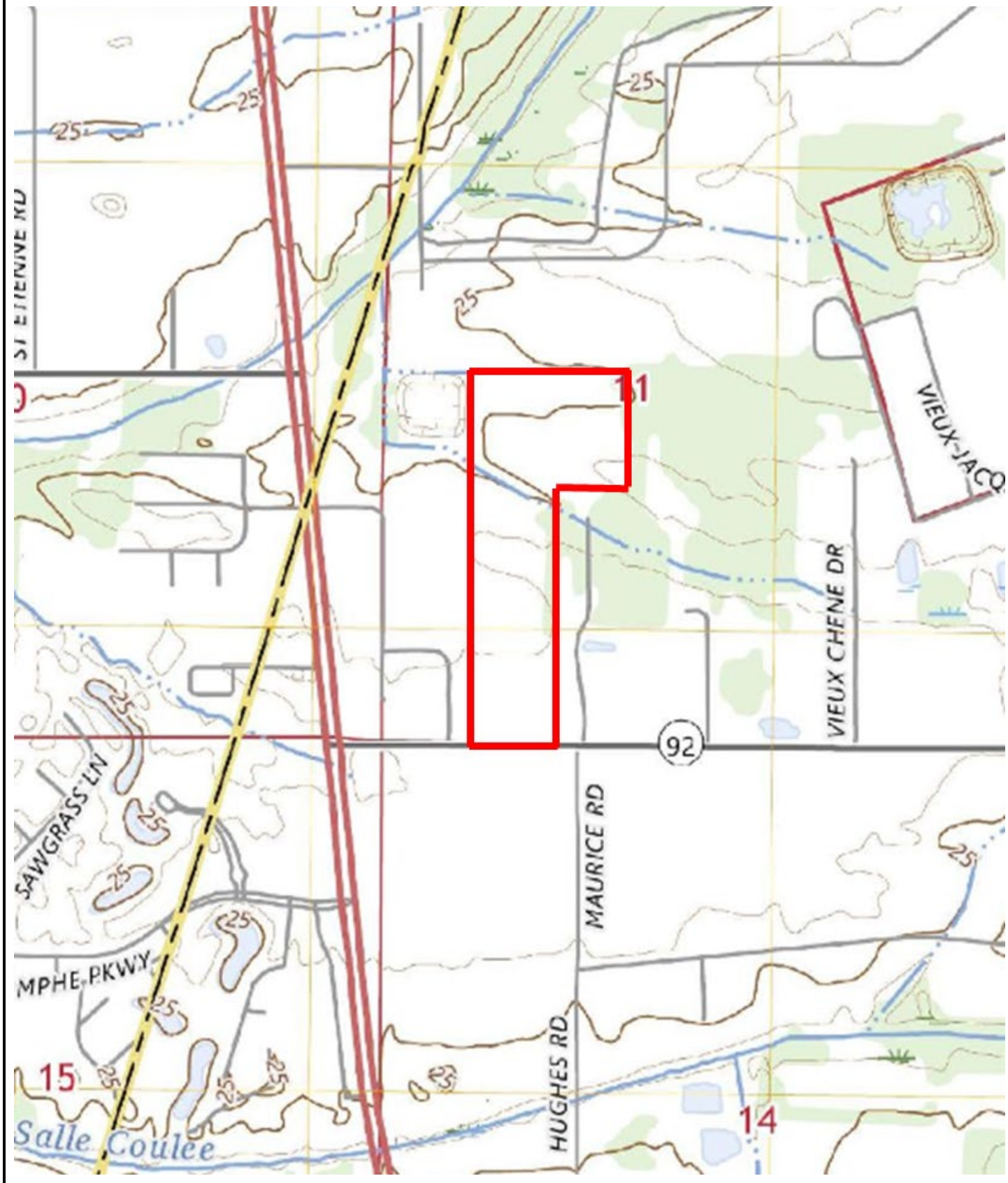


N

KEY:
Subject Property

FIGURE 2: SITE PLAN
Project No. 24-258

Chenier Environmental Consulting, LLC



N

USGS Youngsville Louisiana, 7.5-minute; 1:24000
Created: 2024

KEY:
Subject Property

FIGURE 3: 2024 TOPOGRAPHIC MAP
Project No. 24-258

Chenier Environmental Consulting, LLC

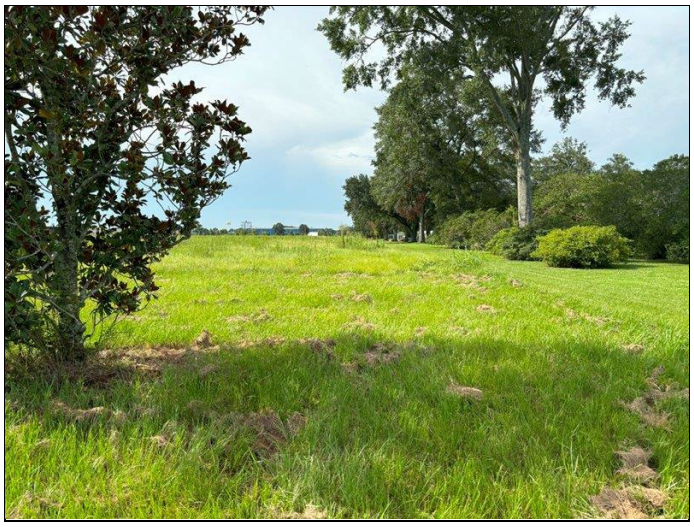
APPENDIX A: SITE PHOTOGRAPHS



1. South side of property facing east



2. Overview of property facing north



3. Facing north along the eastern boundary



4. Facing east along Smede Highway



5. Facing northeast across the property



6. Northerly view along the west boundary

APPENDIX A: SITE PHOTOGRAPHS

Project No. 24-258



7. Northern part of the property



8. Northeast view near the barn



9. Barn on north end of property



10. Easterly view of the pasture at the north end of the property



11. Easterly view of the pasture and barn at the north end of the property



12. Pasture then adjacent property to the north



13. Smede Highway then adjacent property to the south



14. Smede Highway then adjacent property to the south



15. Southeast corner of the property then residences



16. Adjacent property to the southwest corner of the property



17. Adjacent property to the west



18. Adjacent dirt pit to the west



19. Adjacent land to the northwest



20. Fuel AST northwest of the property

APPENDIX B: HISTORICAL/REGULATORY DOCUMENTATION

Mouton Site

US 90 South

Broussard, LA 70518

Inquiry Number: 7706761.8

July 17, 2024

The EDR Aerial Photo Decade Package

6 Armstrong Road, 4th floor
Shelton, CT 06484
Toll Free: 800.352.0050
www.edrnet.com

EDR Aerial Photo Decade Package

07/17/24

Site Name:

Mouton Site
US 90 South
Broussard, LA 70518
EDR Inquiry # 7706761.8

Client Name:

Chenier Environmental Consulting
PO Box 82466
Baton Rouge, LA 70884
Contact: Aaron Bass

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Search Results:

Year	Scale	Details	Source
2019	1"=500'	Flight Year: 2019	USDA/NAIP
2015	1"=500'	Flight Year: 2015	USDA/NAIP
2010	1"=500'	Flight Year: 2010	USDA/NAIP
2007	1"=500'	Flight Year: 2007	USDA/NAIP
2004	1"=500'	Acquisition Date: January 01, 2004	USGS/DOQQ
1998	1"=500'	Acquisition Date: January 01, 1998	USGS/DOQQ
1994	1"=500'	Flight Date: January 31, 1994	USGS
1989	1"=500'	Flight Date: December 09, 1989	USGS
1983	1"=500'	Flight Date: November 16, 1983	USDA
1976	1"=500'	Flight Date: January 27, 1976	USGS
1971	1"=500'	Flight Date: February 13, 1971	USGS
1969	1"=500'	Flight Date: February 18, 1969	USGS
1963	1"=500'	Flight Date: December 05, 1963	USGS
1958	1"=500'	Flight Date: January 26, 1958	USGS
1956	1"=500'	Flight Date: February 28, 1956	USGS

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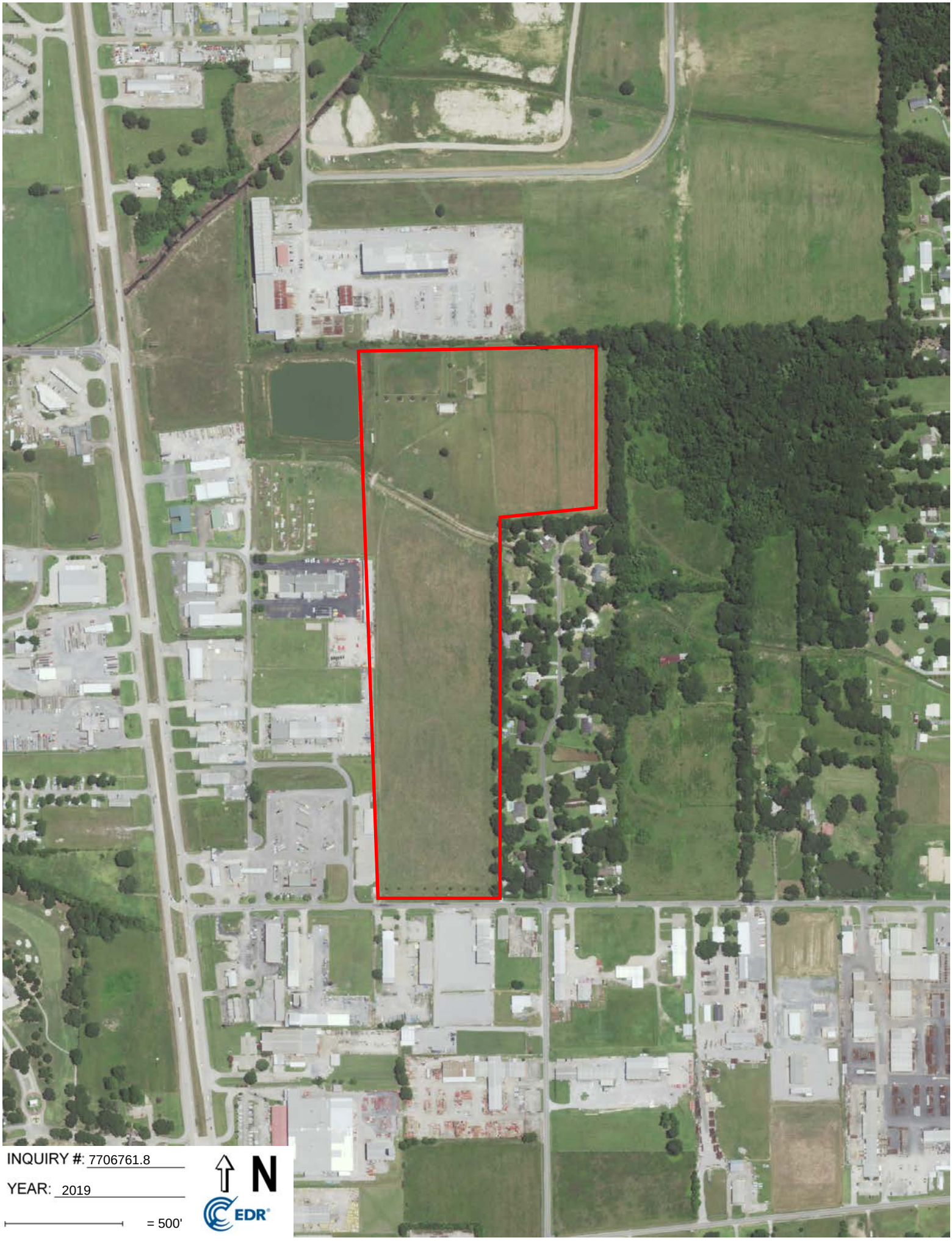
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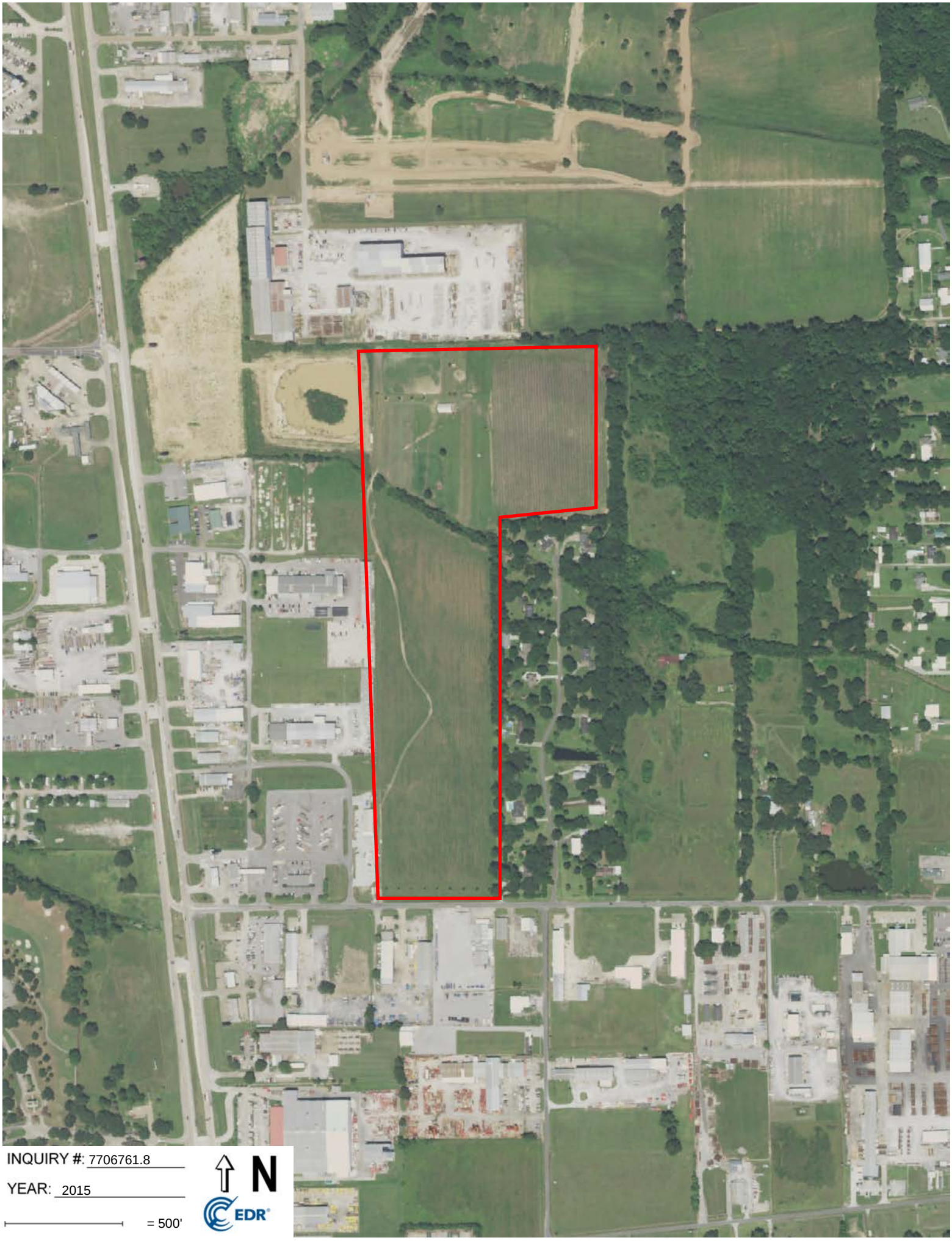
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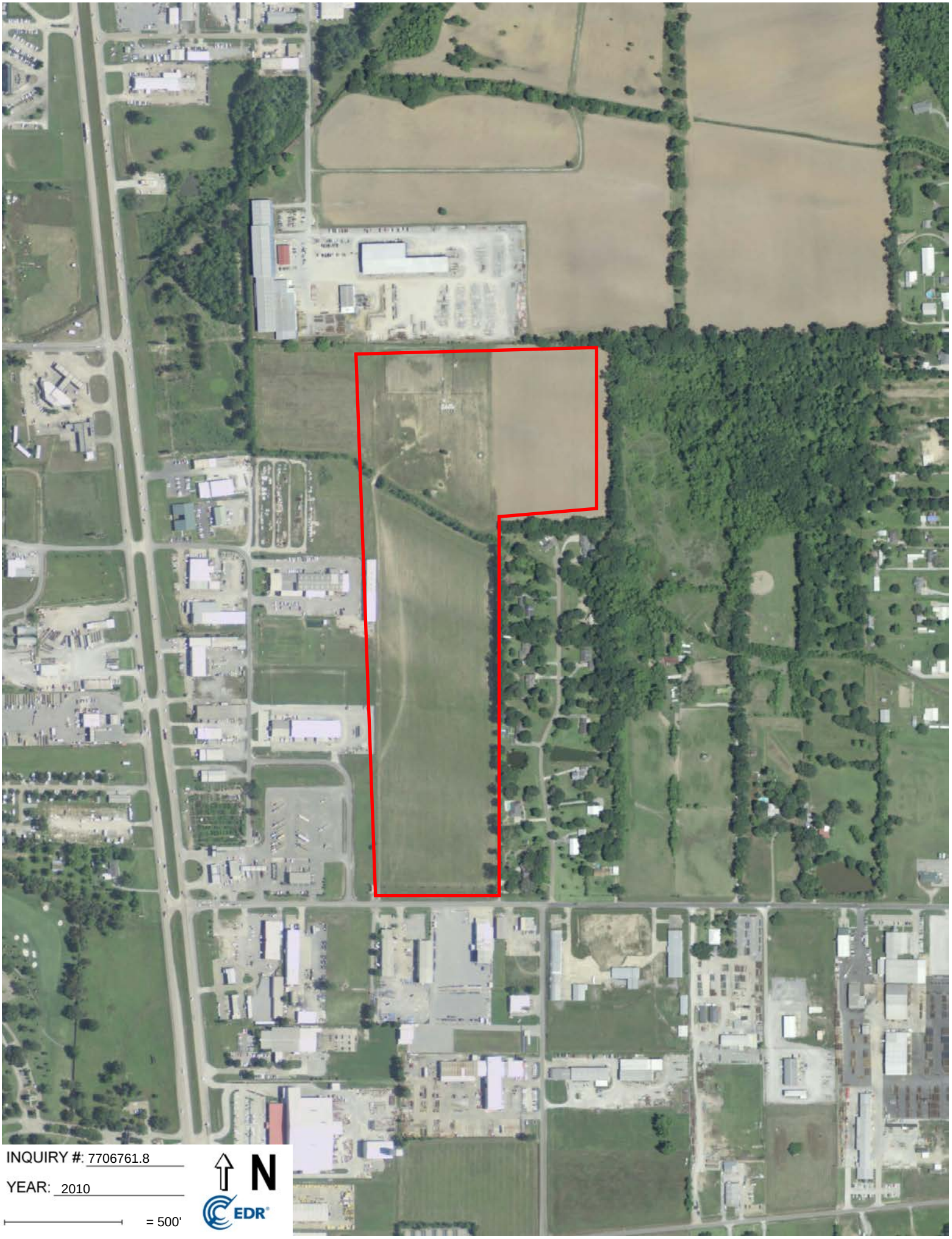
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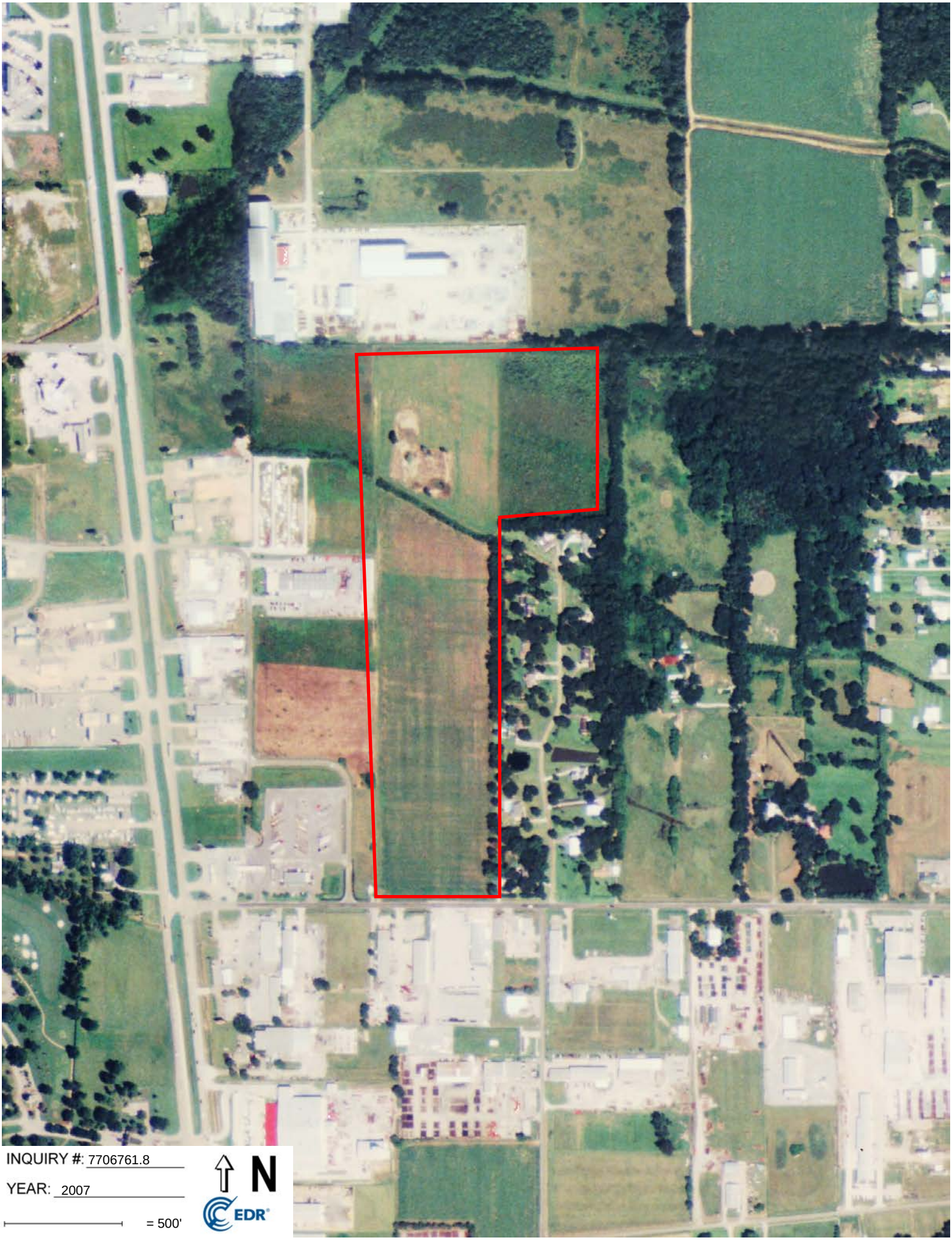
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INQUIRY #: 7706761.8
YEAR: 2019
= 500'
N
EDR


INQUIRY #: 7706761.8
YEAR: 2015
= 500'
N
EDR


INQUIRY #: 7706761.8
YEAR: 2010
= 500'
N
EDR

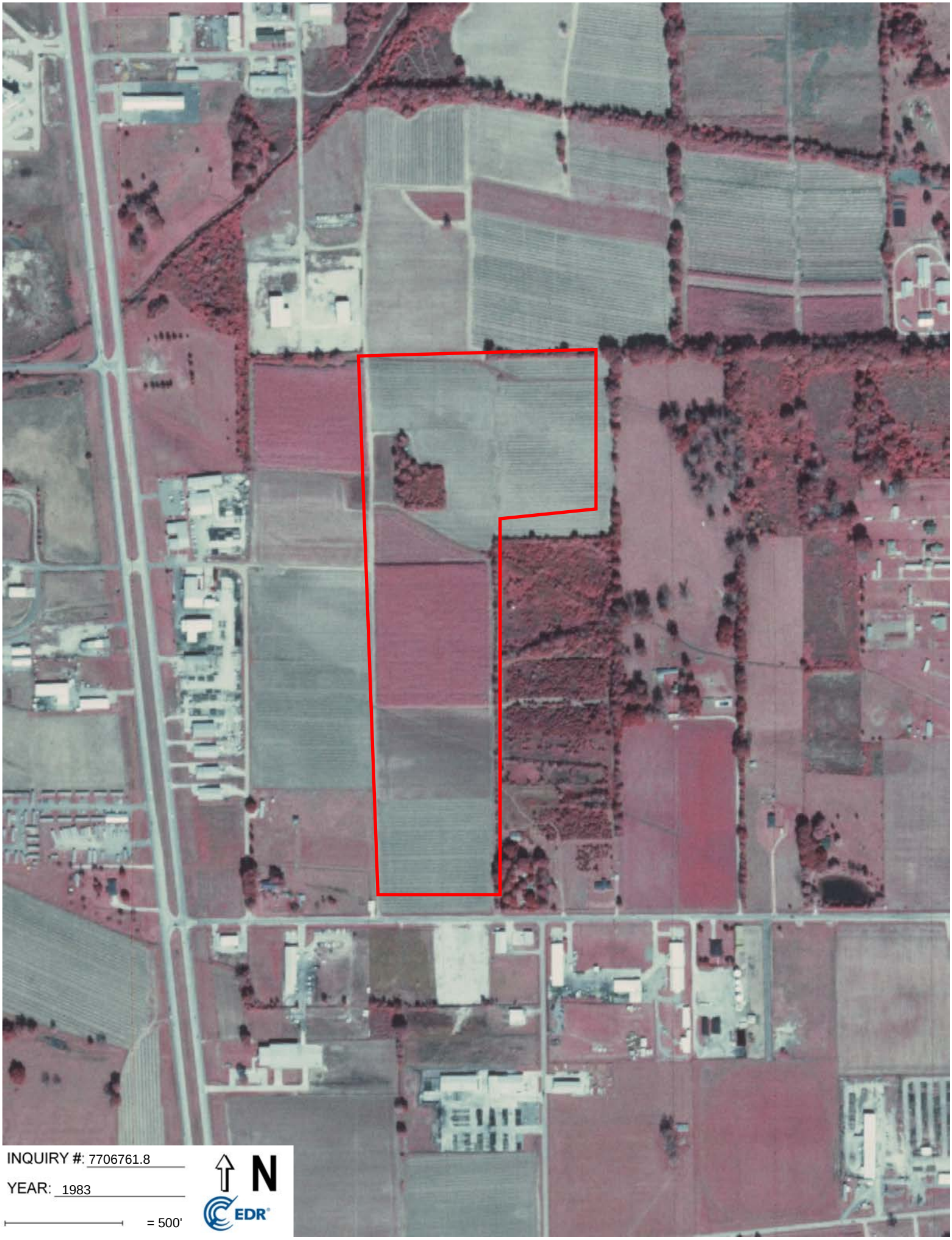

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YEAR: 2004
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EDR


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YEAR: 1998
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EDR
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EDR


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EDR


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= 500'
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EDR


INQUIRY #: 7706761.8
YEAR: 1958
= 500'
N
EDR



INQUIRY #: 7706761.8

YEAR: 1956

= 500'

N

EDR

Subject boundary not shown because it exceeds image extent or image is not georeferenced.

Mouton Site
US 90 South
Broussard, LA 70518

Inquiry Number: 7706761.4
July 12, 2024

EDR Historical Topo Map Report

with QuadMatch™

6 Armstrong Road, 4th floor
Shelton, CT 06484
Toll Free: 800.352.0050
www.edrnet.com

EDR Historical Topo Map Report

07/12/24

Site Name:

Mouton Site
US 90 South
Broussard, LA 70518
EDR Inquiry # 7706761.4

Client Name:

Chenier Environmental Consulting
PO Box 82466
Baton Rouge, LA 70884
Contact: Aaron Bass

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Search Results:

P.O.# NA
Project: Mouton Site

Coordinates:

Latitude:	30.100235 30° 6' 1" North
Longitude:	-91.936799 -91° 56' 12" West
UTM Zone:	Zone 15 North
UTM X Meters:	602443.01
UTM Y Meters:	3330369.00
Elevation:	28.46' above sea level

Maps Provided:

2020	1939
2018	
2015	
2012	
1983	
1970	
1957	
1941	

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Topo Sheet Key

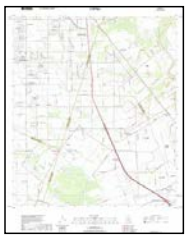
This EDR Topo Map Report is based upon the following USGS topographic map sheets.

2020 Source Sheets



Youngsville
2020
7.5-minute, 24000

2018 Source Sheets



Youngsville
2018
7.5-minute, 24000

2015 Source Sheets



Youngsville
2015
7.5-minute, 24000

2012 Source Sheets



Youngsville
2012
7.5-minute, 24000

Topo Sheet Key

This EDR Topo Map Report is based upon the following USGS topographic map sheets.

1983 Source Sheets



Youngsville
1983
7.5-minute, 24000
Aerial Photo Revised 1980

1970 Source Sheets



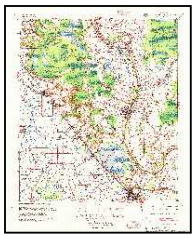
St. Martinville
1970
15-minute, 62500
Aerial Photo Revised 1969

1957 Source Sheets



St. Martinville
1957
15-minute, 62500
Aerial Photo Revised 1951

1941 Source Sheets

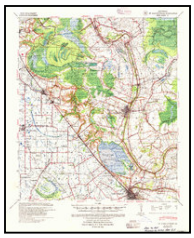


SAINT MARTINSVILLE
1941
15-minute, 62500

Topo Sheet Key

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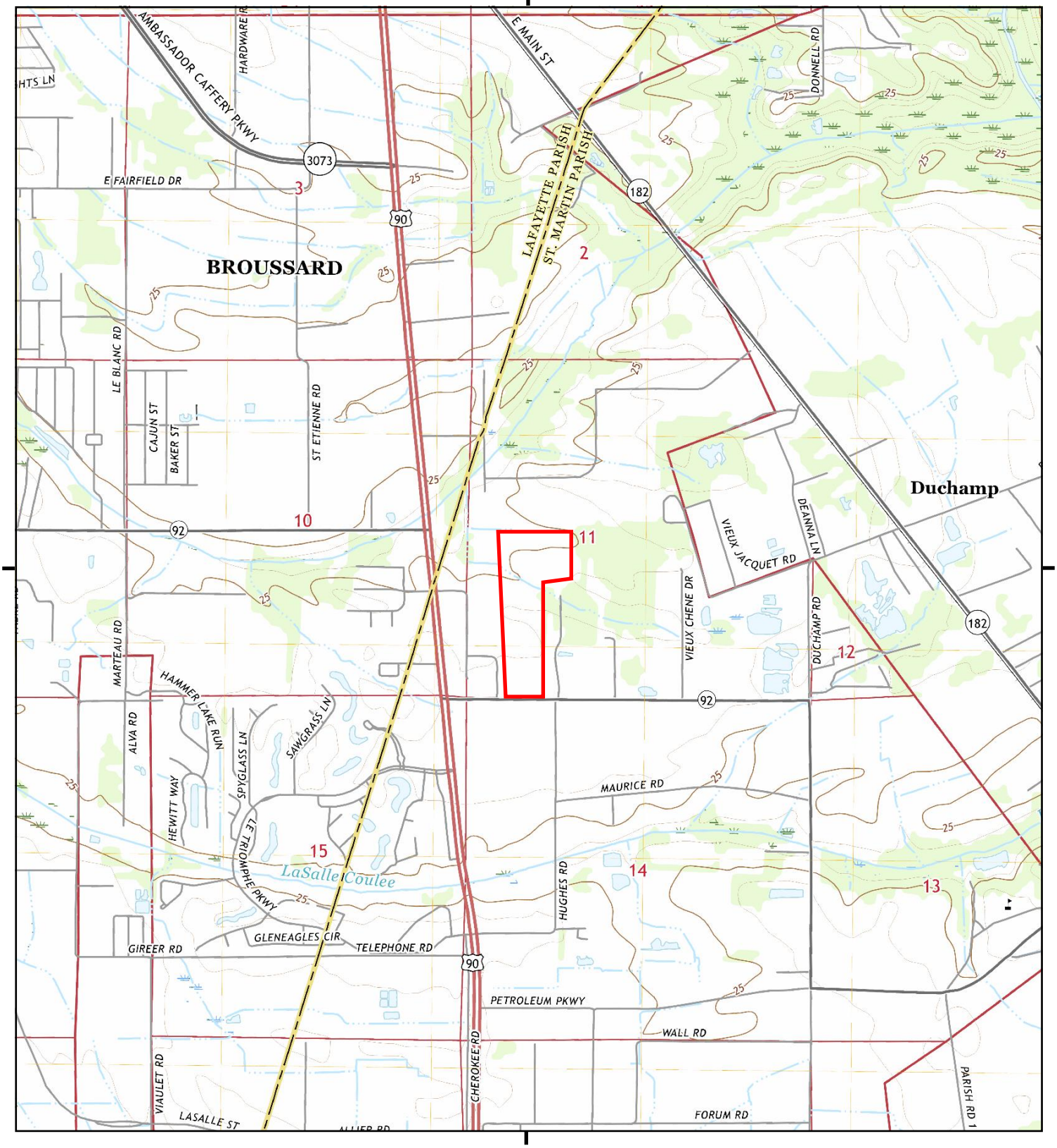
1939 Source Sheets



St. Martinsville
1939
15-minute, 62500

Historical Topo Map

2020



This report includes information from the following map sheet(s).

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W E
SW S SE

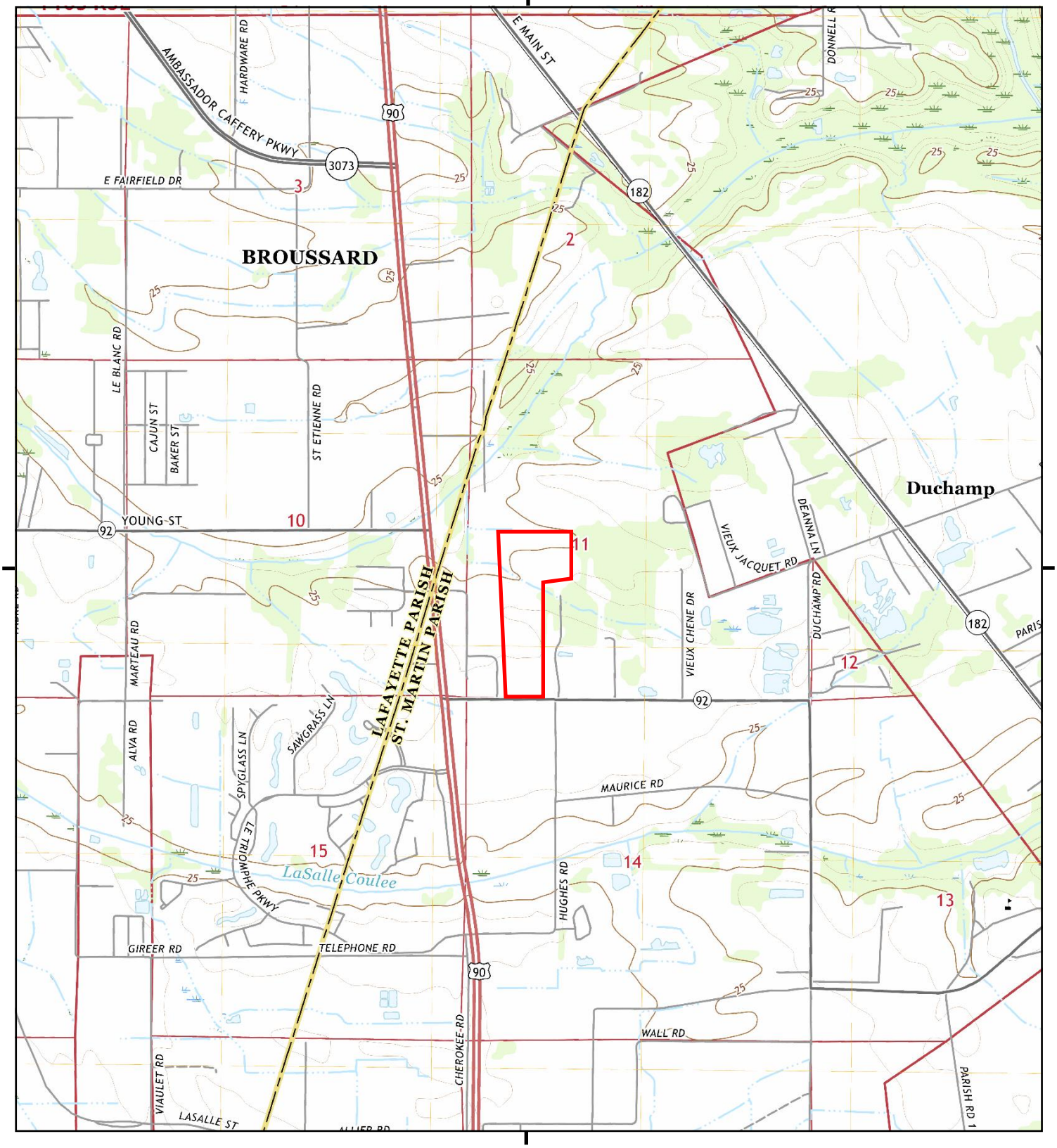
TP, Youngsville, 2020, 7.5-minute

SITE NAME: Mouton Site
ADDRESS: US 90 South
Broussard, LA 70518
CLIENT: Chenier Environmental Consulting

N

Historical Topo Map

2018



This report includes information from the following map sheet(s).

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SW S SE

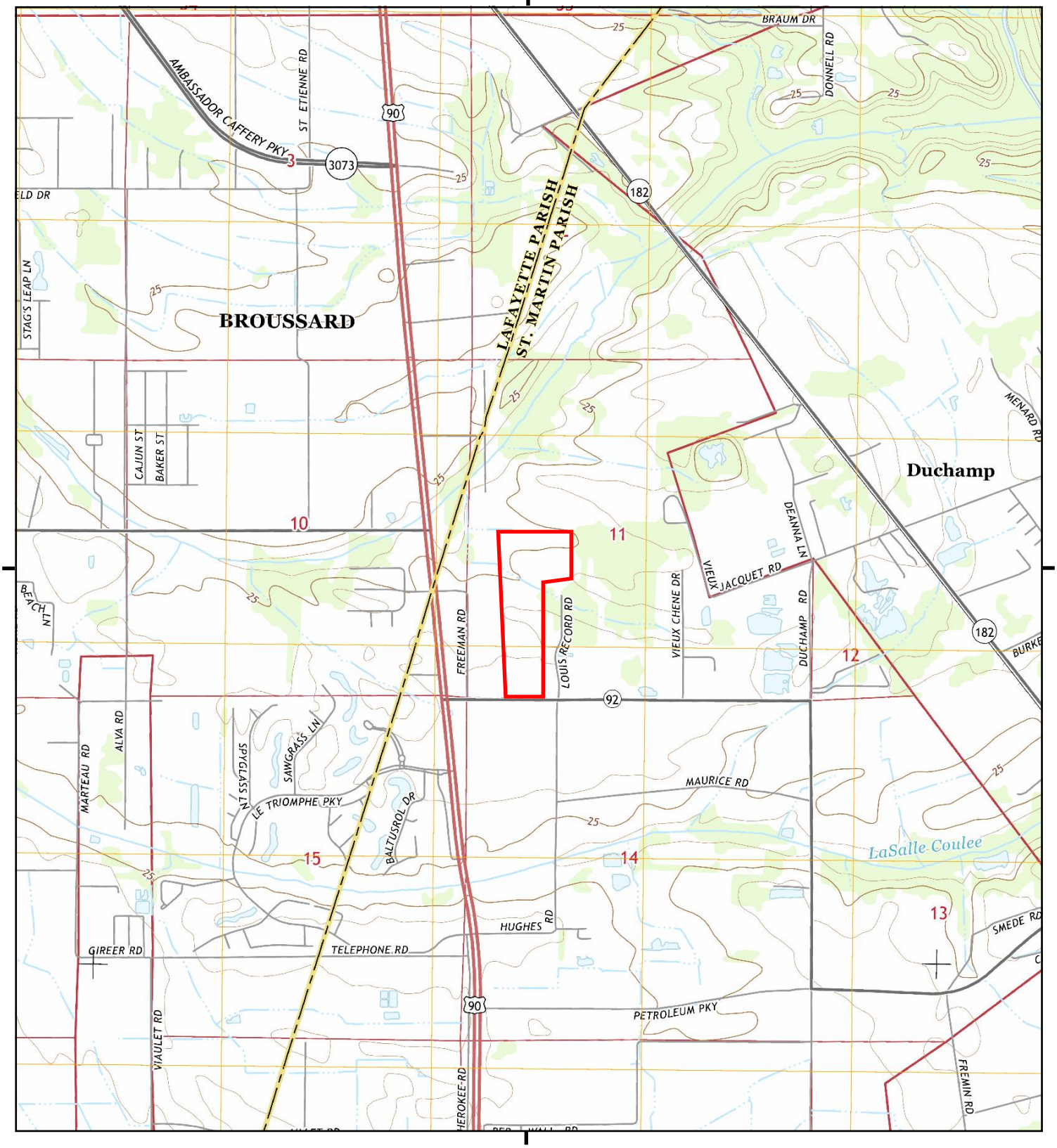
TP, Youngsville, 2018, 7.5-minute

SITE NAME: Mouton Site
ADDRESS: US 90 South
Broussard, LA 70518
CLIENT: Chenier Environmental Consulting

N

Historical Topo Map

2015



This report includes information from the following map sheet(s).

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SW S SE

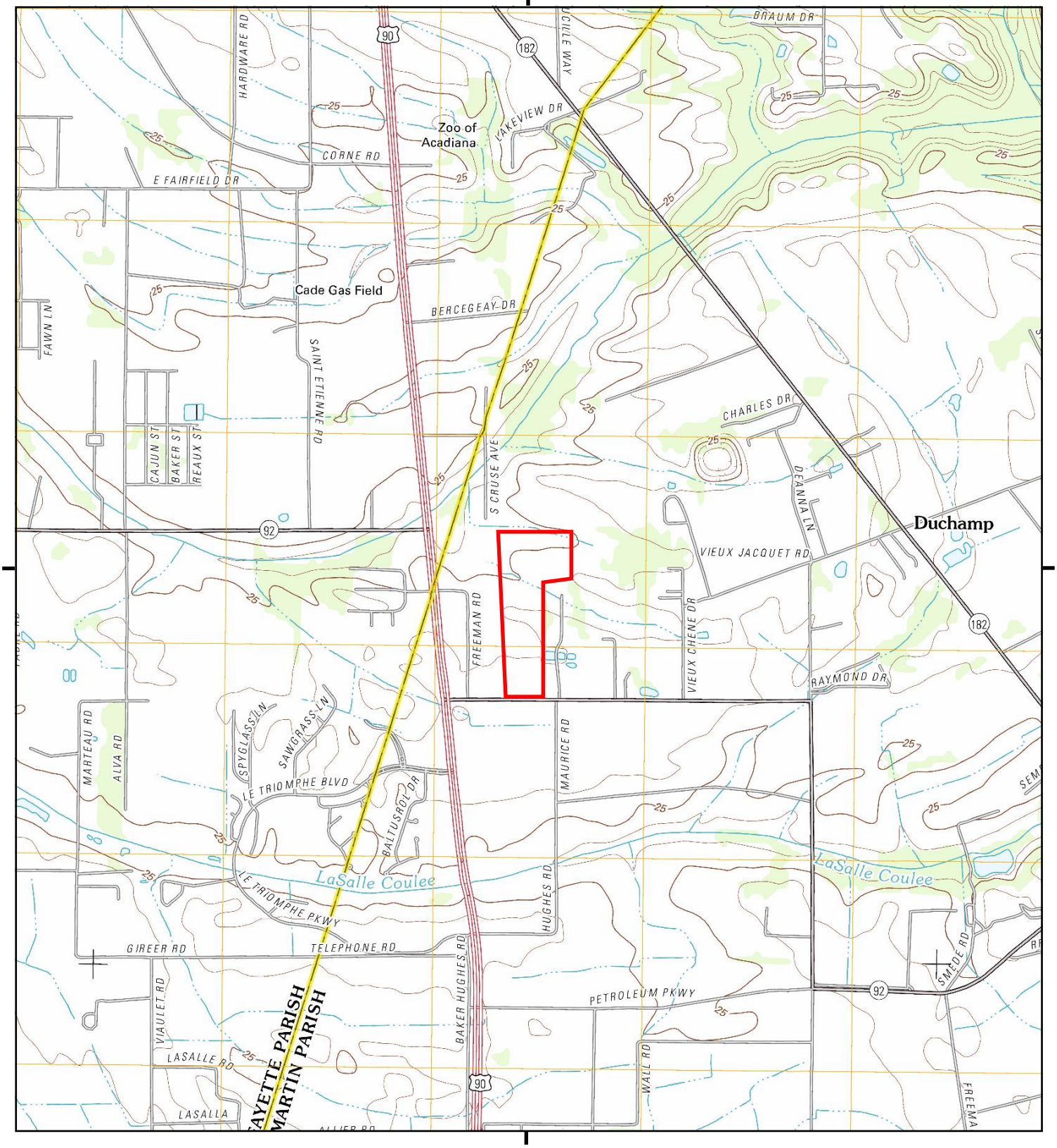
TP, Youngsville, 2015, 7.5-minute

SITE NAME: Mouton Site
ADDRESS: US 90 South
Broussard, LA 70518
CLIENT: Chenier Environmental Consulting

N

Historical Topo Map

2012



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W E
SW S SE

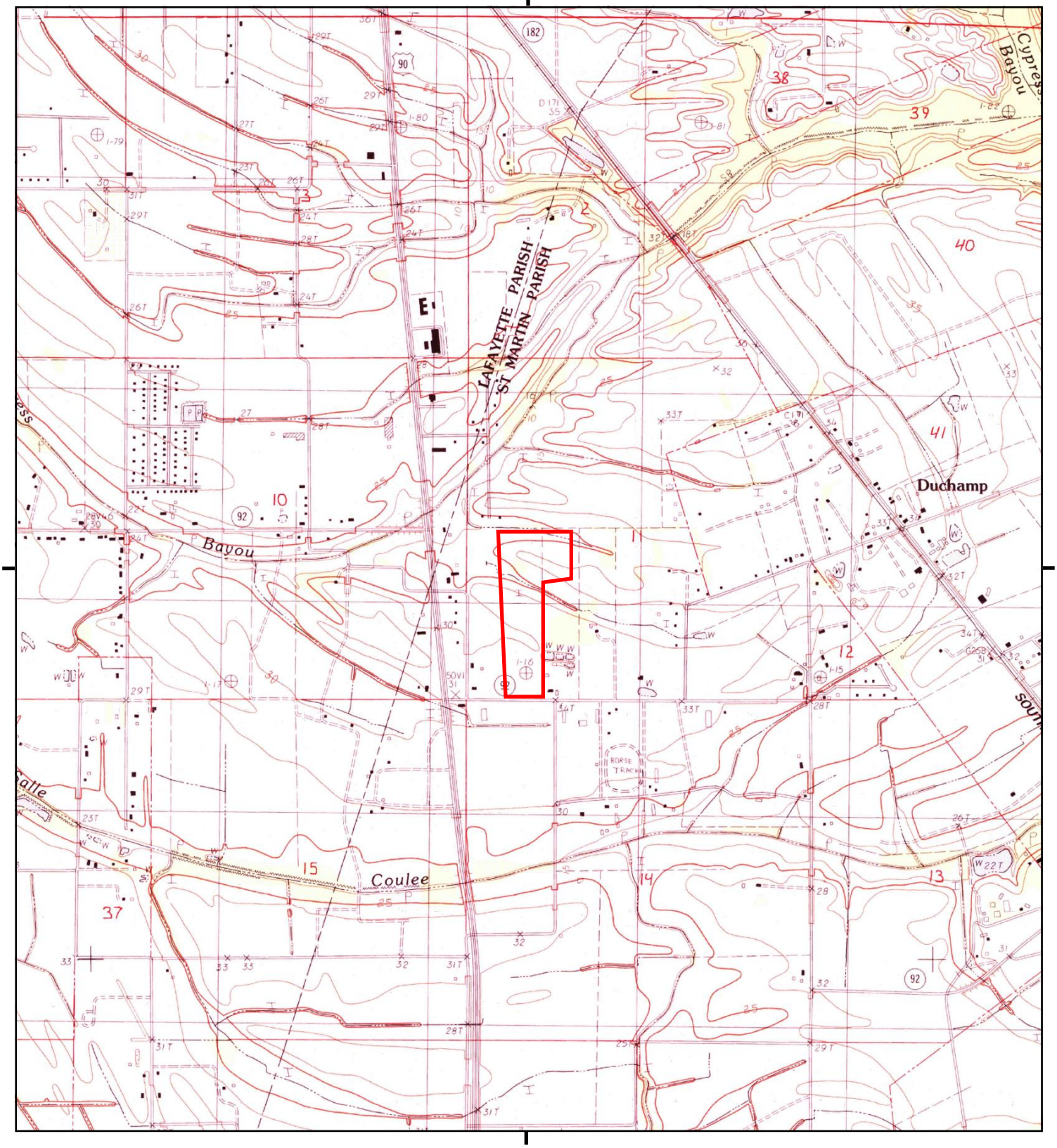
TP, Youngsville, 2012, 7.5-minute

SITE NAME: Mouton Site
ADDRESS: US 90 South
Broussard, LA 70518
CLIENT: Chenier Environmental Consulting

N

Historical Topo Map

1983



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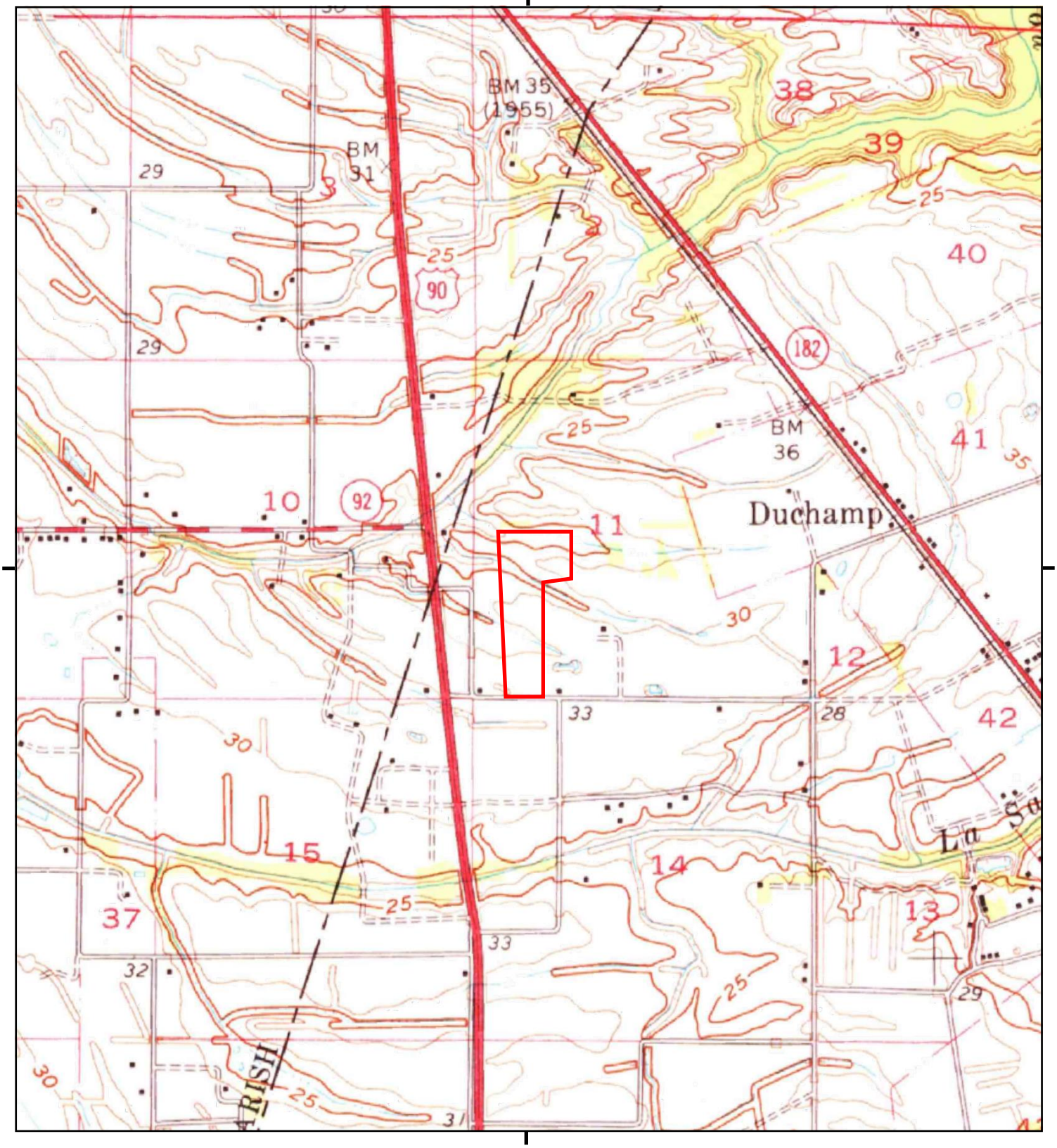
0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, Youngsville, 1983, 7.5-minute

SITE NAME: Mouton Site
ADDRESS: US 90 South
Broussard, LA 70518
CLIENT: Chenier Environmental Consulting

N



This report includes information from the following map sheet(s).

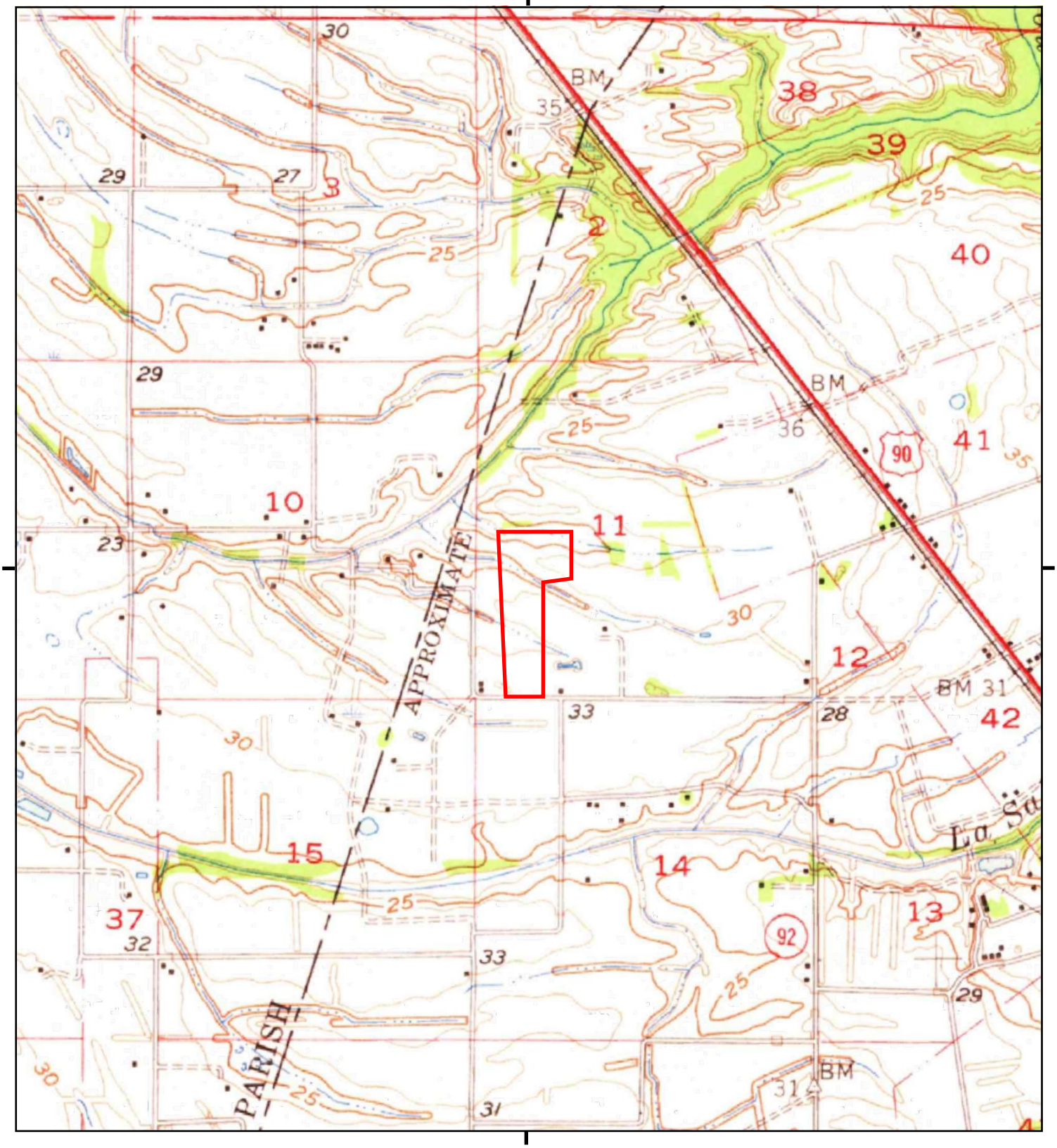
0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, St. Martinville, 1970, 15-minute

SITE NAME: Mouton Site
ADDRESS: US 90 South
Broussard, LA 70518
CLIENT: Chenier Environmental Consulting

N



This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

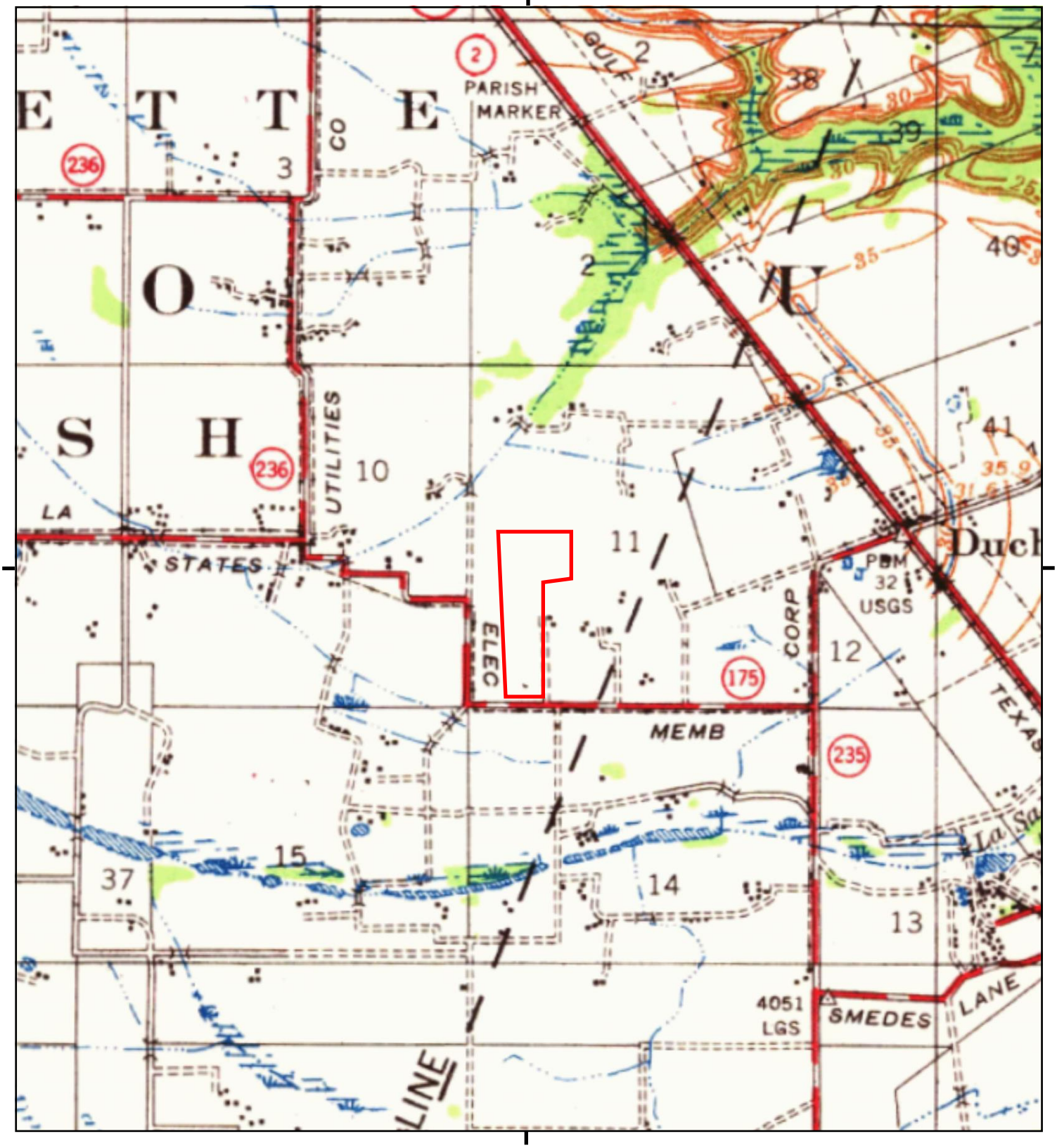
TP, St. Martinville, 1957, 15-minute

SITE NAME: Mouton Site
ADDRESS: US 90 South
Broussard, LA 70518
CLIENT: Chenier Environmental Consulting

N

Historical Topo Map

1941



This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

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W E
SW S SE

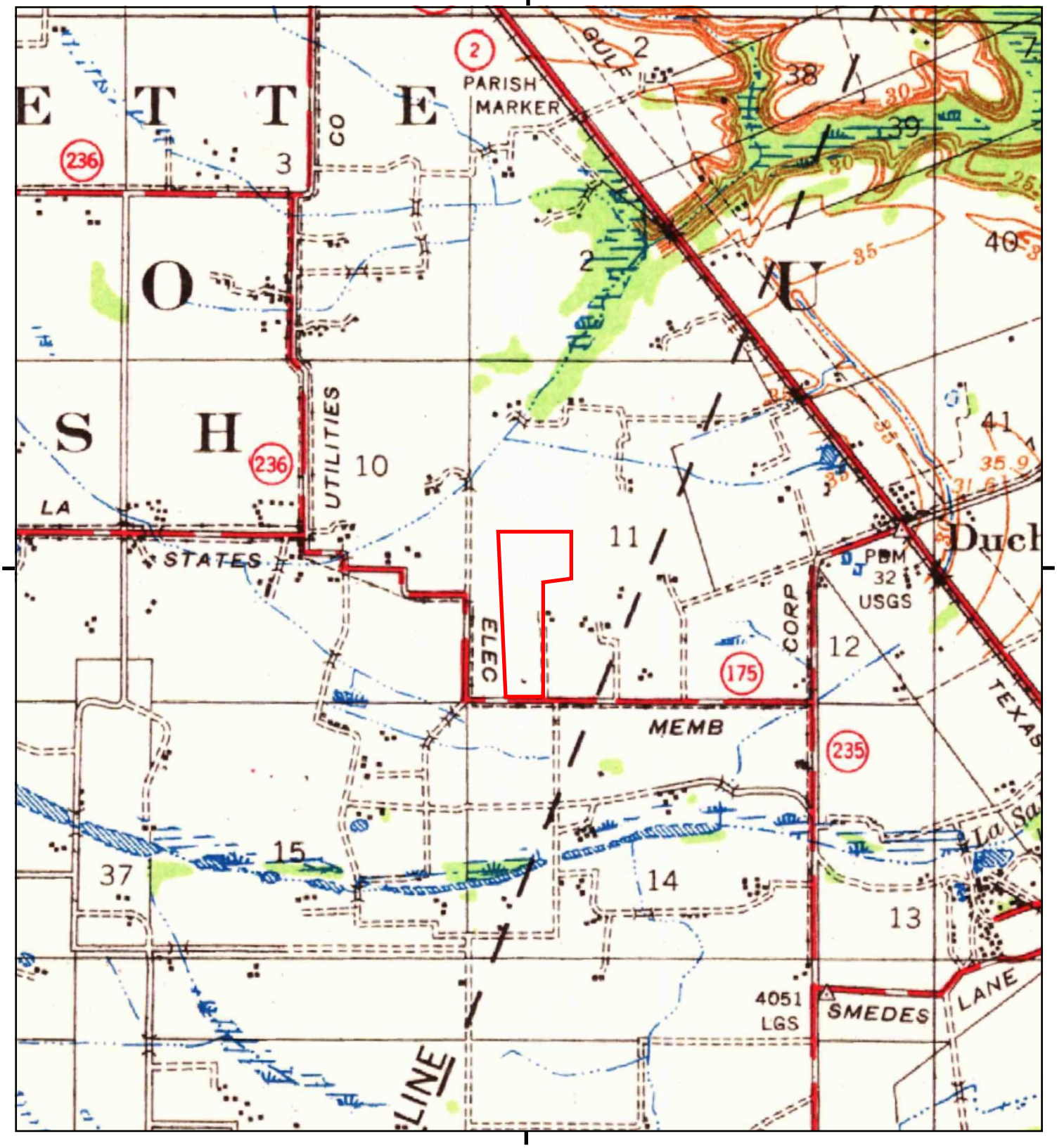
TP, SAINT MARTINSVILLE, 1941, 15-minute

SITE NAME: Mouton Site
ADDRESS: US 90 South
Broussard, LA 70518
CLIENT: Chenier Environmental Consulting

N

Historical Topo Map

1939



This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, St. Martinsville, 1939, 15-minute

SITE NAME: Mouton Site
ADDRESS: US 90 South
Broussard, LA 70518
CLIENT: Chenier Environmental Consulting

N

Mouton Site
US 90 South
Broussard, LA 70518

Inquiry Number: 7706761.3
July 12, 2024

Certified Sanborn® Map Report

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Shelton, CT 06484
Toll Free: 800.352.0050
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07/12/24

Site Name:

Mouton Site
US 90 South
Broussard, LA 70518
EDR Inquiry # 7706761.3

Client Name:

Chenier Environmental Consulting
PO Box 82466
Baton Rouge, LA 70884
Contact: Aaron Bass

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Certification # 1F71-4785-A2E9

PO # NA

Project Mouton Site

UNMAPPED PROPERTY

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Sanborn® Library search results

Certification #: 1F71-4785-A2E9

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- ☑ University Publications of America
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Mouton Site
US 90 South
Broussard, LA 70518

Inquiry Number: 7706761.5
July 17, 2024

The EDR-City Directory Image Report

Environmental Data Resources Inc

6 Armstrong Road
Shelton, CT 06484
800.352.0050
www.edrnet.com

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with any questions or comments.

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EXECUTIVE SUMMARY

DESCRIPTION

Environmental Data Resources, Inc.'s (EDR) City Directory Report is a screening tool designed to assist environmental professionals in evaluating potential liability on a target property resulting from past activities. EDR's City Directory Report includes a search of available business directory data at approximately five year intervals.

RECORD SOURCES

The EDR City Directory Report accesses a variety of business directory sources, including Haines, InfoUSA, Polk, Cole, Bresser, and Stewart. Listings marked as EDR Digital Archive access Cole and InfoUSA records. The various directory sources enhance and complement each other to provide a more thorough and accurate report.

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RESEARCH SUMMARY

The following research sources were consulted in the preparation of this report. A check mark indicates where information was identified in the source and provided in this report.

Year	*Target Street*	*Cross Street*	*Source*
2020	☑	☑	EDR Digital Archive
2017	☑	☑	Cole Information
2014	☑	☑	Cole Information
2010	☑	☑	Cole Information
2005	☑	☑	Cole Information
2000	☑	☑	Cole Information
1995	☑	☑	Cole Information
1992	☑	☐	Cole Information
1988	☑	☐	Cole Criss-Cross Directory
1983	☑	☐	Cole Criss-Cross Directory
1978	☑	☐	Cole Criss-Cross Directory
1973	☑	☐	Cole Criss-Cross Directory

FINDINGS

TARGET PROPERTY STREET

US 90 South
Broussard, LA 70518

Year	*CD Image*	*Source*

E 90 HWY

2020	pg A1	EDR Digital Archive

HIGHWAY 90 E

2017	pg A6	Cole Information
2014	pg A9	Cole Information
2010	pg A12	Cole Information
2005	pg A16	Cole Information
2000	pg A20	Cole Information
1995	pg A24	Cole Information
1992	pg A25	Cole Information
1988	pg A26	Cole Criss-Cross Directory
1988	pg A27	Cole Criss-Cross Directory
1983	pg A28	Cole Criss-Cross Directory
1983	pg A29	Cole Criss-Cross Directory
1978	pg A30	Cole Criss-Cross Directory
1973	pg A31	Cole Criss-Cross Directory

FINDINGS

CROSS STREETS

Year	*CD Image*	*Source*	
EVANGELINE THRUWAY			
2020	pg. A2	EDR Digital Archive	
2017	pg. A5	Cole Information	
2014	pg. A8	Cole Information	
2010	pg. A11	Cole Information	
2005	pg. A14	Cole Information	
2000	pg. A18	Cole Information	
1995	pg. A22	Cole Information	
EVANGELINE THRWY			
2000	pg. A19	Cole Information	
1995	pg. A23	Cole Information	
EVANGELINE THWY			
2020	pg. A3	EDR Digital Archive	
EVANGELINE TRWY			
2005	pg. A15	Cole Information	
1992	-	Cole Information	Target and Adjoining not listed in Source
1988	-	Cole Criss-Cross Directory	Street not listed in Source
1983	-	Cole Criss-Cross Directory	Street not listed in Source
1978	-	Cole Criss-Cross Directory	Street not listed in Source
1973	-	Cole Criss-Cross Directory	Street not listed in Source
SE EVANGELINE THRUWAY			
2020	pg. A4	EDR Digital Archive	
2017	pg. A7	Cole Information	
2014	pg. A10	Cole Information	

FINDINGS

Year	*CD Image*	*Source*	
2010	pg. A13	Cole Information	
2005	pg. A17	Cole Information	
1995	-	Cole Information	Target and Adjoining not listed in Source
1992	-	Cole Information	Target and Adjoining not listed in Source
1988	-	Cole Criss-Cross Directory	Street not listed in Source
1983	-	Cole Criss-Cross Directory	Street not listed in Source
1978	-	Cole Criss-Cross Directory	Street not listed in Source
1973	-	Cole Criss-Cross Directory	Street not listed in Source

SE EVANGELINE THRWY

2000	pg. A21	Cole Information	

City Directory Images

Target Street	Cross Street	Source
✓	-	EDR Digital Archive

E 90 HWY 2020

6001	DANNY WEST TRANSPORTATION LLC
	WEST TRUCK SALES
6007	BULLDOG SERVICES
6025	DOMINO'S
6100	ATM
	BLANCHET'S DELI
	COASTAL CONSTRUCTION & ENGRNG
	EXXON BLANCHET
	ON THE RUN
	SUBWAY
6133	COASTAL CHEMICAL CO
6201	ROYAL SERVICE & RENTALS INC

Target Street	Cross Street	Source
-	✓	EDR Digital Archive

EVANGELINE THRUWAY 2020

1111	ALAN BOWMAN
	DAVID PUGH
	JAKE ROY
	JAY HUTSEN
	JEFF WUENSCHEL
	JOEY ELSBURY
	JOSH HURD
	JOSHUA BROOKS
	KEITH BOURQUE
	LINDSAY GRIGSBY
	MARC HEBERT
	MARK HEBERT
	MARK LUBY
	MATTHEW BABIN
	PAT BRENNAN
	RONNY MICHELLE
	TOMMY COOPER
1136	ANNA POUNDS
	DANIEL OLLER
	DOUGLAS HORNE
	FRANK WALLACE
	JANICE PRIMEAUX
	LLOYD BOULET
	ROY BOWMAN
	SANDRA WALLACE
	SEAN BRAY
	SEAN LASSEIGNE
	TAYLOR WHITMAN
	WILLIAM LACHAUSSEE

Target Street	Cross Street	Source
-	✓	EDR Digital Archive

EVANGELINE THWY 2020

1111	CONCENTRIC PIPE & TOOL RENTAL
	GLOBAL PETROLEUM RENTALS LLC
1114	UNITED VISION LOGISTICS
1136	BOSCO OIL FIELD
	LA BOULAIE RV PARK-CAMPGROUND
1189	ATM
	BIG EASY CASINO
	FOOD-N-FUN
1223	NATIONAL OILWELL VARCO
	NOV PORTABLE POWER
	WELCH SALES & SVC INC
1225	ATM
	MEL'S DINER
1235	SCHLUMBERGER
1249	M & M INTL
1320	STORAGE MAX
1321	STORAGEMAX
1339	ST MARTIN TRUCK & CASINO PLAZA
	SUBWAY
	UTILITIES SOUTHWEST
1345	ACADIANA HELICOPTER LLC
	BLUE RIDGE LLC
	COURTESY CADILLAC
	COURTESY CADILLAC BROUSSARD
	COURTESY CHEVROLET CADILLAC
	COURTESY INTERNATIONAL TRUCK
	COURTESY MOTORS MAURICE LLC
	COURTESY VALUE PREOWNED HWY
	HURRICANE HOLE MANAGEMENT LLC
1347	REAGAN POWER
6100	EXXON
	KRISPY KRUNCHY CHICKEN

Target Street	Cross Street	Source
-	✓	EDR Digital Archive

SE EVANGELINE THRUWAY 2020

1221	BRADLEY ADAMS
	CHAD HELMS
	DANNY FORESTIER
	ELDRIDGE SMITH
	ERIC HARDEMAN
	JEFFREY HABETZ
	LINDA KINARD
	LUCAS LIVINGS
	MARK ROMERO
	ORLANDO OBANDO
	ROBERT DESHOTEL
	SCOTT LEONARD
	SHAWN CAIN
	STEPHEN TRUFANT
	TODD REED
1223	RICKY ADAMS
1225	JACK NAUMANN
1235	BRAD STAFFORD
	DOUGLAS GUILLOT
	FRED STAFFORD
	JOHN BODIN
	JOSHUA POINDEXTER
	KEITH SULLIVAN
	KEVIN GILDERSLEVEE
	KIM CUNNINGHAM
	WAYNE MILLER
1249	BOBBY ROY
	STUART REID
1321	JACK SHOWERS
1345	JILL DUGAS
1347	GREG SAVOY
	RAFAEL HERNANDEZ
	TROY SONNIER

Target Street	Cross Street	Source
-	✓	Cole Information

EVANGELINE THRUWAY 2017

1100	GUILLORY OIL COMPANY INC
1111	CONCENTRIC PIPE & TOOL RENTALS INC
	INTEGRITY RENTALS
1114	VISION LOGISTICS
1136	BOSCO OIL FIELD
	LA BOULAIE RV PARK & CAMPGROUND
1140	ELITE RV
1189	THE BIG EASY CASINO

Target Street	Cross Street	Source
✓	-	Cole Information

HIGHWAY 90 E 2017

6001	WEST TRUCK SALES
6007	BULLDOG SERVICES
6025	DOMINOS PIZZA
6100	COASTAL CONSTRUCTION & ENGINEERING
	EXXON
	SUBWAY
6127	WELLBORE ENERGY SOLUTION S LLC
6133	COASTAL CHEMICAL CO LLC
8114	DELMAR SYSTEMS INC

Target Street	Cross Street	Source
-	✓	Cole Information

SE EVANGELINE THRUWAY 2017

1221 WEATHERFORD
WEATHERFORD TRS
1223 WELCH SALES & SERVICE INC
1225 MELS DINER PART II
SOUTHWEST UTILITES
1235 SCHLUMBERGER
1249 VETCO GRAY INC
1320 STORAGE MAX
1321 STORAGE MAX
1339 ST MARTIN TRUCKING
ST MARTIN TRUCKSTOP
SUBWAY
UTILITIES SOUTHWEST
1345 COURTESY CHEVROLET CADILLAC
1347 AMERICAN WARRIOR INC
REAGAN POWER

Target Street	Cross Street	Source
-	✓	Cole Information

EVANGELINE THRUWAY 2014

1111 BLUE FIN SERVICES
OCCUPANT UNKNOWN,
1114 C & H TRUCKING
OCCUPANT UNKNOWN,
VISION LOGISTICS
1129 FRANCIS, AMIR
MB RENTALS LLC
1136 LA BOULAIE RV PARK & CAMPGROUND
1152 OCCUPANT UNKNOWN,
1189 CHEVRON STATION BROUSSARD
THE BIG EASY CASINO

Target Street	Cross Street	Source
✓	-	Cole Information

HIGHWAY 90 E 2014

6001	WEST TRUCK SALES
6007	PETROQUIP ENERGY SERVICES MANUFACTUR
6025	DOMINOS PIZZA
6100	COASTAL CONSTRUCTION & ENGINEERING
	EXXON BLANCHET
6127	HALLIBURTON
	WELLBORE ENERGY SOLUTION S LLC
6133	COASTAL CHEMICAL CO LLC
8119	FOOD N FUN 13

Target Street	Cross Street	Source
-	✓	Cole Information

SE EVANGELINE THRUWAY 2014

1221	WEATHERFORD TRS
1223	WELCH SALES & SERVICE INC
1225	MELS DINER
	MELS DINER PART II
1235	SMITH INTERNATIONAL
	SMITH INTERNATIONAL INC
1249	GE OIL & GAS
	VETCO GRAY INC
	VETCOGRAY
1321	STORAGE MAX
1339	ST MARTIN TRUCKING
	ST MARTIN TRUCKING & CASINO PLAZA
	ST MARTIN TRUCKSTOP
	SUBWAY SANDWICHES
	UTILITIES SOUTHWEST
1347	AMERICAN WARRIOR CO INC

Target Street	Cross Street	Source
-	✓	Cole Information

EVANGELINE THRUWAY 2010

1111	BLUE FIN SVC
1114	BIHMS TRANSPORTATION
	VENTURE TRANSPORT LOGISTICS
1129	M B RENTALS LLC
1136	LA BOULAIE RV PARK & CMPGRND
	MORGAN PORTABLE BUILDINGS
1152	HOWARD VIATOR SR TRUCKING INC
	VIATOR, HOWARD P
1189	FOODNFUN

Target Street	Cross Street	Source
✓	-	Cole Information

HIGHWAY 90 E 2010

5917	TRAILER CITY LLC
	TRIPLE C MARINE
6001	WEST TRUCK SALES
6007	PETROQUIP ENERGY
6025	DOMINOS PIZZA
6100	BLANCHETS EXXON
6127	WELLBORE ENERGY SOLUTION S LLC
6133	COASTAL CHEMICAL CO
6201	ROYAL SERVICE & RENTALS INC
6215	VENTURA FOODS
8119	FOODNFUN

Target Street	Cross Street	Source
-	✓	Cole Information

SE EVANGELINE THRUWAY 2010

1221	WEATHERFORD TRS
1223	WELCH GENERATOR RENTALS
	WELCH SALES & SVC INC
1225	MELS DINER
1235	SMITH INTERNATIONAL INC
1249	HYDRIL CO
	VETCO GRAY INC
1252	ZIGGYS GRILL
1321	STORAGE MAX
1339	ST MARTING TRUCK STOP
	SUBWAY
1347	AMERICAN WARRIOR INC

Target Street	Cross Street	Source
-	✓	Cole Information

EVANGELINE THRUWAY 2005

1136 BERGEAUX, DEBRA J
1152 VIATOR, HOWARD P
1187 SAUNDERS, JAMES P

Target Street	Cross Street	Source
-	✓	Cole Information

EVANGELINE TRWY 2005

1114	VENTURE TRANSPORT INC
1127	AMERICAN AERO CRANE
	MANNINA TERMINAL
1129	THERIOT CONSTRUCTION & DESIGN
1136	GULF FLEET MANAGEMENTLLC
	LA BOULAIE RV PARK & CAMPGROUND
1140	TRANSPORT INTERNATIONAL POOL
1205	LUBE DEPOT CARWASH & STORAGE
	STORAGE DEPOT
1223	WELCH RENTAL GENERATIONS
1225	MELS DINER INC
1235	S I R SMITH SERVICES
	SII SMITH SERVICES DRIL CO GROUP / C
	SMITH INTERNATIONAL INC
1249	ABB VETCO CRAY INC

Target Street	Cross Street	Source
✓	-	Cole Information

HIGHWAY 90 E 2005

5845	SPERRY SUN HALLIBURTON CO
6001	PARTYTIME KEGS LLC
	WEST TRUCK SALES
6007	PETROQUIP ENERGY
6025	DOMINOS PIZZA
6100	BLANCHETS EXXON
	CAJUN POTATO BLANCHETS
	COASTAL CONSTRUCTION & ENGRG CORP
	DOMINOS PIZZA
	TACO BELL
6201	ROYAL SERVICE & RENTALS INC
8614	SEGURA, KENT L

Target Street	Cross Street	Source
-	✓	Cole Information

SE EVANGELINE THRUWAY 2005

1347 REAGAN EQUIPMENT CO INC

Target Street	Cross Street	Source
-	✓	Cole Information

EVANGELINE THRUWAY 2000

1136	BACCUS, RON
	BERNARD, P G
	COTTON, NORRIS
	GIROIR, RICKEY
	GUSTAFSON, MICHAEL
	HAYMON, HUBERT
	HEBERT, LINDA
	HOOKS, GEORGE A
	LACY, WADE
	LAROUX, NATHAN D
	MCCURLEY, ROBERT S
	RUSSELL, JERRY
	STEWART, JAMES
	THOMPSON, ROGER
	WHITMIRE, CLEM
1152	VIATOR, HOWARD
1189	FOOD N FUN
1249	ABB VETCO GRAY INCORPORATED
	VETCO GRAY REPAIR DIVISION

Target Street	Cross Street	Source
-	✓	Cole Information

EVANGELINE THRWY 2000

1114	VENTURE TRANSPORT
1125	EQUIPMENT MAINTENANCE & SUPPLY INCORPORATED
1127	ACE TRANSPORTATION INCORPORATED DEPOT
	ACE TRANSPORTATION TERMINAL 30
1129	MARTEC CRANE SERVICES INCORPORATED
1136	LABOULAIE RV PARK & CAMPGROUND
1235	GEO DIAMOND
	SMITH INTERNATIONAL INCORPORATED
1249	ABB VETCO GRAY INCORPORATED

Target Street	Cross Street	Source
✓	-	Cole Information

HIGHWAY 90 E 2000

5820	PENCOR GROUP OF COMPANIES
	PRODUCTION ENHANCEMENT CORPORATION
6001	ACE TRANSPORTATION INCORPORATED
	WEST TRUCK SALES
6007	DAILEY INTERNATIONAL INCORPORATED
6133	UNITED STATES GOVERNMENT MARINE CORPS
6201	ROYAL SERVICE & RENTALS INCORPORATED
8510	SEGURA, KEITH J

Target Street	Cross Street	Source
-	✓	Cole Information

SE EVANGELINE THRWY 2000

3535 BAKER OIL TOOLS BCIS
6100 BLANCHET, LARRY

Target Street	Cross Street	Source
-	✓	Cole Information

EVANGELINE THRUWAY 1995

1104	F & F HAULERS
1127	ACE TRANSPORTATION MANNINA
1136	BARRAS, KIP
	REEVES, JIM
1140	G E CAPITAL MODULAR SVC
1152	VIATOR, HOWARD
1187	AL BAKER
	BOURGEOIS, TIMOTHY

Target Street	Cross Street	Source
-	✓	Cole Information

EVANGELINE THRWY 1995

1235 SMITH INTERNATIONAL INC

Target Street	Cross Street	Source
✓	-	Cole Information

HIGHWAY 90 E 1995

5845	SPERRY SUN LOGGING SYSTEMS
6001	MANNINA TERMINAL
	WEST TRUCK SALES
6007	DAILEY OIL TOOL INC
	DAILEY PETROLEUM SVC CORP
6133	US MARINE CORPS RESERVE CTR
6242	TODD MIGL
6319	HALLIBURTON ENERGY SVC

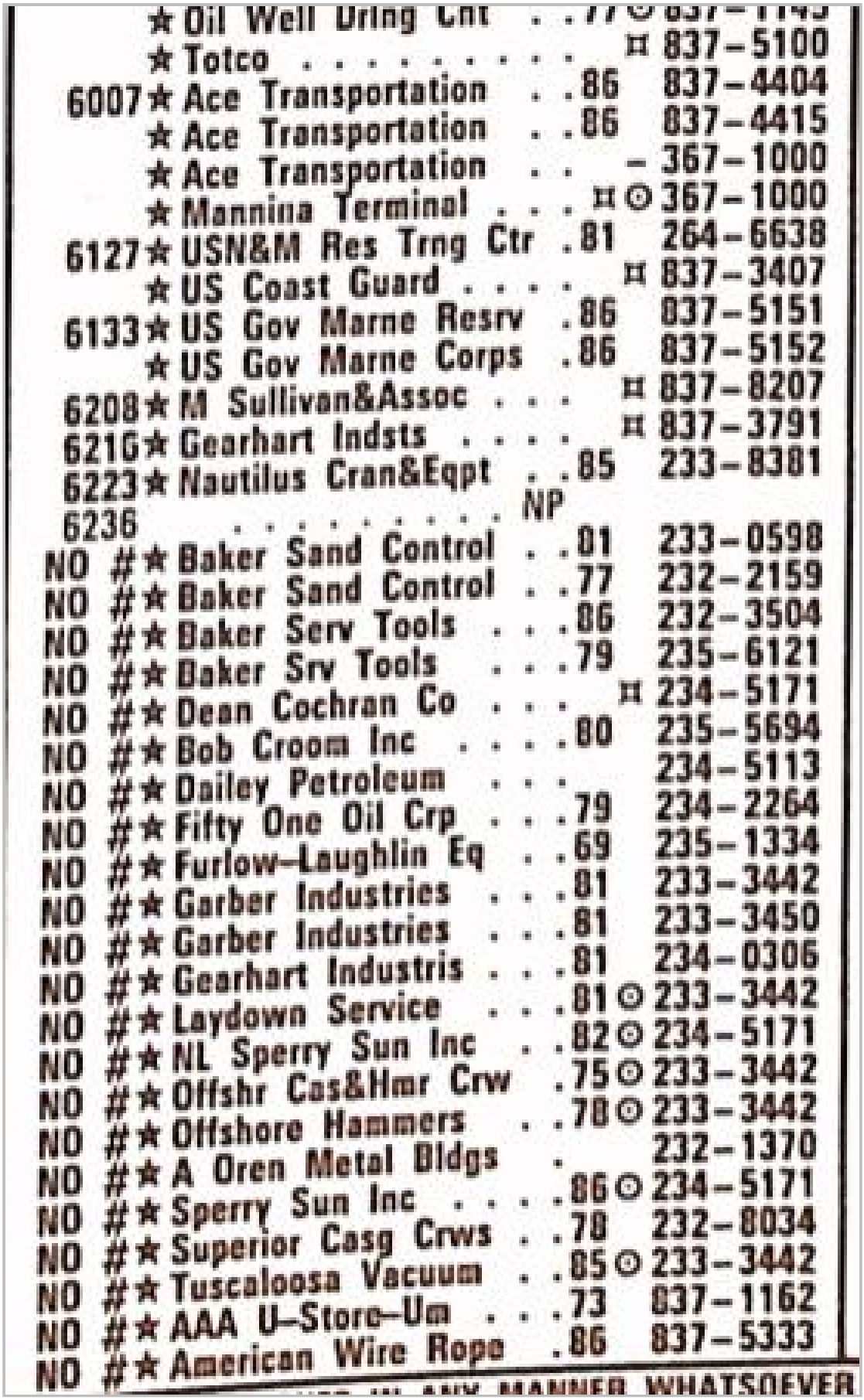
Target Street	Cross Street	Source
✓	-	Cole Information

HIGHWAY 90 E 1992

5845	BAKER HUGHES DRLLG
	BAKER OIL TOOLS
	BAKER PACKERS
6001	ACE TRANSPORTATION
6007	ACE TRANSPORTATION
6127	US COAST GUARD
6133	US GOV MARNE CORPS
	US GOV MARNE RESRV
6135	ROYAL SVC&RNTL
6208	ACME TRUCK LINE
	L&R TRUCKING
	V S TRUCKING
6216	DR G HALLIBURTON
6233	MISSION DRLNG PROD
6242	GELSO SPACE

Target Street	Cross Street	Source
✓	-	Cole Criss-Cross Directory

HIGHWAY 90 E 1988



		★	Oil Well Drlng Cnt	. .	77	⊙ 837-1145
		★	Totco	. . . . .		⌑ 837-5100
6007		★	Ace Transportation	. .	86	837-4404
		★	Ace Transportation	. .	86	837-4415
		★	Ace Transportation	. .		- 367-1000
		★	Mannina Terminal	. . .		⌑ ⊙ 367-1000
6127		★	USN&M Res Trng Ctr	.	81	264-6638
		★	US Coast Guard	. . . .		⌑ 837-3407
6133		★	US Gov Marne Resrv	.	86	837-5151
		★	US Gov Marne Corps	.	86	837-5152
6208		★	M Sullivan&Assoc	. . .		⌑ 837-8207
6216		★	Gearhart Indsts	. . . .		⌑ 837-3791
6223		★	Nautilus Cran&Eqpt	. .	85	233-8381
6236				. . . . .	NP	
NO	#	★	Baker Sand Control	. .	81	233-0598
NO	#	★	Baker Sand Control	. .	77	232-2159
NO	#	★	Baker Serv Tools	. . .	86	232-3504
NO	#	★	Baker Srv Tools	. . .	79	235-6121
NO	#	★	Dean Cochran Co	. . .		⌑ 234-5171
NO	#	★	Bob Croom Inc	. . . .	80	235-5694
NO	#	★	Dailey Petroleum	. . .		234-5113
NO	#	★	Fifty One Oil Crp	. . .	79	234-2264
NO	#	★	Furlow-Laughlin Eq	. .	69	235-1334
NO	#	★	Garber Industries	. . .	81	233-3442
NO	#	★	Garber Industries	. . .	81	233-3450
NO	#	★	Gearhart Industris	. . .	81	234-0306
NO	#	★	Laydown Service	. . .	81	⊙ 233-3442
NO	#	★	NL Sperry Sun Inc	. .	82	⊙ 234-5171
NO	#	★	Offshr Cas&Hmr Crw		75	⊙ 233-3442
NO	#	★	Offshore Hammers	. .	78	⊙ 233-3442
NO	#	★	A Oren Metal Bldgs	.		232-1370
NO	#	★	Sperry Sun Inc	. . . .	86	⊙ 234-5171
NO	#	★	Superior Casg Crws	. .	78	232-8034
NO	#	★	Tuscaloosa Vacuum	. .	85	⊙ 233-3442
NO	#	★	AAA U-Store-Um	. . .	73	837-1162
NO	#	★	American Wire Rope		86	837-5333

IN ANY MANNER WHATSOEVER

Target Street	Cross Street	Source
✓	-	Cole Criss-Cross Directory

HIGHWAY 90 E 1988



BROUSSARD

NO #★ Atlas Wireline Ser . . ¤ 837-1101
NO # Eugene Bergeaux 82 837-6480
NO # E C Bernard 70 837-6104
NO # L D Bernard 73 837-6352
NO #★ CLM Equipment 70 837-6693
NO # Kathy Chambliss . . . . ¤ 837-4763
NO # Emile Choplin 72 837-1266
NO #★ Construction Rentl . .81 837-1677
NO #★ Cormar Rental Co . . .77 837-1175
NO #★ Cote Gelee 82 837-1242
NO #★ Dailey Oil Tool 75 837-9158
NO #★ Diesel Engine 78 837-9001
NO #★ Dishman&Bennett . . .86 837-3684
NO #★ Energy Industrie . . .74 ⊙ 837-1175
NO #★ 51 Oil Corp 79 837-9753
NO #★ General Equipment . .84 837-2907
NO # Maxie Girouard 71 837-6200
NO #★ Group 1 Oilfld Spl . .78 837-1230
NO # Frank Guidry 69 837-6538
NO #★ Hydro-Power System .86 837-1015
NO #★ Lebouef Grcry&Mrkt . . 837-9856
NO #★ Marlin Drilling 76 837-2781
NO #★ Maxies Mobile Vly . .71 837-6200
NO #★ Offshore Casing Cr . .80 837-1024
NO #★ A Oren Metal Bldg . .72 837-6688
NO #★ Packard Trck Line . . .85 837-2667
NO #★ Petco 76 837-1845
NO # Charles Reaux 74 837-1720
NO #★ Scott Truck&Trc . . .84 ⊙ 837-2907
NO #★ Shortys Truck Shp . .70 837-2326
NO #★ South Centrl Machn .80 837-6351
NO #★ S Central Stblzr . . .82 837-9449
NO #★ Structural Pipe 80 837-9545
NO #★ Superior Casng Crw . .83 837-2259
NO #★ Swift&Co 67 837-1133
NO #★ Temple Drilling Co . .83 837-3151
NO #★ Tiger Cleaning Sys . .86 837-1212
NO # Sonny Timmons 83 837-1032
NO #★ U-Store-Um . . . . . .73 ⊙ 837-1162
NO #★ Wilson Dwhl Drlg . . .74 837-3129
NO #★ Wilson Downhle 74 837-1837
28 RESIDENCE 116 BUSINESS

● HIGHWAY 90 W 70518

800- 899 CT 14 $A..J 7
800★ Bon Ami Trailer Pk
Kambeez Beladi 84 837-1299

Target Street	Cross Street	Source
✓	-	Cole Criss-Cross Directory

HIGHWAY 90 E 1983



3401 ☆ Log Master Inc 837-1462
No # ☆ Genl Equipment 837-2907
No # ☆ AAA U-Store-Um 837-1162
No # ☆ Acme Truck Line 837-2914
No # ☆ Amy Oren Metal Bdg . . . 837-6698
No # ☆ B&L Oilfield Srv 837-1091
No # Roger A Barnes 81 837-6391
No # ☆ Beaullieu Refrg 837-2431
No # Eugene Bergeaux 837-6480
No # Emile C Bernard 70 837-6104
No # L D Bernard 837-6352
No # ☆ Billups Serv Sta 837-8695
No # ☆ Black Gold Express 837-9646
No # ☆ Blue Marlin Rntl 837-6029
No # Michael E Bodin 837-9290
No # ☆ Brandt Co 837-8990
No # ☆ CLM Equipment 837-6693
No # ☆ C&S Air 837-3811
No # Emile Chopin 72 837-1266
No # ☆ Chromalloy Drlg 837-2664
No # ☆ Coastal Perforatrs 837-9284
No # ☆ Construction Rentl 837-1677
No # ☆ Cormar Rental Co 837-1175
No # Gelee Cote 837-1242
No # ☆ Bob Croom Inc 837-6677
No # ☆ Bob Croom Inc 837-6675
No # ☆ Bob Croom Inc 837-6661
No # Erick E Dahl 76 837-6769
No # ☆ Dailey Oil Tool 837-9159
No # ☆ Data Com Inc 837-2905
No # ☆ Diesel Engine 837-9001
No # ☆ Dresser Atlas Ind 837-1101
No # Maydel B Dubois 81 837-6594
No # ☆ Dugas Equipmnt 837-2136
No # ☆ Dugas Equipmnt 837-2171
No # ☆ Dugas Equpt Co 837-1767
No # ☆ Energy Industries 837-1175
No # Errol Erikson 78 837-9748
No # ☆ FMC Corp 837-9263
No # ☆ 51 Oil Corp 837-9753
No # ☆ First Turn Mtrcycl 837-9737
No # ☆ Forse Enterprs 837-3864
No # ☆ Furlow-Laughlin 837-2453
No # ☆ General Equipment 837-2907
No # Maxie Girouard 71 837-6200
No # ☆ Grant Oil Tool Co 837-9211
No # Donny Gross 81 837-9643
No # ☆ Goup 1 Inc 837-9036
No # ☆ Gulf Coast Drilling 837-1356
No # ☆ Gulf Coast Santatn 837-1356
No # Denise Harris 837-2699
No # ☆ A P Hatch Inc 837-1592
No # ☆ A P Hatch Inc 837-1614
No # ☆ Hertz Truck Rntl 837-9231
No # ☆ ITT Jabsco Srv 837-1641
No # ☆ Kawasaki Frst Turn 837-9737
No # ☆ Lafco Sales 837-1768
No # ☆ Lafferty Equipment 837-1319
No # ☆ Lebouef Grcry&Mrkt 837-9856
No # Ronnie Leger 837-1657
No # ☆ Ligon Spec Hauler 837-3770
No # ☆ Ligon Spec Hauler 837-3771
No # ☆ Ligon Spec Hauler 837-3776
No # ☆ MacClatchie Mfg Co 837-9211
No # ☆ Marlin Drilling 837-2781
No # ☆ Maxies Mobile Vly 837-6200
No # ☆ Melco Bop Specity 837-2981
No # ☆ Mobile Home Lqdtrs 837-2324
No # ☆ Mud Properties Cnt 837-9216
No # ☆ Nells Cafe 837-8801
No # ☆ Offshore Casing Cr 837-1024
No # ☆ Oil City Offc Supp 837-3188
No # ☆ Oil-Well Drilling 837-1145
No # ☆ Oilfield Warehouse 837-9286
No # ☆ Parkwd Plz Mbl Hme . . . 837-1593
No # ☆ Permadraulics Inc 837-9228

ITHORIZED IN WRITING BY THE PUBLISHER

Target Street	Cross Street	Source
✓	-	Cole Criss-Cross Directory

HIGHWAY 90 E 1983



HIGHWAY 90 P.

. 70518

No # ☆Petco 837-1845
No # ☆Petroleum Eqpt Tl 837-1845
No # ☆Port Hardware Inc 837-9275
No # ☆Power Cleaning . . . . . .¤ 837-9450
No # ☆Power Tong Sv&Rntl . . . 837-6969
No # ☆Quality Mbl Srv . . . . . .¤ 837-3932
No # ☆RBI Drilling Ltd 837-9294
No # ☆Rays Superette 837-6326
No # ☆Reading&Bates Dril 837-9294
No # ☆Reading&Bates Cntr 837-1918
No # Charles Reaux 74 837-1720
No # ☆Rig Housing Srv 837-2137
No # ☆Rig Housing Srv 837-9574
No # ☆Rish Oilfield Mach 837-2970
No # ☆Sabine Propeller 837-9201
No # ☆Sala Motor Freight 837-9376
No # Maurice St Julien 69 837-6195
No # ☆Sandras Bty Shop 837-6769
No # Ronald M Shadle . . . . . .¤ 837-3018
No # ☆Shortys Restaurant 837-9891
No # ☆South Centrl Machn 837-6351
No # ☆South Centrl Machn 837-2742
No # ☆S Central Stblzr . . . . . .¤ 837-9449
No # ☆Steel Guard Mfg . . . . . .¤ 837-6887
No # ☆Stevens Homes 837-1914
No # ☆Stevens Mobile Hms . . . 837-9236
No # ☆Stevens Rv Ctr . . . . . .n 837-3243
No # ☆Stevens R V Store . . . .¤ 837-3243
No # ☆Structural Pipe 837-9545
No # ☆Superior Hydrics 837-9228
No # ☆Superior Hydrics . . . . . .¤ 837-6931
No # ☆Swift&Co 837-1133
No # ☆Temple Drilling 837-3151
No # ☆U-Store-Um 837-1162
No # E G Vollenweider 837-6967
No # ☆Whiting Oilfld Rnt . . . . .¤ 837-3107
No # ☆Wilson Dwhl Drlg 837-1837

85 Residence 108 Business

HIGHWAY 96 70518

024300

No # B G Adamson 81 837-1322
No # Jeremy P Ardeneaux . . . .¤ 837-3341

Target Street	Cross Street	Source
✓	-	Cole Criss-Cross Directory

HIGHWAY 90 E 1978



13 RESIDENCE 8 BUSINESS

HIGHWAY 90 70518
018330

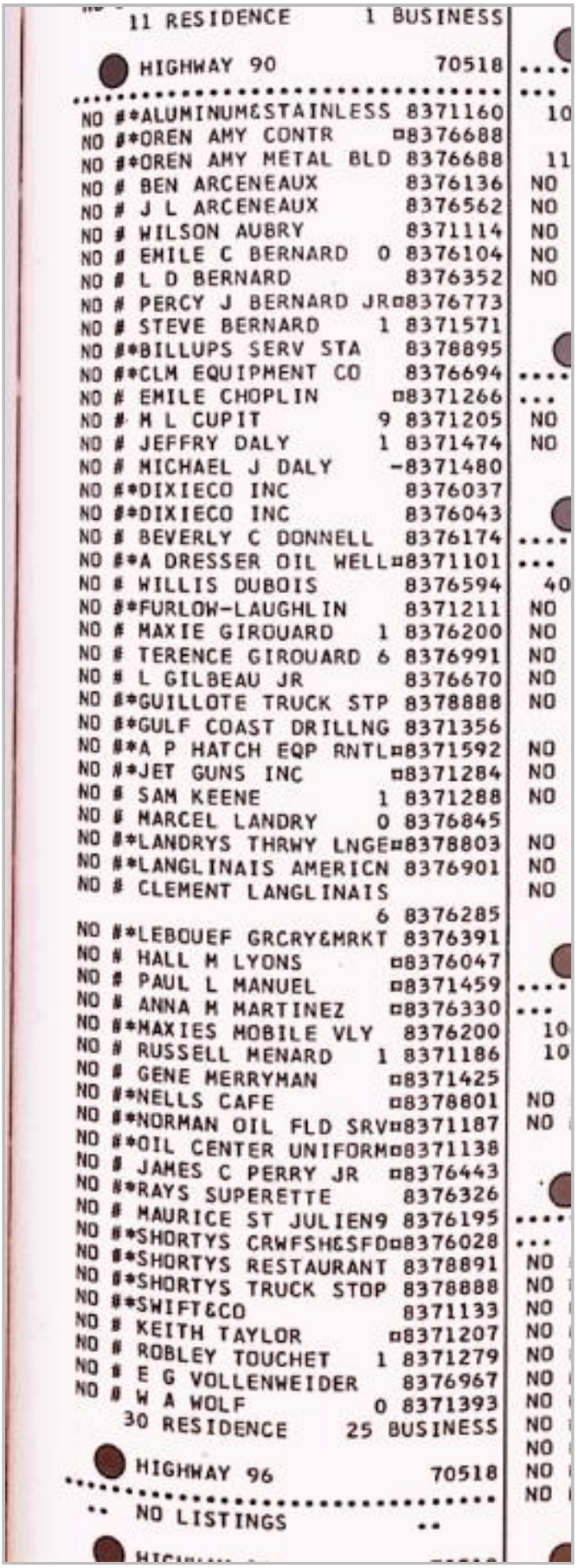
No # ★ AAA U-Store-Um ... 837-1162
No # ★ Acadiana Liquid Fd . 837-1768
No # ★ Oren Amy Contr 837-6688
No # ★ Oren Amy Metal Bld 837-6688
No # J L Arceneaux 837-6562
No # Wilson Aubry 837-1114
No # Emile C Bernard 0 837-6104
No # L D Bernard 837-6352
No # Steve Bernard 1 837-1571
No # C L Billeaud 5 837-6243
No # ★ Billups Serv Sta 837-8895
No # ★ Bulk Transport ..... ☐ 837-9210
No # ★ CLM Equipment Co . 837-6693
No # Emile Choplin 2 837-1266
No # ★ Clarklift W&W Inc... 837-9251
No # ★ Convoy Lng&Restrnt . ☐ 837-8884
No # ★ Cormar Rental Co .. ☐ 837-1175
No # Erick E Dahl 6 837-6769
No # ★ Dailey Oil Tool 837-9158
No # Gene Darcey 6 837-6224
No # Clemon Dear Sr 6 837-6096
No # Lloyd Degueyter 6 837-1978
No # ★ A Dresser Oil Well .. 837-1101
No # Willis Dubois 837-6594
No # ★ Eastman Whipstock . ☐ 837-9291
No # ★ Energy Industries... 837-1175
No # ★ Foundatn Equpmnt . 837-6556
No # ★ Furlow-Laughlin 837-1211
No # Maxie Girouard 1 837-6200
No # Terence Girouard 837-6991
No # Lawless Guilbeau 4 837-6081
No # ★ Guillote Truck Stp .. 837-8888
No # ★ Gulf Coast Drilling .. 837-1356
No # ★ Gulf Coast Santatn . ☐ 837-1356
No # ★ A P Hatch Inc 837-1592
No # ★ A P Hatch Inc 837-1614
No # ★ Hertz Truck Rntls... 837-9231
No # ★ Hudco Internatnl ... ☐ 837-6284
No # ★ Hudson Boat Co.... ☐ 837-6284
No # ★ Hudson Marine Inc . ☐ 837-6284
No # ★ Hughes Tool Co.... ☐ 837-9248
No # ★ Internatl Centrfg.... 837-9216
No # ★ J A Judice&Assocs . ☐ 837-6778
No # ★ Lafferty Equipmnt .. ☐ 837-1319
No # ★ Langlinais Americn . 837-6901
No # ★ Lebouef Grcry&Mrkt 837-6391
No # Cheryl Lipps ..... ☐ 837-9126
No # Eugene Lipps ..... ☐ 837-1728
No # ★ The Magna Corp.... 837-9115
No # ★ Marlin Drilling Co... 837-1021
No # ★ Maxies Mobile Vly .. 837-6200
No # Carlton Murray ..... ☐ 837-9345
No # ★ Nells Cafe 837-8801
No # Raymond Noel ..... ☐ 837-1728
No # ★ Oil Well Drilling..... ☐ 837-1145
No # ★ Oilfield Warehs&Sp . ☐ 837-9286
No # ★ Packard Truck Line . ☐ 837-9272
No # ★ Parkwd Plz Mbl Hme 837-1593
No # ★ Permadraulics Inc .. 837-1184
No # ★ Petco Oil Field 837-1846
No # ★ Petroleum Eqpt Tl .. 837-1846
No # Mrs Irene Pope ..... ☐ 837-9318
No # ★ Port Hardware Inc .. ☐ 837-9275
No # ★ Rays Superette..... 837-6326
No # ★ Reading&Bates Drlg 837-9294
No # Charles Reaux 4 837-1720
No # Virgil C Reid Jr ..... ☐ 837-6102
No # ★ Sabine Propeller.... 837-9201
No # Maurice St Julien 9 837-6195
No # Ivan J Shelton 3 837-6820
No # ★ Shortys Restaurant . 837-8891
No # ★ Shortys Truck Stop . 837-8888
No # ★ Stevens Mbl Hms... 837-9236
No # ★ Stevens Mb Hm Trns . 837-9236
No # ★ Superior Hydraulic.. 837-9228
No # ★ Surface Supply..... ☐ 837-1230
No # ★ Surface Supply..... ☐ 837-1427
No # ★ Surface Supply..... ☐ 837-1770
No # ★ Swift&Co 837-1133
No # ★ Tools Internatl 837-9261
No # ★ U-Store-Um 837-1162
No # E G Vollenweider..... 837-6967
No # ★ W&W Clarklift 837-9251
No # ★ Watts Pools Inc 837-1831
No # ★ Wilson Dwhl Drlg... 837-1837
No # Andy Young ..... ☐ 837-9326

26 RESIDENCE 60 BUSINESS

HIGHWAY 96 70518
018340

Target Street	Cross Street	Source
✓	-	Cole Criss-Cross Directory

HIGHWAY 90 E 1973



11 RESIDENCE 1 BUSINESS

HIGHWAY 90 70518

NO #*ALUMINUM&STAINLESS 8371160 10
NO #*OREN AMY CONTR ¤8376688
NO #*OREN AMY METAL BLD 8376688 11
NO # BEN ARCENEAUX 8376136 NO
NO # J L ARCENEAUX 8376562 NO
NO # WILSON AUBRY 8371114 NO
NO # EMILE C BERNARD 0 8376104 NO
NO # L D BERNARD 8376352 NO
NO # PERCY J BERNARD JR¤8376773
NO # STEVE BERNARD 1 8371571
NO #*BILLUPS SERV STA 8378895
NO #*CLM EQUIPMENT CO 8376694
NO # EMILE CHOPLIN ¤8371266
NO # M L CUPIT 9 8371205 NO
NO # JEFFRY DALY 1 8371474 NO
NO # MICHAEL J DALY -8371480
NO #*DIXIECO INC 8376037
NO #*DIXIECO INC 8376043
NO # BEVERLY C DONNELL 8376174
NO #*A DRESSER OIL WELL¤8371101
NO # WILLIS DUBOIS 8376594 40
NO #*FURLOW-LAUGHLIN 8371211 NO
NO # MAXIE GIROUARD 1 8376200 NO
NO # TERENCE GIROUARD 6 8376991 NO
NO # L GILBEAU JR 8376670 NO
NO #*GUILLOTE TRUCK STP 8378888 NO
NO #*GULF COAST DRILLNG 8371356
NO #*A P HATCH EQP RNTL¤8371592 NO
NO #*JET GUNS INC ¤8371284 NO
NO # SAM KEENE 1 8371288 NO
NO # MARCEL LANDRY 0 8376845
NO #*LANDRYS THRWY LNGE¤8378803 NO
NO #*LANGLINAIS AMERICN 8376901 NO
NO # CLEMENT LANGLINAIS NO
6 8376285
NO #*LEBOUEF GRCRY&MRKT 8376391
NO # HALL M LYONS ¤8376047
NO # PAUL L MANUEL ¤8371459
NO # ANNA M MARTINEZ ¤8376330
NO #*MAXIES MOBILE VLY 8376200 10
NO # RUSSELL MENARD 1 8371186 10
NO # GENE MERRYMAN ¤8371425
NO #*NELLS CAFE ¤8378801 NO
NO #*NORMAN OIL FLD SRV¤8371187 NO
NO #*OIL CENTER UNIFORM¤8371138
NO # JAMES C PERRY JR ¤8376443
NO #*RAYS SUPERETTE 8376326
NO # MAURICE ST JULIEN9 8376195
NO #*SHORTYS CRWFSH&SFD¤8376028
NO #*SHORTYS RESTAURANT 8378891 NO
NO #*SHORTYS TRUCK STOP 8378888 NO
NO #*SWIFT&CO 8371133 NO
NO # KEITH TAYLOR ¤8371207 NO
NO # ROBLEY TOUCHET 1 8371279 NO
NO # E G VOLLENWEIDER 8376967 NO
NO # W A WOLF 0 8371393 NO
30 RESIDENCE 25 BUSINESS NO
NO
HIGHWAY 96 70518 NO
NO
** NO LISTINGS **

APPENDIX C: REGULATORY DATABASE REPORT

Mouton Site
US 90 South
Broussard, LA 70518

Inquiry Number: 7706761.2s
July 13, 2024

The EDR Radius Map™ Report with GeoCheck®

6 Armstrong Road, 4th floor
Shelton, CT 06484
Toll Free: 800.352.0050
www.edrnet.com

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GEOCHECK ADDENDUM

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Thank you for your business.
Please contact EDR at 1-800-352-0050
with any questions or comments.

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EXECUTIVE SUMMARY

A search of available environmental records was conducted by Environmental Data Resources, Inc (EDR). The report was designed to assist parties seeking to meet the search requirements of EPA's Standards and Practices for All Appropriate Inquiries (40 CFR Part 312), the ASTM Standard Practice for Environmental Site Assessments (E1527 - 21), the ASTM Standard Practice for Environmental Site Assessments for Forestland or Rural Property (E2247 - 16), the ASTM Standard Practice for Limited Environmental Due Diligence: Transaction Screen Process (E1528 - 22) or custom requirements developed for the evaluation of environmental risk associated with a parcel of real estate.

TARGET PROPERTY INFORMATION

ADDRESS

US 90 SOUTH
BROUSSARD, LA 70518

COORDINATES

Latitude (North):	30.1002350 - 30° 6' 0.84''
Longitude (West):	91.9367990 - 91° 56' 12.47''
Universal Tranverse Mercator:	Zone 15
UTM X (Meters):	602445.1
UTM Y (Meters):	3330188.5
Elevation:	28 ft. above sea level

USGS TOPOGRAPHIC MAP ASSOCIATED WITH TARGET PROPERTY

Target Property Map:	16395763 YOUNGSVILLE, LA
Version Date:	2020

AERIAL PHOTOGRAPHY IN THIS REPORT

Portions of Photo from:	20190706
Source:	USDA

MAPPED SITES SUMMARY

Target Property Address:
US 90 SOUTH
BROUSSARD, LA 70518

Click on Map ID to see full detail.

MAP ID	SITE NAME	ADDRESS	DATABASE ACRONYMS	RELATIVE ELEVATION	DIST (ft. & mi.) DIRECTION
A1	BAKER OIL TOOLS	1036 SMEDE HWY 92 E	RCRA-LQG, FINDS, ECHO, LA NPDES, LA REM	Higher	114, 0.022, South
A2	CHARLES HOLSTON INC	1054 SMEDE HWY (LA H	LA DEL SHWS, LA REM	Higher	116, 0.022, South
B3	BAKER ATLAS	1068 SMEDE HWY	UST FINDER, UST FINDER RELEASE	Higher	217, 0.041, SSE
4	PRO T CO INC	1034 SMEDE HWY	RCRA-VSQG, FINDS, ECHO	Higher	258, 0.049, SSW
C5	BROUSSARD FACILITY	1084 CRUSE AVE	RCRA-VSQG, FINDS, ECHO	Lower	442, 0.084, NW
B6	BAKER ATLAS	1068 SMEDE HWY	LA LUST, LA UST, LA NPDES, LA REM	Higher	459, 0.087, SSE
7	WARRIOR TORQUE/TEST	1037 FREEMAN RD	RCRA-VSQG, E MANIFEST	Higher	493, 0.093, SW
C8	CORE PETROPHYSICS IN	1015 CRUSE AVE	RCRA-VSQG, FINDS, ECHO	Higher	522, 0.099, NW
9	INTEGRITY RENTALS &		PFAS ECHO	Higher	567, 0.107, SSE
D10	CHARLES HOLSTON, INC	INTERSECTION HWY 90	SEMS-ARCHIVE	Higher	692, 0.131, SSW
E11	FOOD-N-FUN #11	1189 EVANGELINE THWY	LA LUST, LA SPILLS, LA REM	Higher	709, 0.134, SSW
E12	FOOD-N-FUN #11	1189 EVANGELINE THRU	LA UST, ICIS, FINDS, ECHO	Higher	709, 0.134, SSW
F13	INTEGRITY RENTALS &	1111 EVANGELINE THWY	RCRA-SQG, ICIS, FINDS	Higher	722, 0.137, SW
G14	COASTAL CHEMICAL	6133 HWY 90 EAST	RCRA-SQG, FINDS, E MANIFEST	Lower	727, 0.138, West
D15	HALLIBURTON ENERGY S	1187 SE EVANGELINE T	LA UST	Higher	813, 0.154, SSW
D16	HALLIBURTON ENERGY S	1187 SE EVANGELINE T	RCRA-VSQG, FINDS, ECHO	Higher	813, 0.154, SSW
H17	MAGNOLIA INDUSTRIAL		PFAS ECHO	Higher	839, 0.159, South
I18	DIXIE IRON WORKS LTD	1135 SE EVANGELINE T	RCRA-SQG, FINDS, ECHO	Higher	917, 0.174, SW
I19	OIL STATES MARTEC CR	1129 HWY 90 E	RCRA-VSQG, FINDS, ECHO	Higher	953, 0.180, SW
F20	PRIME DIRECTIONAL SY	1125 HWY 90 E	RCRA-VSQG, FINDS, ECHO	Higher	957, 0.181, SW
H21	WEATHERFORD U.S., L.	1028 MAURICE ROAD	RCRA-VSQG, E MANIFEST	Higher	963, 0.182, South
G22	HALLIBURTON LOGGING	6319 HWY 90 E	LA UST	Lower	979, 0.185, West
G23	HALLIBURTON LOGGING	6319 HWY 90 E	RCRA-VSQG, FINDS, ECHO	Lower	979, 0.185, West
H24	MAGNOLIA INDUSTRIAL	1029 MAURICE RD	RCRA-VSQG, FINDS, ECHO, LA NPDES	Higher	1002, 0.190, South
J25	HALLIBURTON LOGGING	6319 HWY 90 E	UST FINDER	Lower	1009, 0.191, West
J26	COASTAL CHEMICAL CO		PFAS ECHO	Lower	1036, 0.196, West
I27	CASH MAGIC BROUSSARD	1144 EVANGELINE THRU	LA UST	Higher	1077, 0.204, SW
I28	CASH MAGIC BROUSSARD	1144 EVANGELINE THRU	LA LUST, LA SPILLS, LA REM	Higher	1077, 0.204, SW
K29	GE EQUIPMENT MANAGEM	1140 EVANGELINE THRU	RCRA NonGen / NLR	Higher	1095, 0.207, WSW
K30	HALLIBURTON GEODATA	1114 HWY 90 E EVANGE	NY MANIFEST	Higher	1103, 0.209, WSW
K31	VENTURE TRANSPORT LO	1114 HWY 90 E EVANGE	RCRA NonGen / NLR, FINDS, ECHO	Higher	1103, 0.209, WSW
32	WEATHERFORD US LP	1221 EVANGELINE THRU	RCRA-VSQG, E MANIFEST	Higher	1161, 0.220, SSW
33	BLANCHET PROPERTIES	6100 HWY 90 E	LA UST	Lower	1183, 0.224, WNW
34	SMITH INTERNATIONAL	1235 SE EVANGELINE T	RCRA-SQG, FINDS, E MANIFEST	Higher	1312, 0.248, SSW
35	CHEYENNE SERVICES IN	111 SOUTHWOOD DR	LA NPDES, LA REM	Higher	1712, 0.324, NNW
36	BLAST TECH LLC	1064 MAURICE RD	LA SWF/LF, LA SPILLS, LA AIRS, LA NPDES	Higher	1739, 0.329, SSE
37	LADOTD - LAKE TALIN	ACROSS FROM 204 LAKE	LA SWF/LF	Lower	2201, 0.417, NNE

EXECUTIVE SUMMARY

TARGET PROPERTY SEARCH RESULTS

The target property was not listed in any of the databases searched by EDR.

DATABASES WITH NO MAPPED SITES

No mapped sites were found in EDR's search of available ("reasonably ascertainable ") government records either on the target property or within the search radius around the target property for the following databases:

STANDARD ENVIRONMENTAL RECORDS

Lists of Federal NPL (Superfund) sites

NPL ---------- National Priority List
Proposed NPL ---------- Proposed National Priority List Sites
NPL LIENS ---------- Federal Superfund Liens

Lists of Federal Delisted NPL sites

Delisted NPL ---------- National Priority List Deletions

Lists of Federal sites subject to CERCLA removals and CERCLA orders

FEDERAL FACILITY ---------- Federal Facility Site Information listing
SEMS ---------- Superfund Enterprise Management System

Lists of Federal RCRA facilities undergoing Corrective Action

CORRACTS ---------- Corrective Action Report

Lists of Federal RCRA TSD facilities

RCRA-TSDF ---------- RCRA - Treatment, Storage and Disposal

Federal institutional controls / engineering controls registries

LUCIS ---------- Land Use Control Information System
US ENG CONTROLS ---------- Engineering Controls Sites List
US INST CONTROLS ---------- Institutional Controls Sites List

Federal ERNS list

ERNS ---------- Emergency Response Notification System

Lists of state- and tribal hazardous waste facilities

LA SHWS ---------- Potential and Confirmed Sites List

Lists of state and tribal landfills and solid waste disposal facilities

LA DEBRIS ---------- LDEQ Approved Debris Sites

LA HIST DEBRIS - LDEQ Approved Debris Sites

Lists of state and tribal leaking storage tanks

INDIAN LUST - Leaking Underground Storage Tanks on Indian Land
LA HIST LUST - Underground Storage Tank Case History Incidents

Lists of state and tribal registered storage tanks

FEMA UST - Underground Storage Tank Listing
INDIAN UST - Underground Storage Tanks on Indian Land

State and tribal institutional control / engineering control registries

LA AUL - Conveyance Notice Listing

Lists of state and tribal voluntary cleanup sites

LA VCP - Voluntary Remediation Program Sites
INDIAN VCP - Voluntary Cleanup Priority Listing

Lists of state and tribal brownfield sites

LA BROWNFIELDS - Brownfields Inventory

ADDITIONAL ENVIRONMENTAL RECORDS

Local Brownfield lists

US BROWNFIELDS - A Listing of Brownfields Sites

Local Lists of Landfill / Solid Waste Disposal Sites

LA SWRCY - Recycling Directory
INDIAN ODI - Report on the Status of Open Dumps on Indian Lands
DEBRIS REGION 9 - Torres Martinez Reservation Illegal Dump Site Locations
ODI - Open Dump Inventory
IHS OPEN DUMPS - Open Dumps on Indian Land

Local Lists of Hazardous waste / Contaminated Sites

US HIST CDL - Delisted National Clandestine Laboratory Register
LA CDL - Clandestine Drug Lab
US CDL - National Clandestine Laboratory Register

Local Land Records

LA LIENS - Environmental Liens
LIENS 2 - CERCLA Lien Information

Records of Emergency Release Reports

HMIRS - Hazardous Materials Information Reporting System
LA SPILLS 90 - SPILLS 90 data from FirstSearch

Other Ascertainable Records

FUDS	Formerly Used Defense Sites
DOD	Department of Defense Sites
SCRD DRYCLEANERS	State Coalition for Remediation of Drycleaners Listing
US FIN ASSUR	Financial Assurance Information
EPA WATCH LIST	EPA WATCH LIST
2020 COR ACTION	2020 Corrective Action Program List
TSCA	Toxic Substances Control Act
TRIS	Toxic Chemical Release Inventory System
SSTS	Section 7 Tracking Systems
ROD	Records Of Decision
RMP	Risk Management Plans
RAATS	RCRA Administrative Action Tracking System
PRP	Potentially Responsible Parties
PADS	PCB Activity Database System
FTTS	FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)
MLTS	Material Licensing Tracking System
COAL ASH DOE	Steam-Electric Plant Operation Data
COAL ASH EPA	Coal Combustion Residues Surface Impoundments List
PCB TRANSFORMER	PCB Transformer Registration Database
RADINFO	Radiation Information Database
HIST FTTS	FIFRA/TSCA Tracking System Administrative Case Listing
DOT OPS	Incident and Accident Data
CONSENT	Superfund (CERCLA) Consent Decrees
INDIAN RESERV	Indian Reservations
FUSRAP	Formerly Utilized Sites Remedial Action Program
UMTRA	Uranium Mill Tailings Sites
LEAD SMELTERS	Lead Smelter Sites
US AIRS	Aerometric Information Retrieval System Facility Subsystem
US MINES	Mines Master Index File
MINES MRDS	Mineral Resources Data System
ABANDONED MINES	Abandoned Mines
DOCKET HWC	Hazardous Waste Compliance Docket Listing
UXO	Unexploded Ordnance Sites
FUELS PROGRAM	EPA Fuels Program Registered Listing
PFAS NPL	Superfund Sites with PFAS Detections Information
PFAS FEDERAL SITES	Federal Sites PFAS Information
PFAS TRIS	List of PFAS Added to the TRI
PFAS TSCA	PFAS Manufacture and Imports Information
PFAS RCRA MANIFEST	PFAS Transfers Identified In the RCRA Database Listing
PFAS ATSDR	PFAS Contamination Site Location Listing
PFAS WQP	Ambient Environmental Sampling for PFAS
PFAS NPDES	Clean Water Act Discharge Monitoring Information
PFAS ECHO FIRE TRAIN	Facilities in Industries that May Be Handling PFAS Listing
PFAS PT 139 AIRPORT	All Certified Part 139 Airports PFAS Information Listing
AQUEOUS FOAM NRC	Aqueous Foam Related Incidents Listing
BIOSOLIDS	ICIS-NPDES Biosolids Facility Data
LA PFAS	Per- and Polyfluoroalkyl Substances (PFAS) Data
LA AQUEOUS FOAM	A listing of reported incidents involving firefighting foam.
LA ASBESTOS	Asbestos Projects List
LA COAL ASH	Coal Ash Disposal Sites
LA DRYCLEANERS	Drycleaner Facility Listing

LA Financial Assurance ..... FInancial Assurance Information
LA UIC ..... Underground Injection Wells Listing
PFAS PROJECT ..... NORTHEASTERN UNIVERSITY PFAS PROJECT

EDR HIGH RISK HISTORICAL RECORDS

EDR Exclusive Records

EDR MGP ..... EDR Proprietary Manufactured Gas Plants
EDR Hist Auto ..... EDR Exclusive Historical Auto Stations
EDR Hist Cleaner ..... EDR Exclusive Historical Cleaners

EDR RECOVERED GOVERNMENT ARCHIVES

Exclusive Recovered Govt. Archives

LA RGA HWS ..... Recovered Government Archive State Hazardous Waste Facilities List
LA RGA LF ..... Recovered Government Archive Solid Waste Facilities List
LA RGA LUST ..... Recovered Government Archive Leaking Underground Storage Tank

SURROUNDING SITES: SEARCH RESULTS

Surrounding sites were identified in the following databases.

Elevations have been determined from the USGS Digital Elevation Model and should be evaluated on a relative (not an absolute) basis. Relative elevation information between sites of close proximity should be field verified. Sites with an elevation equal to or higher than the target property have been differentiated below from sites with an elevation lower than the target property.
Page numbers and map identification numbers refer to the EDR Radius Map report where detailed data on individual sites can be reviewed.

Sites listed in ***bold italics*** are in multiple databases.

Unmappable (orphan) sites are not considered in the foregoing analysis.

STANDARD ENVIRONMENTAL RECORDS

Lists of Federal CERCLA sites with NFRAP

SEMS-ARCHIVE: SEMS-ARCHIVE (Superfund Enterprise Management System Archive) tracks sites that have no further interest under the Federal Superfund Program based on available information. The list was formerly known as the CERCLIS-NFRAP, renamed to SEMS ARCHIVE by the EPA in 2015. EPA may perform a minimal level of assessment work at a site while it is archived if site conditions change and/or new information becomes available. Archived sites have been removed and archived from the inventory of SEMS sites. Archived status indicates that, to the best of EPA's knowledge, assessment at a site has been completed and that EPA has determined no further steps will be taken to list the site on the National Priorities List (NPL), unless information indicates this decision was not appropriate or other considerations require a recommendation for listing at a later time. The decision does not necessarily mean that there is no hazard associated with a given site; it only means that. based upon available information, the location is not judged to be potential NPL site.

A review of the SEMS-ARCHIVE list, as provided by EDR, and dated 04/22/2024 has revealed that there

is 1 SEMS-ARCHIVE site within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
CHARLES HOLSTON, INC Site ID: 0600605 EPA Id: LAD980750780	INTERSECTION HWY 90	SSW 1/8 - 1/4 (0.131 mi.)	D10	116

Lists of Federal RCRA generators

RCRA-LQG: RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Large quantity generators (LQGs) generate over 1,000 kilograms (kg) of hazardous waste, or over 1 kg of acutely hazardous waste per month.

A review of the RCRA-LQG list, as provided by EDR, and dated 06/03/2024 has revealed that there is 1 RCRA-LQG site within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
BAKER OIL TOOLS EPA ID:: LAD981052335	***1036 SMEDE HWY 92 E***	***S 0 - 1/8 (0.022 mi.)***	***A1***	***8***

RCRA-SQG: RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Small quantity generators (SQGs) generate between 100 kg and 1,000 kg of hazardous waste per month.

A review of the RCRA-SQG list, as provided by EDR, and dated 06/03/2024 has revealed that there are 4 RCRA-SQG sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
INTEGRITY RENTALS & EPA ID:: LAR000020883	***1111 EVANGELINE THWY***	***SW 1/8 - 1/4 (0.137 mi.)***	***F13***	***131***
DIXIE IRON WORKS LTD EPA ID:: LAR000078980	***1135 SE EVANGELINE T***	***SW 1/8 - 1/4 (0.174 mi.)***	***I18***	***162***
SMITH INTERNATIONAL EPA ID:: LAR000022335	***1235 SE EVANGELINE T***	***SSW 1/8 - 1/4 (0.248 mi.)***	***34***	***244***

Lower Elevation	Address	Direction / Distance	Map ID	Page
COASTAL CHEMICAL EPA ID:: LA4170027292	***6133 HWY 90 EAST***	***W 1/8 - 1/4 (0.138 mi.)***	***G14***	***136***

EXECUTIVE SUMMARY

RCRA-VSQG: RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Very small quantity generators (VSQGs) generate less than 100 kg of hazardous waste, or less than 1 kg of acutely hazardous waste per month.

A review of the RCRA-VSQG list, as provided by EDR, and dated 06/03/2024 has revealed that there are 11 RCRA-VSQG sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
PRO T CO INC EPA ID:: LAR000011619	***1034 SMEDE HWY***	***SSW 0 - 1/8 (0.049 mi.)***	***4***	***15***
WARRIOR TORQUE/TEST EPA ID:: LAR000101760	***1037 FREEMAN RD***	***SW 0 - 1/8 (0.093 mi.)***	***7***	***27***
CORE PETROPHYSICS IN EPA ID:: LAR000025247	***1015 CRUSE AVE***	***NW 0 - 1/8 (0.099 mi.)***	***C8***	***32***
HALLIBURTON ENERGY S EPA ID:: LAR000035238	***1187 SE EVANGELINE T***	***SSW 1/8 - 1/4 (0.154 mi.)***	***D16***	***157***
OIL STATES MARTEC CR EPA ID:: LAR000030148	***1129 HWY 90 E***	***SW 1/8 - 1/4 (0.180 mi.)***	***I19***	***165***
PRIME DIRECTIONAL SY EPA ID:: LAD985213370	***1125 HWY 90 E***	***SW 1/8 - 1/4 (0.181 mi.)***	***F20***	***168***
WEATHERFORD U.S., L. EPA ID:: LAD985190594	***1028 MAURICE ROAD***	***S 1/8 - 1/4 (0.182 mi.)***	***H21***	***171***
MAGNOLIA INDUSTRIAL EPA ID:: LAD985227636	***1029 MAURICE RD***	***S 1/8 - 1/4 (0.190 mi.)***	***H24***	***187***
WEATHERFORD US LP EPA ID:: LAR000066118	***1221 EVANGELINE THRU***	***SSW 1/8 - 1/4 (0.220 mi.)***	***32***	***229***

Lower Elevation	Address	Direction / Distance	Map ID	Page
BROUSSARD FACILITY EPA ID:: LAR000073320	***1084 CRUSE AVE***	***NW 0 - 1/8 (0.084 mi.)***	***C5***	***19***
HALLIBURTON LOGGING EPA ID:: LAD985200203	***6319 HWY 90 E***	***W 1/8 - 1/4 (0.185 mi.)***	***G23***	***185***

Lists of state and tribal landfills and solid waste disposal facilities

LA SWF/LF: The Solid Waste Facilities/Landfill Sites records typically contain an inventory of solid waste disposal facilities or landfills in a particular state. The data come from the Department of Environmental Quality's Louisiana's Solid Waste Facilities list.

A review of the LA SWF/LF list, as provided by EDR, and dated 03/13/2024 has revealed that there are 2 LA SWF/LF sites within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
BLAST TECH LLC Facility Id: 195547	***1064 MAURICE RD***	***SSE 1/4 - 1/2 (0.329 mi.)***	***36***	***259***

Lower Elevation	Address	Direction / Distance	Map ID	Page
LADOTD - LAKE TALIN	ACROSS FROM 204 LAKE	NNE 1/4 - 1/2 (0.417 mi.)	37	272

Facility Id: 225943

Lists of state and tribal leaking storage tanks

LA LUST: The Leaking Underground Storage Tank Incident Reports contain an inventory of reported leaking underground storage tank incidents. The data come from the Department of Environmental Quality's list: LDEQ's Leaking UST Database.

A review of the LA LUST list, as provided by EDR, and dated 04/11/2024 has revealed that there are 3 LA LUST sites within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
BAKER ATLAS Facility Id: 14242	***1068 SMEDE HWY***	***SSE 0 - 1/8 (0.087 mi.)***	***B6***	***22***
FOOD-N-FUN #11 Facility Id: 77027	***1189 EVANGELINE THWY***	***SSW 1/8 - 1/4 (0.134 mi.)***	***E11***	***118***
CASH MAGIC BROUSSARD Facility Id: 85350	***1144 EVANGELINE THRU***	***SW 1/8 - 1/4 (0.204 mi.)***	***I28***	***215***

Lists of state and tribal registered storage tanks

LA UST: The Underground Storage Tank database contains registered USTs. USTs are regulated under Subtitle I of the Resource Conservation and Recovery Act (RCRA). The data come from the Department of Environmental Quality's Louisiana Underground Storage Tank Database.

A review of the LA UST list, as provided by EDR, and dated 04/11/2024 has revealed that there are 6 LA UST sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
BAKER ATLAS Tank Status: Removed Master Agency Id: 14242	***1068 SMEDE HWY***	***SSE 0 - 1/8 (0.087 mi.)***	***B6***	***22***
FOOD-N-FUN #11 Tank Status: Active Master Agency Id: 77027	***1189 EVANGELINE THRU***	***SSW 1/8 - 1/4 (0.134 mi.)***	***E12***	***120***
HALLIBURTON ENERGY S Tank Status: Removed Master Agency Id: 28253	1187 SE EVANGELINE T	SSW 1/8 - 1/4 (0.154 mi.)	D15	155
CASH MAGIC BROUSSARD Tank Status: Active Master Agency Id: 85350	1144 EVANGELINE THRU	SW 1/8 - 1/4 (0.204 mi.)	I27	209

Lower Elevation	Address	Direction / Distance	Map ID	Page
HALLIBURTON LOGGING Tank Status: Closed Master Agency Id: 22452	6319 HWY 90 E	W 1/8 - 1/4 (0.185 mi.)	G22	177
BLANCHET PROPERTIES	6100 HWY 90 E	WNW 1/8 - 1/4 (0.224 mi.)	33	238

Tank Status: Active
Master Agency Id: 79081

ADDITIONAL ENVIRONMENTAL RECORDS

Local Lists of Hazardous waste / Contaminated Sites

LA DEL SHWS: A listing of sites removed from the Potential and Confirmed Listing.

A review of the LA DEL SHWS list, as provided by EDR, and dated 04/11/2024 has revealed that there is 1 LA DEL SHWS site within approximately 1 mile of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
CHARLES HOLSTON INC AI #: 4818	***1054 SMEDE HWY (LA H***	***S 0 - 1/8 (0.022 mi.)***	***A2***	***13***

Other Ascertainable Records

RCRA NonGen / NLR: RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Non-Generators do not presently generate hazardous waste.

A review of the RCRA NonGen / NLR list, as provided by EDR, and dated 06/03/2024 has revealed that there are 2 RCRA NonGen / NLR sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
GE EQUIPMENT MANAGEM EPA ID:: LAR000052076	1140 EVANGELINE THRU	WSW 1/8 - 1/4 (0.207 mi.)	K29	216
VENTURE TRANSPORT LO EPA ID:: LAD152652467	***1114 HWY 90 E EVANGE***	***WSW 1/8 - 1/4 (0.209 mi.)***	***K31***	***226***

PFAS ECHO: Regulators and the public have expressed interest in knowing which regulated entities may be using PFAS. EPA has developed a dataset from various sources that show which industries may be handling PFAS. Approximately 120,000 facilities subject to federal environmental programs have operated or currently operate in industry sectors with processes that may involve handling and/or release of PFAS.

A review of the PFAS ECHO list, as provided by EDR, and dated 12/28/2023 has revealed that there are 3 PFAS ECHO sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
INTEGRITY RENTALS &		SSE 0 - 1/8 (0.107 mi.)	9	114
MAGNOLIA INDUSTRIAL		S 1/8 - 1/4 (0.159 mi.)	H17	160
Lower Elevation	**Address**	**Direction / Distance**	**Map ID**	**Page**
COASTAL CHEMICAL CO		W 1/8 - 1/4 (0.196 mi.)	J26	207

EXECUTIVE SUMMARY

NY MANIFEST: Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a TSD facility.

A review of the NY MANIFEST list, as provided by EDR, and dated 12/31/2019 has revealed that there is 1 NY MANIFEST site within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
HALLIBURTON GEODATA EPA ID: LAD152652467	1114 HWY 90 E EVANGE	WSW 1/8 - 1/4 (0.209 mi.)	K30	218

LA REM: Facilities or sites come to the Underground Storage Tank and Remediation Divison either through self notification or referral. These sites are designated for remediation via the following regulatory paths: Solid Waste (SW), Hazardous Waste (Haz Waste), Groundwater (Grwater), Inactive & Abandoned Sites (Confirmed or Potential), or Underground Storage Tanks (UST).

A review of the LA REM list, as provided by EDR, and dated 04/11/2024 has revealed that there are 6 LA REM sites within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
BAKER OIL TOOLS AI Num: 40683	***1036 SMEDE HWY 92 E***	***S 0 - 1/8 (0.022 mi.)***	***A1***	***8***
CHARLES HOLSTON INC AI Num: 4818	***1054 SMEDE HWY (LA H***	***S 0 - 1/8 (0.022 mi.)***	***A2***	***13***
BAKER ATLAS AI Num: 14242	***1068 SMEDE HWY***	***SSE 0 - 1/8 (0.087 mi.)***	***B6***	***22***
FOOD-N-FUN #11 AI Num: 77027	***1189 EVANGELINE THWY***	***SSW 1/8 - 1/4 (0.134 mi.)***	***E11***	***118***
CASH MAGIC BROUSSARD AI Num: 85350	***1144 EVANGELINE THRU***	***SW 1/8 - 1/4 (0.204 mi.)***	***I28***	***215***
CHEYENNE SERVICES IN AI Num: 29972	***111 SOUTHWOOD DR***	***NNW 1/4 - 1/2 (0.324 mi.)***	***35***	***259***

E MANIFEST: EPA established a national system for tracking hazardous waste shipments electronically. This system, known as ?e-Manifest,? will modernize the nation?s cradle-to-grave hazardous waste tracking process while saving valuable time, resources, and dollars for industry and states.

A review of the E MANIFEST list, as provided by EDR, and dated 07/24/2023 has revealed that there are 5 E MANIFEST sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
WARRIOR TORQUE/TEST	***1037 FREEMAN RD***	***SW 0 - 1/8 (0.093 mi.)***	***7***	***27***
WEATHERFORD U.S., L.	***1028 MAURICE ROAD***	***S 1/8 - 1/4 (0.182 mi.)***	***H21***	***171***
WEATHERFORD US LP	***1221 EVANGELINE THRU***	***SSW 1/8 - 1/4 (0.220 mi.)***	***32***	***229***
SMITH INTERNATIONAL	***1235 SE EVANGELINE T***	***SSW 1/8 - 1/4 (0.248 mi.)***	***34***	***244***

Lower Elevation	Address	Direction / Distance	Map ID	Page
COASTAL CHEMICAL	***6133 HWY 90 EAST***	***W 1/8 - 1/4 (0.138 mi.)***	***G14***	***136***

EXECUTIVE SUMMARY

UST FINDER: EPA developed UST Finder, a web map application containing a comprehensive, state-sourced national map of underground storage tank (UST) and leaking UST (LUST) data. It provides the attributes and locations of active and closed USTs, UST facilities, and LUST sites from states and from Tribal lands and US territories . UST Finder contains information about proximity of UST facilities and LUST sites to: surface and groundwater public drinking water protection areas; estimated number of private domestic wells and number of people living nearby; and flooding and wildfires.

A review of the UST FINDER list, as provided by EDR, and dated 06/08/2023 has revealed that there are 2 UST FINDER sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
BAKER ATLAS	***1068 SMEDE HWY***	***SSE 0 - 1/8 (0.041 mi.)***	***B3***	***13***

Lower Elevation	Address	Direction / Distance	Map ID	Page
HALLIBURTON LOGGING	6319 HWY 90 E	W 1/8 - 1/4 (0.191 mi.)	J25	206

UST FINDER RELEASE: US EPA's UST Finder data is a national composite of leaking underground storage tanks. This data contains information about, and locations of, leaking underground storage tanks. Data was collected from state sources and standardized into a national profile by EPA's Office of Underground Storage Tanks, Office of Research and Development, and the Association of State and Territorial Solid Waste Management Officials.

A review of the UST FINDER RELEASE list, as provided by EDR, and dated 06/08/2023 has revealed that there is 1 UST FINDER RELEASE site within approximately 0.5 miles of the target property.

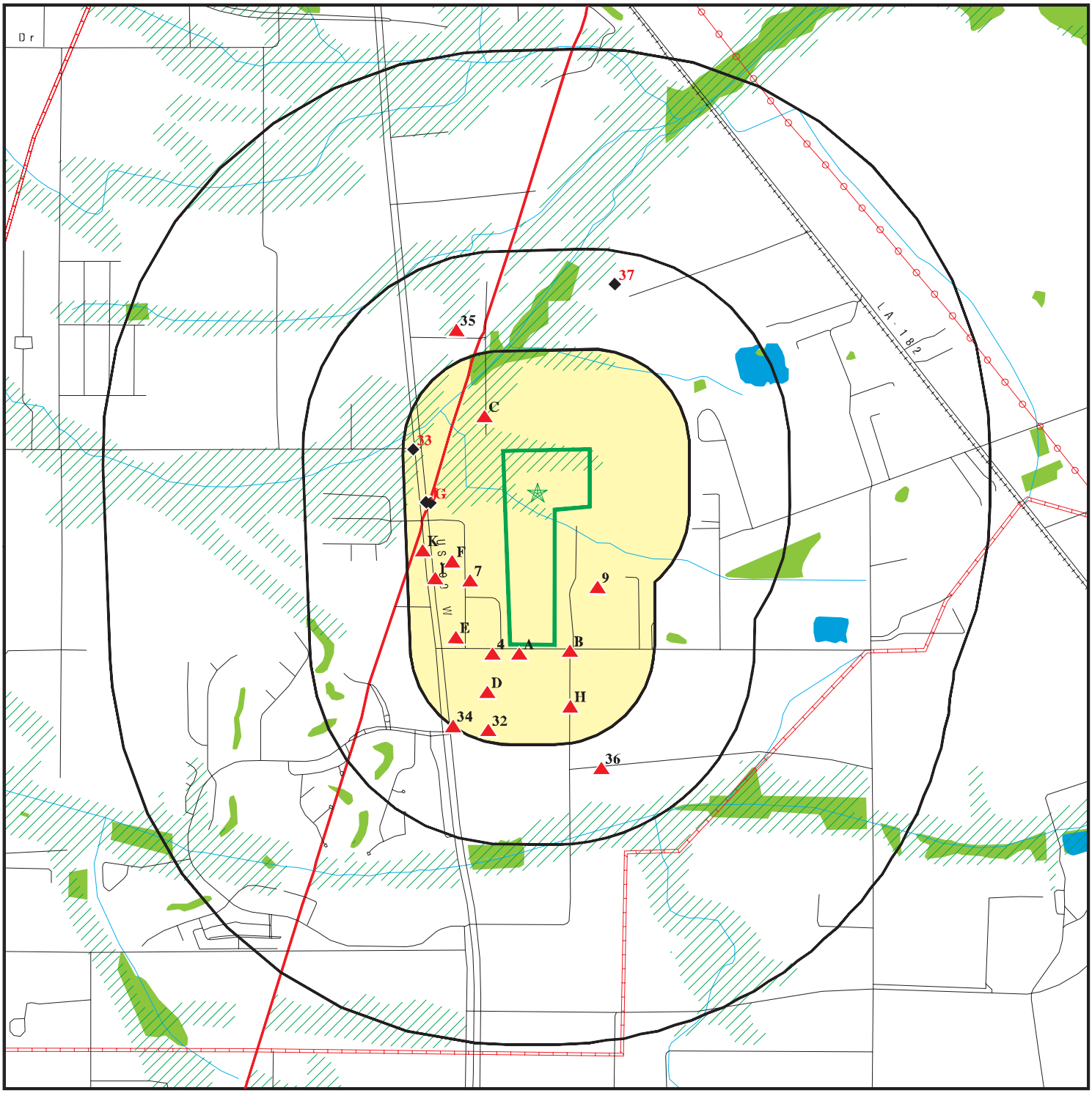
Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
BAKER ATLAS	***1068 SMEDE HWY***	***SSE 0 - 1/8 (0.041 mi.)***	***B3***	***13***

EXECUTIVE SUMMARY

Due to poor or inadequate address information, the following sites were not mapped. Count: 2 records.

Site Name	Database(s)
ENERGY INDUSTRIES	PRP
SERVICE TRANSPORT BROUSSARD SPILL	SEMS-ARCHIVE

OVERVIEW MAP - 7706761.2S



Target Property

Sites at elevations higher than or equal to the target property

Sites at elevations lower than the target property

Manufactured Gas Plants

National Priority List Sites

Dept. Defense Sites

0 1/4 1/2 1 Miles

Indian Reservations BIA

County Boundary

Power transmission lines

Pipelines

Special Flood Hazard Area (1%)

0.2% Annual Chance Flood Hazard

National Wetland Inventory

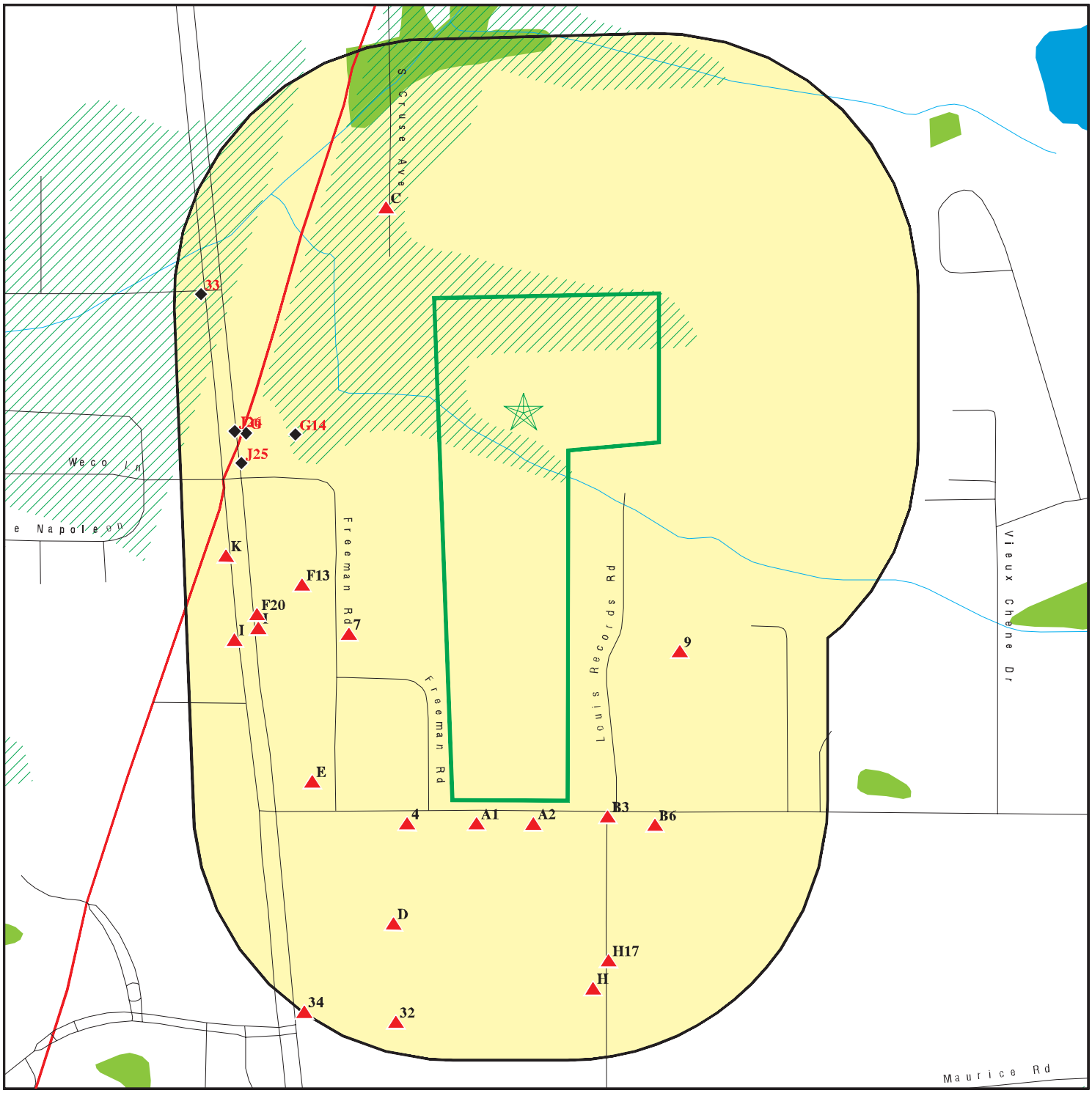
N

This report includes Interactive Map Layers to display and/or hide map information. The legend includes only those icons for the default map view.

SITE NAME:	Mouton Site	CLIENT:	Chenier Environmental Consulting
ADDRESS:	US 90 South Broussard LA 70518	CONTACT:	Aaron Bass
LAT/LONG:	30.100235 / 91.936799	INQUIRY #:	7706761.2s
		DATE:	July 13, 2024 0:15 am

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DETAIL MAP - 7706761.2S



0 1/8 1/4 1/2 Miles

- Target Property
- Sites at elevations higher than or equal to the target property
- Sites at elevations lower than the target property
- Manufactured Gas Plants
- Sensitive Receptors
- National Priority List Sites
- Dept. Defense Sites
- Indian Reservations BIA
- County Boundary
- Special Flood Hazard Area (1%)
- 0.2% Annual Chance Flood Hazard
- National Wetland Inventory

This report includes Interactive Map Layers to display and/or hide map information. The legend includes only those icons for the default map view.

SITE NAME:	Mouton Site	CLIENT:	Chenier Environmental Consulting
ADDRESS:	US 90 South Broussard LA 70518	CONTACT:	Aaron Bass
LAT/LONG:	30.100235 / 91.936799	INQUIRY #:	7706761.2s
		DATE:	July 13, 2024 0:17 am

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MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
STANDARD ENVIRONMENTAL RECORDS								
Lists of Federal NPL (Superfund) sites								
NPL	1.000		0	0	0	0	NR	0
Proposed NPL	1.000		0	0	0	0	NR	0
NPL LIENS	1.000		0	0	0	0	NR	0
Lists of Federal Delisted NPL sites								
Delisted NPL	1.000		0	0	0	0	NR	0
Lists of Federal sites subject to CERCLA removals and CERCLA orders								
FEDERAL FACILITY	0.500		0	0	0	NR	NR	0
SEMS	0.500		0	0	0	NR	NR	0
Lists of Federal CERCLA sites with NFRAP								
SEMS-ARCHIVE	0.500		0	1	0	NR	NR	1
Lists of Federal RCRA facilities undergoing Corrective Action								
CORRACTS	1.000		0	0	0	0	NR	0
Lists of Federal RCRA TSD facilities								
RCRA-TSDF	0.500		0	0	0	NR	NR	0
Lists of Federal RCRA generators								
RCRA-LQG	0.250		1	0	NR	NR	NR	1
RCRA-SQG	0.250		0	4	NR	NR	NR	4
RCRA-VSQG	0.250		4	7	NR	NR	NR	11
Federal institutional controls / engineering controls registries								
LUCIS	0.500		0	0	0	NR	NR	0
US ENG CONTROLS	0.500		0	0	0	NR	NR	0
US INST CONTROLS	0.500		0	0	0	NR	NR	0
Federal ERNS list								
ERNS	0.001		0	NR	NR	NR	NR	0
Lists of state- and tribal hazardous waste facilities								
LA SHWS	1.000		0	0	0	0	NR	0
Lists of state and tribal landfills and solid waste disposal facilities								
LA SWF/LF	0.500		0	0	2	NR	NR	2
LA DEBRIS	0.500		0	0	0	NR	NR	0
LA HIST DEBRIS	0.500		0	0	0	NR	NR	0
Lists of state and tribal leaking storage tanks								
LA LUST	0.500		1	2	0	NR	NR	3

MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
INDIAN LUST	0.500		0	0	0	NR	NR	0
LA HIST LUST	0.500		0	0	0	NR	NR	0
Lists of state and tribal registered storage tanks								
FEMA UST	0.250		0	0	NR	NR	NR	0
LA UST	0.250		1	5	NR	NR	NR	6
INDIAN UST	0.250		0	0	NR	NR	NR	0
State and tribal institutional control / engineering control registries								
LA AUL	0.500		0	0	0	NR	NR	0
Lists of state and tribal voluntary cleanup sites								
LA VCP	0.500		0	0	0	NR	NR	0
INDIAN VCP	0.500		0	0	0	NR	NR	0
Lists of state and tribal brownfield sites								
LA BROWNFIELDS	0.500		0	0	0	NR	NR	0
ADDITIONAL ENVIRONMENTAL RECORDS								
Local Brownfield lists								
US BROWNFIELDS	0.500		0	0	0	NR	NR	0
Local Lists of Landfill / Solid Waste Disposal Sites								
LA SWRCY	0.500		0	0	0	NR	NR	0
INDIAN ODI	0.500		0	0	0	NR	NR	0
DEBRIS REGION 9	0.500		0	0	0	NR	NR	0
ODI	0.500		0	0	0	NR	NR	0
IHS OPEN DUMPS	0.500		0	0	0	NR	NR	0
Local Lists of Hazardous waste / Contaminated Sites								
US HIST CDL	0.001		0	NR	NR	NR	NR	0
LA CDL	0.001		0	NR	NR	NR	NR	0
LA DEL SHWS	1.000		1	0	0	0	NR	1
US CDL	0.001		0	NR	NR	NR	NR	0
Local Land Records								
LA LIENS	0.001		0	NR	NR	NR	NR	0
LIENS 2	0.001		0	NR	NR	NR	NR	0
Records of Emergency Release Reports								
HMIRS	0.001		0	NR	NR	NR	NR	0
LA SPILLS	0.001		0	NR	NR	NR	NR	0
LA SPILLS 90	0.001		0	NR	NR	NR	NR	0
Other Ascertainable Records								
RCRA NonGen / NLR	0.250		0	2	NR	NR	NR	2

MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
FUDS	1.000		0	0	0	0	NR	0
DOD	1.000		0	0	0	0	NR	0
SCRD DRYCLEANERS	0.500		0	0	0	NR	NR	0
US FIN ASSUR	0.001		0	NR	NR	NR	NR	0
EPA WATCH LIST	0.001		0	NR	NR	NR	NR	0
2020 COR ACTION	0.250		0	0	NR	NR	NR	0
TSCA	0.001		0	NR	NR	NR	NR	0
TRIS	0.001		0	NR	NR	NR	NR	0
SSTS	0.001		0	NR	NR	NR	NR	0
ROD	1.000		0	0	0	0	NR	0
RMP	0.001		0	NR	NR	NR	NR	0
RAATS	0.001		0	NR	NR	NR	NR	0
PRP	0.001		0	NR	NR	NR	NR	0
PADS	0.001		0	NR	NR	NR	NR	0
ICIS	0.001		0	NR	NR	NR	NR	0
FTTS	0.001		0	NR	NR	NR	NR	0
MLTS	0.001		0	NR	NR	NR	NR	0
COAL ASH DOE	0.001		0	NR	NR	NR	NR	0
COAL ASH EPA	0.500		0	0	0	NR	NR	0
PCB TRANSFORMER	0.001		0	NR	NR	NR	NR	0
RADINFO	0.001		0	NR	NR	NR	NR	0
HIST FTTS	0.001		0	NR	NR	NR	NR	0
DOT OPS	0.001		0	NR	NR	NR	NR	0
CONSENT	1.000		0	0	0	0	NR	0
INDIAN RESERV	1.000		0	0	0	0	NR	0
FUSRAP	1.000		0	0	0	0	NR	0
UMTRA	0.500		0	0	0	NR	NR	0
LEAD SMELTERS	0.001		0	NR	NR	NR	NR	0
US AIRS	0.001		0	NR	NR	NR	NR	0
US MINES	0.250		0	0	NR	NR	NR	0
MINES MRDS	0.250		0	0	NR	NR	NR	0
ABANDONED MINES	0.250		0	0	NR	NR	NR	0
FINDS	0.001		0	NR	NR	NR	NR	0
ECHO	0.001		0	NR	NR	NR	NR	0
DOCKET HWC	0.001		0	NR	NR	NR	NR	0
UXO	1.000		0	0	0	0	NR	0
FUELS PROGRAM	0.250		0	0	NR	NR	NR	0
PFAS NPL	0.250		0	0	NR	NR	NR	0
PFAS FEDERAL SITES	0.250		0	0	NR	NR	NR	0
PFAS TRIS	0.250		0	0	NR	NR	NR	0
PFAS TSCA	0.250		0	0	NR	NR	NR	0
PFAS RCRA MANIFEST	0.250		0	0	NR	NR	NR	0
PFAS ATSDR	0.250		0	0	NR	NR	NR	0
PFAS WQP	0.250		0	0	NR	NR	NR	0
PFAS NPDES	0.250		0	0	NR	NR	NR	0
PFAS ECHO	0.250		1	2	NR	NR	NR	3
PFAS ECHO FIRE TRAIN	0.250		0	0	NR	NR	NR	0
PFAS PT 139 AIRPORT	0.250		0	0	NR	NR	NR	0
AQUEOUS FOAM NRC	0.250		0	0	NR	NR	NR	0
BIOSOLIDS	0.001		0	NR	NR	NR	NR	0
LA PFAS	0.250		0	0	NR	NR	NR	0

MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
LA AQUEOUS FOAM	0.250		0	0	NR	NR	NR	0
LA AIRS	0.001		0	NR	NR	NR	NR	0
LA ASBESTOS	0.001		0	NR	NR	NR	NR	0
LA COAL ASH	0.500		0	0	0	NR	NR	0
LA DRYCLEANERS	0.250		0	0	NR	NR	NR	0
LA Financial Assurance	0.001		0	NR	NR	NR	NR	0
NY MANIFEST	0.250		0	1	NR	NR	NR	1
LA NPDES	0.001		0	NR	NR	NR	NR	0
LA REM	0.500		3	2	1	NR	NR	6
LA UIC	0.001		0	NR	NR	NR	NR	0
E MANIFEST	0.250		1	4	NR	NR	NR	5
UST FINDER	0.250		1	1	NR	NR	NR	2
UST FINDER RELEASE	0.500		1	0	0	NR	NR	1
PFAS PROJECT	0.250		0	0	NR	NR	NR	0
EDR HIGH RISK HISTORICAL RECORDS								
EDR Exclusive Records								
EDR MGP	1.000		0	0	0	0	NR	0
EDR Hist Auto	0.125		0	NR	NR	NR	NR	0
EDR Hist Cleaner	0.125		0	NR	NR	NR	NR	0
EDR RECOVERED GOVERNMENT ARCHIVES								
Exclusive Recovered Govt. Archives								
LA RGA HWS	0.001		0	NR	NR	NR	NR	0
LA RGA LF	0.001		0	NR	NR	NR	NR	0
LA RGA LUST	0.001		0	NR	NR	NR	NR	0
- Totals --		0	15	31	3	0	0	49

NOTES:

TP = Target Property

NR = Not Requested at this Search Distance

Sites may be listed in more than one database

A1
South
< 1/8
0.022 mi.
114 ft.

BAKER OIL TOOLS
1036 SMEDE HWY 92 E
BROUSSARD, LA 70518

Site 1 of 2 in cluster A

RCRA-LQG **1000211379**
FINDS **LAD981052335**
ECHO
LA NPDES
LA REM

Relative:
Higher

Actual:
30 ft.

RCRA Listings:

Date Form Received by Agency:	20020411
Handler Name:	Baker Oil Tools
Handler Address:	Smede Hwy 92 E
Handler City,State,Zip:	BROUSSARD, LA 70518
EPA ID:	LAD981052335
Contact Name:	JOHNNY SCHWEGMAN
Contact Address:	1036 SMEDE HWY 92 E
Contact City,State,Zip:	BROUSSARD, LA 70518
Contact Telephone:	337-234-7226
Contact Fax:	Not reported
Contact Email:	Not reported
Contact Title:	Not reported
EPA Region:	06
Land Type:	Private
Federal Waste Generator Description:	Large Quantity Generator
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	La
State District:	AC
Mailing Address:	SMEDE HWY 92 E
Mailing City,State,Zip:	BROUSSARD, LA 70518
Owner Name:	Baker Hughes
Owner Type:	Private
Operator Name:	Baker Hughes
Operator Type:	Private
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
202 GPRA Corrective Action Baseline:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No

BAKER OIL TOOLS (Continued) **1000211379**

Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20091230
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Hazardous Waste Summary:

Waste Code:	D002
Waste Description:	Corrosive Waste
Waste Code:	D007
Waste Description:	Chromium
Waste Code:	D008
Waste Description:	Lead

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name: BAKER HUGHES	
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	3900 ESSEX LANE STE 200
Owner/Operator City,State,Zip:	HOUSTON, TX 77029-5177
Owner/Operator Telephone:	713-439-8600
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name: BAKER HUGHES	
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	3900 ESSEX LANE STE 200
Owner/Operator City,State,Zip:	HOUSTON, TX 77029-5177
Owner/Operator Telephone:	713-439-8600
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name: BAKER HUGHES	
Legal Status:	Private
Date Became Current:	20010101

BAKER OIL TOOLS (Continued) **1000211379**

Date Ended Current:	Not reported
Owner/Operator Address:	3900 ESSEX LANE STE 200
Owner/Operator City,State,Zip:	HOUSTON, TX 77029-5177
Owner/Operator Telephone:	713-439-8600
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	19850306
Handler Name: BAKER OIL TOOLS	
Federal Waste Generator Description:	Large Quantity Generator
State District Owner:	La
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

Receive Date:	20020411
Handler Name: BAKER OIL TOOLS	
Federal Waste Generator Description:	Large Quantity Generator
State District Owner:	La
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

Receive Date:	19900301
Handler Name: BAKER SAND CONTROL PERFORATING DEPT	
Federal Waste Generator Description:	Large Quantity Generator
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

Receive Date:	20000201
Handler Name: BAKER OIL TOOLS	
Federal Waste Generator Description:	Large Quantity Generator
State District Owner:	La
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No

BAKER OIL TOOLS (Continued) **1000211379**

Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Code: 213112
NAICS Description: SUPPORT ACTIVITIES FOR OIL AND GAS OPERATIONS

Has the Facility Received Notices of Violations:
Found Violation: No
Agency Which Determined Violation: Not reported
Violation Short Description: Not reported
Date Violation was Determined: Not reported
Actual Return to Compliance Date: Not reported
Return to Compliance Qualifier: Not reported
Violation Responsible Agency: Not reported
Scheduled Compliance Date: Not reported
Enforcement Identifier: Not reported
Date of Enforcement Action: Not reported
Enforcement Responsible Agency: Not reported
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: Not reported
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: Not reported
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Evaluation Action Summary:
Evaluation Date: 19901004
Evaluation Responsible Agency: State
Found Violation: No
Evaluation Type Description: COMPLIANCE EVALUATION INSPECTION
Evaluation Responsible Person Identifier: LATEM
Evaluation Responsible Sub-Organization: Not reported
Actual Return to Compliance Date: Not reported
Scheduled Compliance Date: Not reported

BAKER OIL TOOLS (Continued) **1000211379**

Date of Request: Not reported
Date Response Received: Not reported
Request Agency: Not reported
Former Citation: Not reported

FINDS:
Registry ID: 110006021376

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:
The Resource Conservation and Recovery Act Information System (RCRAInfo) is EPA's comprehensive information system in support of the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. It tracks many types of information about generators, transporters, treaters, storers, and disposers of hazardous waste.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:
Envid: 1000211379
Registry ID: 110006021376
DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110006021376
Name: BAKER OIL TOOLS
Address: 1036 SMEDE HWY 92 E
City,State,Zip: BROUSSARD, LA 70518

NPDES:
Name: BAKER OIL TOOLS
Address: 1036 SMEDE HWY 92 E
City,State,Zip: BROUSSARD, LA 70518
Facility Id: 40683
Facility Phone: Not reported
Issued Date: 02/25/1999
Title Description: LA0084379 Permit
Permit Type Description: Indiv-Minor Industrial
Program: Water
Activity Number: PER19960001
Effective Date: Not reported
Expiration Date: Not reported
Permit Number: Not reported
Mailing Address: Not reported
Effective Flag: Not reported

REM:
Name: BAKER OIL TOOLS
Address: 1036 SMEDE HWY 92 E
Address 2: Not reported
City,State,Zip: BROUSSARD, LA 70518
AI Num: 40683
Evaluated And Closed: 10/11/2002
Program: Grwater
Activity Description: Not reported
Title Description: Not reported

BAKER OIL TOOLS (Continued) **1000211379**

EAC Type: Approve CA NFA w/ BOD
Comments: Not reported

Name: BAKER OIL TOOLS
Address: 1036 SMEDE HWY 92 E
Address 2: Not reported
City,State,Zip: BROUSSARD, LA 70518
AI Num: 40683
Evaluated And Closed: 09/01/2004
Program: Grwater
Activity Description: Not reported
Title Description: Not reported
EAC Type: Approve Investigation NFA w/ BOD
Comments: Not reported

A2 **CHARLES HOLSTON INC** **LA DEL SHWS** **S128621671**
South **1054 SMEDE HWY (LA HWY 92)** **LA REM** **N/A**
< 1/8 **BROUSSARD, LA 70518**
0.022 mi.
116 ft. **Site 2 of 2 in cluster A**

Relative:
Higher

Actual:
30 ft.

DEL SHWS:
Name: CHARLES HOLSTON INC
Address: 1054 SMEDE HWY (LA HWY 92)
City,State,Zip: BROUSSARD, LA 70518
Program: Potential*
EAC Type: No Further Interest
AI #: 4818
Evaluated And Closed: 2021-08-24 00:00:00
Comments: Transfer to DNR; EDMS ID 12876043

REM:
Name: CHARLES HOLSTON INC
Address: 1054 SMEDE HWY (LA HWY 92)
Address 2: Not reported
City,State,Zip: BROUSSARD, LA 70518
AI Num: 4818
Evaluated And Closed: 08/24/2021
Program: Potential*
Activity Description: Not reported
Title Description: Not reported
EAC Type: No Further Interest
Comments: Not reported

B3 **BAKER ATLAS** **UST FINDER** **1028376461**
SSE **1068 SMEDE HWY** **UST FINDER RELEASE** **N/A**
< 1/8 **BROUSSARD (County), LA**
0.041 mi.
217 ft. **Site 1 of 2 in cluster B**

Relative:
Higher

Actual:
30 ft.

UST FINDER:
Object ID: 194556
Facility ID: LA14242
Name: BAKER ATLAS
Address: 1068 SMEDE HWY
City,State,Zip: LA

BAKER ATLAS (Continued) **1028376461**

Address Match Type:	StreetAddress
Open USTs:	0
Closed USTs:	2
TOS USTs:	0
Population 1500ft:	14
Private Wells 1500ft:	5
Within 100yr Floodplain:	No
Land Use:	Developed, Low Intensity
Within SPA:	No
SPA PWS Facility ID:	Not reported
SPA Water Type:	Not reported
SPA Facility Type:	Not reported
SPA HUC12:	Not reported
Within WHPA:	No
WHPA PWS Facility ID:	Not reported
WHPA Water Type:	Not reported
WHPA Facility Type:	Not reported
WHPA HUC12:	Not reported
Facility Status:	Closed UST(s)
Date of Last Inspection:	Not reported
EPA Region:	6
Tribe:	Not reported
Coordinate Source:	Geocode
X Coord:	-91.935444223
Y Coord:	30.094556777
Latitude:	30.0945567773935
Longitude:	-91.9354442226065

UST FINDER:

Object ID:	652093
Facility ID:	LA14242
Tank ID:	LA14242_44879
Tank Status:	Closed
Installation Date:	1976/01/01 16:00:00+00
Removal Date:	1990/05/01 15:59:59+00
Tank Capacity:	8000
Substances:	Diesel
Tank Wall Type:	Not reported

Object ID:	652094
Facility ID:	LA14242
Tank ID:	LA14242_44880
Tank Status:	Closed
Installation Date:	1976/01/01 16:00:00+00
Removal Date:	1990/05/01 15:59:59+00
Tank Capacity:	8000
Substances:	Gasoline
Tank Wall Type:	Not reported

UST FINDER RELEASE:

Object ID:	453407
Facility ID:	LA14242
Lust ID:	LA14242_102223
Name:	BAKER ATLAS
Address:	1068 SMEDE HWY
City,State,Zip:	LA 0

BAKER ATLAS (Continued) **1028376461**

Address Match Type:	StreetAddress
Reported Date:	2008/01/18 15:59:59+00
Status:	No Further Action
Substance:	Not reported
Population within 1500ft:	14
Domestic Wells within 1500ft:	5
Land Use:	Developed, Low Intensity
Within SPA:	No
SPA PWS Facility ID:	Not reported
SPA Water Type:	Not reported
SPA Facility Type:	Not reported
SPA HUC12:	Not reported
Within WHPA:	No
WHPA PWS Facility ID:	Not reported
WHPA Water Type:	Not reported
WHPA Facility Type:	Not reported
WHPA HUC12:	Not reported
Within 100yr Floodplain:	No
Tribe:	Not reported
EPA Region:	6
NFA Letter 1:	Not reported
NFA Letter 2:	Not reported
NFA Letter 3:	Not reported
NFA Letter 4:	Not reported
Closed With Residual Contaminate:	Not reported
Coordinate Source:	Geocode
X Coord:	-91.935444223
Y Coord:	30.094556777
Latitude:	30.0945567773935
Longitude:	-91.9354442226065

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4 **PRO T CO INC** **RCRA-VSQG** **1001202128**
SSW **1034 SMEDE HWY** **FINDS** **LAR000011619**
< 1/8 **BROUSSARD, LA 70518** **ECHO**
0.049 mi.
258 ft.

Relative:
Higher

Actual:
30 ft.

RCRA Listings:

Date Form Received by Agency:	19960301
Handler Name:	Pro T Co Inc
Handler Address:	Smede Hwy
Handler City,State,Zip:	BROUSSARD, LA 70518
EPA ID:	LAR000011619
Contact Name:	ROXANA PATTERSON
Contact Address:	PO BOX 295
Contact City,State,Zip:	BROUSSARD, LA 70518
Contact Telephone:	318-367-7888
Contact Fax:	Not reported
Contact Email:	Not reported
Contact Title:	Not reported
EPA Region:	06
Land Type:	Private
Federal Waste Generator Description:	Conditionally Exempt Small Quantity Generator
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	La

PRO T CO INC (Continued) **1001202128**

State District:	AC
Mailing Address:	PO BOX 295
Mailing City,State,Zip:	BROUSSARD, LA 70518
Owner Name:	Richard H Parvino
Owner Type:	Private
Operator Name:	Not reported
Operator Type:	Not reported
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
202 GPRA Corrective Action Baseline:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20150414
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Hazardous Waste Summary:
Waste Code: D001
Waste Description: Ignitable Waste

Handler - Owner Operator:
Owner/Operator Indicator: Owner
Owner/Operator Name: RICHARD H PARVINO

PRO T CO INC (Continued) **1001202128**

Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	PO BOX 295
Owner/Operator City,State,Zip:	BROUSSARD, LA 70518
Owner/Operator Telephone:	337-367-7888
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	19960301
Handler Name: PRO T CO INC	
Federal Waste Generator Description:	Conditionally Exempt Small Quantity Generator
State District Owner:	La
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

List of NAICS Codes and Descriptions:

NAICS Code:	213112
NAICS Description:	SUPPORT ACTIVITIES FOR OIL AND GAS OPERATIONS

Has the Facility Received Notices of Violations:

Found Violation:	No
Agency Which Determined Violation:	Not reported
Violation Short Description:	Not reported
Date Violation was Determined:	Not reported
Actual Return to Compliance Date:	Not reported
Return to Compliance Qualifier:	Not reported
Violation Responsible Agency:	Not reported
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	Not reported
Date of Enforcement Action:	Not reported
Enforcement Responsible Agency:	Not reported
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	Not reported
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	Not reported
Enforcement Responsible Person:	Not reported
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported

PRO T CO INC (Continued) **1001202128**

SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported

Evaluation Action Summary:

Evaluation Date:	19970707
Evaluation Responsible Agency:	State
Found Violation:	No
Evaluation Type Description:	FOCUSED COMPLIANCE INSPECTION
Evaluation Responsible Person Identifier:	LASWB
Evaluation Responsible Sub-Organization:	AC
Actual Return to Compliance Date:	Not reported
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

FINDS:

Registry ID: 110003352755

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:

The National Pollutant Discharge Elimination System (NPDES) module of the Integrated Compliance Information System (ICIS). Under NPDES, all facilities that discharge pollutants from any point source into waters of the United States are required to obtain a permit. The permit will likely contain limits on what can be discharged, impose monitoring and reporting requirements, and include other provisions to ensure that the discharge does not adversely affect water quality.
The Resource Conservation and Recovery Act Information System (RCRAInfo) is EPA's comprehensive information system in support of the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. It tracks many types of information about generators, transporters, treaters, storers, and disposers of hazardous waste.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid:	1001202128
Registry ID:	110003352755
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110003352755
Name:	PRO-T COMPANY INC.
Address:	1034 SMEDE HWY
City,State,Zip:	BROUSSARD, LA 70518

C5 **BROUSSARD FACILITY** **RCRA-VSQG** **1014472310**
NW **1084 CRUSE AVE** **FINDS** **LAR000073320**
< 1/8 **BROUSSARD, LA 70518** **ECHO**
0.084 mi.
442 ft. **Site 1 of 2 in cluster C**

Relative: **Lower**
Actual: **26 ft.**

RCRA Listings:

Date Form Received by Agency:	20110421
Handler Name:	Loadmaster Derrick & Equip Inc
Handler Address:	Cruse Ave
Handler City,State,Zip:	BROUSSARD, LA 70518
EPA ID:	LAR000073320
Contact Name:	IRV ARCENEAUX
Contact Address:	CRUSE AVE
Contact City,State,Zip:	BROUSSARD, LA 70518
Contact Telephone:	337-837-5429
Contact Fax:	Not reported
Contact Email:	Not reported
Contact Title:	SAFETY COORD
EPA Region:	06
Land Type:	Private
Federal Waste Generator Description:	Conditionally Exempt Small Quantity Generator
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	La
State District:	AC
Mailing Address:	CRUSE AVE
Mailing City,State,Zip:	BROUSSARD, LA 70518
Owner Name:	Tommy Welsh
Owner Type:	Private
Operator Name:	Jeremy Guillotte
Operator Type:	Private
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
202 GPRA Corrective Action Baseline:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No

BROUSSARD FACILITY (Continued) **1014472310**

Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20150414
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Hazardous Waste Summary:

Waste Code:	D001
Waste Description:	Ignitable Waste
Waste Code:	D035
Waste Description:	Methyl Ethyl Ketone
Waste Code:	F003
Waste Description:	The Following Spent Nonhalogenated Solvents: Xylene, Acetone, Ethyl Acetate, Ethyl Benzene, Ethyl Ether, Methyl Isobutyl Ketone, N-Butyl Alcohol, Cyclohexanone, And Methanol; All Spent Solvent Mixtures/Blends Containing, Before Use, Only The Above Spent Nonhalogenated Solvents; And All Spent Solvent Mixtures/Blends Containing, Before Use, One Or More Of The Above Nonhalogenated Solvents, And A Total Of Ten Percent Or More (By Volume) Of One Or More Of Those Solvents Listed In F001, F002, F004, And F005; And Still Bottoms From The Recovery Of These Spent Solvents And Spent Solvent Mixtures.
Waste Code:	F005
Waste Description:	The Following Spent Nonhalogenated Solvents: Toluene, Methyl Ethyl Ketone, Carbon Disulfide, Isobutanol, Pyridine, Benzene, 2-Ethoxyethanol, And 2-Nitropropane; All Spent Solvent Mixtures/Blends Containing, Before Use, A Total Of Ten Percent Or More (By Volume) Of One Or More Of The Above Nonhalogenated Solvents Or Those Solvents Listed In F001, F002, Or F004; And Still Bottoms From The Recovery Of These Spent Solvents And Spent Solvent Mixtures.

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name: TOMMY WELSH	
Legal Status:	Private
Date Became Current:	19861231
Date Ended Current:	Not reported
Owner/Operator Address:	Not reported
Owner/Operator City,State,Zip:	Not reported
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported

BROUSSARD FACILITY (Continued) **1014472310**

Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: JEREMY GUILLOTTE
Legal Status: Private
Date Became Current: 20091231
Date Ended Current: Not reported
Owner/Operator Address: Not reported
Owner/Operator City,State,Zip: Not reported
Owner/Operator Telephone: Not reported
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Historic Generators:
Receive Date: 20110421
Handler Name: LOADMASTER DERRICK & EQUIP INC
Federal Waste Generator Description: Conditionally Exempt Small Quantity Generator
State District Owner: La
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Code: 332312
NAICS Description: FABRICATED STRUCTURAL METAL MANUFACTURING

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

FINDS:
Registry ID: 110043545125

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:
The Resource Conservation and Recovery Act Information System (RCRAInfo) is EPA's comprehensive information system in support of the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. It tracks many types of information about generators, transporters, treaters, storers, and disposers of hazardous waste.
The National Pollutant Discharge Elimination System (NPDES) module of the Integrated Compliance Information System (ICIS). Under NPDES, all facilities that discharge pollutants from any point source into waters of the United States are required to obtain a permit. The permit will

BROUSSARD FACILITY (Continued) **1014472310**

likely contain limits on what can be discharged, impose monitoring and reporting requirements, and include other provisions to ensure that the discharge does not adversely affect water quality.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid:	1014472310
Registry ID:	110043545125
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110043545125
Name:	BROUSSARD FACILITY
Address:	1084 CRUSE AVE
City,State,Zip:	BROUSSARD, LA 70518

B6 **BAKER ATLAS** **LA LUST** **U003986769**
SSE **1068 SMEDE HWY** **LA UST** **N/A**
< 1/8 **BROUSSARD, LA 70518** **LA NPDES**
0.087 mi. **LA REM**
459 ft. **Site 2 of 2 in cluster B**

Relative: Higher

Actual: 31 ft.

LUST:

Name:	BAKER ATLAS
Address:	1068 SMEDE HWY
City,State,Zip:	BROUSSARD, LA 70518
Facility ID:	14242
Comments:	UST

Name:	BAKER ATLAS
Address:	1068 SMEDE HWY
City,State,Zip:	BROUSSARD, LA 70518
Facility ID:	14242
Comments:	UST

UST:

Name:	BAKER ATLAS
Address:	1068 SMEDE HWY
Address 2:	Not reported
City:	BROUSSARD
Master Agency Id:	14242
Subject Item ID:	1
UST Tank Num:	44879
Tank Status:	**Removed**
Install Date:	01/01/1976
Total Capacity:	8000
Number Of Compartments:	1
Gasoline:	Not reported
Diesel:	Yes
Gasohol:	Not reported
Kerosene:	Not reported
Heating Oil:	Not reported
New Used Oil:	Not reported
MS Aviation Fuel:	Not reported
MS Additive:	Not reported
MS Antifreeze:	Not reported
MS Naptha:	Not reported
MS Varsol:	Not reported

BAKER ATLAS (Continued) **U003986769**

Unknown:	Not reported
Other Sub:	Not reported
Steel Tank Covered With Asphalt:	Yes
Cathodically Protected:	Not reported
Epoxy Coated Tank:	Not reported
A Composite Of Different Materials:	Not reported
Fiberglass Or Plastic:	Not reported
Interior Line With Some Material:	Not reported
Double Wall As Opposed To Single Wall:	Not reported
Outside Lined w/ Polyethylen Jacket:	Not reported
Made Of Concrete:	Not reported
Liner Covering Excavation Hole:	Not reported
Other Material:	Not reported
Pipe Method Description:	Not reported
Subject item desc:	Underground Storage Tank
Service change date:	Not reported
Last service date:	Not reported
Current status start date:	05/01/1990
Current status end date:	Not reported
Emer gen fuel only flag:	Not reported
Tank inert material desc:	Not reported
Mct fibrgls plastic:	Not reported
Mcp bare steel:	Not reported
Mcp galvanized steel:	Y
Mcp part stl fbrgls lines:	Not reported
Mcp copper:	Not reported
Mcp double walled:	Not reported
Mcp secondary contain:	Not reported
Mcp unknown:	Not reported
Mcp other:	Not reported
Rdt manual gauging:	Not reported
Rdt tank tightness:	Not reported
Rdt invent control:	Not reported
Rdt auto guage:	Not reported
Rdt grndwtr monitor:	Not reported
Rdt intr mon dwall:	Not reported
Rdt intr mon secd:	Not reported
Rdt vapor monitor:	Not reported
Rdt other:	Not reported
Rdp line tightness:	Not reported
Rdp grndwtr monitor:	Not reported
Rdp intr mon dwall:	Not reported
Rdp intr mon secd:	Not reported
Rdp vapor monitor:	Not reported
Rdp other:	Not reported
Overfill prevent install date:	Not reported
Alt spill overfill equip flag:	Not reported
Alt spill overfill equip desc:	Not reported
Tank ext corr protect date:	Not reported
Cpt fibrgls plstc:	Not reported
Cpt stl fbr plastic:	Not reported
Cpt expert no leak:	Not reported
Cpt dielectric coat:	Not reported
Cpt impressed curr:	Not reported
Cpt cathodic protect:	Not reported
Cpt interior lining:	Not reported
Cpt lined cathod prot:	Not reported

BAKER ATLAS (Continued) **U003986769**

Cpt other:	Not reported
Pipe ext corr protect date:	Not reported
Cpp fibrgls plastic:	Not reported
Cpp part stl fbrgls:	Not reported
Cpp expert no leak:	Not reported
Cpp dielectric coat:	Not reported
Cpp impressed curr:	Not reported
Cpp cathodic protect:	Not reported
Cpp other:	Not reported
Install certification date:	Not reported
Install alt certificate num:	Not reported
Install cert worker name:	Not reported
Install cert worker emp name:	Not reported
Install cert by mfr flag:	Not reported
Install insp by reg eng flag:	Not reported
Install insp by dept flag:	Not reported
Install mfr chklst comp flag:	Not reported
Install cert alt method flag:	Not reported
Install cert alt method desc:	Not reported
Closure certification date:	Not reported
Closure alt cert num:	Not reported
Closure cert worker name:	Not reported
Closure cert worker emp name:	Not reported
Active:	Not reported
Bankrupt:	Not reported
Closed:	Not reported
Deferred:	Not reported
Filled:	Not reported
Hold:	Not reported
Inactive:	Not reported
Removed:	05/01/1990
Sold:	Not reported
Temp out of service:	Not reported

UST Tank Num:	44880
Tank Status:	**Removed**
Install Date:	01/01/1976
Total Capacity:	8000
Number Of Compartments:	1
Gasoline:	Yes
Diesel:	Not reported
Gasohol:	Not reported
Kerosene:	Not reported
Heating Oil:	Not reported
New Used Oil:	Not reported
MS Aviation Fuel:	Not reported
MS Additive:	Not reported
MS Antifreeze:	Not reported
MS Naptha:	Not reported
MS Varsol:	Not reported
Unknown:	Not reported
Other Sub:	Not reported
Steel Tank Covered With Asphalt:	Yes
Cathodically Protected:	Not reported
Epoxy Coated Tank:	Not reported
A Composite Of Different Materials:	Not reported

BAKER ATLAS (Continued) **U003986769**

Fiberglass Or Plastic:	Not reported
Interior Line With Some Material:	Not reported
Double Wall As Opposed To Single Wall:	Not reported
Outside Lined w/ Polyethylen Jacket:	Not reported
Made Of Concrete:	Not reported
Liner Covering Excavation Hole:	Not reported
Other Material:	Not reported
Pipe Method Description:	Not reported
Subject item desc:	Underground Storage Tank
Service change date:	Not reported
Last service date:	Not reported
Current status start date:	05/01/1990
Current status end date:	Not reported
Emer gen fuel only flag:	Not reported
Tank inert material desc:	Not reported
Mct fibrgls plastic:	Not reported
Mcp bare steel:	Not reported
Mcp galvanized steel:	Y
Mcp part stl fbrgls lines:	Not reported
Mcp copper:	Not reported
Mcp double walled:	Not reported
Mcp secondary contain:	Not reported
Mcp unknown:	Not reported
Mcp other:	Not reported
Rdt manual gauging:	Not reported
Rdt tank tightness:	Not reported
Rdt invent control:	Not reported
Rdt auto guage:	Not reported
Rdt grndwtr monitor:	Not reported
Rdt intr mon dwall:	Not reported
Rdt intr mon secd:	Not reported
Rdt vapor monitor:	Not reported
Rdt other:	Not reported
Rdp line tightness:	Not reported
Rdp grndwtr monitor:	Not reported
Rdp intr mon dwall:	Not reported
Rdp intr mon secd:	Not reported
Rdp vapor monitor:	Not reported
Rdp other:	Not reported
Overfill prevent install date:	Not reported
Alt spill overfill equip flag:	Not reported
Alt spill overfill equip desc:	Not reported
Tank ext corr protect date:	Not reported
Cpt fibrgls plstc:	Not reported
Cpt stl fbr plastic:	Not reported
Cpt expert no leak:	Not reported
Cpt dielectric coat:	Not reported
Cpt impressed curr:	Not reported
Cpt cathodic protect:	Not reported
Cpt interior lining:	Not reported
Cpt lined cathod prot:	Not reported
Cpt other:	Not reported
Pipe ext corr protect date:	Not reported
Cpp fibrgls plastic:	Not reported
Cpp part stl fbrgls:	Not reported
Cpp expert no leak:	Not reported
Cpp dielectric coat:	Not reported

BAKER ATLAS (Continued) **U003986769**

Cpp impressed curr:	Not reported
Cpp cathodic protect:	Not reported
Cpp other:	Not reported
Install certification date:	Not reported
Install alt certificate num:	Not reported
Install cert worker name:	Not reported
Install cert worker emp name:	Not reported
Install cert by mfr flag:	Not reported
Install insp by reg eng flag:	Not reported
Install insp by dept flag:	Not reported
Install mfr chklst comp flag:	Not reported
Install cert alt method flag:	Not reported
Install cert alt method desc:	Not reported
Closure certification date:	Not reported
Closure alt cert num:	Not reported
Closure cert worker name:	Not reported
Closure cert worker emp name:	Not reported
Active:	Not reported
Bankrupt:	Not reported
Closed:	Not reported
Deferred:	Not reported
Filled:	Not reported
Hold:	Not reported
Inactive:	Not reported
Removed:	05/01/1990
Sold:	Not reported
Temp out of service:	Not reported

NPDES:

Name:	BAKER ATLAS
Address:	1068 SMEDE HWY
City,State,Zip:	BROUSSARD, LA 70518
Facility Id:	14242
Facility Phone:	3373640101
Issued Date:	01/28/2002
Title Description:	LAG480075 Permit
Permit Type Description:	Gen-LAG48-Light Commercial
Program:	Water
Activity Number:	GEN19970001
Effective Date:	Not reported
Expiration Date:	Not reported
Permit Number:	Not reported
Mailing Address:	Not reported
Effective Flag:	Not reported

REM:

Name:	BAKER ATLAS
Address:	1068 SMEDE HWY
Address 2:	Not reported
City,State,Zip:	BROUSSARD, LA 70518
AI Num:	14242
Evaluated And Closed:	07/23/2009
Program:	UST
Activity Description:	Not reported
Title Description:	Remediation Oversight
EAC Type:	Approve Completion NFA w/ BOD

BAKER ATLAS (Continued) **U003986769**

Comments: EDMS ID 6493325; OII/Water Separation System Area.

Name: BAKER ATLAS
Address: 1068 SMEDE HWY
Address 2: Not reported
City,State,Zip: BROUSSARD, LA 70518
AI Num: 14242
Evaluated And Closed: 08/08/2011
Program: UST
Activity Description: Not reported
Title Description: Remediation Oversight
EAC Type: Approve Completion NFA w/ BOD
Comments: EDMS ID 8068180.

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7 **WARRIOR TORQUE/TEST DIVISION - FASTORQ LLC** **RCRA-VSQG** **1024880793**
SW **1037 FREEMAN RD** **E MANIFEST** **LAR000101760**
< 1/8 **BROUSSARD, LA 70518**
0.093 mi.
493 ft.

Relative: **Higher**

Actual: **30 ft.**

RCRA Listings:

Date Form Received by Agency:	20190111
Handler Name:	Warrior Torque/Test Division - Fastorq Llc
Handler Address:	1037 Freeman Rd
Handler City,State,Zip:	BROUSSARD, LA 70518
EPA ID:	LAR000101760
Contact Name:	COREY MELANCON
Contact Address:	1037 FREEMAN RD
Contact City,State,Zip:	BROUSSARD, LA 70518
Contact Telephone:	337-839-0441
Contact Fax:	Not reported
Contact Email:	CMELANCON@SUPERIORENERGY.COM
Contact Title:	HW-1 NOTIFICATION CONTACT
EPA Region:	06
Land Type:	Private
Federal Waste Generator Description:	Conditionally Exempt Small Quantity Generator
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	1037 FREEMAN RD
Mailing City,State,Zip:	BROUSSARD, LA 70518
Owner Name:	Superior Energy Services Corp
Owner Type:	Private
Operator Name:	Warrior Energy Services Corp
Operator Type:	Private
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No

WARRIOR TORQUE/TEST DIVISION - FASTORQ LLC (Continued) **1024880793**

Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
202 GPRA Corrective Action Baseline:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20190225
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Hazardous Waste Summary:

Waste Code:	D001
Waste Description:	Ignitable Waste
Waste Code:	D003
Waste Description:	Reactive Waste
Waste Code:	D005
Waste Description:	Barium
Waste Code:	D018
Waste Description:	Benzene
Waste Code:	D035
Waste Description:	Methyl Ethyl Ketone
Waste Code:	F003
Waste Description:	The Following Spent Nonhalogenated Solvents: Xylene, Acetone, Ethyl Acetate, Ethyl Benzene, Ethyl Ether, Methyl Isobutyl Ketone, N-Butyl Alcohol, Cyclohexanone, And Methanol; All Spent Solvent Mixtures/Blends Containing, Before Use, Only The Above Spent Nonhalogenated Solvents; And All Spent Solvent Mixtures/Blends Containing, Before Use, One Or More Of The Above Nonhalogenated Solvents, And A Total Of Ten Percent Or More (By Volume) Of One Or More Of Those Solvents Listed In F001, F002, F004, And F005; And Still

WARRIOR TORQUE/TEST DIVISION - FASTORQ LLC (Continued) **1024880793**

Bottoms From The Recovery Of These Spent Solvents And Spent Solvent Mixtures.

Waste Code: F005
Waste Description: The Following Spent Nonhalogenated Solvents: Toluene, Methyl Ethyl Ketone, Carbon Disulfide, Isobutanol, Pyridine, Benzene, 2-Ethoxyethanol, And 2-Nitropropane; All Spent Solvent Mixtures/Blends Containing, Before Use, A Total Of Ten Percent Or More (By Volume) Of One Or More Of The Above Nonhalogenated Solvents Or Those Solvents Listed In F001, F002, Or F004; And Still Bottoms From The Recovery Of These Spent Solvents And Spent Solvent Mixtures.

Waste Code: U002
Waste Description: 2-Propanone (I) (Or) Acetone (I)

Waste Code: U019
Waste Description: Benzene (I,T)

Waste Code: U055
Waste Description: Benzene, (1-Methylethyl)- (I) (Or) Cumene (I)

Waste Code: U140
Waste Description: 1-Propanol, 2-Methyl- (I,T) (Or) Isobutyl Alcohol (I,T)

Handler - Owner Operator:
Owner/Operator Indicator: Operator
Owner/Operator Name: WARRIOR ENERGY SERVICES CORP
Legal Status: Private
Date Became Current: 20151001
Date Ended Current: Not reported
Owner/Operator Address: 1001 LOUISIANA ST STE 2900
Owner/Operator City,State,Zip: HOUSTON, TX 77002
Owner/Operator Telephone: Not reported
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: SUPERIOR ENERGY SERVICES CORP
Legal Status: Private
Date Became Current: 20081231
Date Ended Current: Not reported
Owner/Operator Address: 1001 LOUISIANA ST STE 2900
Owner/Operator City,State,Zip: HOUSTON, TX 77002
Owner/Operator Telephone: Not reported
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: SUPERIOR ENERGY SERVICES CORP
Legal Status: Private
Date Became Current: 20081231
Date Ended Current: Not reported
Owner/Operator Address: 1001 LOUISIANA ST STE 2900
Owner/Operator City,State,Zip: HOUSTON, TX 77002
Owner/Operator Telephone: Not reported

WARRIOR TORQUE/TEST DIVISION - FASTORQ LLC (Continued) **1024880793**

Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Historic Generators:
Receive Date: 20190111
Handler Name: WARRIOR TORQUE/TEST DIVISION - FASTORQ LLC
Federal Waste Generator Description: Conditionally Exempt Small Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Code: 213112
NAICS Description: SUPPORT ACTIVITIES FOR OIL AND GAS OPERATIONS

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

E MANIFEST:
Manifest Tracking Number: 003685189GBF
Last Updated Date: 20191107
Shipped Date: 20190326
Received Date: 20190404
Manifest Status: Signed
Submission Type: DataImage5Copy
Origin Type: Web
Generator EPA ID: LAR000101760
Generator Name: WARRIOR TORQUE/TEST DIVISION - FASTORQ LLC
Generator Mail Street Number: Not reported
Generator Mail Street 1: 1037 FREEMAN RD
Generator Mail Street 2: Not reported
Generator Mail City: BROUSSARD
Generator Mail State: LA
Generator Mail Zip: 70518
Generator Location Street Number: Not reported
Generator Location Street 1: 1037 FREEMAN RD
Generator Location Street 2: Not reported
Generator Location City: BROUSSARD
Generator Location Zip: 70518
Generator Location State: LA
Generator Contact Company Name: Not reported
Designated Facility EPA ID: ALD070513767
Designated Facility Name: Not reported
Designated Facility Mail Street Number: Not reported

WARRIOR TORQUE/TEST DIVISION - FASTORQ LLC (Continued) **1024880793**

Designated Facility Mail Street 1: Not reported
Designated Facility Mail Street 2: 1229 VALLEY DRIVE
Designated Facility Mail City: ATTALLA
Designated Facility Mail Zip: 35954
Designated Facility Mail State: AL
Designated Facility Location Street Number: Not reported
Designated Facility Location Street 1: 1229 VALLEY DRIVE
Designated Facility Location Street 2: Not reported
Designated Facility Location City: ATTALLA
Designated Facility Location Zip: 35954
Designated Facility Location State: AL
Designated Facility Contact Company Name: GIANT RESOURCE RECOVERY- ATTALLA, INC.
Manifest Residue Indicator: N
Rejection Indicator: N

Federal Waste:
Manifest Tracking Number: 003685189GBF
Waste Line Number: 1
Federal Waste Code: D001
Federal Waste: IGNITABLE WASTE

Manifest Tracking Number: 003685189GBF
Waste Line Number: 1
Federal Waste Code: D035
Federal Waste: METHYL ETHYL KETONE

Manifest Tracking Number: 003685189GBF
Waste Line Number: 1
Federal Waste Code: F003
Federal Waste: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Manifest Tracking Number: 003685189GBF
Waste Line Number: 1
Federal Waste Code: F006
Federal Waste: WASTEWATER TREATMENT SLUDGES FROM ELECTROPLATING OPERATIONS, EXCEPT FROM THE FOLLOWING PROCESSES: (1) SULFURIC ACID ANODIZING OF ALUMINUM; (2) TIN PLATING ON CARBON STEEL; (3) ZINC PLATING (SEGREGATED BASIS) ON CARBON STEEL; (4) ALUMINUM OR ZINC-ALUMINUM PLATING ON CARBON STEEL; (5) CLEANING/STRIPPING ASSOCIATED WITH TIN, ZINC, AND ALUMINUM PLATING ON CARBON STEEL; AND (6) CHEMICAL ETCHING AND MILLING OF ALUMINUM.

Transporter:
Manifest Tracking Number: 003685189GBF
Transporter Line Number: 1
Transporter EPA ID: LAR000041269
Transporter Name: Mike'S Filter & Supply Inc

WARRIOR TORQUE/TEST DIVISION - FASTORQ LLC (Continued) **1024880793**

Manifest Tracking Number: 003685189GBF
Transporter Line Number: 2
Transporter EPA ID: LAR000041269
Transporter Name: Mike'S Filter & Supply Inc

Waste Line:
Manifest Tracking Number: 003685189GBF
Waste Line Number: 1
U.S. DOT Hazardous Indicator: Y
U.S. DOT ID Number: UN1263
U.S. DOT Description: Un1263, Waste Paint Related Material 3, Pgii #68707
Non-Hazardous Waste Description: Not reported
Number of Containers: 1
Container Type Code: DM
Container Type Description: Metal drums, barrels, kegs
Waste Quantity: 55
Quantity Unit of Measure Code: G
Quantity Unit of Measure Description: Gallons
Waste Quantity, in Tons: 0.2293578
Acute Waste Quantity, in Tons: 0
Non-Acute Waste Quantity, in Tons: 0.2293578
Waste Quantity, in Kilograms: 208.03441
Acute Waste Quantity, in Kilograms: 0
Non-Acute Waste Quantity, in Kilorgrams: 208.03441
Management Method Code: H061
Management Method Description: FUEL BLENDING
Waste Residue Indicator: N
Quantity Discrepancy Indicator: N
Waste Type Discrepancy Indicator: N
Waste Density: Not reported
Waste Density Unit of Measure Code: Not reported
Waste Density Unit of Measure Description: Not reported
Form Code: Not reported
Form Code Description: Not reported
Source Code: Not reported
Source Code Description: Not reported
Waste Minimization Code: Not reported
Waste Minimization Code Description: Not reported
Consent Number: Not reported
EPA Waste Indicator: Y

C8 **CORE PETROPHYSICS INC** **RCRA-VSQG** **1001214255**
NW **1015 CRUSE AVE** **FINDS** **LAR000025247**
< 1/8 **BROUSSARD, LA 70518** **ECHO**
0.099 mi.
522 ft. **Site 2 of 2 in cluster C**

Relative:
Higher

Actual:
28 ft.

RCRA Listings:
Date Form Received by Agency: 20000224
Handler Name: Core Petrophysics Inc
Handler Address: Cruse Ave
Handler City,State,Zip: BROUSSARD, LA 70518
EPA ID: LAR000025247
Contact Name: MALCOLM HYNSON
Contact Address: 1015 CRUSE AVE
Contact City,State,Zip: BROUSSARD, LA 70518
Contact Telephone: 318-837-8616

CORE PETROPHYSICS INC (Continued) **1001214255**

Contact Fax:	Not reported
Contact Email:	Not reported
Contact Title:	Not reported
EPA Region:	06
Land Type:	Private
Federal Waste Generator Description:	Conditionally Exempt Small Quantity Generator
Non-Notifier:	O
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	La
State District:	AC
Mailing Address:	CRUSE AVE
Mailing City,State,Zip:	BROUSSARD, LA 70518
Owner Name:	Not reported
Owner Type:	Not reported
Operator Name:	Not reported
Operator Type:	Not reported
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	Yes
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
202 GPRA Corrective Action Baseline:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20071026
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No

CORE PETROPHYSICS INC (Continued) **1001214255**

Sub-Part P Indicator: No

Hazardous Waste Summary:

Waste Code: D001
Waste Description: Ignitable Waste

Waste Code: D004
Waste Description: Arsenic

Waste Code: D009
Waste Description: Mercury

Waste Code: F002
Waste Description: The Following Spent Halogenated Solvents: Tetrachloroethylene, Methylene Chloride, Trichloroethylene, 1,1,1-Trichloroethane, Chlorobenzene, 1,1,2-Trichloro-1,2,2-Trifluoroethane, Ortho-Dichlorobenzene, Trichlorofluoromethane, And 1,1,2, Trichloroethane; All Spent Solvent Mixtures/Blends Containing, Before Use, A Total Of Ten Percent Or More (By Volume) Of One Or More Of The Above Halogenated Solvents Or Those Solvents Listed In F001, F004, And F005; And Still Bottoms From The Recovery Of These Spent Solvents And Spent Solvent Mixtures.

Waste Code: F003
Waste Description: The Following Spent Nonhalogenated Solvents: Xylene, Acetone, Ethyl Acetate, Ethyl Benzene, Ethyl Ether, Methyl Isobutyl Ketone, N-Butyl Alcohol, Cyclohexanone, And Methanol; All Spent Solvent Mixtures/Blends Containing, Before Use, Only The Above Spent Nonhalogenated Solvents; And All Spent Solvent Mixtures/Blends Containing, Before Use, One Or More Of The Above Nonhalogenated Solvents, And A Total Of Ten Percent Or More (By Volume) Of One Or More Of Those Solvents Listed In F001, F002, F004, And F005; And Still Bottoms From The Recovery Of These Spent Solvents And Spent Solvent Mixtures.

Waste Code: F005
Waste Description: The Following Spent Nonhalogenated Solvents: Toluene, Methyl Ethyl Ketone, Carbon Disulfide, Isobutanol, Pyridine, Benzene, 2-Ethoxyethanol, And 2-Nitropropane; All Spent Solvent Mixtures/Blends Containing, Before Use, A Total Of Ten Percent Or More (By Volume) Of One Or More Of The Above Nonhalogenated Solvents Or Those Solvents Listed In F001, F002, Or F004; And Still Bottoms From The Recovery Of These Spent Solvents And Spent Solvent Mixtures.

Handler - Owner Operator:

Owner/Operator Indicator: Owner
Owner/Operator Name: MALCOLM HYNSON
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 100 SEAGULL CIRCLE
Owner/Operator City,State,Zip: LAFAYETTE, LA 70508
Owner/Operator Telephone: 337-981-2720
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported

CORE PETROPHYSICS INC (Continued) **1001214255**

Owner/Operator Email: Not reported

Historic Generators:

Receive Date:	19831027
Handler Name:	CORE PETROPHYSICS INC
Federal Waste Generator Description:	Conditionally Exempt Small Quantity Generator
State District Owner:	La
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

Receive Date:	20000224
Handler Name:	CORE PETROPHYSICS INC
Federal Waste Generator Description:	Conditionally Exempt Small Quantity Generator
State District Owner:	La
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

List of NAICS Codes and Descriptions:

NAICS Code:	213112
NAICS Description:	SUPPORT ACTIVITIES FOR OIL AND GAS OPERATIONS

Has the Facility Received Notices of Violations:

Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - Pre-transport
Date Violation was Determined:	19970916
Actual Return to Compliance Date:	19980615
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	426
Date of Enforcement Action:	19990610
Enforcement Responsible Agency:	State
Enforcement Docket Number:	E970426;P970427
Enforcement Attorney:	LA
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported

CORE PETROPHYSICS INC (Continued) **1001214255**

Enforcement Type:	FINAL 3008(A) COMPLIANCE ORDER
Enforcement Responsible Person:	LARFV
Enforcement Responsible Sub-Organization:	AC
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - Pre-transport
Date Violation was Determined:	19970916
Actual Return to Compliance Date:	19980615
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	426
Date of Enforcement Action:	19980920
Enforcement Responsible Agency:	State
Enforcement Docket Number:	E970426;P0247
Enforcement Attorney:	LA
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	FACILITY APPEALED
Enforcement Responsible Person:	LARSF
Enforcement Responsible Sub-Organization:	AC
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - Pre-transport

CORE PETROPHYSICS INC (Continued) **1001214255**

Date Violation was Determined:	19970916
Actual Return to Compliance Date:	19980615
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	426
Date of Enforcement Action:	19980920
Enforcement Responsible Agency:	State
Enforcement Docket Number:	E970426;P0247
Enforcement Attorney:	LA
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	FACILITY APPEALED
Enforcement Responsible Person:	LARSF
Enforcement Responsible Sub-Organization:	AC
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported

Found Violation:	No
Agency Which Determined Violation:	Not reported
Violation Short Description:	Not reported
Date Violation was Determined:	Not reported
Actual Return to Compliance Date:	Not reported
Return to Compliance Qualifier:	Not reported
Violation Responsible Agency:	Not reported
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	Not reported
Date of Enforcement Action:	Not reported
Enforcement Responsible Agency:	Not reported
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	Not reported
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported

CORE PETROPHYSICS INC (Continued) **1001214255**

Enforcement Type: Not reported
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: Generators - General
Date Violation was Determined: 19980615
Actual Return to Compliance Date: 19990528
Return to Compliance Qualifier: Observed
Violation Responsible Agency: State
Scheduled Compliance Date: 19981218
Enforcement Identifier: 272
Date of Enforcement Action: 19981113
Enforcement Responsible Agency: State
Enforcement Docket Number: E980272
Enforcement Attorney: LA
Corrective Action Component: No
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: WRITTEN INFORMAL
Enforcement Responsible Person: LARFV
Enforcement Responsible Sub-Organization: AC
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: Generators - General

CORE PETROPHYSICS INC (Continued) **1001214255**

Date Violation was Determined:	19970916
Actual Return to Compliance Date:	19980615
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	426
Date of Enforcement Action:	19990803
Enforcement Responsible Agency:	State
Enforcement Docket Number:	E970426;P970427
Enforcement Attorney:	LA
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	FINAL 3008(A) COMPLIANCE ORDER
Enforcement Responsible Person:	LARFV
Enforcement Responsible Sub-Organization:	AC
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	6606
Final Monetary Amount:	5778
Paid Amount:	5778
Final Count:	1
Final Amount:	5778

Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - Pre-transport
Date Violation was Determined:	19970916
Actual Return to Compliance Date:	19980615
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	426
Date of Enforcement Action:	19990803
Enforcement Responsible Agency:	State
Enforcement Docket Number:	E970426;P970427
Enforcement Attorney:	LA
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported

CORE PETROPHYSICS INC (Continued) **1001214255**

Enforcement Type:	FINAL 3008(A) COMPLIANCE ORDER
Enforcement Responsible Person:	LARFV
Enforcement Responsible Sub-Organization:	AC
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	6606
Final Monetary Amount:	5778
Paid Amount:	5778
Final Count:	1
Final Amount:	5778
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - General
Date Violation was Determined:	19970916
Actual Return to Compliance Date:	19980615
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	426
Date of Enforcement Action:	19990803
Enforcement Responsible Agency:	State
Enforcement Docket Number:	E970426;P970427
Enforcement Attorney:	LA
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	FINAL 3008(A) COMPLIANCE ORDER
Enforcement Responsible Person:	LARFV
Enforcement Responsible Sub-Organization:	AC
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	6606
Final Monetary Amount:	5778
Paid Amount:	5778
Final Count:	1
Final Amount:	5778
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - General

CORE PETROPHYSICS INC (Continued) **1001214255**

Date Violation was Determined:	19970916
Actual Return to Compliance Date:	19980615
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	426
Date of Enforcement Action:	19980920
Enforcement Responsible Agency:	State
Enforcement Docket Number:	E970426;P0247
Enforcement Attorney:	LA
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	FACILITY APPEALED
Enforcement Responsible Person:	LARSF
Enforcement Responsible Sub-Organization:	AC
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported

Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - General
Date Violation was Determined:	19970916
Actual Return to Compliance Date:	19980615
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	426
Date of Enforcement Action:	19980920
Enforcement Responsible Agency:	State
Enforcement Docket Number:	E970426;P0247
Enforcement Attorney:	LA
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported

CORE PETROPHYSICS INC (Continued) **1001214255**

Enforcement Type:	FACILITY APPEALED
Enforcement Responsible Person:	LARSF
Enforcement Responsible Sub-Organization:	AC
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - General
Date Violation was Determined:	19970916
Actual Return to Compliance Date:	19980615
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	19980129
Enforcement Identifier:	426
Date of Enforcement Action:	19971126
Enforcement Responsible Agency:	State
Enforcement Docket Number:	C970426;Pn0427
Enforcement Attorney:	LA
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	INITIAL 3008(A) COMPLIANCE
Enforcement Responsible Person:	LARFV
Enforcement Responsible Sub-Organization:	AC
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - Pre-transport

CORE PETROPHYSICS INC (Continued) **1001214255**

Date Violation was Determined:	19970916
Actual Return to Compliance Date:	19980615
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	426
Date of Enforcement Action:	19980920
Enforcement Responsible Agency:	State
Enforcement Docket Number:	E970426;P0247
Enforcement Attorney:	LA
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	FACILITY APPEALED
Enforcement Responsible Person:	LARSF
Enforcement Responsible Sub-Organization:	AC
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported

Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - General
Date Violation was Determined:	19970916
Actual Return to Compliance Date:	19980615
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	426
Date of Enforcement Action:	19990610
Enforcement Responsible Agency:	State
Enforcement Docket Number:	E970426;P970427
Enforcement Attorney:	LA
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported

CORE PETROPHYSICS INC (Continued) **1001214255**

Enforcement Type: FINAL 3008(A) COMPLIANCE ORDER
Enforcement Responsible Person: LARFV
Enforcement Responsible Sub-Organization: AC
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: Generators - General
Date Violation was Determined: 19970916
Actual Return to Compliance Date: 19980615
Return to Compliance Qualifier: Observed
Violation Responsible Agency: State
Scheduled Compliance Date: Not reported
Enforcement Identifier: 426
Date of Enforcement Action: 19980920
Enforcement Responsible Agency: State
Enforcement Docket Number: E970426;P0247
Enforcement Attorney: LA
Corrective Action Component: No
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: FACILITY APPEALED
Enforcement Responsible Person: LARSF
Enforcement Responsible Sub-Organization: AC
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: Generators - General

CORE PETROPHYSICS INC (Continued) **1001214255**

Date Violation was Determined:	19970916
Actual Return to Compliance Date:	19980615
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	19980129
Enforcement Identifier:	426
Date of Enforcement Action:	19971126
Enforcement Responsible Agency:	State
Enforcement Docket Number:	C970426;Pn0427
Enforcement Attorney:	LA
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	INITIAL 3008(A) COMPLIANCE
Enforcement Responsible Person:	LARFV
Enforcement Responsible Sub-Organization:	AC
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported

Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - Pre-transport
Date Violation was Determined:	19970916
Actual Return to Compliance Date:	19980615
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	426
Date of Enforcement Action:	19980920
Enforcement Responsible Agency:	State
Enforcement Docket Number:	E970426;P0247
Enforcement Attorney:	LA
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported

CORE PETROPHYSICS INC (Continued) **1001214255**

Enforcement Type:	FACILITY APPEALED
Enforcement Responsible Person:	LARSF
Enforcement Responsible Sub-Organization:	AC
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - General
Date Violation was Determined:	19970916
Actual Return to Compliance Date:	19980615
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	426
Date of Enforcement Action:	19990803
Enforcement Responsible Agency:	State
Enforcement Docket Number:	E970426;P970427
Enforcement Attorney:	LA
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	FINAL 3008(A) COMPLIANCE ORDER
Enforcement Responsible Person:	LARFV
Enforcement Responsible Sub-Organization:	AC
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	6606
Final Monetary Amount:	5778
Paid Amount:	5778
Final Count:	1
Final Amount:	5778
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - General

CORE PETROPHYSICS INC (Continued) **1001214255**

Date Violation was Determined:	19970916
Actual Return to Compliance Date:	19980615
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	426
Date of Enforcement Action:	19990803
Enforcement Responsible Agency:	State
Enforcement Docket Number:	E970426;P970427
Enforcement Attorney:	LA
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	FINAL 3008(A) COMPLIANCE ORDER
Enforcement Responsible Person:	LARFV
Enforcement Responsible Sub-Organization:	AC
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	6606
Final Monetary Amount:	5778
Paid Amount:	5778
Final Count:	1
Final Amount:	5778

Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - Pre-transport
Date Violation was Determined:	19970916
Actual Return to Compliance Date:	19980615
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	426
Date of Enforcement Action:	19990610
Enforcement Responsible Agency:	State
Enforcement Docket Number:	E970426;P970427
Enforcement Attorney:	LA
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported

CORE PETROPHYSICS INC (Continued) **1001214255**

Enforcement Type:	FINAL 3008(A) COMPLIANCE ORDER
Enforcement Responsible Person:	LARFV
Enforcement Responsible Sub-Organization:	AC
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - Pre-transport
Date Violation was Determined:	19970916
Actual Return to Compliance Date:	19980615
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	426
Date of Enforcement Action:	19980920
Enforcement Responsible Agency:	State
Enforcement Docket Number:	E970426;P0247
Enforcement Attorney:	LA
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	FACILITY APPEALED
Enforcement Responsible Person:	LARSF
Enforcement Responsible Sub-Organization:	AC
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - Pre-transport

CORE PETROPHYSICS INC (Continued) **1001214255**

Date Violation was Determined:	19970916
Actual Return to Compliance Date:	19980615
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	426
Date of Enforcement Action:	19990803
Enforcement Responsible Agency:	State
Enforcement Docket Number:	E970426;P970427
Enforcement Attorney:	LA
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	FINAL 3008(A) COMPLIANCE ORDER
Enforcement Responsible Person:	LARFV
Enforcement Responsible Sub-Organization:	AC
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	6606
Final Monetary Amount:	5778
Paid Amount:	5778
Final Count:	1
Final Amount:	5778

Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - General
Date Violation was Determined:	19970916
Actual Return to Compliance Date:	19980615
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	426
Date of Enforcement Action:	19990803
Enforcement Responsible Agency:	State
Enforcement Docket Number:	E970426;P970427
Enforcement Attorney:	LA
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported

CORE PETROPHYSICS INC (Continued) **1001214255**

Enforcement Type:	FINAL 3008(A) COMPLIANCE ORDER
Enforcement Responsible Person:	LARFV
Enforcement Responsible Sub-Organization:	AC
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	6606
Final Monetary Amount:	5778
Paid Amount:	5778
Final Count:	1
Final Amount:	5778
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - Pre-transport
Date Violation was Determined:	19970916
Actual Return to Compliance Date:	19980615
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	19980129
Enforcement Identifier:	426
Date of Enforcement Action:	19971126
Enforcement Responsible Agency:	State
Enforcement Docket Number:	C970426;Pn0427
Enforcement Attorney:	LA
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	INITIAL 3008(A) COMPLIANCE
Enforcement Responsible Person:	LARFV
Enforcement Responsible Sub-Organization:	AC
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - Pre-transport

CORE PETROPHYSICS INC (Continued) **1001214255**

Date Violation was Determined:	19970916
Actual Return to Compliance Date:	19980615
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	19980129
Enforcement Identifier:	426
Date of Enforcement Action:	19971126
Enforcement Responsible Agency:	State
Enforcement Docket Number:	C970426;Pn0427
Enforcement Attorney:	LA
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	INITIAL 3008(A) COMPLIANCE
Enforcement Responsible Person:	LARFV
Enforcement Responsible Sub-Organization:	AC
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported

Found Violation:	No
Agency Which Determined Violation:	Not reported
Violation Short Description:	Not reported
Date Violation was Determined:	Not reported
Actual Return to Compliance Date:	Not reported
Return to Compliance Qualifier:	Not reported
Violation Responsible Agency:	Not reported
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	Not reported
Date of Enforcement Action:	Not reported
Enforcement Responsible Agency:	Not reported
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	Not reported
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported

CORE PETROPHYSICS INC (Continued) **1001214255**

Enforcement Type: Not reported
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: Generators - General
Date Violation was Determined: 19970916
Actual Return to Compliance Date: 19980615
Return to Compliance Qualifier: Observed
Violation Responsible Agency: State
Scheduled Compliance Date: 19980129
Enforcement Identifier: 426
Date of Enforcement Action: 19971126
Enforcement Responsible Agency: State
Enforcement Docket Number: C970426;Pn0427
Enforcement Attorney: LA
Corrective Action Component: No
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: INITIAL 3008(A) COMPLIANCE
Enforcement Responsible Person: LARFV
Enforcement Responsible Sub-Organization: AC
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: Generators - Pre-transport

CORE PETROPHYSICS INC (Continued) **1001214255**

Date Violation was Determined:	19970916
Actual Return to Compliance Date:	19980615
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	426
Date of Enforcement Action:	19990803
Enforcement Responsible Agency:	State
Enforcement Docket Number:	E970426;P970427
Enforcement Attorney:	LA
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	FINAL 3008(A) COMPLIANCE ORDER
Enforcement Responsible Person:	LARFV
Enforcement Responsible Sub-Organization:	AC
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	6606
Final Monetary Amount:	5778
Paid Amount:	5778
Final Count:	1
Final Amount:	5778

Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - Pre-transport
Date Violation was Determined:	19970916
Actual Return to Compliance Date:	19980615
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	426
Date of Enforcement Action:	19990803
Enforcement Responsible Agency:	State
Enforcement Docket Number:	E970426;P970427
Enforcement Attorney:	LA
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported

CORE PETROPHYSICS INC (Continued) **1001214255**

Enforcement Type:	FINAL 3008(A) COMPLIANCE ORDER
Enforcement Responsible Person:	LARFV
Enforcement Responsible Sub-Organization:	AC
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	6606
Final Monetary Amount:	5778
Paid Amount:	5778
Final Count:	1
Final Amount:	5778
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - General
Date Violation was Determined:	19970916
Actual Return to Compliance Date:	19980615
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	426
Date of Enforcement Action:	19980920
Enforcement Responsible Agency:	State
Enforcement Docket Number:	E970426;P0247
Enforcement Attorney:	LA
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	FACILITY APPEALED
Enforcement Responsible Person:	LARSF
Enforcement Responsible Sub-Organization:	AC
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - General

CORE PETROPHYSICS INC (Continued) **1001214255**

Date Violation was Determined:	19970916
Actual Return to Compliance Date:	19980615
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	19980129
Enforcement Identifier:	426
Date of Enforcement Action:	19971126
Enforcement Responsible Agency:	State
Enforcement Docket Number:	C970426;Pn0427
Enforcement Attorney:	LA
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	INITIAL 3008(A) COMPLIANCE
Enforcement Responsible Person:	LARFV
Enforcement Responsible Sub-Organization:	AC
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported

Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - General
Date Violation was Determined:	19970916
Actual Return to Compliance Date:	19980615
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	19980129
Enforcement Identifier:	426
Date of Enforcement Action:	19971126
Enforcement Responsible Agency:	State
Enforcement Docket Number:	C970426;Pn0427
Enforcement Attorney:	LA
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported

CORE PETROPHYSICS INC (Continued) **1001214255**

Enforcement Type:	INITIAL 3008(A) COMPLIANCE
Enforcement Responsible Person:	LARFV
Enforcement Responsible Sub-Organization:	AC
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - General
Date Violation was Determined:	19970916
Actual Return to Compliance Date:	19980615
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	426
Date of Enforcement Action:	19980920
Enforcement Responsible Agency:	State
Enforcement Docket Number:	E970426;P0247
Enforcement Attorney:	LA
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	FACILITY APPEALED
Enforcement Responsible Person:	LARSF
Enforcement Responsible Sub-Organization:	AC
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - Pre-transport

CORE PETROPHYSICS INC (Continued) **1001214255**

Date Violation was Determined:	19970916
Actual Return to Compliance Date:	19980615
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	426
Date of Enforcement Action:	19980920
Enforcement Responsible Agency:	State
Enforcement Docket Number:	E970426;P0247
Enforcement Attorney:	LA
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	FACILITY APPEALED
Enforcement Responsible Person:	LARSF
Enforcement Responsible Sub-Organization:	AC
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported

Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - Pre-transport
Date Violation was Determined:	19970916
Actual Return to Compliance Date:	19980615
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	426
Date of Enforcement Action:	19980920
Enforcement Responsible Agency:	State
Enforcement Docket Number:	E970426;P0247
Enforcement Attorney:	LA
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported

CORE PETROPHYSICS INC (Continued) **1001214255**

Enforcement Type:	FACILITY APPEALED
Enforcement Responsible Person:	LARSF
Enforcement Responsible Sub-Organization:	AC
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - General
Date Violation was Determined:	19980615
Actual Return to Compliance Date:	19990528
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	19981218
Enforcement Identifier:	272
Date of Enforcement Action:	19981113
Enforcement Responsible Agency:	State
Enforcement Docket Number:	E980272
Enforcement Attorney:	LA
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	WRITTEN INFORMAL
Enforcement Responsible Person:	LARFV
Enforcement Responsible Sub-Organization:	AC
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - General

CORE PETROPHYSICS INC (Continued) **1001214255**

Date Violation was Determined:	19970916
Actual Return to Compliance Date:	19980615
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	426
Date of Enforcement Action:	19990610
Enforcement Responsible Agency:	State
Enforcement Docket Number:	E970426;P970427
Enforcement Attorney:	LA
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	FINAL 3008(A) COMPLIANCE ORDER
Enforcement Responsible Person:	LARFV
Enforcement Responsible Sub-Organization:	AC
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported

Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - Pre-transport
Date Violation was Determined:	19970916
Actual Return to Compliance Date:	19980615
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	426
Date of Enforcement Action:	19990803
Enforcement Responsible Agency:	State
Enforcement Docket Number:	E970426;P970427
Enforcement Attorney:	LA
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported

CORE PETROPHYSICS INC (Continued) **1001214255**

Enforcement Type:	FINAL 3008(A) COMPLIANCE ORDER
Enforcement Responsible Person:	LARFV
Enforcement Responsible Sub-Organization:	AC
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	6606
Final Monetary Amount:	5778
Paid Amount:	5778
Final Count:	1
Final Amount:	5778
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - General
Date Violation was Determined:	19970916
Actual Return to Compliance Date:	19980615
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	426
Date of Enforcement Action:	19990610
Enforcement Responsible Agency:	State
Enforcement Docket Number:	E970426;P970427
Enforcement Attorney:	LA
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	FINAL 3008(A) COMPLIANCE ORDER
Enforcement Responsible Person:	LARFV
Enforcement Responsible Sub-Organization:	AC
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - Pre-transport

CORE PETROPHYSICS INC (Continued) **1001214255**

Date Violation was Determined:	19970916
Actual Return to Compliance Date:	19980615
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	426
Date of Enforcement Action:	19980920
Enforcement Responsible Agency:	State
Enforcement Docket Number:	E970426;P0247
Enforcement Attorney:	LA
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	FACILITY APPEALED
Enforcement Responsible Person:	LARSF
Enforcement Responsible Sub-Organization:	AC
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported

Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - General
Date Violation was Determined:	19970916
Actual Return to Compliance Date:	19980615
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	426
Date of Enforcement Action:	19990610
Enforcement Responsible Agency:	State
Enforcement Docket Number:	E970426;P970427
Enforcement Attorney:	LA
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported

CORE PETROPHYSICS INC (Continued) **1001214255**

Enforcement Type:	FINAL 3008(A) COMPLIANCE ORDER
Enforcement Responsible Person:	LARFV
Enforcement Responsible Sub-Organization:	AC
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - General
Date Violation was Determined:	19970916
Actual Return to Compliance Date:	19980615
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	426
Date of Enforcement Action:	19990803
Enforcement Responsible Agency:	State
Enforcement Docket Number:	E970426;P970427
Enforcement Attorney:	LA
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	FINAL 3008(A) COMPLIANCE ORDER
Enforcement Responsible Person:	LARFV
Enforcement Responsible Sub-Organization:	AC
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	6606
Final Monetary Amount:	5778
Paid Amount:	5778
Final Count:	1
Final Amount:	5778
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - General

CORE PETROPHYSICS INC (Continued) **1001214255**

Date Violation was Determined:	19980615
Actual Return to Compliance Date:	19990528
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	19981218
Enforcement Identifier:	272
Date of Enforcement Action:	19981113
Enforcement Responsible Agency:	State
Enforcement Docket Number:	E980272
Enforcement Attorney:	LA
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	WRITTEN INFORMAL
Enforcement Responsible Person:	LARFV
Enforcement Responsible Sub-Organization:	AC
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported

Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - General
Date Violation was Determined:	19970916
Actual Return to Compliance Date:	19980615
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	426
Date of Enforcement Action:	19980920
Enforcement Responsible Agency:	State
Enforcement Docket Number:	E970426;P0247
Enforcement Attorney:	LA
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported

CORE PETROPHYSICS INC (Continued) **1001214255**

Enforcement Type:	FACILITY APPEALED
Enforcement Responsible Person:	LARSF
Enforcement Responsible Sub-Organization:	AC
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - General
Date Violation was Determined:	19970916
Actual Return to Compliance Date:	19980615
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	426
Date of Enforcement Action:	19990803
Enforcement Responsible Agency:	State
Enforcement Docket Number:	E970426;P970427
Enforcement Attorney:	LA
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	FINAL 3008(A) COMPLIANCE ORDER
Enforcement Responsible Person:	LARFV
Enforcement Responsible Sub-Organization:	AC
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	6606
Final Monetary Amount:	5778
Paid Amount:	5778
Final Count:	1
Final Amount:	5778
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - General

CORE PETROPHYSICS INC (Continued) **1001214255**

Date Violation was Determined:	19970916
Actual Return to Compliance Date:	19980615
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	426
Date of Enforcement Action:	19990803
Enforcement Responsible Agency:	State
Enforcement Docket Number:	E970426;P970427
Enforcement Attorney:	LA
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	FINAL 3008(A) COMPLIANCE ORDER
Enforcement Responsible Person:	LARFV
Enforcement Responsible Sub-Organization:	AC
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	6606
Final Monetary Amount:	5778
Paid Amount:	5778
Final Count:	1
Final Amount:	5778

Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - General
Date Violation was Determined:	19970916
Actual Return to Compliance Date:	19980615
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	19980129
Enforcement Identifier:	426
Date of Enforcement Action:	19971126
Enforcement Responsible Agency:	State
Enforcement Docket Number:	C970426;Pn0427
Enforcement Attorney:	LA
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported

CORE PETROPHYSICS INC (Continued) **1001214255**

Enforcement Type: INITIAL 3008(A) COMPLIANCE
Enforcement Responsible Person: LARFV
Enforcement Responsible Sub-Organization: AC
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: Generators - General
Date Violation was Determined: 19970916
Actual Return to Compliance Date: 19980615
Return to Compliance Qualifier: Observed
Violation Responsible Agency: State
Scheduled Compliance Date: 19980129
Enforcement Identifier: 426
Date of Enforcement Action: 19971126
Enforcement Responsible Agency: State
Enforcement Docket Number: C970426;Pn0427
Enforcement Attorney: LA
Corrective Action Component: No
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: INITIAL 3008(A) COMPLIANCE
Enforcement Responsible Person: LARFV
Enforcement Responsible Sub-Organization: AC
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: Generators - General

CORE PETROPHYSICS INC (Continued) **1001214255**

Date Violation was Determined:	19970916
Actual Return to Compliance Date:	19980615
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	426
Date of Enforcement Action:	19980920
Enforcement Responsible Agency:	State
Enforcement Docket Number:	E970426;P0247
Enforcement Attorney:	LA
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	FACILITY APPEALED
Enforcement Responsible Person:	LARSF
Enforcement Responsible Sub-Organization:	AC
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported

Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - General
Date Violation was Determined:	19970916
Actual Return to Compliance Date:	19980615
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	19980129
Enforcement Identifier:	426
Date of Enforcement Action:	19971126
Enforcement Responsible Agency:	State
Enforcement Docket Number:	C970426;Pn0427
Enforcement Attorney:	LA
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported

CORE PETROPHYSICS INC (Continued) **1001214255**

Enforcement Type:	INITIAL 3008(A) COMPLIANCE
Enforcement Responsible Person:	LARFV
Enforcement Responsible Sub-Organization:	AC
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - General
Date Violation was Determined:	19970916
Actual Return to Compliance Date:	19980615
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	426
Date of Enforcement Action:	19980920
Enforcement Responsible Agency:	State
Enforcement Docket Number:	E970426;P0247
Enforcement Attorney:	LA
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	FACILITY APPEALED
Enforcement Responsible Person:	LARSF
Enforcement Responsible Sub-Organization:	AC
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - General

CORE PETROPHYSICS INC (Continued) **1001214255**

Date Violation was Determined:	19970916
Actual Return to Compliance Date:	19980615
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	426
Date of Enforcement Action:	19990610
Enforcement Responsible Agency:	State
Enforcement Docket Number:	E970426;P970427
Enforcement Attorney:	LA
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	FINAL 3008(A) COMPLIANCE ORDER
Enforcement Responsible Person:	LARFV
Enforcement Responsible Sub-Organization:	AC
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported

Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - General
Date Violation was Determined:	19980615
Actual Return to Compliance Date:	19990528
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	19981218
Enforcement Identifier:	272
Date of Enforcement Action:	19981113
Enforcement Responsible Agency:	State
Enforcement Docket Number:	E980272
Enforcement Attorney:	LA
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported

CORE PETROPHYSICS INC (Continued) **1001214255**

Enforcement Type:	WRITTEN INFORMAL
Enforcement Responsible Person:	LARFV
Enforcement Responsible Sub-Organization:	AC
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - General
Date Violation was Determined:	19970916
Actual Return to Compliance Date:	19980615
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	426
Date of Enforcement Action:	19990610
Enforcement Responsible Agency:	State
Enforcement Docket Number:	E970426;P970427
Enforcement Attorney:	LA
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	FINAL 3008(A) COMPLIANCE ORDER
Enforcement Responsible Person:	LARFV
Enforcement Responsible Sub-Organization:	AC
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - General

CORE PETROPHYSICS INC (Continued) **1001214255**

Date Violation was Determined:	19970916
Actual Return to Compliance Date:	19980615
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	19980129
Enforcement Identifier:	426
Date of Enforcement Action:	19971126
Enforcement Responsible Agency:	State
Enforcement Docket Number:	C970426;Pn0427
Enforcement Attorney:	LA
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	INITIAL 3008(A) COMPLIANCE
Enforcement Responsible Person:	LARFV
Enforcement Responsible Sub-Organization:	AC
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported

Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - General
Date Violation was Determined:	19970916
Actual Return to Compliance Date:	19980615
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	426
Date of Enforcement Action:	19990803
Enforcement Responsible Agency:	State
Enforcement Docket Number:	E970426;P970427
Enforcement Attorney:	LA
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported

CORE PETROPHYSICS INC (Continued) **1001214255**

Enforcement Type: FINAL 3008(A) COMPLIANCE ORDER
Enforcement Responsible Person: LARFV
Enforcement Responsible Sub-Organization: AC
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: 6606
Final Monetary Amount: 5778
Paid Amount: 5778
Final Count: 1
Final Amount: 5778

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: Generators - General
Date Violation was Determined: 19970916
Actual Return to Compliance Date: 19980615
Return to Compliance Qualifier: Observed
Violation Responsible Agency: State
Scheduled Compliance Date: Not reported
Enforcement Identifier: 426
Date of Enforcement Action: 19990610
Enforcement Responsible Agency: State
Enforcement Docket Number: E970426;P970427
Enforcement Attorney: LA
Corrective Action Component: No
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: FINAL 3008(A) COMPLIANCE ORDER
Enforcement Responsible Person: LARFV
Enforcement Responsible Sub-Organization: AC
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: Generators - General

CORE PETROPHYSICS INC (Continued) **1001214255**

Date Violation was Determined:	19970916
Actual Return to Compliance Date:	19980615
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	426
Date of Enforcement Action:	19980920
Enforcement Responsible Agency:	State
Enforcement Docket Number:	E970426;P0247
Enforcement Attorney:	LA
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	FACILITY APPEALED
Enforcement Responsible Person:	LARSF
Enforcement Responsible Sub-Organization:	AC
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported

Found Violation:	No
Agency Which Determined Violation:	Not reported
Violation Short Description:	Not reported
Date Violation was Determined:	Not reported
Actual Return to Compliance Date:	Not reported
Return to Compliance Qualifier:	Not reported
Violation Responsible Agency:	Not reported
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	Not reported
Date of Enforcement Action:	Not reported
Enforcement Responsible Agency:	Not reported
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	Not reported
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported

CORE PETROPHYSICS INC (Continued) **1001214255**

Enforcement Type: Not reported
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: Generators - General
Date Violation was Determined: 19970916
Actual Return to Compliance Date: 19980615
Return to Compliance Qualifier: Observed
Violation Responsible Agency: State
Scheduled Compliance Date: Not reported
Enforcement Identifier: 426
Date of Enforcement Action: 19980920
Enforcement Responsible Agency: State
Enforcement Docket Number: E970426;P0247
Enforcement Attorney: LA
Corrective Action Component: No
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: FACILITY APPEALED
Enforcement Responsible Person: LARSF
Enforcement Responsible Sub-Organization: AC
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: Generators - General

CORE PETROPHYSICS INC (Continued) **1001214255**

Date Violation was Determined:	19831117
Actual Return to Compliance Date:	19840410
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	19840101
Enforcement Identifier:	001
Date of Enforcement Action:	19831201
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	WRITTEN INFORMAL
Enforcement Responsible Person:	Not reported
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported

Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - General
Date Violation was Determined:	19970916
Actual Return to Compliance Date:	19980615
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	19980129
Enforcement Identifier:	426
Date of Enforcement Action:	19971126
Enforcement Responsible Agency:	State
Enforcement Docket Number:	C970426;Pn0427
Enforcement Attorney:	LA
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported

CORE PETROPHYSICS INC (Continued) **1001214255**

Enforcement Type: INITIAL 3008(A) COMPLIANCE
Enforcement Responsible Person: LARFV
Enforcement Responsible Sub-Organization: AC
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: Generators - Pre-transport
Date Violation was Determined: 19970916
Actual Return to Compliance Date: 19980615
Return to Compliance Qualifier: Observed
Violation Responsible Agency: State
Scheduled Compliance Date: 19980129
Enforcement Identifier: 426
Date of Enforcement Action: 19971126
Enforcement Responsible Agency: State
Enforcement Docket Number: C970426;Pn0427
Enforcement Attorney: LA
Corrective Action Component: No
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: INITIAL 3008(A) COMPLIANCE
Enforcement Responsible Person: LARFV
Enforcement Responsible Sub-Organization: AC
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: Generators - General

CORE PETROPHYSICS INC (Continued) **1001214255**

Date Violation was Determined:	19970916
Actual Return to Compliance Date:	19980615
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	19980129
Enforcement Identifier:	426
Date of Enforcement Action:	19971126
Enforcement Responsible Agency:	State
Enforcement Docket Number:	C970426;Pn0427
Enforcement Attorney:	LA
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	INITIAL 3008(A) COMPLIANCE
Enforcement Responsible Person:	LARFV
Enforcement Responsible Sub-Organization:	AC
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported

Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - General
Date Violation was Determined:	19970916
Actual Return to Compliance Date:	19980615
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	426
Date of Enforcement Action:	19990610
Enforcement Responsible Agency:	State
Enforcement Docket Number:	E970426;P970427
Enforcement Attorney:	LA
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported

CORE PETROPHYSICS INC (Continued) **1001214255**

Enforcement Type:	FINAL 3008(A) COMPLIANCE ORDER
Enforcement Responsible Person:	LARFV
Enforcement Responsible Sub-Organization:	AC
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - Pre-transport
Date Violation was Determined:	19970916
Actual Return to Compliance Date:	19980615
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	426
Date of Enforcement Action:	19990610
Enforcement Responsible Agency:	State
Enforcement Docket Number:	E970426;P970427
Enforcement Attorney:	LA
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	FINAL 3008(A) COMPLIANCE ORDER
Enforcement Responsible Person:	LARFV
Enforcement Responsible Sub-Organization:	AC
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - Pre-transport

CORE PETROPHYSICS INC (Continued) **1001214255**

Date Violation was Determined:	19970916
Actual Return to Compliance Date:	19980615
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	426
Date of Enforcement Action:	19990610
Enforcement Responsible Agency:	State
Enforcement Docket Number:	E970426;P970427
Enforcement Attorney:	LA
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	FINAL 3008(A) COMPLIANCE ORDER
Enforcement Responsible Person:	LARFV
Enforcement Responsible Sub-Organization:	AC
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported

Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - General
Date Violation was Determined:	19970916
Actual Return to Compliance Date:	19980615
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	426
Date of Enforcement Action:	19980920
Enforcement Responsible Agency:	State
Enforcement Docket Number:	E970426;P0247
Enforcement Attorney:	LA
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported

CORE PETROPHYSICS INC (Continued) **1001214255**

Enforcement Type:	FACILITY APPEALED
Enforcement Responsible Person:	LARSF
Enforcement Responsible Sub-Organization:	AC
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - General
Date Violation was Determined:	19970916
Actual Return to Compliance Date:	19980615
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	19980129
Enforcement Identifier:	426
Date of Enforcement Action:	19971126
Enforcement Responsible Agency:	State
Enforcement Docket Number:	C970426;Pn0427
Enforcement Attorney:	LA
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	INITIAL 3008(A) COMPLIANCE
Enforcement Responsible Person:	LARFV
Enforcement Responsible Sub-Organization:	AC
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - General

CORE PETROPHYSICS INC (Continued) **1001214255**

Date Violation was Determined:	19970916
Actual Return to Compliance Date:	19980615
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	426
Date of Enforcement Action:	19980920
Enforcement Responsible Agency:	State
Enforcement Docket Number:	E970426;P0247
Enforcement Attorney:	LA
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	FACILITY APPEALED
Enforcement Responsible Person:	LARSF
Enforcement Responsible Sub-Organization:	AC
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported

Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - Pre-transport
Date Violation was Determined:	19970916
Actual Return to Compliance Date:	19980615
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	426
Date of Enforcement Action:	19990610
Enforcement Responsible Agency:	State
Enforcement Docket Number:	E970426;P970427
Enforcement Attorney:	LA
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported

CORE PETROPHYSICS INC (Continued) **1001214255**

Enforcement Type:	FINAL 3008(A) COMPLIANCE ORDER
Enforcement Responsible Person:	LARFV
Enforcement Responsible Sub-Organization:	AC
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - General
Date Violation was Determined:	19970916
Actual Return to Compliance Date:	19980615
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	426
Date of Enforcement Action:	19990610
Enforcement Responsible Agency:	State
Enforcement Docket Number:	E970426;P970427
Enforcement Attorney:	LA
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	FINAL 3008(A) COMPLIANCE ORDER
Enforcement Responsible Person:	LARFV
Enforcement Responsible Sub-Organization:	AC
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - Pre-transport

CORE PETROPHYSICS INC (Continued) **1001214255**

Date Violation was Determined:	19970916
Actual Return to Compliance Date:	19980615
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	19980129
Enforcement Identifier:	426
Date of Enforcement Action:	19971126
Enforcement Responsible Agency:	State
Enforcement Docket Number:	C970426;Pn0427
Enforcement Attorney:	LA
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	INITIAL 3008(A) COMPLIANCE
Enforcement Responsible Person:	LARFV
Enforcement Responsible Sub-Organization:	AC
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported

Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - Pre-transport
Date Violation was Determined:	19970916
Actual Return to Compliance Date:	19980615
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	426
Date of Enforcement Action:	19990610
Enforcement Responsible Agency:	State
Enforcement Docket Number:	E970426;P970427
Enforcement Attorney:	LA
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported

CORE PETROPHYSICS INC (Continued) **1001214255**

Enforcement Type:	FINAL 3008(A) COMPLIANCE ORDER
Enforcement Responsible Person:	LARFV
Enforcement Responsible Sub-Organization:	AC
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - General
Date Violation was Determined:	19970916
Actual Return to Compliance Date:	19980615
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	426
Date of Enforcement Action:	19990610
Enforcement Responsible Agency:	State
Enforcement Docket Number:	E970426;P970427
Enforcement Attorney:	LA
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	FINAL 3008(A) COMPLIANCE ORDER
Enforcement Responsible Person:	LARFV
Enforcement Responsible Sub-Organization:	AC
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - Pre-transport

CORE PETROPHYSICS INC (Continued) **1001214255**

Date Violation was Determined:	19970916
Actual Return to Compliance Date:	19980615
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	19980129
Enforcement Identifier:	426
Date of Enforcement Action:	19971126
Enforcement Responsible Agency:	State
Enforcement Docket Number:	C970426;Pn0427
Enforcement Attorney:	LA
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	INITIAL 3008(A) COMPLIANCE
Enforcement Responsible Person:	LARFV
Enforcement Responsible Sub-Organization:	AC
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported

Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - Pre-transport
Date Violation was Determined:	19970916
Actual Return to Compliance Date:	19980615
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	426
Date of Enforcement Action:	19990803
Enforcement Responsible Agency:	State
Enforcement Docket Number:	E970426;P970427
Enforcement Attorney:	LA
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported

CORE PETROPHYSICS INC (Continued) **1001214255**

Enforcement Type:	FINAL 3008(A) COMPLIANCE ORDER
Enforcement Responsible Person:	LARFV
Enforcement Responsible Sub-Organization:	AC
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	6606
Final Monetary Amount:	5778
Paid Amount:	5778
Final Count:	1
Final Amount:	5778
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - General
Date Violation was Determined:	19970916
Actual Return to Compliance Date:	19980615
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	426
Date of Enforcement Action:	19990803
Enforcement Responsible Agency:	State
Enforcement Docket Number:	E970426;P970427
Enforcement Attorney:	LA
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	FINAL 3008(A) COMPLIANCE ORDER
Enforcement Responsible Person:	LARFV
Enforcement Responsible Sub-Organization:	AC
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	6606
Final Monetary Amount:	5778
Paid Amount:	5778
Final Count:	1
Final Amount:	5778
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - General

CORE PETROPHYSICS INC (Continued) **1001214255**

Date Violation was Determined:	19970916
Actual Return to Compliance Date:	19980615
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	426
Date of Enforcement Action:	19990803
Enforcement Responsible Agency:	State
Enforcement Docket Number:	E970426;P970427
Enforcement Attorney:	LA
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	FINAL 3008(A) COMPLIANCE ORDER
Enforcement Responsible Person:	LARFV
Enforcement Responsible Sub-Organization:	AC
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	6606
Final Monetary Amount:	5778
Paid Amount:	5778
Final Count:	1
Final Amount:	5778

Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - Pre-transport
Date Violation was Determined:	19970916
Actual Return to Compliance Date:	19980615
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	426
Date of Enforcement Action:	19990803
Enforcement Responsible Agency:	State
Enforcement Docket Number:	E970426;P970427
Enforcement Attorney:	LA
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported

CORE PETROPHYSICS INC (Continued) **1001214255**

Enforcement Type:	FINAL 3008(A) COMPLIANCE ORDER
Enforcement Responsible Person:	LARFV
Enforcement Responsible Sub-Organization:	AC
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	6606
Final Monetary Amount:	5778
Paid Amount:	5778
Final Count:	1
Final Amount:	5778
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - Pre-transport
Date Violation was Determined:	19970916
Actual Return to Compliance Date:	19980615
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	19980129
Enforcement Identifier:	426
Date of Enforcement Action:	19971126
Enforcement Responsible Agency:	State
Enforcement Docket Number:	C970426;Pn0427
Enforcement Attorney:	LA
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	INITIAL 3008(A) COMPLIANCE
Enforcement Responsible Person:	LARFV
Enforcement Responsible Sub-Organization:	AC
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - Pre-transport

CORE PETROPHYSICS INC (Continued) **1001214255**

Date Violation was Determined:	19970916
Actual Return to Compliance Date:	19980615
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	19980129
Enforcement Identifier:	426
Date of Enforcement Action:	19971126
Enforcement Responsible Agency:	State
Enforcement Docket Number:	C970426;Pn0427
Enforcement Attorney:	LA
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	INITIAL 3008(A) COMPLIANCE
Enforcement Responsible Person:	LARFV
Enforcement Responsible Sub-Organization:	AC
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported

Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - Pre-transport
Date Violation was Determined:	19970916
Actual Return to Compliance Date:	19980615
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	426
Date of Enforcement Action:	19990610
Enforcement Responsible Agency:	State
Enforcement Docket Number:	E970426;P970427
Enforcement Attorney:	LA
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported

CORE PETROPHYSICS INC (Continued) **1001214255**

Enforcement Type:	FINAL 3008(A) COMPLIANCE ORDER
Enforcement Responsible Person:	LARFV
Enforcement Responsible Sub-Organization:	AC
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - Pre-transport
Date Violation was Determined:	19970916
Actual Return to Compliance Date:	19980615
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	19980129
Enforcement Identifier:	426
Date of Enforcement Action:	19971126
Enforcement Responsible Agency:	State
Enforcement Docket Number:	C970426;Pn0427
Enforcement Attorney:	LA
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	INITIAL 3008(A) COMPLIANCE
Enforcement Responsible Person:	LARFV
Enforcement Responsible Sub-Organization:	AC
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - Pre-transport

CORE PETROPHYSICS INC (Continued) **1001214255**

Date Violation was Determined:	19970916
Actual Return to Compliance Date:	19980615
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	426
Date of Enforcement Action:	19990803
Enforcement Responsible Agency:	State
Enforcement Docket Number:	E970426;P970427
Enforcement Attorney:	LA
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	FINAL 3008(A) COMPLIANCE ORDER
Enforcement Responsible Person:	LARFV
Enforcement Responsible Sub-Organization:	AC
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	6606
Final Monetary Amount:	5778
Paid Amount:	5778
Final Count:	1
Final Amount:	5778

Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - Pre-transport
Date Violation was Determined:	19970916
Actual Return to Compliance Date:	19980615
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	426
Date of Enforcement Action:	19990610
Enforcement Responsible Agency:	State
Enforcement Docket Number:	E970426;P970427
Enforcement Attorney:	LA
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported

CORE PETROPHYSICS INC (Continued) **1001214255**

Enforcement Type:	FINAL 3008(A) COMPLIANCE ORDER
Enforcement Responsible Person:	LARFV
Enforcement Responsible Sub-Organization:	AC
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - General
Date Violation was Determined:	19970916
Actual Return to Compliance Date:	19980615
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	426
Date of Enforcement Action:	19990610
Enforcement Responsible Agency:	State
Enforcement Docket Number:	E970426;P970427
Enforcement Attorney:	LA
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	FINAL 3008(A) COMPLIANCE ORDER
Enforcement Responsible Person:	LARFV
Enforcement Responsible Sub-Organization:	AC
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - General

CORE PETROPHYSICS INC (Continued) **1001214255**

Date Violation was Determined:	19970916
Actual Return to Compliance Date:	19980615
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	426
Date of Enforcement Action:	19990610
Enforcement Responsible Agency:	State
Enforcement Docket Number:	E970426;P970427
Enforcement Attorney:	LA
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	FINAL 3008(A) COMPLIANCE ORDER
Enforcement Responsible Person:	LARFV
Enforcement Responsible Sub-Organization:	AC
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported

Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - General
Date Violation was Determined:	19970916
Actual Return to Compliance Date:	19980615
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	426
Date of Enforcement Action:	19990803
Enforcement Responsible Agency:	State
Enforcement Docket Number:	E970426;P970427
Enforcement Attorney:	LA
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported

CORE PETROPHYSICS INC (Continued) **1001214255**

Enforcement Type: FINAL 3008(A) COMPLIANCE ORDER
Enforcement Responsible Person: LARFV
Enforcement Responsible Sub-Organization: AC
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: 6606
Final Monetary Amount: 5778
Paid Amount: 5778
Final Count: 1
Final Amount: 5778

Evaluation Action Summary:
Evaluation Date: 19970916
Evaluation Responsible Agency: State
Found Violation: Yes
Evaluation Type Description: FOCUSED COMPLIANCE INSPECTION
Evaluation Responsible Person Identifier: LARFV
Evaluation Responsible Sub-Organization: AC
Actual Return to Compliance Date: 19980615
Scheduled Compliance Date: Not reported
Date of Request: Not reported
Date Response Received: Not reported
Request Agency: Not reported
Former Citation: Not reported

Evaluation Date: 19980615
Evaluation Responsible Agency: State
Found Violation: Yes
Evaluation Type Description: COMPLIANCE SCHEDULE EVALUATION
Evaluation Responsible Person Identifier: LARFV
Evaluation Responsible Sub-Organization: AC
Actual Return to Compliance Date: 19980615
Scheduled Compliance Date: Not reported
Date of Request: Not reported
Date Response Received: Not reported
Request Agency: Not reported
Former Citation: Not reported

Evaluation Date: 19970916
Evaluation Responsible Agency: State
Found Violation: Yes
Evaluation Type Description: FOCUSED COMPLIANCE INSPECTION
Evaluation Responsible Person Identifier: LARFV
Evaluation Responsible Sub-Organization: AC
Actual Return to Compliance Date: 19980615
Scheduled Compliance Date: Not reported
Date of Request: Not reported
Date Response Received: Not reported
Request Agency: Not reported
Former Citation: Not reported

Evaluation Date: 19980615

CORE PETROPHYSICS INC (Continued) **1001214255**

Evaluation Responsible Agency:	State
Found Violation:	No
Evaluation Type Description:	NO LONGER A SIGNIFICANT NON-COMPLIER
Evaluation Responsible Person Identifier:	Not reported
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	Not reported
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19990528
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE SCHEDULE EVALUATION
Evaluation Responsible Person Identifier:	LARFV
Evaluation Responsible Sub-Organization:	AC
Actual Return to Compliance Date:	19990528
Scheduled Compliance Date:	19981218
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19980615
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE SCHEDULE EVALUATION
Evaluation Responsible Person Identifier:	LARFV
Evaluation Responsible Sub-Organization:	AC
Actual Return to Compliance Date:	19980615
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19980615
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE SCHEDULE EVALUATION
Evaluation Responsible Person Identifier:	LARFV
Evaluation Responsible Sub-Organization:	AC
Actual Return to Compliance Date:	19980615
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19980615
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE SCHEDULE EVALUATION
Evaluation Responsible Person Identifier:	LARFV
Evaluation Responsible Sub-Organization:	AC

CORE PETROPHYSICS INC (Continued) **1001214255**

Actual Return to Compliance Date:	19980615
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	19980615
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE SCHEDULE EVALUATION
Evaluation Responsible Person Identifier:	LARFV
Evaluation Responsible Sub-Organization:	AC
Actual Return to Compliance Date:	19980615
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	19970916
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	FOCUSED COMPLIANCE INSPECTION
Evaluation Responsible Person Identifier:	LARFV
Evaluation Responsible Sub-Organization:	AC
Actual Return to Compliance Date:	19980615
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	19970916
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	FOCUSED COMPLIANCE INSPECTION
Evaluation Responsible Person Identifier:	LARFV
Evaluation Responsible Sub-Organization:	AC
Actual Return to Compliance Date:	19980615
Scheduled Compliance Date:	19980129
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	19970916
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	FOCUSED COMPLIANCE INSPECTION
Evaluation Responsible Person Identifier:	LARFV
Evaluation Responsible Sub-Organization:	AC
Actual Return to Compliance Date:	19980615
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported

CORE PETROPHYSICS INC (Continued) **1001214255**

Former Citation:	Not reported
Evaluation Date:	19970916
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	FOCUSED COMPLIANCE INSPECTION
Evaluation Responsible Person Identifier:	LARFV
Evaluation Responsible Sub-Organization:	AC
Actual Return to Compliance Date:	19980615
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	19980615
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE SCHEDULE EVALUATION
Evaluation Responsible Person Identifier:	LARFV
Evaluation Responsible Sub-Organization:	AC
Actual Return to Compliance Date:	19980615
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	19970916
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	FOCUSED COMPLIANCE INSPECTION
Evaluation Responsible Person Identifier:	LARFV
Evaluation Responsible Sub-Organization:	AC
Actual Return to Compliance Date:	19980615
Scheduled Compliance Date:	19980129
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	19980615
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE SCHEDULE EVALUATION
Evaluation Responsible Person Identifier:	LARFV
Evaluation Responsible Sub-Organization:	AC
Actual Return to Compliance Date:	19980615
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	19970916
Evaluation Responsible Agency:	State
Found Violation:	Yes

CORE PETROPHYSICS INC (Continued) **1001214255**

Evaluation Type Description:	FOCUSED COMPLIANCE INSPECTION
Evaluation Responsible Person Identifier:	LARFV
Evaluation Responsible Sub-Organization:	AC
Actual Return to Compliance Date:	19980615
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19970916
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	FOCUSED COMPLIANCE INSPECTION
Evaluation Responsible Person Identifier:	LARFV
Evaluation Responsible Sub-Organization:	AC
Actual Return to Compliance Date:	19980615
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19970916
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	FOCUSED COMPLIANCE INSPECTION
Evaluation Responsible Person Identifier:	LARFV
Evaluation Responsible Sub-Organization:	AC
Actual Return to Compliance Date:	19980615
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19980615
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE SCHEDULE EVALUATION
Evaluation Responsible Person Identifier:	LARFV
Evaluation Responsible Sub-Organization:	AC
Actual Return to Compliance Date:	19980615
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19970916
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	FOCUSED COMPLIANCE INSPECTION
Evaluation Responsible Person Identifier:	LARFV
Evaluation Responsible Sub-Organization:	AC
Actual Return to Compliance Date:	19980615
Scheduled Compliance Date:	Not reported

CORE PETROPHYSICS INC (Continued) **1001214255**

Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	19980615
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE SCHEDULE EVALUATION
Evaluation Responsible Person Identifier:	LARFV
Evaluation Responsible Sub-Organization:	AC
Actual Return to Compliance Date:	19980615
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	19970916
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	FOCUSED COMPLIANCE INSPECTION
Evaluation Responsible Person Identifier:	LARFV
Evaluation Responsible Sub-Organization:	AC
Actual Return to Compliance Date:	19980615
Scheduled Compliance Date:	19980129
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	19970916
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	FOCUSED COMPLIANCE INSPECTION
Evaluation Responsible Person Identifier:	LARFV
Evaluation Responsible Sub-Organization:	AC
Actual Return to Compliance Date:	19980615
Scheduled Compliance Date:	19980129
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	19840410
Evaluation Responsible Agency:	State
Found Violation:	No
Evaluation Type Description:	COMPLIANCE SCHEDULE EVALUATION
Evaluation Responsible Person Identifier:	Not reported
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	Not reported
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

CORE PETROPHYSICS INC (Continued) **1001214255**

Evaluation Date:	19970916
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	FOCUSED COMPLIANCE INSPECTION
Evaluation Responsible Person Identifier:	LARFV
Evaluation Responsible Sub-Organization:	AC
Actual Return to Compliance Date:	19980615
Scheduled Compliance Date:	19980129
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19980615
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE SCHEDULE EVALUATION
Evaluation Responsible Person Identifier:	LARFV
Evaluation Responsible Sub-Organization:	AC
Actual Return to Compliance Date:	19980615
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19970916
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	FOCUSED COMPLIANCE INSPECTION
Evaluation Responsible Person Identifier:	LARFV
Evaluation Responsible Sub-Organization:	AC
Actual Return to Compliance Date:	19980615
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19970916
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	FOCUSED COMPLIANCE INSPECTION
Evaluation Responsible Person Identifier:	LARFV
Evaluation Responsible Sub-Organization:	AC
Actual Return to Compliance Date:	19980615
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19980615
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE SCHEDULE EVALUATION
Evaluation Responsible Person Identifier:	LARFV

CORE PETROPHYSICS INC (Continued) **1001214255**

Evaluation Responsible Sub-Organization:	AC
Actual Return to Compliance Date:	19980615
Scheduled Compliance Date:	19980129
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	19980615
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE SCHEDULE EVALUATION
Evaluation Responsible Person Identifier:	LARFV
Evaluation Responsible Sub-Organization:	AC
Actual Return to Compliance Date:	19980615
Scheduled Compliance Date:	19980129
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	19980615
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE SCHEDULE EVALUATION
Evaluation Responsible Person Identifier:	LARFV
Evaluation Responsible Sub-Organization:	AC
Actual Return to Compliance Date:	19980615
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	19980615
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE SCHEDULE EVALUATION
Evaluation Responsible Person Identifier:	LARFV
Evaluation Responsible Sub-Organization:	AC
Actual Return to Compliance Date:	19980615
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	19970916
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	FOCUSED COMPLIANCE INSPECTION
Evaluation Responsible Person Identifier:	LARFV
Evaluation Responsible Sub-Organization:	AC
Actual Return to Compliance Date:	19980615
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported

CORE PETROPHYSICS INC (Continued) **1001214255**

Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	19980615
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	FOCUSED COMPLIANCE INSPECTION
Evaluation Responsible Person Identifier:	LARFV
Evaluation Responsible Sub-Organization:	AC
Actual Return to Compliance Date:	19990528
Scheduled Compliance Date:	19981218
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	19970916
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	FOCUSED COMPLIANCE INSPECTION
Evaluation Responsible Person Identifier:	LARFV
Evaluation Responsible Sub-Organization:	AC
Actual Return to Compliance Date:	19980615
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	19980615
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE SCHEDULE EVALUATION
Evaluation Responsible Person Identifier:	LARFV
Evaluation Responsible Sub-Organization:	AC
Actual Return to Compliance Date:	19980615
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	19980615
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE SCHEDULE EVALUATION
Evaluation Responsible Person Identifier:	LARFV
Evaluation Responsible Sub-Organization:	AC
Actual Return to Compliance Date:	19980615
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	19970916
Evaluation Responsible Agency:	State

CORE PETROPHYSICS INC (Continued) **1001214255**

Found Violation:	Yes
Evaluation Type Description:	FOCUSED COMPLIANCE INSPECTION
Evaluation Responsible Person Identifier:	LARFV
Evaluation Responsible Sub-Organization:	AC
Actual Return to Compliance Date:	19980615
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19970916
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	FOCUSED COMPLIANCE INSPECTION
Evaluation Responsible Person Identifier:	LARFV
Evaluation Responsible Sub-Organization:	AC
Actual Return to Compliance Date:	19980615
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19970916
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	FOCUSED COMPLIANCE INSPECTION
Evaluation Responsible Person Identifier:	LARFV
Evaluation Responsible Sub-Organization:	AC
Actual Return to Compliance Date:	19980615
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19980615
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	FOCUSED COMPLIANCE INSPECTION
Evaluation Responsible Person Identifier:	LARFV
Evaluation Responsible Sub-Organization:	AC
Actual Return to Compliance Date:	19990528
Scheduled Compliance Date:	19981218
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19970916
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	FOCUSED COMPLIANCE INSPECTION
Evaluation Responsible Person Identifier:	LARFV
Evaluation Responsible Sub-Organization:	AC
Actual Return to Compliance Date:	19980615

CORE PETROPHYSICS INC (Continued) **1001214255**

Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	19970916
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	FOCUSED COMPLIANCE INSPECTION
Evaluation Responsible Person Identifier:	LARFV
Evaluation Responsible Sub-Organization:	AC
Actual Return to Compliance Date:	19980615
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	19980615
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE SCHEDULE EVALUATION
Evaluation Responsible Person Identifier:	LARFV
Evaluation Responsible Sub-Organization:	AC
Actual Return to Compliance Date:	19980615
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	19970916
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	FOCUSED COMPLIANCE INSPECTION
Evaluation Responsible Person Identifier:	LARFV
Evaluation Responsible Sub-Organization:	AC
Actual Return to Compliance Date:	19980615
Scheduled Compliance Date:	19980129
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	19980615
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE SCHEDULE EVALUATION
Evaluation Responsible Person Identifier:	LARFV
Evaluation Responsible Sub-Organization:	AC
Actual Return to Compliance Date:	19980615
Scheduled Compliance Date:	19980129
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

CORE PETROPHYSICS INC (Continued) **1001214255**

Evaluation Date:	19970916
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	FOCUSED COMPLIANCE INSPECTION
Evaluation Responsible Person Identifier:	LARFV
Evaluation Responsible Sub-Organization:	AC
Actual Return to Compliance Date:	19980615
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19980615
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE SCHEDULE EVALUATION
Evaluation Responsible Person Identifier:	LARFV
Evaluation Responsible Sub-Organization:	AC
Actual Return to Compliance Date:	19980615
Scheduled Compliance Date:	19980129
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19980615
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE SCHEDULE EVALUATION
Evaluation Responsible Person Identifier:	LARFV
Evaluation Responsible Sub-Organization:	AC
Actual Return to Compliance Date:	19980615
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19980615
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE SCHEDULE EVALUATION
Evaluation Responsible Person Identifier:	LARFV
Evaluation Responsible Sub-Organization:	AC
Actual Return to Compliance Date:	19980615
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19990528
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE SCHEDULE EVALUATION
Evaluation Responsible Person Identifier:	LARFV

CORE PETROPHYSICS INC (Continued) **1001214255**

Evaluation Responsible Sub-Organization:	AC
Actual Return to Compliance Date:	19990528
Scheduled Compliance Date:	19981218
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	19980615
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE SCHEDULE EVALUATION
Evaluation Responsible Person Identifier:	LARFV
Evaluation Responsible Sub-Organization:	AC
Actual Return to Compliance Date:	19980615
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	19970916
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	FOCUSED COMPLIANCE INSPECTION
Evaluation Responsible Person Identifier:	LARFV
Evaluation Responsible Sub-Organization:	AC
Actual Return to Compliance Date:	19980615
Scheduled Compliance Date:	19980129
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	19980615
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE SCHEDULE EVALUATION
Evaluation Responsible Person Identifier:	LARFV
Evaluation Responsible Sub-Organization:	AC
Actual Return to Compliance Date:	19980615
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	19970916
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	FOCUSED COMPLIANCE INSPECTION
Evaluation Responsible Person Identifier:	LARFV
Evaluation Responsible Sub-Organization:	AC
Actual Return to Compliance Date:	19980615
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported

CORE PETROPHYSICS INC (Continued) **1001214255**

Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	19970916
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	FOCUSED COMPLIANCE INSPECTION
Evaluation Responsible Person Identifier:	LARFV
Evaluation Responsible Sub-Organization:	AC
Actual Return to Compliance Date:	19980615
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	19970916
Evaluation Responsible Agency:	State
Found Violation:	No
Evaluation Type Description:	SIGNIFICANT NON-COMPLIER
Evaluation Responsible Person Identifier:	Not reported
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	Not reported
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	19980615
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE SCHEDULE EVALUATION
Evaluation Responsible Person Identifier:	LARFV
Evaluation Responsible Sub-Organization:	AC
Actual Return to Compliance Date:	19980615
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	19831117
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION
Evaluation Responsible Person Identifier:	Not reported
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	19840410
Scheduled Compliance Date:	19840101
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	19970916
Evaluation Responsible Agency:	State

CORE PETROPHYSICS INC (Continued) **1001214255**

Found Violation:	Yes
Evaluation Type Description:	FOCUSED COMPLIANCE INSPECTION
Evaluation Responsible Person Identifier:	LARFV
Evaluation Responsible Sub-Organization:	AC
Actual Return to Compliance Date:	19980615
Scheduled Compliance Date:	19980129
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19980615
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE SCHEDULE EVALUATION
Evaluation Responsible Person Identifier:	LARFV
Evaluation Responsible Sub-Organization:	AC
Actual Return to Compliance Date:	19980615
Scheduled Compliance Date:	19980129
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19980615
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE SCHEDULE EVALUATION
Evaluation Responsible Person Identifier:	LARFV
Evaluation Responsible Sub-Organization:	AC
Actual Return to Compliance Date:	19980615
Scheduled Compliance Date:	19980129
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19980615
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE SCHEDULE EVALUATION
Evaluation Responsible Person Identifier:	LARFV
Evaluation Responsible Sub-Organization:	AC
Actual Return to Compliance Date:	19980615
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19970916
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	FOCUSED COMPLIANCE INSPECTION
Evaluation Responsible Person Identifier:	LARFV
Evaluation Responsible Sub-Organization:	AC
Actual Return to Compliance Date:	19980615

CORE PETROPHYSICS INC (Continued) **1001214255**

Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	19980615
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE SCHEDULE EVALUATION
Evaluation Responsible Person Identifier:	LARFV
Evaluation Responsible Sub-Organization:	AC
Actual Return to Compliance Date:	19980615
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	19980615
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE SCHEDULE EVALUATION
Evaluation Responsible Person Identifier:	LARFV
Evaluation Responsible Sub-Organization:	AC
Actual Return to Compliance Date:	19980615
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	19980615
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE SCHEDULE EVALUATION
Evaluation Responsible Person Identifier:	LARFV
Evaluation Responsible Sub-Organization:	AC
Actual Return to Compliance Date:	19980615
Scheduled Compliance Date:	19980129
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	19970916
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	FOCUSED COMPLIANCE INSPECTION
Evaluation Responsible Person Identifier:	LARFV
Evaluation Responsible Sub-Organization:	AC
Actual Return to Compliance Date:	19980615
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

CORE PETROPHYSICS INC (Continued) **1001214255**

Evaluation Date:	19980615
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE SCHEDULE EVALUATION
Evaluation Responsible Person Identifier:	LARFV
Evaluation Responsible Sub-Organization:	AC
Actual Return to Compliance Date:	19980615
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19970916
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	FOCUSED COMPLIANCE INSPECTION
Evaluation Responsible Person Identifier:	LARFV
Evaluation Responsible Sub-Organization:	AC
Actual Return to Compliance Date:	19980615
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19980615
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE SCHEDULE EVALUATION
Evaluation Responsible Person Identifier:	LARFV
Evaluation Responsible Sub-Organization:	AC
Actual Return to Compliance Date:	19980615
Scheduled Compliance Date:	19980129
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19970916
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	FOCUSED COMPLIANCE INSPECTION
Evaluation Responsible Person Identifier:	LARFV
Evaluation Responsible Sub-Organization:	AC
Actual Return to Compliance Date:	19980615
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19980615
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE SCHEDULE EVALUATION
Evaluation Responsible Person Identifier:	LARFV

CORE PETROPHYSICS INC (Continued) **1001214255**

Evaluation Responsible Sub-Organization:	AC
Actual Return to Compliance Date:	19980615
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19980615
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE SCHEDULE EVALUATION
Evaluation Responsible Person Identifier:	LARFV
Evaluation Responsible Sub-Organization:	AC
Actual Return to Compliance Date:	19980615
Scheduled Compliance Date:	19980129
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19980615
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE SCHEDULE EVALUATION
Evaluation Responsible Person Identifier:	LARFV
Evaluation Responsible Sub-Organization:	AC
Actual Return to Compliance Date:	19980615
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Evaluation Responsible Person Identifier:	LARFV
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Actual Return to Compliance Date:	19980615
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Evaluation Responsible Person Identifier:	LARFV
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Actual Return to Compliance Date:	19980615
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported

CORE PETROPHYSICS INC (Continued) **1001214255**

Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	19970916
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	FOCUSED COMPLIANCE INSPECTION
Evaluation Responsible Person Identifier:	LARFV
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Actual Return to Compliance Date:	19980615
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Request Agency:	Not reported
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Evaluation Type Description:	COMPLIANCE SCHEDULE EVALUATION
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Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	FOCUSED COMPLIANCE INSPECTION
Evaluation Responsible Person Identifier:	LARFV
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Actual Return to Compliance Date:	19980615
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Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	19980615
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE SCHEDULE EVALUATION
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Actual Return to Compliance Date:	19980615
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	19970916
Evaluation Responsible Agency:	State

CORE PETROPHYSICS INC (Continued) **1001214255**

Found Violation:	Yes
Evaluation Type Description:	FOCUSED COMPLIANCE INSPECTION
Evaluation Responsible Person Identifier:	LARFV
Evaluation Responsible Sub-Organization:	AC
Actual Return to Compliance Date:	19980615
Scheduled Compliance Date:	19980129
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19970916
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	FOCUSED COMPLIANCE INSPECTION
Evaluation Responsible Person Identifier:	LARFV
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Actual Return to Compliance Date:	19980615
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Evaluation Type Description:	FOCUSED COMPLIANCE INSPECTION
Evaluation Responsible Person Identifier:	LARFV
Evaluation Responsible Sub-Organization:	AC
Actual Return to Compliance Date:	19980615

CORE PETROPHYSICS INC (Continued) **1001214255**

Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	19970916
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	FOCUSED COMPLIANCE INSPECTION
Evaluation Responsible Person Identifier:	LARFV
Evaluation Responsible Sub-Organization:	AC
Actual Return to Compliance Date:	19980615
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

FINDS:
Registry ID: 110003360149

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:
The Resource Conservation and Recovery Act Information System (RCRAInfo) is EPA's comprehensive information system in support of the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. It tracks many types of information about generators, transporters, treaters, storers, and disposers of hazardous waste.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid:	1001214255
Registry ID:	110003360149
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110003360149
Name:	CORE PETROPHYSICS INC
Address:	1015 CRUSE AVE
City,State,Zip:	BROUSSARD, LA 70518

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9 **INTEGRITY RENTALS & SOLUTIONS** **PFAS ECHO** **1027371328**
SSE **N/A**
< 1/8 **BROUSSARD, LA**
0.107 mi.
567 ft.

Relative: Higher

Actual: 31 ft.

PFAS ECHO:

Name:	INTEGRITY RENTALS & SOLUTIONS
Address:	Not reported
City,State,Zip:	BROUSSARD, LA
Latitude:	30.096869
Longitude:	-91.934286
Count:	1
County:	LAFAYETTE

INTEGRITY RENTALS & SOLUTIONS (Continued) **1027371328**

Status:	Active
Region:	06
Industry:	Paper Mills and Products
ECHO Facility Report:	https://echo.epa.gov/detailed-facility-report?fid=110003358072
Facility Percent Minority:	21.696
Facility Derived Tribes:	-
Facility Population:	319.02
EPA Programs:	CWA; RCRA
Federal Facility:	No
Federal Agency:	-
Facility FIPS Code:	22099
Facility Indian Country Flag:	N
Facility Collection Method:	INTERPOLATION-MAP
Facility Derived HUC:	08080103
Facility Derived WBD:	080801030302
Facility Derived CD113:	03
Facility Derived CB2010:	220990206004013
Facility Major Flag:	-
Facility Active Flag:	Y
Facility Inspection Count:	0
Facility Date Last Inspection:	1/31/2002
Facility Days Last Inspection:	7,989
Facility Informal Count:	0
Facility Date Last Informal Action:	10/17/2002
Facility Formal Action Count:	0
Facility Date Last Formal Action:	-
Facility Total Penalties:	0
Facility Penalty Count:	-
Facility Date Last Penalty:	-
Facility Last Penalty AMT:	-
Facility QTRS With NC:	0
Facility Programs With SNC:	0
Facility Compliance Status:	No Violation Identified
Facility SNC Flag:	N
AIR Flag:	N
NPDES Flag:	Y
SDWIS Flag:	N
RCRA Flag:	Y
TRI Flag:	N
GHG Flag:	N
AIR IDS:	-
CAA Permit Types:	-
CAA NAICS:	-
CAA SICS:	-
NPDES IDS:	LA0101699 LAG750758
CWA Permit Types:	Non-M
CWA NAICS:	-
CWA SICS:	7359 1389
RCRA IDS:	LAR000020883
RCRA Permit Types:	SQG
RCRA NAICS:	322219
SDWA IDS:	-
SDWA System Types:	-
SDWA Compliance Status:	-
SDWA SNC Flag:	N
TRI IDS:	-
TRI Releases Transfers:	-

INTEGRITY RENTALS & SOLUTIONS (Continued) **1027371328**

TRI On Site Releases:	-
TRI Off Site Transfers:	-
TRI Reporter:	-
Facility IMP Water Flag:	Y
EJSCREEN Flag US:	N
EJSCREEN Report:	https://ejscreen.epa.gov/mapper/mobile/EJSCREEN_mobile.aspx?geometry=%7B%22x%22:-91.934286,%22y%22:30.096869,%22spatialReference%22:%7B%22wkid%22:4326%7D%7D&unit=9035&areatype=&areaid=&basemap=streets&distance=1

D10
SSW
1/8-1/4
0.131 mi.
692 ft.

CHARLES HOLSTON, INC. **SEMS-ARCHIVE** **1003873446**
INTERSECTION HWY 90 & 92 **LAD980750780**
CADE, LA 70519

Site 1 of 3 in cluster D

Relative:
Higher

Actual:
30 ft.

SEMS Archive:

Site ID:	0600605
EPA ID:	LAD980750780
Name:	CHARLES HOLSTON, INC.
Address:	INTERSECTION HWY 90 & 92
Address 2:	Not reported
City,State,Zip:	CADE, LA 70519
Cong District:	07
FIPS Code:	Not reported
FF:	N
NPL:	Not on the NPL
Non NPL Status:	NFRAP-Site does not qualify for the NPL based on existing information

SEMS Archive Detail:

Region:	06
Site ID:	0600605
EPA ID:	LAD980750780
Site Name:	CHARLES HOLSTON, INC.
NPL:	N
FF:	N
OU:	00
Action Code:	ES
Action Name:	ESI
SEQ:	1
Start Date:	Not reported
Finish Date:	1990-01-06 05:00:00
Qual:	N
Current Action Lead:	EPA Perf

Region:	06
Site ID:	0600605
EPA ID:	LAD980750780
Site Name:	CHARLES HOLSTON, INC.
NPL:	N
FF:	N
OU:	00
Action Code:	PA
Action Name:	PA
SEQ:	1
Start Date:	1982-03-01 05:00:00
Finish Date:	1982-03-01 05:00:00
Qual:	L

CHARLES HOLSTON, INC. (Continued) **1003873446**

Current Action Lead: EPA Perf

Region: 06
Site ID: 0600605
EPA ID: LAD980750780
Site Name: CHARLES HOLSTON, INC.
NPL: N
FF: N
OU: 00
Action Code: DS
Action Name: DISCVRY
SEQ: 1
Start Date: 1981-04-01 05:00:00
Finish Date: 1981-04-01 05:00:00
Qual: Not reported
Current Action Lead: EPA Perf

Region: 06
Site ID: 0600605
EPA ID: LAD980750780
Site Name: CHARLES HOLSTON, INC.
NPL: N
FF: N
OU: 00
Action Code: SI
Action Name: SI
SEQ: 1
Start Date: 1982-02-01 05:00:00
Finish Date: 1982-02-01 05:00:00
Qual: N
Current Action Lead: EPA Perf

Region: 06
Site ID: 0600605
EPA ID: LAD980750780
Site Name: CHARLES HOLSTON, INC.
NPL: N
FF: N
OU: 00
Action Code: VS
Action Name: ARCH SITE
SEQ: 1
Start Date: Not reported
Finish Date: 1990-01-06 05:00:00
Qual: Not reported
Current Action Lead: EPA Perf In-Hse

E11
SSW
1/8-1/4
0.134 mi.
709 ft.

FOOD-N-FUN #11
1189 EVANGELINE THWY
BROUSSARD, LA 70518

Site 1 of 2 in cluster E

LA LUST **S109325295**
LA SPILLS **N/A**
LA REM

Relative:
Higher

Actual:
32 ft.

LUST:

Name:	FOOD-N-FUN #11
Address:	1189 EVANGELINE THWY
City,State,Zip:	BROUSSARD, LA 70518
Facility ID:	77027
Comments:	UST

SPILLS:

Name:	FOOD N FUN #11
Address:	1189 EVANGELINE THRUWAY
City,State,Zip:	BROUSSARD, LA
Receive Date:	08/21/2008
Incident Date:	08/21/2008
Quantity:	Not reported
Units:	Not reported
Parameter:	Not reported
Incident ID:	108248
Other Description:	Not reported
AI ID:	77027
Incident Status:	Closed
Media Desc:	Soil
Location Description:	Food N Fun #11 1189 Evangeline Thruway Broussard
Start Date:	Not reported
Region:	Not reported
Reporter Name:	Not reported
Mailing Address:	Not reported
Mailing City:	Not reported
Mailing State:	Not reported
Mailing Zip:	Not reported
Organization Name:	Food-N-Fun #11
Incident Desc:	s08-3219 UST - Truck stop diesel line failure...no release...just needs repairs...cj
Incident Type Desc:	Not reported
Comments:	Not reported

Name:	FOOD-N-FUN #11
Address:	1189 EVANGELINE THWY
City,State,Zip:	BROUSSARD, LA 70518
Receive Date:	06/29/2017
Incident Date:	06/29/2017
Quantity:	30
Units:	gallons
Parameter:	Diesel
Incident ID:	178686
Other Description:	Not reported
AI ID:	77027
Incident Status:	Closed
Media Desc:	Soil
Location Description:	1189 Evangeline Thruway ; Broussard
Start Date:	Not reported
Region:	AR
Reporter Name:	Jeremy Pelltier
Mailing Address:	1840 Jutland Dr

FOOD-N-FUN #11 (Continued) **S109325295**

Mailing City:	Harvey
Mailing State:	LA
Mailing Zip:	70058
Organization Name:	1189 EVANGELINE THRUWAY
Incident Desc:	s17-99016 Diesel went to ground; Mechanic disconnected something from tank BH
Incident Type Desc:	Release/Spill, Miscellaneous
Comments:	On 6/29/2017, SPOC received notification of a diesel spill at the Food-N-Fun #11 in Broussard. I received the incident on 7/7/2017 and initiated the incident on 7/10/2017 with an initial site visit and a call to Jeremy Pelltier/ Maintenance Director. I met Mr. Jeremy Pelltier at the site on 7/12/2017 to review the incident and to verify cleanup of the spill. According to Mr. Pelltier, a semi-truck mechanic was working on a truck in the rear parking lot when he accidentally removed an incorrect plug causing a diesel spill to the concrete. The mechanic replaced the plug as soon as possible and quickly went inside to retrieve absorbents and begin cleanup. Absorbents and absorbent pads were placed to absorb the free liquid diesel. The facility was unsure if any diesel made it to the on-site ditch directly to the west of the parking lot. The cleanup contractors (Louisiana Environmental Concepts) put absorbent pads across the culvert to prevent migration and used a vacuum truck to remove the water out of precaution. Approximately 25-30 gallons of diesel was released by estimates and no product remained on-site. No grass appeared to be impacted and no sheen was noticed in any water on-site. No further action at this time by the department. STM
Name:	FOOD-N-FUN #11
Address:	1189 EVANGELINE THRUWAY
City,State,Zip:	BROUSSARD, LA
Receive Date:	09/04/2010
Incident Date:	09/04/2010
Quantity:	0
Units:	0
Parameter:	0
Incident ID:	126204
Other Description:	Gas
AI ID:	77027
Incident Status:	Closed
Media Desc:	Soil
Location Description:	Food-N-Fun #11 1189 Evangeline Thruway Broussard
Start Date:	09/08/2010
Region:	AR
Reporter Name:	Not reported
Mailing Address:	Not reported
Mailing City:	Not reported
Mailing State:	Not reported
Mailing Zip:	Not reported
Organization Name:	Food-N-Fun #11
Incident Desc:	1) Jeremy Peltier-Food-N-Fun, sent in 7 Day Spill Notification Report on Overfill. He detailed that the cashier had spread oil dry on gasoline and cleaned up. Nozzle was replaced by maintence dept.
Incident Type Desc:	UST Release, Dispenser / Overfill
Comments:	1) 9/8/10-Received SPOC Notification report, which occurred on 9/4/10. The caller stated that an overfill of approximately $20, about 7-8 gallons of gas, had occurred and nothing was being done to cleanup. 2) 9/8/10-Spoke to Food-N-Fun #11, Jeremy Peltier, who will investigate

FOOD-N-FUN #11 (Continued) **S109325295**

and get report in. 3) 9/8/10-Received 7 Day Spill Notification report from Jeremy Peltier detailing that customer had set dispenser nozzle trip handle and walked away from pump. The nozzle didn't trip, spilling aproximately @20.00 of gas (7-8 gallons). The customer drove away and the cashier put oil dry on the spill and cleaned it up. She contacted Maintenance Dept, who change nozzle out on 9/4/10. 4) For reporting purposes only. No environmental impact noted. 5) Will close out Incident w/no further action necessary at this time.

REM:

Name:	FOOD-N-FUN #11
Address:	1189 EVANGELINE THWY
Address 2:	Not reported
City,State,Zip:	BROUSSARD, LA 70518
AI Num:	77027
Evaluated And Closed:	09/04/2009
Program:	UST
Activity Description:	Not reported
Title Description:	Remediation Oversight
EAC Type:	Closure
Comments:	Not reported

E12 **FOOD-N-FUN #11** **LA UST** **1005656745**
SSW **1189 EVANGELINE THRUWAY** **ICIS** **N/A**
1/8-1/4 **BROUSSARD, LA 70518** **FINDS**
0.134 mi. **ECHO**
709 ft. **Site 2 of 2 in cluster E**

Relative: **Higher**

Actual: **32 ft.**

UST:

Name:	FOOD-N-FUN #11
Address:	1189 EVANGELINE THWY
Address 2:	Not reported
City:	BROUSSARD
Master Agency Id:	77027
Subject Item ID:	1
UST Tank Num:	40795
Tank Status:	**Active**
Install Date:	04/27/1993
Total Capacity:	10000
Number Of Compartments:	1
Gasoline:	Yes
Diesel:	Not reported
Gasohol:	Not reported
Kerosene:	Not reported
Heating Oil:	Not reported
New Used Oil:	Not reported
MS Aviation Fuel:	Not reported
MS Additive:	Not reported
MS Antifreeze:	Not reported
MS Naptha:	Not reported
MS Varsol:	Not reported
Unknown:	Not reported
Other Sub:	Not reported
Steel Tank Covered With Asphalt:	Not reported
Cathodically Protected:	Not reported
Epoxy Coated Tank:	Yes

FOOD-N-FUN #11 (Continued) **1005656745**

A Composite Of Different Materials:	Not reported
Fiberglass Or Plastic:	Y
Interior Line With Some Material:	Not reported
Double Wall As Opposed To Single Wall:	Not reported
Outside Lined w/ Polyethylen Jacket:	Not reported
Made Of Concrete:	Not reported
Liner Covering Excavation Hole:	Not reported
Other Material:	Not reported
Pipe Method Description:	Pressure
Subject item desc:	40795-gasoline
Service change date:	Not reported
Last service date:	04/27/1993
Current status start date:	05/07/1993
Current status end date:	Not reported
Emer gen fuel only flag:	Not reported
Tank inert material desc:	Not reported
Mct fibrgls plastic:	Not reported
Mcp bare steel:	Not reported
Mcp galvanized steel:	Not reported
Mcp part stl fbrgls lines:	Not reported
Mcp copper:	Not reported
Mcp double walled:	Not reported
Mcp secondary contain:	Not reported
Mcp unknown:	Not reported
Mcp other:	Not reported
Rdt manual gauging:	Not reported
Rdt tank tightness:	Not reported
Rdt invent control:	Y
Rdt auto guage:	Not reported
Rdt grndwtr monitor:	Y
Rdt intr mon dwall:	Not reported
Rdt intr mon secd:	Not reported
Rdt vapor monitor:	Not reported
Rdt other:	Not reported
Rdp line tightness:	Y
Rdp grndwtr monitor:	Not reported
Rdp intr mon dwall:	Not reported
Rdp intr mon secd:	Not reported
Rdp vapor monitor:	Not reported
Rdp other:	Not reported
Overfill prevent install date:	01/01/1980
Alt spill overfill equip flag:	Not reported
Alt spill overfill equip desc:	Not reported
Tank ext corr protect date:	Not reported
Cpt fibrgls plstc:	Not reported
Cpt stl fbr plastic:	Not reported
Cpt expert no leak:	Not reported
Cpt dielectric coat:	Not reported
Cpt impressed curr:	Not reported
Cpt cathodic protect:	Not reported
Cpt interior lining:	Not reported
Cpt lined cathod prot:	Not reported
Cpt other:	Not reported
Pipe ext corr protect date:	Not reported
Cpp fibrgls plastic:	Not reported
Cpp part stl fbrgls:	Not reported
Cpp expert no leak:	Not reported

FOOD-N-FUN #11 (Continued) **1005656745**

Cpp dielectric coat:	Not reported
Cpp impressed curr:	Not reported
Cpp cathodic protect:	Not reported
Cpp other:	Not reported
Install certification date:	05/07/1993
Install alt certificate num:	IRC-0086
Install cert worker name:	MIKE GUIDRY
Install cert worker emp name:	SOUTHWEST SERVICE
Install cert by mfr flag:	Not reported
Install insp by reg eng flag:	Not reported
Install insp by dept flag:	Not reported
Install mfr chklst comp flag:	Not reported
Install cert alt method flag:	Not reported
Install cert alt method desc:	Not reported
Closure certification date:	Not reported
Closure alt cert num:	Not reported
Closure cert worker name:	Not reported
Closure cert worker emp name:	Not reported
Active:	05/07/1993
Bankrupt:	Not reported
Closed:	Not reported
Deferred:	Not reported
Filled:	Not reported
Hold:	Not reported
Inactive:	Not reported
Removed:	Not reported
Sold:	Not reported
Temp out of service:	Not reported

UST Tank Num:	40796
Tank Status:	**Active**
Install Date:	04/27/1993
Total Capacity:	10000
Number Of Compartments:	1
Gasoline:	Yes
Diesel:	Not reported
Gasohol:	Not reported
Kerosene:	Not reported
Heating Oil:	Not reported
New Used Oil:	Not reported
MS Aviation Fuel:	Not reported
MS Additive:	Not reported
MS Antifreeze:	Not reported
MS Naptha:	Not reported
MS Varsol:	Not reported
Unknown:	Not reported
Other Sub:	Not reported
Steel Tank Covered With Asphalt:	Not reported
Cathodically Protected:	Not reported
Epoxy Coated Tank:	Yes
A Composite Of Different Materials:	Not reported
Fiberglass Or Plastic:	Y
Interior Line With Some Material:	Not reported
Double Wall As Opposed To Single Wall:	Not reported
Outside Lined w/ Polyethylen Jacket:	Not reported
Made Of Concrete:	Not reported

FOOD-N-FUN #11 (Continued) **1005656745**

Liner Covering Excavation Hole:	Not reported
Other Material:	Not reported
Pipe Method Description:	Pressure
Subject item desc:	40796-gasoline
Service change date:	Not reported
Last service date:	04/27/1993
Current status start date:	05/07/1993
Current status end date:	Not reported
Emer gen fuel only flag:	Not reported
Tank inert material desc:	Not reported
Mct fibrgls plastic:	Not reported
Mcp bare steel:	Not reported
Mcp galvanized steel:	Not reported
Mcp part stl fbrgls lines:	Not reported
Mcp copper:	Not reported
Mcp double walled:	Not reported
Mcp secondary contain:	Not reported
Mcp unknown:	Not reported
Mcp other:	Not reported
Rdt manual gauging:	Not reported
Rdt tank tightness:	Not reported
Rdt invent control:	Y
Rdt auto guage:	Not reported
Rdt grndwtr monitor:	Y
Rdt intr mon dwall:	Not reported
Rdt intr mon secd:	Not reported
Rdt vapor monitor:	Not reported
Rdt other:	Not reported
Rdp line tightness:	Y
Rdp grndwtr monitor:	Not reported
Rdp intr mon dwall:	Not reported
Rdp intr mon secd:	Not reported
Rdp vapor monitor:	Not reported
Rdp other:	Not reported
Overfill prevent install date:	01/01/1980
Alt spill overfill equip flag:	Not reported
Alt spill overfill equip desc:	Not reported
Tank ext corr protect date:	Not reported
Cpt fibrgls plstc:	Not reported
Cpt stl fbr plastic:	Not reported
Cpt expert no leak:	Not reported
Cpt dielectric coat:	Not reported
Cpt impressed curr:	Not reported
Cpt cathodic protect:	Not reported
Cpt interior lining:	Not reported
Cpt lined cathod prot:	Not reported
Cpt other:	Not reported
Pipe ext corr protect date:	Not reported
Cpp fibrgls plastic:	Not reported
Cpp part stl fbrgls:	Not reported
Cpp expert no leak:	Not reported
Cpp dielectric coat:	Not reported
Cpp impressed curr:	Not reported
Cpp cathodic protect:	Not reported
Cpp other:	Not reported
Install certification date:	05/07/1993
Install alt certificate num:	IRC-0086

FOOD-N-FUN #11 (Continued) **1005656745**

Install cert worker name:	MIKE GUIDRY
Install cert worker emp name:	SOUTHWEST SERVICE
Install cert by mfr flag:	Not reported
Install insp by reg eng flag:	Not reported
Install insp by dept flag:	Not reported
Install mfr chklst comp flag:	Not reported
Install cert alt method flag:	Not reported
Install cert alt method desc:	Not reported
Closure certification date:	Not reported
Closure alt cert num:	Not reported
Closure cert worker name:	Not reported
Closure cert worker emp name:	Not reported
Active:	05/07/1993
Bankrupt:	Not reported
Closed:	Not reported
Deferred:	Not reported
Filled:	Not reported
Hold:	Not reported
Inactive:	Not reported
Removed:	Not reported
Sold:	Not reported
Temp out of service:	Not reported

UST Tank Num:	40797
Tank Status:	**Active**
Install Date:	04/27/1993
Total Capacity:	10000
Number Of Compartments:	1
Gasoline:	Yes
Diesel:	Not reported
Gasohol:	Not reported
Kerosene:	Not reported
Heating Oil:	Not reported
New Used Oil:	Not reported
MS Aviation Fuel:	Not reported
MS Additive:	Not reported
MS Antifreeze:	Not reported
MS Naptha:	Not reported
MS Varsol:	Not reported
Unknown:	Not reported
Other Sub:	Not reported
Steel Tank Covered With Asphalt:	Not reported
Cathodically Protected:	Not reported
Epoxy Coated Tank:	Yes
A Composite Of Different Materials:	Not reported
Fiberglass Or Plastic:	Y
Interior Line With Some Material:	Not reported
Double Wall As Opposed To Single Wall:	Not reported
Outside Lined w/ Polyethylen Jacket:	Not reported
Made Of Concrete:	Not reported
Liner Covering Excavation Hole:	Not reported
Other Material:	Not reported
Pipe Method Description:	Pressure
Subject item desc:	40797-gasoline
Service change date:	Not reported
Last service date:	04/27/1993

FOOD-N-FUN #11 (Continued) **1005656745**

Current status start date:	05/07/1993
Current status end date:	Not reported
Emer gen fuel only flag:	Not reported
Tank inert material desc:	Not reported
Mct fibrgls plastic:	Not reported
Mcp bare steel:	Not reported
Mcp galvanized steel:	Not reported
Mcp part stl fbrgls lines:	Not reported
Mcp copper:	Not reported
Mcp double walled:	Not reported
Mcp secondary contain:	Not reported
Mcp unknown:	Not reported
Mcp other:	Not reported
Rdt manual gauging:	Not reported
Rdt tank tightness:	Not reported
Rdt invent control:	Y
Rdt auto guage:	Not reported
Rdt grndwtr monitor:	Y
Rdt intr mon dwall:	Not reported
Rdt intr mon secd:	Not reported
Rdt vapor monitor:	Not reported
Rdt other:	Not reported
Rdp line tightness:	Y
Rdp grndwtr monitor:	Not reported
Rdp intr mon dwall:	Not reported
Rdp intr mon secd:	Not reported
Rdp vapor monitor:	Not reported
Rdp other:	Not reported
Overfill prevent install date:	01/01/1980
Alt spill overfill equip flag:	Not reported
Alt spill overfill equip desc:	Not reported
Tank ext corr protect date:	Not reported
Cpt fibrgls plstc:	Not reported
Cpt stl fbr plastic:	Not reported
Cpt expert no leak:	Not reported
Cpt dielectric coat:	Not reported
Cpt impressed curr:	Not reported
Cpt cathodic protect:	Not reported
Cpt interior lining:	Not reported
Cpt lined cathod prot:	Not reported
Cpt other:	Not reported
Pipe ext corr protect date:	Not reported
Cpp fibrgls plastic:	Not reported
Cpp part stl fbrgls:	Not reported
Cpp expert no leak:	Not reported
Cpp dielectric coat:	Not reported
Cpp impressed curr:	Not reported
Cpp cathodic protect:	Not reported
Cpp other:	Not reported
Install certification date:	05/07/1993
Install alt certificate num:	IRC-0086
Install cert worker name:	MIKE GUIDRY
Install cert worker emp name:	SOUTHWEST SERVICES
Install cert by mfr flag:	Not reported
Install insp by reg eng flag:	Not reported
Install insp by dept flag:	Not reported
Install mfr chklst comp flag:	Not reported

FOOD-N-FUN #11 (Continued) **1005656745**

Install cert alt method flag:	Not reported
Install cert alt method desc:	Not reported
Closure certification date:	Not reported
Closure alt cert num:	Not reported
Closure cert worker name:	Not reported
Closure cert worker emp name:	Not reported
Active:	05/07/1993
Bankrupt:	Not reported
Closed:	Not reported
Deferred:	Not reported
Filled:	Not reported
Hold:	Not reported
Inactive:	Not reported
Removed:	Not reported
Sold:	Not reported
Temp out of service:	Not reported

UST Tank Num:	40798
Tank Status:	**Active**
Install Date:	04/27/1993
Total Capacity:	10000
Number Of Compartments:	1
Gasoline:	Not reported
Diesel:	Yes
Gasohol:	Not reported
Kerosene:	Not reported
Heating Oil:	Not reported
New Used Oil:	Not reported
MS Aviation Fuel:	Not reported
MS Additive:	Not reported
MS Antifreeze:	Not reported
MS Naptha:	Not reported
MS Varsol:	Not reported
Unknown:	Not reported
Other Sub:	Not reported
Steel Tank Covered With Asphalt:	Not reported
Cathodically Protected:	Not reported
Epoxy Coated Tank:	Yes
A Composite Of Different Materials:	Not reported
Fiberglass Or Plastic:	Y
Interior Line With Some Material:	Not reported
Double Wall As Opposed To Single Wall:	Not reported
Outside Lined w/ Polyethylen Jacket:	Not reported
Made Of Concrete:	Not reported
Liner Covering Excavation Hole:	Not reported
Other Material:	Not reported
Pipe Method Description:	Pressure
Subject item desc:	40798-diesel
Service change date:	Not reported
Last service date:	04/27/1993
Current status start date:	05/07/1993
Current status end date:	Not reported
Emer gen fuel only flag:	Not reported
Tank inert material desc:	Not reported
Mct fibrgls plastic:	Not reported
Mcp bare steel:	Not reported

FOOD-N-FUN #11 (Continued) **1005656745**

Mcp galvanized steel:	Not reported
Mcp part stl fbrgls lines:	Not reported
Mcp copper:	Not reported
Mcp double walled:	Not reported
Mcp secondary contain:	Not reported
Mcp unknown:	Not reported
Mcp other:	Not reported
Rdt manual gauging:	Not reported
Rdt tank tightness:	Not reported
Rdt invent control:	Y
Rdt auto guage:	Not reported
Rdt grndwtr monitor:	Y
Rdt intr mon dwall:	Not reported
Rdt intr mon secd:	Not reported
Rdt vapor monitor:	Not reported
Rdt other:	Not reported
Rdp line tightness:	Y
Rdp grndwtr monitor:	Not reported
Rdp intr mon dwall:	Not reported
Rdp intr mon secd:	Not reported
Rdp vapor monitor:	Not reported
Rdp other:	Not reported
Overfill prevent install date:	01/01/1980
Alt spill overfill equip flag:	Not reported
Alt spill overfill equip desc:	Not reported
Tank ext corr protect date:	Not reported
Cpt fibrgls plstc:	Not reported
Cpt stl fbr plastic:	Not reported
Cpt expert no leak:	Not reported
Cpt dielectric coat:	Not reported
Cpt impressed curr:	Not reported
Cpt cathodic protect:	Not reported
Cpt interior lining:	Not reported
Cpt lined cathod prot:	Not reported
Cpt other:	Not reported
Pipe ext corr protect date:	Not reported
Cpp fibrgls plastic:	Not reported
Cpp part stl fbrgls:	Not reported
Cpp expert no leak:	Not reported
Cpp dielectric coat:	Not reported
Cpp impressed curr:	Not reported
Cpp cathodic protect:	Not reported
Cpp other:	Not reported
Install certification date:	05/07/1993
Install alt certificate num:	IRC-0086
Install cert worker name:	MIKE GUIDRY
Install cert worker emp name:	SOUTHWEST SERVICES
Install cert by mfr flag:	Not reported
Install insp by reg eng flag:	Not reported
Install insp by dept flag:	Not reported
Install mfr chklst comp flag:	Not reported
Install cert alt method flag:	Not reported
Install cert alt method desc:	Not reported
Closure certification date:	Not reported
Closure alt cert num:	Not reported
Closure cert worker name:	Not reported
Closure cert worker emp name:	Not reported

FOOD-N-FUN #11 (Continued) **1005656745**

Active:	05/07/1993
Bankrupt:	Not reported
Closed:	Not reported
Deferred:	Not reported
Filled:	Not reported
Hold:	Not reported
Inactive:	Not reported
Removed:	Not reported
Sold:	Not reported
Temp out of service:	Not reported

UST Tank Num:	55635
Tank Status:	**Active**
Install Date:	08/01/2000
Total Capacity:	15000
Number Of Compartments:	1
Gasoline:	Not reported
Diesel:	Yes
Gasohol:	Not reported
Kerosene:	Not reported
Heating Oil:	Not reported
New Used Oil:	Not reported
MS Aviation Fuel:	Not reported
MS Additive:	Not reported
MS Antifreeze:	Not reported
MS Naptha:	Not reported
MS Varsol:	Not reported
Unknown:	Not reported
Other Sub:	Not reported
Steel Tank Covered With Asphalt:	Not reported
Cathodically Protected:	Not reported
Epoxy Coated Tank:	Not reported
A Composite Of Different Materials:	Yes
Fiberglass Or Plastic:	Y
Interior Line With Some Material:	Not reported
Double Wall As Opposed To Single Wall:	Not reported
Outside Lined w/ Polyethylen Jacket:	Not reported
Made Of Concrete:	Not reported
Liner Covering Excavation Hole:	Not reported
Other Material:	Not reported
Pipe Method Description:	Pressure
Subject item desc:	55635-diesel
Service change date:	Not reported
Last service date:	08/09/2000
Current status start date:	01/07/2003
Current status end date:	Not reported
Emer gen fuel only flag:	Not reported
Tank inert material desc:	Not reported
Mct fibrgls plastic:	Not reported
Mcp bare steel:	Not reported
Mcp galvanized steel:	Not reported
Mcp part stl fbrgls lines:	Not reported
Mcp copper:	Not reported
Mcp double walled:	Not reported
Mcp secondary contain:	Not reported
Mcp unknown:	Not reported

FOOD-N-FUN #11 (Continued) **1005656745**

Mcp other:	Not reported
Rdt manual gauging:	Y
Rdt tank tightness:	Y
Rdt invent control:	Not reported
Rdt auto guage:	Y
Rdt grndwtr monitor:	Y
Rdt intr mon dwall:	Not reported
Rdt intr mon secd:	Not reported
Rdt vapor monitor:	Not reported
Rdt other:	Not reported
Rdp line tightness:	Not reported
Rdp grndwtr monitor:	Not reported
Rdp intr mon dwall:	Not reported
Rdp intr mon secd:	Not reported
Rdp vapor monitor:	Not reported
Rdp other:	Not reported
Overfill prevent install date:	Not reported
Alt spill overfill equip flag:	Not reported
Alt spill overfill equip desc:	Not reported
Tank ext corr protect date:	Not reported
Cpt fibrgls plstc:	Not reported
Cpt stl fbr plastic:	Y
Cpt expert no leak:	Not reported
Cpt dielectric coat:	Not reported
Cpt impressed curr:	Not reported
Cpt cathodic protect:	Not reported
Cpt interior lining:	Not reported
Cpt lined cathod prot:	Not reported
Cpt other:	Not reported
Pipe ext corr protect date:	Not reported
Cpp fibrgls plastic:	Y
Cpp part stl fbrgls:	Not reported
Cpp expert no leak:	Not reported
Cpp dielectric coat:	Not reported
Cpp impressed curr:	Not reported
Cpp cathodic protect:	Not reported
Cpp other:	Not reported
Install certification date:	12/30/2002
Install alt certificate num:	IRC 0109
Install cert worker name:	Johnny Johnson
Install cert worker emp name:	Aumiller's Petroleum, Inc.
Install cert by mfr flag:	Y
Install insp by reg eng flag:	Not reported
Install insp by dept flag:	Not reported
Install mfr chklst comp flag:	Y
Install cert alt method flag:	Not reported
Install cert alt method desc:	Not reported
Closure certification date:	Not reported
Closure alt cert num:	Not reported
Closure cert worker name:	Not reported
Closure cert worker emp name:	Not reported
Active:	01/07/2003
Bankrupt:	Not reported
Closed:	Not reported
Deferred:	Not reported
Filled:	Not reported
Hold:	Not reported

FOOD-N-FUN #11 (Continued) **1005656745**

Inactive: Not reported
Removed: Not reported
Sold: Not reported
Temp out of service: Not reported

ICIS:
Enforcement Action ID: 06-2000-0859
FRS ID: 110010781724
Action Name: FOOD-N-FUN #11
Facility Name: FOOD-N-FUN #11
Facility Address: 1189 EVANGELINE THRUWAY
BROUSSARD, LA 70518
Enforcement Action Type: RCRA 9006 Field Citation (UST)
Facility County: LAFAYETTE
Program System Acronym: ICIS
Enforcement Action Forum Desc: Administrative - Formal
EA Type Code: 9006FC
Facility SIC Code: 5541
Federal Facility ID: Not reported
Latitude in Decimal Degrees: 30.086779
Longitude in Decimal Degrees: -91.940099
Permit Type Desc: Not reported
Program System Acronym: 3796
Facility NAICS Code: Not reported
Tribal Land Code: Not reported

Facility Name: FOOD-N-FUN #11
Address: 1189 EVANGELINE THRUWAY
Tribal Indicator: N
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: 5411

Facility Name: FOOD-N-FUN #11
Address: 1189 EVANGELINE THRUWAY
Tribal Indicator: N
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: 5541

FINDS:
Registry ID: 110010781724

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:
The Integrated Compliance Information System (ICIS) provides a database that, when complete, will contain integrated enforcement and compliance information across most of EPA's programs. The vision for ICIS is to replace EPA's independent databases that contain enforcement data with a single repository for that information. Currently, ICIS contains all Federal Administrative and Judicial enforcement actions and a subset of the Permit Compliance System (PCS), which supports the National Pollutant Discharge Elimination System (NPDES). This information is maintained in ICIS by EPA in the Regional offices and it at Headquarters. A future release of ICIS will

FOOD-N-FUN #11 (Continued) **1005656745**

completely replace PCS and will integrate that information with Federal actions already in the system. ICIS also has the capability to track other activities that support compliance and enforcement programs, including incident tracking, compliance assistance, and compliance monitoring.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid:	1005656745
Registry ID:	110010781724
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110010781724
Name:	FOOD-N-FUN #11
Address:	1189 EVANGELINE THRUWAY
City,State,Zip:	BROUSSARD, LA 70518

F13 **INTEGRITY RENTALS & SOLUTIONS** **RCRA-SQG** **1004713951**
SW **1111 EVANGELINE THWY** **ICIS** **LAR000020883**
1/8-1/4 **BROUSSARD, LA 70518** **FINDS**
0.137 mi.
722 ft. **Site 1 of 2 in cluster F**

Relative: **Higher**

Actual: **30 ft.**

RCRA Listings:

Date Form Received by Agency:	20190606
Handler Name:	Integrity Rentals & Solutions
Handler Address:	1111 Evangeline Thwy
Handler City,State,Zip:	BROUSSARD, LA 70518
EPA ID:	LAR000020883
Contact Name:	BRYAN BENOIT
Contact Address:	1111 EVANGELINE THRUWAY
Contact City,State,Zip:	BROUSSARD, LA 70518
Contact Telephone:	337-359-8563
Contact Fax:	Not reported
Contact Email:	Not reported
Contact Title:	FACILITY CONTACT
EPA Region:	06
Land Type:	Private
Federal Waste Generator Description:	Small Quantity Generator
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	PO BOX 339
Mailing City,State,Zip:	CADE, LA 70519
Owner Name:	John Gordon
Owner Type:	Private
Operator Name:	Integrity Rentals & Solutions
Operator Type:	Private
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No

INTEGRITY RENTALS & SOLUTIONS (Continued) **1004713951**

Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
202 GPRA Corrective Action Baseline:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20190816
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Hazardous Waste Summary:

Waste Code:	D001
Waste Description:	Ignitable Waste
Waste Code:	D006
Waste Description:	Cadmium
Waste Code:	D008
Waste Description:	Lead
Waste Code:	D027
Waste Description:	1,4-Dichlorobenzene
Waste Code:	D035
Waste Description:	Methyl Ethyl Ketone
Waste Code:	D039
Waste Description:	Tetrachloroethylene
Waste Code:	D040
Waste Description:	Trichloroethylene

INTEGRITY RENTALS & SOLUTIONS (Continued) **1004713951**

Handler - Owner Operator:

Owner/Operator Indicator:	Operator
Owner/Operator Name: INTEGRITY RENTALS & SOLUTIONS	
Legal Status:	Private
Date Became Current:	20170922
Date Ended Current:	Not reported
Owner/Operator Address:	PO BOX 339
Owner/Operator City,State,Zip:	CADE, LA 70519-0339
Owner/Operator Telephone:	337-359-8563
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name: JOHN GORDON	
Legal Status:	Private
Date Became Current:	20180812
Date Ended Current:	Not reported
Owner/Operator Address:	1111 EVANGELINE THRUWAY
Owner/Operator City,State,Zip:	BROUSSARD, LA 70518
Owner/Operator Telephone:	337-837-2345
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name: JOHN GORDON	
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	1111 EVANGELINE THRUWAY
Owner/Operator City,State,Zip:	BROUSSARD, LA 70518
Owner/Operator Telephone:	337-837-2345
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name: BLUE FIN SERV	
Legal Status:	Private
Date Became Current:	20090312
Date Ended Current:	Not reported
Owner/Operator Address:	Not reported
Owner/Operator City,State,Zip:	LA
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name: MIZELLE & KIDD	
Legal Status:	Private
Date Became Current:	20090312
Date Ended Current:	Not reported
Owner/Operator Address:	Not reported
Owner/Operator City,State,Zip:	Not reported
Owner/Operator Telephone:	Not reported

INTEGRITY RENTALS & SOLUTIONS (Continued) **1004713951**

Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: JOHN GORDON
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 1111 EVANGELINE THRUWAY
Owner/Operator City,State,Zip: BROUSSARD, LA 70518
Owner/Operator Telephone: 337-837-2345
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Historic Generators:
Receive Date: 20190606
Handler Name: INTEGRITY RENTALS & SOLUTIONS
Federal Waste Generator Description: Small Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20121127
Handler Name: BLUE FIN SERVICES LLC
Federal Waste Generator Description: Small Quantity Generator
State District Owner: La
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20000223
Handler Name: CONCENTRIC PIPE & TOOL RENTALS
Federal Waste Generator Description: Large Quantity Generator
State District Owner: La
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

INTEGRITY RENTALS & SOLUTIONS (Continued) **1004713951**

List of NAICS Codes and Descriptions:

NAICS Code:	23712
NAICS Description:	OIL AND GAS PIPELINE AND RELATED STRUCTURES CONSTRUCTION
NAICS Code:	322219
NAICS Description:	OTHER PAPERBOARD CONTAINER MANUFACTURING
NAICS Code:	53231
NAICS Description:	GENERAL RENTAL CENTERS
NAICS Code:	53249
NAICS Description:	OTHER COMMERCIAL AND INDUSTRIAL MACHINERY AND EQUIPMENT RENTAL AND LEASING

Facility Has Received Notices of Violations:

Violations:	No Violations Found

Evaluation Action Summary:

Evaluations:	No Evaluations Found

ICIS:

Enforcement Action ID:	LA-N00015540
FRS ID:	110003358072
Action Name:	CONCENTRIC PIPE & TOOL RENTALS (Permit LA0101699) Qncr Comment
Facility Name:	CONCENTRIC PIPE & TOOL RENTALS
Facility Address:	1111 EVANGELINE THRUWAY BROUSSARD, LA 70518
Enforcement Action Type:	Under Review
Facility County:	LAFAYETTE
Program System Acronym:	NPDES
Enforcement Action Forum Desc:	Administrative - Informal
EA Type Code:	UNDREV
Facility SIC Code:	1389
Federal Facility ID:	Not reported
Latitude in Decimal Degrees:	30.096667
Longitude in Decimal Degrees:	-91.934167
Permit Type Desc:	NPDES Individual Permit
Program System Acronym:	LA0101699
Facility NAICS Code:	Not reported
Tribal Land Code:	Not reported
Enforcement Action ID:	LA-N00005155
FRS ID:	110003358072
Action Name:	WEL020429
Facility Name:	CONCENTRIC PIPE & TOOL RENTALS
Facility Address:	1111 EVANGELINE THRUWAY BROUSSARD, LA 70518
Enforcement Action Type:	Letter of Violation/ Warning Letter
Facility County:	LAFAYETTE
Program System Acronym:	NPDES
Enforcement Action Forum Desc:	Administrative - Informal
EA Type Code:	LOVWL
Facility SIC Code:	1389
Federal Facility ID:	Not reported

INTEGRITY RENTALS & SOLUTIONS (Continued) **1004713951**

Latitude in Decimal Degrees: 30.096667
Longitude in Decimal Degrees: -91.934167
Permit Type Desc: NPDES Individual Permit
Program System Acronym: LA0101699
Facility NAICS Code: Not reported
Tribal Land Code: Not reported

FINDS:
Registry ID: 110003358072

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:
The Resource Conservation and Recovery Act Information System (RCRAInfo) is EPA's comprehensive information system in support of the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. It tracks many types of information about generators, transporters, treaters, storers, and disposers of hazardous waste.
The National Pollutant Discharge Elimination System (NPDES) module of the Integrated Compliance Information System (ICIS). Under NPDES, all facilities that discharge pollutants from any point source into waters of the United States are required to obtain a permit. The permit will likely contain limits on what can be discharged, impose monitoring and reporting requirements, and include other provisions to ensure that the discharge does not adversely affect water quality.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

G14 **COASTAL CHEMICAL** **RCRA-SQG** **1004707688**
West **6133 HWY 90 EAST** **FINDS** **LA4170027292**
1/8-1/4 **BROUSSARD, LA 70518** **E MANIFEST**
0.138 mi.
727 ft. **Site 1 of 3 in cluster G**

Relative: **Lower**
Actual: **25 ft.**

RCRA Listings:
Date Form Received by Agency: 20200908
Handler Name: Coastal Chemical Co Llc - Broussard Facility/N-Spec Office
Handler Address: 6133 Hwy 90 E
Handler City,State,Zip: BROUSSARD, LA 70518
EPA ID: LA4170027292
Contact Name: DANIEL CORMIER
Contact Address: 6133 HWY 90 E
Contact City,State,Zip: BROUSSARD, LA 70518
Contact Telephone: 337-261-0796
Contact Fax: Not reported
Contact Email: DCORMIER@BRENNTAG.COM
Contact Title: FACILITY CONTACT
EPA Region: 06
Land Type: Private
Federal Waste Generator Description: Small Quantity Generator
Non-Notifier: Not reported
Biennial Report Cycle: Not reported
Accessibility: Not reported
Active Site Indicator: Handler Activities
State District Owner: Not reported
State District: Not reported

COASTAL CHEMICAL (Continued) **1004707688**

Mailing Address:	6133 HWY 90 E
Mailing City,State,Zip:	BROUSSARD, LA 70518
Owner Name:	Inspector-Instructor
Owner Type:	Federal
Operator Name:	Coastal Chemical Co Llc
Operator Type:	Private
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site State-Reg Handler:	---
Federal Facility Indicator:	The site is federally-owned
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
202 GPRA Corrective Action Baseline:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20201008
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Hazardous Waste Summary:

Waste Code:	D001
Waste Description:	Ignitable Waste
Waste Code:	D002
Waste Description:	Corrosive Waste
Waste Code:	D005
Waste Description:	Barium

COASTAL CHEMICAL (Continued) **1004707688**

Waste Code: D006
Waste Description: Cadmium

Waste Code: D008
Waste Description: Lead

Waste Code: D009
Waste Description: Mercury

Waste Code: D011
Waste Description: Silver

Waste Code: D018
Waste Description: Benzene

Waste Code: D022
Waste Description: Chloroform

Waste Code: D027
Waste Description: 1,4-Dichlorobenzene

Waste Code: D035
Waste Description: Methyl Ethyl Ketone

Waste Code: D039
Waste Description: Tetrachloroethylene

Waste Code: D040
Waste Description: Trichloroethylene

Waste Code: F001
Waste Description: The Following Spent Halogenated Solvents Used In Degreasing: Tetrachloroethylene, Trichlorethylene, Methylene Chloride, 1,1,1-Trichloroethane, Carbon Tetrachloride And Chlorinated Fluorocarbons; All Spent Solvent Mixtures/Blends Used In Degreasing Containing, Before Use, A Total Of Ten Percent Or More (By Volume) Of One Or More Of The Above Halogenated Solvents Or Those Solvents Listed In F002, F004, And F005; And Still Bottoms From The Recovery Of These Spent Solvents And Spent Solvent Mixtures.

Waste Code: F002
Waste Description: The Following Spent Halogenated Solvents: Tetrachloroethylene, Methylene Chloride, Trichloroethylene, 1,1,1-Trichloroethane, Chlorobenzene, 1,1,2-Trichloro-1,2,2-Trifluoroethane, Ortho-Dichlorobenzene, Trichlorofluoromethane, And 1,1,2, Trichloroethane; All Spent Solvent Mixtures/Blends Containing, Before Use, A Total Of Ten Percent Or More (By Volume) Of One Or More Of The Above Halogenated Solvents Or Those Solvents Listed In F001, F004, And F005; And Still Bottoms From The Recovery Of These Spent Solvents And Spent Solvent Mixtures.

Waste Code: F003
Waste Description: The Following Spent Nonhalogenated Solvents: Xylene, Acetone, Ethyl Acetate, Ethyl Benzene, Ethyl Ether, Methyl Isobutyl Ketone, N-Butyl Alcohol, Cyclohexanone, And Methanol; All Spent Solvent Mixtures/Blends Containing, Before Use, Only The Above Spent Nonhalogenated Solvents; And All Spent Solvent Mixtures/Blends

COASTAL CHEMICAL (Continued) **1004707688**

Containing, Before Use, One Or More Of The Above Nonhalogenated Solvents, And A Total Of Ten Percent Or More (By Volume) Of One Or More Of Those Solvents Listed In F001, F002, F004, And F005; And Still Bottoms From The Recovery Of These Spent Solvents And Spent Solvent Mixtures.

Waste Code: F005
Waste Description: The Following Spent Nonhalogenated Solvents: Toluene, Methyl Ethyl Ketone, Carbon Disulfide, Isobutanol, Pyridine, Benzene, 2-Ethoxyethanol, And 2-Nitropropane; All Spent Solvent Mixtures/Blends Containing, Before Use, A Total Of Ten Percent Or More (By Volume) Of One Or More Of The Above Nonhalogenated Solvents Or Those Solvents Listed In F001, F002, Or F004; And Still Bottoms From The Recovery Of These Spent Solvents And Spent Solvent Mixtures.

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name: INSPECTOR-INSTRUCTOR	
Legal Status:	Federal
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	153 MADISON AVE
Owner/Operator City,State,Zip:	SAN RAFAEL, CA 94903
Owner/Operator Telephone:	415-479-3901
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name: USMC	
Legal Status:	Federal
Date Became Current:	20060823
Date Ended Current:	Not reported
Owner/Operator Address:	Not reported
Owner/Operator City,State,Zip:	Not reported
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name: USMC	
Legal Status:	Federal
Date Became Current:	20060823
Date Ended Current:	Not reported
Owner/Operator Address:	Not reported
Owner/Operator City,State,Zip:	Not reported
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name: INSPECTOR-INSTRUCTOR	
Legal Status:	Federal
Date Became Current:	Not reported
Date Ended Current:	Not reported

COASTAL CHEMICAL (Continued) **1004707688**

Owner/Operator Address: 153 MADISON AVE
Owner/Operator City,State,Zip: SAN RAFAEL, CA 94903
Owner/Operator Telephone: 415-479-3901
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: COASTAL CHEMICAL CO LLC
Legal Status: Private
Date Became Current: 20081231
Date Ended Current: Not reported
Owner/Operator Address: 6133 HWY 90 E
Owner/Operator City,State,Zip: BROUSSARD, LA 70518
Owner/Operator Telephone: 337-261-0796
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: COASTAL CHEMICAL CO LLC
Legal Status: Private
Date Became Current: 20081231
Date Ended Current: Not reported
Owner/Operator Address: 6133 HWY 90 E
Owner/Operator City,State,Zip: BROUSSARD, LA 70518
Owner/Operator Telephone: 337-261-0796
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: COASTAL CHEMICAL
Legal Status: Private
Date Became Current: 20081231
Date Ended Current: Not reported
Owner/Operator Address: Not reported
Owner/Operator City,State,Zip: Not reported
Owner/Operator Telephone: Not reported
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: COASTAL CHEMICAL
Legal Status: Private
Date Became Current: 20081231
Date Ended Current: Not reported
Owner/Operator Address: Not reported
Owner/Operator City,State,Zip: Not reported
Owner/Operator Telephone: Not reported
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: JOSEPH ANDRUS

COASTAL CHEMICAL (Continued) **1004707688**

Legal Status: Private
Date Became Current: 20081231
Date Ended Current: Not reported
Owner/Operator Address: 6133 HWY 90 E
Owner/Operator City,State,Zip: BROUSSARD, LA 70518
Owner/Operator Telephone: 337-261-0796
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: INSPECTOR-INSTRUCTOR
Legal Status: Federal
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 153 MADISON AVE
Owner/Operator City,State,Zip: SAN RAFAEL, CA 94903
Owner/Operator Telephone: 415-479-3901
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: JOSEPH ANDRUS
Legal Status: Private
Date Became Current: 20081231
Date Ended Current: Not reported
Owner/Operator Address: 6133 HWY 90 E
Owner/Operator City,State,Zip: BROUSSARD, LA 70518
Owner/Operator Telephone: 337-261-0796
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Historic Generators:
Receive Date: 20200908
Handler Name: COASTAL CHEMICAL CO LLC - BROUSSARD FACILITY/N-SPEC OFFICE
Federal Waste Generator Description: Small Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20060823
Handler Name: US MARINE CORPS TOW PLATOON 23RD MARINES
Federal Waste Generator Description: Conditionally Exempt Small Quantity Generator
State District Owner: La
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No

COASTAL CHEMICAL (Continued) **1004707688**

Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20090107
Handler Name: COASTAL CHEMICAL CO LLC LAB
Federal Waste Generator Description: Small Quantity Generator
State District Owner: La
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Code: 42469
NAICS Description: OTHER CHEMICAL AND ALLIED PRODUCTS MERCHANT WHOLESALERS

NAICS Code: 42472
NAICS Description: PETROLEUM AND PETROLEUM PRODUCTS MERCHANT WHOLESALERS (EXCEPT BULK STATIONS AND TERMINALS)

NAICS Code: 541380
NAICS Description: TESTING LABORATORIES AND SERVICES

NAICS Code: 811198
NAICS Description: ALL OTHER AUTOMOTIVE REPAIR AND MAINTENANCE

Has the Facility Received Notices of Violations:
Found Violation: No
Agency Which Determined Violation: Not reported
Violation Short Description: Not reported
Date Violation was Determined: Not reported
Actual Return to Compliance Date: Not reported
Return to Compliance Qualifier: Not reported
Violation Responsible Agency: Not reported
Scheduled Compliance Date: Not reported
Enforcement Identifier: Not reported
Date of Enforcement Action: Not reported
Enforcement Responsible Agency: Not reported
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: Not reported
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number:Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: Not reported
Enforcement Responsible Person: Not reported

COASTAL CHEMICAL (Continued) **1004707688**

Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported

Evaluation Action Summary:

Evaluation Date:	20090513
Evaluation Responsible Agency:	State
Found Violation:	No
Evaluation Type Description:	FOCUSED COMPLIANCE INSPECTION
Evaluation Responsible Person Identifier:	LAJRF
Evaluation Responsible Sub-Organization:	AC
Actual Return to Compliance Date:	Not reported
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

FINDS:
Registry ID: 110006019049

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:
The Resource Conservation and Recovery Act Information System (RCRAInfo) is EPA's comprehensive information system in support of the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. It tracks many types of information about generators, transporters, treaters, storers, and disposers of hazardous waste.
The National Pollutant Discharge Elimination System (NPDES) module of the Integrated Compliance Information System (ICIS). Under NPDES, all facilities that discharge pollutants from any point source into waters of the United States are required to obtain a permit. The permit will likely contain limits on what can be discharged, impose monitoring and reporting requirements, and include other provisions to ensure that the discharge does not adversely affect water quality.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

E MANIFEST:

Manifest Tracking Number:	017574742JJK
Last Updated Date:	20191115
Shipped Date:	20190807
Received Date:	20190819

COASTAL CHEMICAL (Continued) **1004707688**

Manifest Status:	Signed
Submission Type:	DataImage5Copy
Origin Type:	Service
Generator EPA ID:	LA4170027292
Generator Name:	COASTAL CHEMICAL
Generator Mail Street Number:	6133
Generator Mail Street 1:	6133 HWY 90 EAST
Generator Mail Street 2:	Not reported
Generator Mail City:	BROUSSARD
Generator Mail State:	LA
Generator Mail Zip:	70518
Generator Location Street Number:	6133
Generator Location Street 1:	6133 HWY 90 EAST
Generator Location Street 2:	Not reported
Generator Location City:	Broussard
Generator Location Zip:	70518
Generator Location State:	LA
Generator Contact Company Name:	Not reported
Designated Facility EPA ID:	TND000772186
Designated Facility Name:	TRADEBE TREATMENT & RECYCLING OF TENNESSEE, LLC
Designated Facility Mail Street Number:	5485
Designated Facility Mail Street 1:	Not reported
Designated Facility Mail Street 2:	5485 VICTORY LANE
Designated Facility Mail City:	MILLINGTON
Designated Facility Mail Zip:	38053
Designated Facility Mail State:	TN
Designated Facility Location Street Number:	5485
Designated Facility Location Street 1:	5485 VICTORY LANE
Designated Facility Location Street 2:	Not reported
Designated Facility Location City:	MILLINGTON
Designated Facility Location Zip:	38053
Designated Facility Location State:	TN
Designated Facility Contact Company Name:	Not reported
Manifest Residue Indicator:	N
Rejection Indicator:	N

Manifest Tracking Number:	017574901JJK
Last Updated Date:	20191115
Shipped Date:	20191010
Received Date:	20191012
Manifest Status:	Signed
Submission Type:	DataImage5Copy
Origin Type:	Service
Generator EPA ID:	LA4170027292
Generator Name:	COASTAL CHEMICAL
Generator Mail Street Number:	6133
Generator Mail Street 1:	6133 HWY 90 EAST
Generator Mail Street 2:	Not reported
Generator Mail City:	BROUSSARD
Generator Mail State:	LA
Generator Mail Zip:	70518
Generator Location Street Number:	6133
Generator Location Street 1:	6133 HWY 90 EAST
Generator Location Street 2:	Not reported
Generator Location City:	Broussard
Generator Location Zip:	70518
Generator Location State:	LA

COASTAL CHEMICAL (Continued) **1004707688**

Generator Contact Company Name:	Not reported
Designated Facility EPA ID:	TND000772186
Designated Facility Name:	TRADEBE TREATMENT & RECYCLING OF TENNESSEE, LLC
Designated Facility Mail Street Number:	5485
Designated Facility Mail Street 1:	Not reported
Designated Facility Mail Street 2:	5485 VICTORY LANE
Designated Facility Mail City:	MILLINGTON
Designated Facility Mail Zip:	38053
Designated Facility Mail State:	TN
Designated Facility Location Street Number:	5485
Designated Facility Location Street 1:	5485 VICTORY LANE
Designated Facility Location Street 2:	Not reported
Designated Facility Location City:	MILLINGTON
Designated Facility Location Zip:	38053
Designated Facility Location State:	TN
Designated Facility Contact Company Name:	Not reported
Manifest Residue Indicator:	N
Rejection Indicator:	N

Manifest Tracking Number:	015534993JJK
Last Updated Date:	20180927
Shipped Date:	20180727
Received Date:	20180728
Manifest Status:	Signed
Submission Type:	DataImage5Copy
Origin Type:	Service
Generator EPA ID:	LA4170027292
Generator Name:	COASTAL CHEMICAL CO LLC LAB
Generator Mail Street Number:	Not reported
Generator Mail Street 1:	6133 HWY 90 E
Generator Mail Street 2:	Not reported
Generator Mail City:	BROUSSARD
Generator Mail State:	LA
Generator Mail Zip:	70518
Generator Location Street Number:	Not reported
Generator Location Street 1:	6133 HWY 90 E
Generator Location Street 2:	Not reported
Generator Location City:	BROUSSARD
Generator Location Zip:	70518
Generator Location State:	LA
Generator Contact Company Name:	Not reported
Designated Facility EPA ID:	TND000772186
Designated Facility Name:	TRADEBE TREATMENT & RECYCLING OF TENNESSEE, LLC
Designated Facility Mail Street Number:	5485
Designated Facility Mail Street 1:	Not reported
Designated Facility Mail Street 2:	5485 VICTORY LANE
Designated Facility Mail City:	MILLINGTON
Designated Facility Mail Zip:	38053
Designated Facility Mail State:	TN
Designated Facility Location Street Number:	5485
Designated Facility Location Street 1:	5485 VICTORY LANE
Designated Facility Location Street 2:	Not reported
Designated Facility Location City:	MILLINGTON
Designated Facility Location Zip:	38053
Designated Facility Location State:	TN
Designated Facility Contact Company Name:	Not reported
Manifest Residue Indicator:	N

COASTAL CHEMICAL (Continued) **1004707688**

Rejection Indicator:	N
Manifest Tracking Number:	024105588JJK
Last Updated Date:	20221231
Shipped Date:	20220518
Received Date:	20220526
Manifest Status:	Signed
Submission Type:	DataImage5Copy
Origin Type:	Service
Generator EPA ID:	LA4170027292
Generator Name:	COASTAL CHEMICAL
Generator Mail Street Number:	6133
Generator Mail Street 1:	6133 HWY 90 EAST
Generator Mail Street 2:	Not reported
Generator Mail City:	BROUSSARD
Generator Mail State:	LA
Generator Mail Zip:	70518
Generator Location Street Number:	6133
Generator Location Street 1:	6133 HWY 90 EAST
Generator Location Street 2:	Not reported
Generator Location City:	Broussard
Generator Location Zip:	70518
Generator Location State:	LA
Generator Contact Company Name:	Not reported
Designated Facility EPA ID:	TND000772186
Designated Facility Name:	TRADEBE TREATMENT & RECYCLING OF TN
Designated Facility Mail Street Number:	5485
Designated Facility Mail Street 1:	Not reported
Designated Facility Mail Street 2:	VICTORY LANE
Designated Facility Mail City:	MILLINGTON
Designated Facility Mail Zip:	38053-8325
Designated Facility Mail State:	TN
Designated Facility Location Street Number:	5485
Designated Facility Location Street 1:	5485 VICTORY LANE
Designated Facility Location Street 2:	Not reported
Designated Facility Location City:	MILLINGTON
Designated Facility Location Zip:	38053
Designated Facility Location State:	TN
Designated Facility Contact Company Name:	Not reported
Manifest Residue Indicator:	N
Rejection Indicator:	N
Manifest Tracking Number:	021848779JJK
Last Updated Date:	20221011
Shipped Date:	20220203
Received Date:	20220218
Manifest Status:	Signed
Submission Type:	DataImage5Copy
Origin Type:	Service
Generator EPA ID:	LA4170027292
Generator Name:	COASTAL CHEMICAL
Generator Mail Street Number:	6133
Generator Mail Street 1:	6133 HWY 90 EAST
Generator Mail Street 2:	Not reported
Generator Mail City:	BROUSSARD
Generator Mail State:	LA
Generator Mail Zip:	70518

COASTAL CHEMICAL (Continued) **1004707688**

Generator Location Street Number:	6133
Generator Location Street 1:	6133 HWY 90 EAST
Generator Location Street 2:	Not reported
Generator Location City:	Broussard
Generator Location Zip:	70518
Generator Location State:	LA
Generator Contact Company Name:	Not reported
Designated Facility EPA ID:	TND000772186
Designated Facility Name:	TRADEBE TREATMENT & RECYCLING OF TN
Designated Facility Mail Street Number:	5485
Designated Facility Mail Street 1:	Not reported
Designated Facility Mail Street 2:	VICTORY LANE
Designated Facility Mail City:	MILLINGTON
Designated Facility Mail Zip:	38053-8325
Designated Facility Mail State:	TN
Designated Facility Location Street Number:	5485
Designated Facility Location Street 1:	5485 VICTORY LANE
Designated Facility Location Street 2:	Not reported
Designated Facility Location City:	MILLINGTON
Designated Facility Location Zip:	38053
Designated Facility Location State:	TN
Designated Facility Contact Company Name:	Not reported
Manifest Residue Indicator:	N
Rejection Indicator:	N

Manifest Tracking Number:	021848877JJK
Last Updated Date:	20230630
Shipped Date:	20211116
Received Date:	20211130
Manifest Status:	Signed
Submission Type:	DataImage5Copy
Origin Type:	Service
Generator EPA ID:	LA4170027292
Generator Name:	COASTAL CHEMICAL
Generator Mail Street Number:	6133
Generator Mail Street 1:	6133 HWY 90 EAST
Generator Mail Street 2:	Not reported
Generator Mail City:	BROUSSARD
Generator Mail State:	LA
Generator Mail Zip:	70518
Generator Location Street Number:	6133
Generator Location Street 1:	6133 HWY 90 EAST
Generator Location Street 2:	Not reported
Generator Location City:	Broussard
Generator Location Zip:	70518
Generator Location State:	LA
Generator Contact Company Name:	Not reported
Designated Facility EPA ID:	TND000772186
Designated Facility Name:	TRADEBE TREATMENT & RECYCLING OF TN
Designated Facility Mail Street Number:	5485
Designated Facility Mail Street 1:	Not reported
Designated Facility Mail Street 2:	VICTORY LANE
Designated Facility Mail City:	MILLINGTON
Designated Facility Mail Zip:	38053-8325
Designated Facility Mail State:	TN
Designated Facility Location Street Number:	5485
Designated Facility Location Street 1:	5485 VICTORY LANE

COASTAL CHEMICAL (Continued) **1004707688**

Designated Facility Location Street 2:	Not reported
Designated Facility Location City:	MILLINGTON
Designated Facility Location Zip:	38053
Designated Facility Location State:	TN
Designated Facility Contact Company Name:	Not reported
Manifest Residue Indicator:	N
Rejection Indicator:	N
Manifest Tracking Number:	020346523JJK
Last Updated Date:	20190607
Shipped Date:	20190404
Received Date:	20190414
Manifest Status:	Signed
Submission Type:	DataImage5Copy
Origin Type:	Service
Generator EPA ID:	LA4170027292
Generator Name:	COASTAL CHEMICAL
Generator Mail Street Number:	6133
Generator Mail Street 1:	6133 HWY 90 EAST
Generator Mail Street 2:	Not reported
Generator Mail City:	BROUSSARD
Generator Mail State:	LA
Generator Mail Zip:	70518
Generator Location Street Number:	6133
Generator Location Street 1:	6133 HWY 90 EAST
Generator Location Street 2:	Not reported
Generator Location City:	Broussard
Generator Location Zip:	70518
Generator Location State:	LA
Generator Contact Company Name:	Not reported
Designated Facility EPA ID:	TND000772186
Designated Facility Name:	TRADEBE TREATMENT & RECYCLING OF TENNESSEE, LLC
Designated Facility Mail Street Number:	5485
Designated Facility Mail Street 1:	Not reported
Designated Facility Mail Street 2:	5485 VICTORY LANE
Designated Facility Mail City:	MILLINGTON
Designated Facility Mail Zip:	38053
Designated Facility Mail State:	TN
Designated Facility Location Street Number:	5485
Designated Facility Location Street 1:	5485 VICTORY LANE
Designated Facility Location Street 2:	Not reported
Designated Facility Location City:	MILLINGTON
Designated Facility Location Zip:	38053
Designated Facility Location State:	TN
Designated Facility Contact Company Name:	Not reported
Manifest Residue Indicator:	N
Rejection Indicator:	N
Manifest Tracking Number:	019427064JJK
Last Updated Date:	20210419
Shipped Date:	20201001
Received Date:	20201008
Manifest Status:	Signed
Submission Type:	DataImage5Copy
Origin Type:	Service
Generator EPA ID:	LA4170027292
Generator Name:	COASTAL CHEMICAL

COASTAL CHEMICAL (Continued) **1004707688**

Generator Mail Street Number:	6133
Generator Mail Street 1:	6133 HWY 90 EAST
Generator Mail Street 2:	Not reported
Generator Mail City:	BROUSSARD
Generator Mail State:	LA
Generator Mail Zip:	70518
Generator Location Street Number:	6133
Generator Location Street 1:	6133 HWY 90 EAST
Generator Location Street 2:	Not reported
Generator Location City:	Broussard
Generator Location Zip:	70518
Generator Location State:	LA
Generator Contact Company Name:	Not reported
Designated Facility EPA ID:	TND000772186
Designated Facility Name:	TRADEBE TREATMENT & RECYCLING OF TN
Designated Facility Mail Street Number:	5485
Designated Facility Mail Street 1:	Not reported
Designated Facility Mail Street 2:	VICTORY LANE
Designated Facility Mail City:	MILLINGTON
Designated Facility Mail Zip:	38053-8325
Designated Facility Mail State:	TN
Designated Facility Location Street Number:	5485
Designated Facility Location Street 1:	5485 VICTORY LANE
Designated Facility Location Street 2:	Not reported
Designated Facility Location City:	MILLINGTON
Designated Facility Location Zip:	38053
Designated Facility Location State:	TN
Designated Facility Contact Company Name:	Not reported
Manifest Residue Indicator:	N
Rejection Indicator:	N

Manifest Tracking Number:	013727799JJK
Last Updated Date:	20190130
Shipped Date:	20181213
Received Date:	20181214
Manifest Status:	Signed
Submission Type:	DataImage5Copy
Origin Type:	Service
Generator EPA ID:	LA4170027292
Generator Name:	COASTAL CHEMICAL
Generator Mail Street Number:	6133
Generator Mail Street 1:	6133 HWY 90 EAST
Generator Mail Street 2:	Not reported
Generator Mail City:	BROUSSARD
Generator Mail State:	LA
Generator Mail Zip:	70518
Generator Location Street Number:	6133
Generator Location Street 1:	6133 HWY 90 EAST
Generator Location Street 2:	Not reported
Generator Location City:	Broussard
Generator Location Zip:	70518
Generator Location State:	LA
Generator Contact Company Name:	Not reported
Designated Facility EPA ID:	TND000772186
Designated Facility Name:	TRADEBE TREATMENT & RECYCLING OF TENNESSEE, LLC
Designated Facility Mail Street Number:	5485
Designated Facility Mail Street 1:	Not reported

COASTAL CHEMICAL (Continued) **1004707688**

Designated Facility Mail Street 2:	5485 VICTORY LANE
Designated Facility Mail City:	MILLINGTON
Designated Facility Mail Zip:	38053
Designated Facility Mail State:	TN
Designated Facility Location Street Number:	5485
Designated Facility Location Street 1:	5485 VICTORY LANE
Designated Facility Location Street 2:	Not reported
Designated Facility Location City:	MILLINGTON
Designated Facility Location Zip:	38053
Designated Facility Location State:	TN
Designated Facility Contact Company Name:	Not reported
Manifest Residue Indicator:	N
Rejection Indicator:	N

Manifest Tracking Number:	022459527JJK
Last Updated Date:	20210625
Shipped Date:	20210406
Received Date:	20210419
Manifest Status:	Signed
Submission Type:	DataImage5Copy
Origin Type:	Service
Generator EPA ID:	LA4170027292
Generator Name:	COASTAL CHEMICAL
Generator Mail Street Number:	6133
Generator Mail Street 1:	6133 HWY 90 EAST
Generator Mail Street 2:	Not reported
Generator Mail City:	BROUSSARD
Generator Mail State:	LA
Generator Mail Zip:	70518
Generator Location Street Number:	6133
Generator Location Street 1:	6133 HWY 90 EAST
Generator Location Street 2:	Not reported
Generator Location City:	Broussard
Generator Location Zip:	70518
Generator Location State:	LA
Generator Contact Company Name:	Not reported
Designated Facility EPA ID:	TND000772186
Designated Facility Name:	TRADEBE TREATMENT & RECYCLING OF TN
Designated Facility Mail Street Number:	5485
Designated Facility Mail Street 1:	Not reported
Designated Facility Mail Street 2:	VICTORY LANE
Designated Facility Mail City:	MILLINGTON
Designated Facility Mail Zip:	38053-8325
Designated Facility Mail State:	TN
Designated Facility Location Street Number:	5485
Designated Facility Location Street 1:	5485 VICTORY LANE
Designated Facility Location Street 2:	Not reported
Designated Facility Location City:	MILLINGTON
Designated Facility Location Zip:	38053
Designated Facility Location State:	TN
Designated Facility Contact Company Name:	Not reported
Manifest Residue Indicator:	N
Rejection Indicator:	N

Manifest Tracking Number:	022459539JJK
Last Updated Date:	20220305
Shipped Date:	20210601

COASTAL CHEMICAL (Continued) **1004707688**

Received Date:	20210621
Manifest Status:	Signed
Submission Type:	DataImage5Copy
Origin Type:	Service
Generator EPA ID:	LA4170027292
Generator Name:	COASTAL CHEMICAL
Generator Mail Street Number:	6133
Generator Mail Street 1:	6133 HWY 90 EAST
Generator Mail Street 2:	Not reported
Generator Mail City:	BROUSSARD
Generator Mail State:	LA
Generator Mail Zip:	70518
Generator Location Street Number:	6133
Generator Location Street 1:	6133 HWY 90 EAST
Generator Location Street 2:	Not reported
Generator Location City:	Broussard
Generator Location Zip:	70518
Generator Location State:	LA
Generator Contact Company Name:	Not reported
Designated Facility EPA ID:	TND000772186
Designated Facility Name:	TRADEBE TREATMENT & RECYCLING OF TN
Designated Facility Mail Street Number:	5485
Designated Facility Mail Street 1:	Not reported
Designated Facility Mail Street 2:	VICTORY LANE
Designated Facility Mail City:	MILLINGTON
Designated Facility Mail Zip:	38053-8325
Designated Facility Mail State:	TN
Designated Facility Location Street Number:	5485
Designated Facility Location Street 1:	5485 VICTORY LANE
Designated Facility Location Street 2:	Not reported
Designated Facility Location City:	MILLINGTON
Designated Facility Location Zip:	38053
Designated Facility Location State:	TN
Designated Facility Contact Company Name:	Not reported
Manifest Residue Indicator:	N
Rejection Indicator:	N

Federal Waste:

Manifest Tracking Number:	022459666JJK
Waste Line Number:	1
Federal Waste Code:	D001
Federal Waste:	IGNITABLE WASTE

Manifest Tracking Number:	022459666JJK
Waste Line Number:	1
Federal Waste Code:	D035
Federal Waste:	METHYL ETHYL KETONE

Manifest Tracking Number:	022459666JJK
Waste Line Number:	1
Federal Waste Code:	F003
Federal Waste:	THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED

COASTAL CHEMICAL (Continued) **1004707688**

SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Manifest Tracking Number: 022459666JJK
Waste Line Number: 1
Federal Waste Code: F005
Federal Waste: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Manifest Tracking Number: 022459666JJK
Waste Line Number: 2
Federal Waste Code: D001
Federal Waste: IGNITABLE WASTE

Manifest Tracking Number: 022459666JJK
Waste Line Number: 2
Federal Waste Code: D022
Federal Waste: CHLOROFORM

Manifest Tracking Number: 022459666JJK
Waste Line Number: 2
Federal Waste Code: F002
Federal Waste: THE FOLLOWING SPENT HALOGENATED SOLVENTS: TETRACHLOROETHYLENE, METHYLENE CHLORIDE, TRICHLOROETHYLENE, 1,1,1-TRICHLOROETHANE, CHLOROBENZENE, 1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE, ORTHO-DICHLOROBENZENE, TRICHLOROFLUOROMETHANE, AND 1,1,2, TRICHLOROETHANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Manifest Tracking Number: 022459666JJK
Waste Line Number: 2
Federal Waste Code: F003
Federal Waste: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Transporter:
Manifest Tracking Number: 022459666JJK
Transporter Line Number: 1
Transporter EPA ID: INR000123497

COASTAL CHEMICAL (Continued) **1004707688**

Transporter Name: Tradebe Transportation Llc

Waste Line:
Manifest Tracking Number: 022459666JJK
Waste Line Number: 1
U.S. DOT Hazardous Indicator: Y
U.S. DOT ID Number: UN1993
U.S. DOT Description: Un1993 Waste Flammable Liquids, N.O.S., (Methyl Ethyl Ketone, Xylene) 3, Iii, Rq(D001 F003)
Non-Hazardous Waste Description: Not reported
Number of Containers: 1
Container Type Code: DM
Container Type Description: Metal drums, barrels, kegs
Waste Quantity: 450
Quantity Unit of Measure Code: P
Quantity Unit of Measure Description: Pounds
Waste Quantity, in Tons: 0.225
Acute Waste Quantity, in Tons: 0
Non-Acute Waste Quantity, in Tons: 0.225
Waste Quantity, in Kilograms: 204.08176
Acute Waste Quantity, in Kilograms: 0
Non-Acute Waste Quantity, in Kilorgrams: 204.08176
Management Method Code: H061
Management Method Description: FUEL BLENDING
Waste Residue Indicator: N
Quantity Discrepancy Indicator: N
Waste Type Discrepancy Indicator: N
Waste Density: Not reported
Waste Density Unit of Measure Code: Not reported
Waste Density Unit of Measure Description: Not reported
Form Code: Not reported
Form Code Description: Not reported
Source Code: Not reported
Source Code Description: Not reported
Waste Minimization Code: Not reported
Waste Minimization Code Description: Not reported
Consent Number: Not reported
EPA Waste Indicator: Y

Manifest Tracking Number: 022459666JJK
Waste Line Number: 2
U.S. DOT Hazardous Indicator: Y
U.S. DOT ID Number: UN1993
U.S. DOT Description: Un1993 Waste Flammable Liquids, N.O.S., (Methanol, Xylene) 3, Iii, Rq(F002 D022)
Non-Hazardous Waste Description: Not reported
Number of Containers: 1
Container Type Code: DM
Container Type Description: Metal drums, barrels, kegs
Waste Quantity: 450
Quantity Unit of Measure Code: P
Quantity Unit of Measure Description: Pounds
Waste Quantity, in Tons: 0.225
Acute Waste Quantity, in Tons: 0
Non-Acute Waste Quantity, in Tons: 0.225
Waste Quantity, in Kilograms: 204.08176
Acute Waste Quantity, in Kilograms: 0

COASTAL CHEMICAL (Continued) **1004707688**

Non-Acute Waste Quantity, in Kilorgrams:	204.08176
Management Method Code:	H061
Management Method Description:	FUEL BLENDING
Waste Residue Indicator:	N
Quantity Discrepancy Indicator:	N
Waste Type Discrepancy Indicator:	N
Waste Density:	Not reported
Waste Density Unit of Measure Code:	Not reported
Waste Density Unit of Measure Description:	Not reported
Form Code:	Not reported
Form Code Description:	Not reported
Source Code:	Not reported
Source Code Description:	Not reported
Waste Minimization Code:	Not reported
Waste Minimization Code Description:	Not reported
Consent Number:	Not reported
EPA Waste Indicator:	Y

Manifest Tracking Number:	022459666JJK
Waste Line Number:	3
U.S. DOT Hazardous Indicator:	N
U.S. DOT ID Number:	Not reported
U.S. DOT Description:	Not reported
Non-Hazardous Waste Description:	NON-REGULATED MATERIAL, ,
Number of Containers:	1
Container Type Code:	DF
Container Type Description:	Fiberboard or plastic drums, barrels, kegs
Waste Quantity:	450
Quantity Unit of Measure Code:	P
Quantity Unit of Measure Description:	Pounds
Waste Quantity, in Tons:	0.225
Acute Waste Quantity, in Tons:	0
Non-Acute Waste Quantity, in Tons:	0.225
Waste Quantity, in Kilograms:	204.08176
Acute Waste Quantity, in Kilograms:	0
Non-Acute Waste Quantity, in Kilorgrams:	204.08176
Management Method Code:	Not reported
Management Method Description:	Not reported
Waste Residue Indicator:	N
Quantity Discrepancy Indicator:	N
Waste Type Discrepancy Indicator:	N
Waste Density:	Not reported
Waste Density Unit of Measure Code:	Not reported
Waste Density Unit of Measure Description:	Not reported
Form Code:	Not reported
Form Code Description:	Not reported
Source Code:	Not reported
Source Code Description:	Not reported
Waste Minimization Code:	Not reported
Waste Minimization Code Description:	Not reported
Consent Number:	Not reported
EPA Waste Indicator:	N

Click this hyperlink while viewing on your computer to access
15 additional US EManifest: record(s) in the EDR Site Report.

D15
SSW
1/8-1/4
0.154 mi.
813 ft.

HALLIBURTON ENERGY SERVICES INC
1187 SE EVANGELINE THWY
BROUSSARD, LA 70578

Site 2 of 3 in cluster D

LA UST **U003922374**
N/A

Relative:
Higher

Actual:
31 ft.

UST:

Name:	HALLIBURTON ENERGY SERVICES INC
Address:	1187 SE EVANGELINE THWY
Address 2:	Not reported
City:	BROUSSARD
Master Agency Id:	28253
Subject Item ID:	1
UST Tank Num:	43673
Tank Status:	**Removed**
Install Date:	01/01/1980
Total Capacity:	1000
Number Of Compartments:	1
Gasoline:	Not reported
Diesel:	Not reported
Gasohol:	Not reported
Kerosene:	Not reported
Heating Oil:	Not reported
New Used Oil:	Not reported
MS Aviation Fuel:	Not reported
MS Additive:	Not reported
MS Antifreeze:	Not reported
MS Naptha:	Not reported
MS Varsol:	Not reported
Unknown:	Not reported
Other Sub:	Y
Steel Tank Covered With Asphalt:	Not reported
Cathodically Protected:	Not reported
Epoxy Coated Tank:	Not reported
A Composite Of Different Materials:	Not reported
Fiberglass Or Plastic:	Not reported
Interior Line With Some Material:	Not reported
Double Wall As Opposed To Single Wall:	Not reported
Outside Lined w/ Polyethylen Jacket:	Not reported
Made Of Concrete:	Not reported
Liner Covering Excavation Hole:	Not reported
Other Material:	Not reported
Pipe Method Description:	Not reported
Subject item desc:	Underground Storage Tank
Service change date:	Not reported
Last service date:	Not reported
Current status start date:	12/01/1994
Current status end date:	Not reported
Emer gen fuel only flag:	Not reported
Tank inert material desc:	Not reported
Mct fibrgls plastic:	Not reported
Mcp bare steel:	Not reported
Mcp galvanized steel:	Not reported
Mcp part stl fbrgls lines:	Not reported
Mcp copper:	Not reported
Mcp double walled:	Not reported
Mcp secondary contain:	Not reported
Mcp unknown:	Y

HALLIBURTON ENERGY SERVICES INC (Continued) **U003922374**

Mcp other:	Not reported
Rdt manual gauging:	Not reported
Rdt tank tightness:	Not reported
Rdt invent control:	Not reported
Rdt auto guage:	Not reported
Rdt grndwtr monitor:	Not reported
Rdt intr mon dwall:	Not reported
Rdt intr mon secd:	Not reported
Rdt vapor monitor:	Not reported
Rdt other:	Not reported
Rdp line tightness:	Not reported
Rdp grndwtr monitor:	Not reported
Rdp intr mon dwall:	Not reported
Rdp intr mon secd:	Not reported
Rdp vapor monitor:	Not reported
Rdp other:	Not reported
Overfill prevent install date:	Not reported
Alt spill overfill equip flag:	Not reported
Alt spill overfill equip desc:	Not reported
Tank ext corr protect date:	Not reported
Cpt fibrgls plstc:	Not reported
Cpt stl fbr plastic:	Not reported
Cpt expert no leak:	Not reported
Cpt dielectric coat:	Not reported
Cpt impressed curr:	Not reported
Cpt cathodic protect:	Not reported
Cpt interior lining:	Not reported
Cpt lined cathod prot:	Not reported
Cpt other:	Not reported
Pipe ext corr protect date:	Not reported
Cpp fibrgls plastic:	Not reported
Cpp part stl fbrgls:	Not reported
Cpp expert no leak:	Not reported
Cpp dielectric coat:	Not reported
Cpp impressed curr:	Not reported
Cpp cathodic protect:	Not reported
Cpp other:	Not reported
Install certification date:	12/01/1994
Install alt certificate num:	IRC-0432
Install cert worker name:	PRAVEEN UDTHA
Install cert worker emp name:	OVAC
Install cert by mfr flag:	Not reported
Install insp by reg eng flag:	Not reported
Install insp by dept flag:	Not reported
Install mfr chklst comp flag:	Not reported
Install cert alt method flag:	Not reported
Install cert alt method desc:	Not reported
Closure certification date:	Not reported
Closure alt cert num:	Not reported
Closure cert worker name:	Not reported
Closure cert worker emp name:	Not reported
Active:	Not reported
Bankrupt:	Not reported
Closed:	Not reported
Deferred:	Not reported
Filled:	Not reported
Hold:	Not reported

HALLIBURTON ENERGY SERVICES INC (Continued) **U003922374**

Inactive:	Not reported
Removed:	12/01/1994
Sold:	Not reported
Temp out of service:	Not reported

D16 **HALLIBURTON ENERGY SVCS GC MACH SHOP** **RCRA-VSQG** **1001485269**
SSW **1187 SE EVANGELINE THRUWAY** **FINDS** **LAR000035238**
1/8-1/4 **BROUSSARD, LA 70518** **ECHO**
0.154 mi.
813 ft. **Site 3 of 3 in cluster D**

Relative: **Higher**
Actual: **31 ft.**

RCRA Listings:

Date Form Received by Agency:	20040622
Handler Name:	Halliburton Energy Svcs Gc Mach Shop
Handler Address:	Se Evangeline Thruway
Handler City,State,Zip:	BROUSSARD, LA 70518
EPA ID:	LAR000035238
Contact Name:	SCOTT J NEUVILLE
Contact Address:	SE EVANGELINE THRUWAY
Contact City,State,Zip:	BROUSSARD, LA 70518
Contact Telephone:	337-374-7700 x7730
Contact Fax:	Not reported
Contact Email:	Not reported
Contact Title:	Not reported
EPA Region:	06
Land Type:	Private
Federal Waste Generator Description:	Conditionally Exempt Small Quantity Generator
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	La
State District:	AC
Mailing Address:	SE EVANGELINE THRUWAY
Mailing City,State,Zip:	BROUSSARD, LA 70518
Owner Name:	Halliburton Energy Svcs
Owner Type:	Private
Operator Name:	Not reported
Operator Type:	Not reported
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline

HALLIBURTON ENERGY SVCS GC MACH SHOP (Continued) **1001485269**

202 GPRA Corrective Action Baseline:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20040701
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Hazardous Waste Summary:

Waste Code:	D006
Waste Description:	Cadmium
Waste Code:	D008
Waste Description:	Lead
Waste Code:	F005
Waste Description:	The Following Spent Nonhalogenated Solvents: Toluene, Methyl Ethyl Ketone, Carbon Disulfide, Isobutanol, Pyridine, Benzene, 2-Ethoxyethanol, And 2-Nitropropane; All Spent Solvent Mixtures/Blends Containing, Before Use, A Total Of Ten Percent Or More (By Volume) Of One Or More Of The Above Nonhalogenated Solvents Or Those Solvents Listed In F001, F002, Or F004; And Still Bottoms From The Recovery Of These Spent Solvents And Spent Solvent Mixtures.
Waste Code:	NONE
Waste Description:	Not Defined

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	HALLIBURTON ENERGY SVCS
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	2100 HALLIBURTON CNTR
Owner/Operator City,State,Zip:	HOUSTON, TX 77056
Owner/Operator Telephone:	337-373-6855
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner

HALLIBURTON ENERGY SVCS GC MACH SHOP (Continued) **1001485269**

Owner/Operator Name: HALLIBURTON ENERGY SVCS
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 2100 HALLIBURTON CNTR
Owner/Operator City,State,Zip: HOUSTON, TX 77056
Owner/Operator Telephone: 337-373-6855
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Historic Generators:
Receive Date: 19990311
Handler Name: HALLIBURTON ENERGY SVCS GCBC
Federal Waste Generator Description: Not a generator, verified
State District Owner: La
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20040622
Handler Name: HALLIBURTON ENERGY SVCS GC MACH SHOP
Federal Waste Generator Description: Conditionally Exempt Small Quantity Generator
State District Owner: La
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Code: 333132
NAICS Description: OIL AND GAS FIELD MACHINERY AND EQUIPMENT MANUFACTURING

NAICS Code: 54136
NAICS Description: GEOPHYSICAL SURVEYING AND MAPPING SERVICES

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

FINDS:
Registry ID: 110006499137

HALLIBURTON ENERGY SVCS GC MACH SHOP (Continued) **1001485269**

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:

The Toxic Release Inventory System (TRIS) is a publicly available EPA database reported annually by certain covered industry groups, as well as federal facilities. It contains information about more than 650 toxic chemicals that are being used, manufactured, treated, transported, or released into the environment, and includes information about waste management and pollution prevention activities.
The Resource Conservation and Recovery Act Information System (RCRAInfo) is EPA's comprehensive information system in support of the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. It tracks many types of information about generators, transporters, treaters, storers, and disposers of hazardous waste.
The National Pollutant Discharge Elimination System (NPDES) module of the Integrated Compliance Information System (ICIS). Under NPDES, all facilities that discharge pollutants from any point source into waters of the United States are required to obtain a permit. The permit will likely contain limits on what can be discharged, impose monitoring and reporting requirements, and include other provisions to ensure that the discharge does not adversely affect water quality.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid:	1001485269
Registry ID:	110006499137
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110006499137
Name:	HALLIBURTON ENERGY SERVICES - GCMS
Address:	1187 EVANGELINE THRUWAY
City,State,Zip:	BROUSSARD, LA 70518

H17 **MAGNOLIA INDUSTRIAL FABRICATORS INC** **PFAS ECHO** **1027384159**
South **N/A**
1/8-1/4 **BROUSSARD, LA**
0.159 mi.
839 ft. **Site 1 of 3 in cluster H**

Relative: **Higher**

Actual: **32 ft.**

PFAS ECHO:

Name:	MAGNOLIA INDUSTRIAL FABRICATORS INC
Address:	Not reported
City,State,Zip:	BROUSSARD, LA
Latitude:	30.09254
Longitude:	-91.93543
Count:	1
County:	LAFAYETTE
Status:	Active
Region:	06
Industry:	Metal Machinery Mfg
ECHO Facility Report:	https://echo.epa.gov/detailed-facility-report?fid=110003344694
Facility Percent Minority:	21.493
Facility Derived Tribes:	-
Facility Population:	323.7
EPA Programs:	RCRA
Federal Facility:	No

MAGNOLIA INDUSTRIAL FABRICATORS INC (Continued) **1027384159**

Federal Agency:	-
Facility FIPS Code:	22099
Facility Indian Country Flag:	N
Facility Collection Method:	ADDRESS MATCHING-HOUSE NUMBER
Facility Derived HUC:	08080103
Facility Derived WBD:	080801030302
Facility Derived CD113:	03
Facility Derived CB2010:	220990206004033
Facility Major Flag:	-
Facility Active Flag:	Y
Facility Inspection Count:	0
Facility Date Last Inspection:	-
Facility Days Last Inspection:	-
Facility Informal Count:	0
Facility Date Last Informal Action:	10/5/1993
Facility Formal Action Count:	0
Facility Date Last Formal Action:	2/29/1996
Facility Total Penalties:	0
Facility Penalty Count:	-
Facility Date Last Penalty:	9/7/1993
Facility Last Penalty AMT:	6,873
Facility QTRS With NC:	0
Facility Programs With SNC:	0
Facility Compliance Status:	No Violation Identified
Facility SNC Flag:	N
AIR Flag:	N
NPDES Flag:	N
SDWIS Flag:	N
RCRA Flag:	Y
TRI Flag:	N
GHG Flag:	N
AIR IDS:	-
CAA Permit Types:	-
CAA NAICS:	-
CAA SICS:	-
NPDES IDS:	-
CWA Permit Types:	-
CWA NAICS:	-
CWA SICS:	-
RCRA IDS:	LAD985227636
RCRA Permit Types:	VSQG
RCRA NAICS:	332999
SDWA IDS:	-
SDWA System Types:	-
SDWA Compliance Status:	-
SDWA SNC Flag:	N
TRI IDS:	-
TRI Releases Transfers:	-
TRI On Site Releases:	-
TRI Off Site Transfers:	-
TRI Reporter:	-
Facility IMP Water Flag:	-
EJSCREEN Flag US:	N
EJSCREEN Report:	https://ejscreen.epa.gov/mapper/mobile/EJSCREEN_mobile.aspx?geometry=%7B%22x%22:-91.93543,%22y%22:30.09254,%22spatialReference%22:%7B%22wkid%22:4326%7D%7D&unit=9035&areatype=&areaid=&basemap=streets&distance=1

I18
SW
1/8-1/4
0.174 mi.
917 ft.

DIXIE IRON WORKS LTD
1135 SE EVANGELINE THRWY
BROUSSARD, LA 70000

Site 1 of 4 in cluster I

RCRA-SQG **1016141737**
FINDS **LAR000078980**
ECHO

Relative:
Higher

Actual:
29 ft.

RCRA Listings:

Date Form Received by Agency:	20160908
Handler Name:	Msi Broussard
Handler Address:	Se Evangeline Thrwy
Handler City,State,Zip:	BROUSSARD, LA 70578
EPA ID:	LAR000078980
Contact Name:	LARRY HODGES
Contact Address:	SE EVANGELINE THRWY
Contact City,State,Zip:	BROUSSARD, LA 70578
Contact Telephone:	361-701-6879
Contact Fax:	Not reported
Contact Email:	Not reported
Contact Title:	Not reported
EPA Region:	06
Land Type:	Private
Federal Waste Generator Description:	Small Quantity Generator
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	La
State District:	AC
Mailing Address:	W MAIN ST
Mailing City,State,Zip:	ALICE, TX 78332
Owner Name:	Gerard Danos
Owner Type:	Private
Operator Name:	Msi
Operator Type:	Private
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
202 GPRA Corrective Action Baseline:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No

DIXIE IRON WORKS LTD (Continued) **1016141737**

Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20160916
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Hazardous Waste Summary:

Waste Code:	D002
Waste Description:	Corrosive Waste

Handler - Owner Operator:

Owner/Operator Indicator:	Operator
Owner/Operator Name: MSI	
Legal Status:	Private
Date Became Current:	20110115
Date Ended Current:	Not reported
Owner/Operator Address:	Not reported
Owner/Operator City,State,Zip:	Not reported
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name: MSI	
Legal Status:	Private
Date Became Current:	20110115
Date Ended Current:	Not reported
Owner/Operator Address:	Not reported
Owner/Operator City,State,Zip:	Not reported
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name: GERARD DANOS	
Legal Status:	Private
Date Became Current:	20030101
Date Ended Current:	Not reported
Owner/Operator Address:	Not reported
Owner/Operator City,State,Zip:	Not reported
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported

DIXIE IRON WORKS LTD (Continued) **1016141737**

Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: GERARD DANOS
Legal Status: Private
Date Became Current: 20030101
Date Ended Current: Not reported
Owner/Operator Address: Not reported
Owner/Operator City,State,Zip: Not reported
Owner/Operator Telephone: Not reported
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Historic Generators:
Receive Date: 20130326
Handler Name: MSI BROUSSARD
Federal Waste Generator Description: Small Quantity Generator
State District Owner: La
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20160908
Handler Name: MSI BROUSSARD
Federal Waste Generator Description: Small Quantity Generator
State District Owner: La
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Code: 332911
NAICS Description: INDUSTRIAL VALVE MANUFACTURING

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

FINDS:
Registry ID: 110055092965

DIXIE IRON WORKS LTD (Continued) **1016141737**

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:

The National Pollutant Discharge Elimination System (NPDES) module of the Integrated Compliance Information System (ICIS). Under NPDES, all facilities that discharge pollutants from any point source into waters of the United States are required to obtain a permit. The permit will likely contain limits on what can be discharged, impose monitoring and reporting requirements, and include other provisions to ensure that the discharge does not adversely affect water quality.
The Resource Conservation and Recovery Act Information System (RCRAInfo) is EPA's comprehensive information system in support of the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. It tracks many types of information about generators, transporters, treaters, storers, and disposers of hazardous waste.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid:	1016141737
Registry ID:	110055092965
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110055092965
Name:	DIXIE IRON WORKS LTD
Address:	1135 SE EVANGELINE THRWY
City,State,Zip:	BROUSSARD, LA 70000

I19 **OIL STATES MARTEC CRANE SVC** **RCRA-VSQG** **1004714318**
SW **1129 HWY 90 E** **FINDS** **LAR000030148**
1/8-1/4 **BROUSSARD, LA 70518** **ECHO**
0.180 mi.
953 ft. **Site 2 of 4 in cluster I**

Relative: **Higher**

Actual: **29 ft.**

RCRA Listings:

Date Form Received by Agency:	19980514
Handler Name:	Oil States Martec Crane Svc
Handler Address:	Hwy 90 E
Handler City,State,Zip:	BROUSSARD, LA 70518
EPA ID:	LAR000030148
Contact Name:	CHARLES JOWERS
Contact Address:	1129 HWY 90 E
Contact City,State,Zip:	BROUSSARD, LA 70518
Contact Telephone:	337-365-5300
Contact Fax:	Not reported
Contact Email:	Not reported
Contact Title:	Not reported
EPA Region:	06
Land Type:	Private
Federal Waste Generator Description:	Conditionally Exempt Small Quantity Generator
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	La
State District:	AC
Mailing Address:	HWY 90 E
Mailing City,State,Zip:	BROUSSARD, LA 70518

OIL STATES MARTEC CRANE SVC (Continued) **1004714318**

Owner Name:	Martec
Owner Type:	Private
Operator Name:	Not reported
Operator Type:	Not reported
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
202 GPRA Corrective Action Baseline:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20020612
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Hazardous Waste Summary:

Waste Code:	D001
Waste Description:	Ignitable Waste
Waste Code:	D006
Waste Description:	Cadmium
Waste Code:	D008
Waste Description:	Lead
Waste Code:	D018

OIL STATES MARTEC CRANE SVC (Continued) **1004714318**

Waste Description: Benzene

Waste Code: D027
Waste Description: 1,4-Dichlorobenzene

Waste Code: D039
Waste Description: Tetrachloroethylene

Waste Code: D040
Waste Description: Trichloroethylene

Handler - Owner Operator:
Owner/Operator Indicator: Owner
Owner/Operator Name: MARTEC
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: PO BOX 365
Owner/Operator City,State,Zip: BROUSSARD, LA 70518
Owner/Operator Telephone: 337-365-5300
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Historic Generators:
Receive Date: 19980514
Handler Name: OIL STATES MARTEC CRANE SVC
Federal Waste Generator Description: Conditionally Exempt Small Quantity Generator
State District Owner: La
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Code: 811198
NAICS Description: ALL OTHER AUTOMOTIVE REPAIR AND MAINTENANCE

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

FINDS:
Registry ID: 110006030384

Click Here for FRS Facility Detail Report:

OIL STATES MARTEC CRANE SVC (Continued) **1004714318**

Environmental Interest/Information System:
The Resource Conservation and Recovery Act Information System (RCRAInfo) is EPA's comprehensive information system in support of the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. It tracks many types of information about generators, transporters, treaters, storers, and disposers of hazardous waste.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid:	1004714318
Registry ID:	110006030384
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110006030384
Name:	OIL STATES MARTEC CRANE SVC
Address:	1129 HWY 90 E
City,State,Zip:	BROUSSARD, LA 70518

F20 **PRIME DIRECTIONAL SYST LLC** **RCRA-VSQG** **1004711800**
SW **1125 HWY 90 E** **FINDS** **LAD985213370**
1/8-1/4 **BROUSSARD, LA 70518** **ECHO**
0.181 mi.
957 ft. **Site 2 of 2 in cluster F**

Relative:
Higher

Actual:
29 ft.

RCRA Listings:

Date Form Received by Agency:	19911223
Handler Name:	Prime Directional Syst Llc
Handler Address:	Hwy 90 E
Handler City,State,Zip:	BROUSSARD, LA 70518
EPA ID:	LAD985213370
Contact Name:	JOE DUDEK
Contact Address:	1125 HWY 90 E
Contact City,State,Zip:	BROUSSARD, LA 70518
Contact Telephone:	318-367-7463
Contact Fax:	Not reported
Contact Email:	Not reported
Contact Title:	Not reported
EPA Region:	06
Land Type:	Private
Federal Waste Generator Description:	Conditionally Exempt Small Quantity Generator
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	La
State District:	AC
Mailing Address:	HWY 90 E
Mailing City,State,Zip:	BROUSSARD, LA 70518
Owner Name:	Prime Directional Systems
Owner Type:	Private
Operator Name:	Not reported
Operator Type:	Not reported
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No

PRIME DIRECTIONAL SYST LLC (Continued) **1004711800**

Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
202 GPRA Corrective Action Baseline:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20000902
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Hazardous Waste Summary:

Waste Code:	D001
Waste Description:	Ignitable Waste
Waste Code:	D006
Waste Description:	Cadmium
Waste Code:	D008
Waste Description:	Lead
Waste Code:	D018
Waste Description:	Benzene
Waste Code:	D039
Waste Description:	Tetrachloroethylene
Waste Code:	D040
Waste Description:	Trichloroethylene

PRIME DIRECTIONAL SYST LLC (Continued) **1004711800**

Handler - Owner Operator:
Owner/Operator Indicator: Owner
Owner/Operator Name: PRIME DIRECTIONAL SYSTEMS
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 1125 HWY 90 E
Owner/Operator City,State,Zip: BROUSSARD, LA 70518
Owner/Operator Telephone: 337-367-7463
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Historic Generators:
Receive Date: 19911223
Handler Name: PRIME DIRECTIONAL SYST LLC
Federal Waste Generator Description: Conditionally Exempt Small Quantity Generator
State District Owner: La
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Code: 333132
NAICS Description: OIL AND GAS FIELD MACHINERY AND EQUIPMENT MANUFACTURING

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

FINDS:
Registry ID: 110006026610

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:
The Resource Conservation and Recovery Act Information System (RCRAInfo) is EPA's comprehensive information system in support of the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. It tracks many types of information about generators, transporters, treaters, storers, and disposers of hazardous waste.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

PRIME DIRECTIONAL SYST LLC (Continued) **1004711800**

Envid:	1004711800
Registry ID:	110006026610
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110006026610
Name:	PRIME DIRECTIONAL SYST LLC
Address:	1125 HWY 90 E
City,State,Zip:	BROUSSARD, LA 70518

H21 **WEATHERFORD U.S., L.P.** **RCRA-VSQG** **1000469124**
South **1028 MAURICE ROAD** **E MANIFEST** **LAD985190594**
1/8-1/4 **BROUSSARD, LA 70518**
0.182 mi.
963 ft. **Site 2 of 3 in cluster H**

Relative: **Higher**
Actual: **31 ft.**

RCRA Listings:

Date Form Received by Agency:	20081104
Handler Name:	Weatherford U.S., L.P.
Handler Address:	Maurice Road
Handler City,State,Zip:	BROUSSARD, LA 70518
EPA ID:	LAD985190594
Contact Name:	KERN BOUDREAUX
Contact Address:	WEATHERFORD DR
Contact City,State,Zip:	SCHRIEVER, LA 70395
Contact Telephone:	713-693-4330
Contact Fax:	Not reported
Contact Email:	Not reported
Contact Title:	Not reported
EPA Region:	06
Land Type:	Private
Federal Waste Generator Description:	Conditionally Exempt Small Quantity Generator
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	La
State District:	AC
Mailing Address:	WEATHERFORD DR
Mailing City,State,Zip:	SCHRIEVER, LA 70395
Owner Name:	Weatherford Intl.
Owner Type:	Private
Operator Name:	Weatherford U.S., L.P.
Operator Type:	Private
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported

WEATHERFORD U.S., L.P. (Continued) **1000469124**

2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
202 GPRA Corrective Action Baseline:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20150414
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Biennial: List of Years
Year: 2001

Click Here for Biennial Reporting System Data:

Hazardous Waste Summary:
Waste Code: D001
Waste Description: Ignitable Waste

Waste Code: D039
Waste Description: Tetrachloroethylene

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name: WEATHERFORD INTL.	
Legal Status:	Private
Date Became Current:	20020403
Date Ended Current:	Not reported
Owner/Operator Address:	Not reported
Owner/Operator City,State,Zip:	Not reported
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name: WEATHERFORD U.S., L.P.	
Legal Status:	Private
Date Became Current:	20020403
Date Ended Current:	Not reported
Owner/Operator Address:	Not reported
Owner/Operator City,State,Zip:	Not reported

WEATHERFORD U.S., L.P. (Continued) **1000469124**

Owner/Operator Telephone: Not reported
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: WEATHERFORD INTL
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 515 POST OAK BLVD STE 600
Owner/Operator City,State,Zip: HOUSTON, TX 77027
Owner/Operator Telephone: 713-693-4000
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: WEATHERFORD INTL.
Legal Status: Private
Date Became Current: 20020403
Date Ended Current: Not reported
Owner/Operator Address: Not reported
Owner/Operator City,State,Zip: Not reported
Owner/Operator Telephone: Not reported
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: WEATHERFORD U.S., L.P.
Legal Status: Private
Date Became Current: 20020403
Date Ended Current: Not reported
Owner/Operator Address: Not reported
Owner/Operator City,State,Zip: Not reported
Owner/Operator Telephone: Not reported
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Historic Generators:
Receive Date: 20000608
Handler Name: WEATHERFORD US LP
Federal Waste Generator Description: Small Quantity Generator
State District Owner: La
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20020220
Handler Name: WEATHERFORD US LP

WEATHERFORD U.S., L.P. (Continued) **1000469124**

Federal Waste Generator Description: Small Quantity Generator
State District Owner: La
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20081104
Handler Name: WEATHERFORD U.S., L.P.
Federal Waste Generator Description: Conditionally Exempt Small Quantity Generator
State District Owner: La
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20020325
Handler Name: WEATHERFORD U.S., L.P.
Federal Waste Generator Description: Large Quantity Generator
State District Owner: La
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Code: 213112
NAICS Description: SUPPORT ACTIVITIES FOR OIL AND GAS OPERATIONS

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

E MANIFEST:
Manifest Tracking Number: 003686800GBF
Last Updated Date: 20200107
Shipped Date: 20180919
Received Date: 20180927
Manifest Status: Signed
Submission Type: DataImage5Copy

WEATHERFORD U.S., L.P. (Continued) **1000469124**

Origin Type:	Service
Generator EPA ID:	LAD985190594
Generator Name:	WEATHERFORD U.S., L.P.
Generator Mail Street Number:	1028
Generator Mail Street 1:	MAURICE ROAD
Generator Mail Street 2:	Not reported
Generator Mail City:	BROUSSARD
Generator Mail State:	LA
Generator Mail Zip:	70518
Generator Location Street Number:	179
Generator Location Street 1:	WEATHERFORD DR
Generator Location Street 2:	Not reported
Generator Location City:	SCHRIEVER
Generator Location Zip:	70395
Generator Location State:	LA
Generator Contact Company Name:	Not reported
Designated Facility EPA ID:	ALD981020894
Designated Facility Name:	Not reported
Designated Facility Mail Street Number:	402
Designated Facility Mail Street 1:	Not reported
Designated Facility Mail Street 2:	402 WEBSTER CHAPEL ROAD
Designated Facility Mail City:	GLENCOE
Designated Facility Mail Zip:	35905
Designated Facility Mail State:	AL
Designated Facility Location Street Number:	402
Designated Facility Location Street 1:	402 WEBSTER CHAPEL ROAD
Designated Facility Location Street 2:	Not reported
Designated Facility Location City:	GLENCOE
Designated Facility Location Zip:	35905
Designated Facility Location State:	AL
Designated Facility Contact Company Name:	CLEAN EARTH OF ALABAMA
Manifest Residue Indicator:	N
Rejection Indicator:	N

Federal Waste:

Manifest Tracking Number:	003686800GBF
Waste Line Number:	1
Federal Waste Code:	D001
Federal Waste:	IGNITABLE WASTE

Manifest Tracking Number:	003686800GBF
Waste Line Number:	1
Federal Waste Code:	D035
Federal Waste:	METHYL ETHYL KETONE

Manifest Tracking Number:	003686800GBF
Waste Line Number:	1
Federal Waste Code:	F003
Federal Waste:	THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT

WEATHERFORD U.S., L.P. (Continued) **1000469124**

MIXTURES.

Manifest Tracking Number: 003686800GBF
Waste Line Number: 1
Federal Waste Code: F005
Federal Waste: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Transporter:
Manifest Tracking Number: 003686800GBF
Transporter Line Number: 1
Transporter EPA ID: LAR000041269
Transporter Name: Mike'S Filter & Supply Inc

Manifest Tracking Number: 003686800GBF
Transporter Line Number: 2
Transporter EPA ID: LAR000041269
Transporter Name: Mike'S Filter & Supply Inc

Waste Line:
Manifest Tracking Number: 003686800GBF
Waste Line Number: 1
U.S. DOT Hazardous Indicator: Y
U.S. DOT ID Number: UN1263
U.S. DOT Description: Un1263, Waste Paint 3, Pgii #107984
Non-Hazardous Waste Description: Not reported
Number of Containers: 1
Container Type Code: DM
Container Type Description: Metal drums, barrels, kegs
Waste Quantity: 55
Quantity Unit of Measure Code: G
Quantity Unit of Measure Description: Gallons
Waste Quantity, in Tons: 0.2293578
Acute Waste Quantity, in Tons: 0
Non-Acute Waste Quantity, in Tons: 0.2293578
Waste Quantity, in Kilograms: 208.03441
Acute Waste Quantity, in Kilograms: 0
Non-Acute Waste Quantity, in Kilorgrams: 208.03441
Management Method Code: H061
Management Method Description: FUEL BLENDING
Waste Residue Indicator: N
Quantity Discrepancy Indicator: N
Waste Type Discrepancy Indicator: N
Waste Density: Not reported
Waste Density Unit of Measure Code: Not reported
Waste Density Unit of Measure Description: Not reported
Form Code: Not reported
Form Code Description: Not reported
Source Code: Not reported
Source Code Description: Not reported
Waste Minimization Code: Not reported

WEATHERFORD U.S., L.P. (Continued) **1000469124**

Waste Minimization Code Description: Not reported
Consent Number: Not reported
EPA Waste Indicator: Y

G22 **HALLIBURTON LOGGING SERVICES INC** **LA UST** **U003922057**
West **6319 HWY 90 E** **N/A**
1/8-1/4 **BROUSSARD, LA 70505**
0.185 mi.
979 ft. **Site 2 of 3 in cluster G**

Relative: UST:
Lower

Actual: Name: HALLIBURTON LOGGING SERVICES INC
26 ft. Address: 6319 HWY 90 E
Address 2: Not reported
City: BROUSSARD
Master Agency Id: 22452
Subject Item ID: 3

UST Tank Num: 28212
Tank Status: **Closed**
Install Date: 04/14/1954
Total Capacity: 6000
Number Of Compartments: 1
Gasoline: Not reported
Diesel: Yes
Gasohol: Not reported
Kerosene: Not reported
Heating Oil: Not reported
New Used Oil: Not reported
MS Aviation Fuel: Not reported
MS Additive: Not reported
MS Antifreeze: Not reported
MS Naptha: Not reported
MS Varsol: Not reported
Unknown: Not reported
Other Sub: Not reported
Steel Tank Covered With Asphalt: Not reported
Cathodically Protected: Not reported
Epoxy Coated Tank: Not reported
A Composite Of Different Materials: Not reported
Fiberglass Or Plastic: Not reported
Interior Line With Some Material: Not reported
Double Wall As Opposed To Single Wall: Not reported
Outside Lined w/ Polyethylen Jacket: Not reported
Made Of Concrete: Not reported
Liner Covering Excavation Hole: Not reported
Other Material: Not reported
Pipe Method Description: Not reported
Subject item desc: Underground Storage Tank
Service change date: Not reported
Last service date: Not reported
Current status start date: 01/01/1980
Current status end date: Not reported
Emer gen fuel only flag: Not reported
Tank inert material desc: Not reported
Mct fibrgls plastic: Not reported
Mcp bare steel: Not reported
Mcp galvanized steel: Not reported

HALLIBURTON LOGGING SERVICES INC (Continued) **U003922057**

Mcp part stl fbrgls lines:	Not reported
Mcp copper:	Not reported
Mcp double walled:	Not reported
Mcp secondary contain:	Not reported
Mcp unknown:	Y
Mcp other:	Not reported
Rdt manual gauging:	Not reported
Rdt tank tightness:	Not reported
Rdt invent control:	Not reported
Rdt auto guage:	Not reported
Rdt grndwtr monitor:	Not reported
Rdt intr mon dwall:	Not reported
Rdt intr mon secd:	Not reported
Rdt vapor monitor:	Not reported
Rdt other:	Not reported
Rdp line tightness:	Not reported
Rdp grndwtr monitor:	Not reported
Rdp intr mon dwall:	Not reported
Rdp intr mon secd:	Not reported
Rdp vapor monitor:	Not reported
Rdp other:	Not reported
Overfill prevent install date:	Not reported
Alt spill overfill equip flag:	Not reported
Alt spill overfill equip desc:	Not reported
Tank ext corr protect date:	Not reported
Cpt fibrgls plstc:	Not reported
Cpt stl fbr plastic:	Not reported
Cpt expert no leak:	Not reported
Cpt dielectric coat:	Not reported
Cpt impressed curr:	Not reported
Cpt cathodic protect:	Not reported
Cpt interior lining:	Not reported
Cpt lined cathod prot:	Not reported
Cpt other:	Not reported
Pipe ext corr protect date:	Not reported
Cpp fibrgls plastic:	Not reported
Cpp part stl fbrgls:	Not reported
Cpp expert no leak:	Not reported
Cpp dielectric coat:	Not reported
Cpp impressed curr:	Not reported
Cpp cathodic protect:	Not reported
Cpp other:	Not reported
Install certification date:	Not reported
Install alt certificate num:	Not reported
Install cert worker name:	Not reported
Install cert worker emp name:	Not reported
Install cert by mfr flag:	Not reported
Install insp by reg eng flag:	Not reported
Install insp by dept flag:	Not reported
Install mfr chklst comp flag:	Not reported
Install cert alt method flag:	Not reported
Install cert alt method desc:	Not reported
Closure certification date:	Not reported
Closure alt cert num:	Not reported
Closure cert worker name:	Not reported
Closure cert worker emp name:	Not reported
Active:	Not reported

HALLIBURTON LOGGING SERVICES INC (Continued) **U003922057**

Bankrupt:	Not reported
Closed:	01/01/1980
Deferred:	Not reported
Filled:	Not reported
Hold:	Not reported
Inactive:	Not reported
Removed:	Not reported
Sold:	Not reported
Temp out of service:	Not reported

UST Tank Num:	28213
Tank Status:	**Closed**
Install Date:	04/14/1954
Total Capacity:	6000
Number Of Compartments:	1
Gasoline:	Yes
Diesel:	Not reported
Gasohol:	Not reported
Kerosene:	Not reported
Heating Oil:	Not reported
New Used Oil:	Not reported
MS Aviation Fuel:	Not reported
MS Additive:	Not reported
MS Antifreeze:	Not reported
MS Naptha:	Not reported
MS Varsol:	Not reported
Unknown:	Not reported
Other Sub:	Not reported
Steel Tank Covered With Asphalt:	Not reported
Cathodically Protected:	Not reported
Epoxy Coated Tank:	Not reported
A Composite Of Different Materials:	Not reported
Fiberglass Or Plastic:	Not reported
Interior Line With Some Material:	Not reported
Double Wall As Opposed To Single Wall:	Not reported
Outside Lined w/ Polyethylen Jacket:	Not reported
Made Of Concrete:	Not reported
Liner Covering Excavation Hole:	Not reported
Other Material:	Not reported
Pipe Method Description:	Not reported
Subject item desc:	Underground Storage Tank
Service change date:	Not reported
Last service date:	Not reported
Current status start date:	01/01/1980
Current status end date:	Not reported
Emer gen fuel only flag:	Not reported
Tank inert material desc:	Not reported
Mct fibrgls plastic:	Not reported
Mcp bare steel:	Not reported
Mcp galvanized steel:	Not reported
Mcp part stl fbrgls lines:	Not reported
Mcp copper:	Not reported
Mcp double walled:	Not reported
Mcp secondary contain:	Not reported
Mcp unknown:	Y
Mcp other:	Not reported

HALLIBURTON LOGGING SERVICES INC (Continued) **U003922057**

Rdt manual gauging:	Not reported
Rdt tank tightness:	Not reported
Rdt invent control:	Not reported
Rdt auto guage:	Not reported
Rdt grndwtr monitor:	Not reported
Rdt intr mon dwall:	Not reported
Rdt intr mon secd:	Not reported
Rdt vapor monitor:	Not reported
Rdt other:	Not reported
Rdp line tightness:	Not reported
Rdp grndwtr monitor:	Not reported
Rdp intr mon dwall:	Not reported
Rdp intr mon secd:	Not reported
Rdp vapor monitor:	Not reported
Rdp other:	Not reported
Overfill prevent install date:	Not reported
Alt spill overfill equip flag:	Not reported
Alt spill overfill equip desc:	Not reported
Tank ext corr protect date:	Not reported
Cpt fibrgls plstc:	Not reported
Cpt stl fbr plastic:	Not reported
Cpt expert no leak:	Not reported
Cpt dielectric coat:	Not reported
Cpt impressed curr:	Not reported
Cpt cathodic protect:	Not reported
Cpt interior lining:	Not reported
Cpt lined cathod prot:	Not reported
Cpt other:	Not reported
Pipe ext corr protect date:	Not reported
Cpp fibrgls plastic:	Not reported
Cpp part stl fbrgls:	Not reported
Cpp expert no leak:	Not reported
Cpp dielectric coat:	Not reported
Cpp impressed curr:	Not reported
Cpp cathodic protect:	Not reported
Cpp other:	Not reported
Install certification date:	Not reported
Install alt certificate num:	Not reported
Install cert worker name:	Not reported
Install cert worker emp name:	Not reported
Install cert by mfr flag:	Not reported
Install insp by reg eng flag:	Not reported
Install insp by dept flag:	Not reported
Install mfr chklst comp flag:	Not reported
Install cert alt method flag:	Not reported
Install cert alt method desc:	Not reported
Closure certification date:	Not reported
Closure alt cert num:	Not reported
Closure cert worker name:	Not reported
Closure cert worker emp name:	Not reported
Active:	Not reported
Bankrupt:	Not reported
Closed:	01/01/1980
Deferred:	Not reported
Filled:	Not reported
Hold:	Not reported
Inactive:	Not reported

HALLIBURTON LOGGING SERVICES INC (Continued) **U003922057**

Removed:	Not reported
Sold:	Not reported
Temp out of service:	Not reported

UST Tank Num:	35051
Tank Status:	**Closed**
Install Date:	02/13/1979
Total Capacity:	5000
Number Of Compartments:	1
Gasoline:	Not reported
Diesel:	Yes
Gasohol:	Not reported
Kerosene:	Not reported
Heating Oil:	Not reported
New Used Oil:	Not reported
MS Aviation Fuel:	Not reported
MS Additive:	Not reported
MS Antifreeze:	Not reported
MS Naptha:	Not reported
MS Varsol:	Not reported
Unknown:	Not reported
Other Sub:	Not reported
Steel Tank Covered With Asphalt:	Not reported
Cathodically Protected:	Not reported
Epoxy Coated Tank:	Not reported
A Composite Of Different Materials:	Not reported
Fiberglass Or Plastic:	Not reported
Interior Line With Some Material:	Not reported
Double Wall As Opposed To Single Wall:	Not reported
Outside Lined w/ Polyethylen Jacket:	Not reported
Made Of Concrete:	Not reported
Liner Covering Excavation Hole:	Not reported
Other Material:	Not reported
Pipe Method Description:	Not reported
Subject item desc:	Underground Storage Tank
Service change date:	Not reported
Last service date:	Not reported
Current status start date:	02/23/1989
Current status end date:	Not reported
Emer gen fuel only flag:	Not reported
Tank inert material desc:	Not reported
Mct fibrgls plastic:	Not reported
Mcp bare steel:	Not reported
Mcp galvanized steel:	Not reported
Mcp part stl fbrgls lines:	Not reported
Mcp copper:	Not reported
Mcp double walled:	Not reported
Mcp secondary contain:	Not reported
Mcp unknown:	Y
Mcp other:	Not reported
Rdt manual gauging:	Not reported
Rdt tank tightness:	Not reported
Rdt invent control:	Not reported
Rdt auto guage:	Not reported
Rdt grndwtr monitor:	Not reported
Rdt intr mon dwall:	Not reported

HALLIBURTON LOGGING SERVICES INC (Continued) **U003922057**

Rdt intr mon secd:	Not reported
Rdt vapor monitor:	Not reported
Rdt other:	Not reported
Rdp line tightness:	Not reported
Rdp grndwtr monitor:	Not reported
Rdp intr mon dwall:	Not reported
Rdp intr mon secd:	Not reported
Rdp vapor monitor:	Not reported
Rdp other:	Not reported
Overfill prevent install date:	Not reported
Alt spill overfill equip flag:	Not reported
Alt spill overfill equip desc:	Not reported
Tank ext corr protect date:	Not reported
Cpt fibrgls plstc:	Not reported
Cpt stl fbr plastic:	Not reported
Cpt expert no leak:	Not reported
Cpt dielectric coat:	Not reported
Cpt impressed curr:	Not reported
Cpt cathodic protect:	Not reported
Cpt interior lining:	Not reported
Cpt lined cathod prot:	Not reported
Cpt other:	Not reported
Pipe ext corr protect date:	Not reported
Cpp fibrgls plastic:	Not reported
Cpp part stl fbrgls:	Not reported
Cpp expert no leak:	Not reported
Cpp dielectric coat:	Not reported
Cpp impressed curr:	Not reported
Cpp cathodic protect:	Not reported
Cpp other:	Not reported
Install certification date:	Not reported
Install alt certificate num:	Not reported
Install cert worker name:	Not reported
Install cert worker emp name:	Not reported
Install cert by mfr flag:	Not reported
Install insp by reg eng flag:	Not reported
Install insp by dept flag:	Not reported
Install mfr chklst comp flag:	Not reported
Install cert alt method flag:	Not reported
Install cert alt method desc:	Not reported
Closure certification date:	Not reported
Closure alt cert num:	Not reported
Closure cert worker name:	Not reported
Closure cert worker emp name:	Not reported
Active:	Not reported
Bankrupt:	Not reported
Closed:	02/23/1989
Deferred:	Not reported
Filled:	Not reported
Hold:	Not reported
Inactive:	Not reported
Removed:	Not reported
Sold:	Not reported
Temp out of service:	Not reported

UST Tank Num:	35052

HALLIBURTON LOGGING SERVICES INC (Continued) **U003922057**

Tank Status:	**Closed**
Install Date:	02/13/1979
Total Capacity:	5000
Number Of Compartments:	1
Gasoline:	Yes
Diesel:	Not reported
Gasohol:	Not reported
Kerosene:	Not reported
Heating Oil:	Not reported
New Used Oil:	Not reported
MS Aviation Fuel:	Not reported
MS Additive:	Not reported
MS Antifreeze:	Not reported
MS Naptha:	Not reported
MS Varsol:	Not reported
Unknown:	Not reported
Other Sub:	Not reported
Steel Tank Covered With Asphalt:	Not reported
Cathodically Protected:	Not reported
Epoxy Coated Tank:	Not reported
A Composite Of Different Materials:	Not reported
Fiberglass Or Plastic:	Not reported
Interior Line With Some Material:	Not reported
Double Wall As Opposed To Single Wall:	Not reported
Outside Lined w/ Polyethylen Jacket:	Not reported
Made Of Concrete:	Not reported
Liner Covering Excavation Hole:	Not reported
Other Material:	Not reported
Pipe Method Description:	Not reported
Subject item desc:	Underground Storage Tank
Service change date:	Not reported
Last service date:	Not reported
Current status start date:	02/23/1989
Current status end date:	Not reported
Emer gen fuel only flag:	Not reported
Tank inert material desc:	Not reported
Mct fibrgls plastic:	Not reported
Mcp bare steel:	Not reported
Mcp galvanized steel:	Not reported
Mcp part stl fbrgls lines:	Not reported
Mcp copper:	Not reported
Mcp double walled:	Not reported
Mcp secondary contain:	Not reported
Mcp unknown:	Y
Mcp other:	Not reported
Rdt manual gauging:	Not reported
Rdt tank tightness:	Not reported
Rdt invent control:	Not reported
Rdt auto guage:	Not reported
Rdt grndwtr monitor:	Not reported
Rdt intr mon dwall:	Not reported
Rdt intr mon secd:	Not reported
Rdt vapor monitor:	Not reported
Rdt other:	Not reported
Rdp line tightness:	Not reported
Rdp grndwtr monitor:	Not reported
Rdp intr mon dwall:	Not reported

HALLIBURTON LOGGING SERVICES INC (Continued) **U003922057**

Rdp intr mon secd:	Not reported
Rdp vapor monitor:	Not reported
Rdp other:	Not reported
Overfill prevent install date:	Not reported
Alt spill overfill equip flag:	Not reported
Alt spill overfill equip desc:	Not reported
Tank ext corr protect date:	Not reported
Cpt fibrgls plstc:	Not reported
Cpt stl fbr plastic:	Not reported
Cpt expert no leak:	Not reported
Cpt dielectric coat:	Not reported
Cpt impressed curr:	Not reported
Cpt cathodic protect:	Not reported
Cpt interior lining:	Not reported
Cpt lined cathod prot:	Not reported
Cpt other:	Not reported
Pipe ext corr protect date:	Not reported
Cpp fibrgls plastic:	Not reported
Cpp part stl fbrgls:	Not reported
Cpp expert no leak:	Not reported
Cpp dielectric coat:	Not reported
Cpp impressed curr:	Not reported
Cpp cathodic protect:	Not reported
Cpp other:	Not reported
Install certification date:	Not reported
Install alt certificate num:	Not reported
Install cert worker name:	Not reported
Install cert worker emp name:	Not reported
Install cert by mfr flag:	Not reported
Install insp by reg eng flag:	Not reported
Install insp by dept flag:	Not reported
Install mfr chklst comp flag:	Not reported
Install cert alt method flag:	Not reported
Install cert alt method desc:	Not reported
Closure certification date:	Not reported
Closure alt cert num:	Not reported
Closure cert worker name:	Not reported
Closure cert worker emp name:	Not reported
Active:	Not reported
Bankrupt:	Not reported
Closed:	02/23/1989
Deferred:	Not reported
Filled:	Not reported
Hold:	Not reported
Inactive:	Not reported
Removed:	Not reported
Sold:	Not reported
Temp out of service:	Not reported

G23 **HALLIBURTON LOGGING SVCS INC** **RCRA-VSQG** **1004710941**
West **6319 HWY 90 E** **FINDS** **LAD985200203**
1/8-1/4 **BROUSSARD, LA 70518** **ECHO**
0.185 mi.
979 ft. **Site 3 of 3 in cluster G**

Relative: **Lower**
Actual: **26 ft.**

RCRA Listings:

Date Form Received by Agency:	19910411
Handler Name:	Halliburton Logging Svcs Inc
Handler Address:	Hwy 90 E
Handler City,State,Zip:	BROUSSARD, LA 70518
EPA ID:	LAD985200203
Contact Name:	DONALD CRAWFORD
Contact Address:	6319 HWY 90 E
Contact City,State,Zip:	BROUSSARD, LA 70518
Contact Telephone:	318-367-1434
Contact Fax:	Not reported
Contact Email:	Not reported
Contact Title:	Not reported
EPA Region:	06
Land Type:	Private
Federal Waste Generator Description:	Conditionally Exempt Small Quantity Generator
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	La
State District:	AC
Mailing Address:	HWY 90 E
Mailing City,State,Zip:	BROUSSARD, LA 70518
Owner Name:	Halliburton Log Svc
Owner Type:	Private
Operator Name:	Not reported
Operator Type:	Not reported
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
202 GPRA Corrective Action Baseline:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No

HALLIBURTON LOGGING SVCS INC (Continued) **1004710941**

Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20000902
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Hazardous Waste Summary:

Waste Code:	D001
Waste Description:	Ignitable Waste
Waste Code:	D014
Waste Description:	Methoxychlor (1,1,1-Trichloro-2,2-Bis [P-Methoxyphenyl] Ethane)
Waste Code:	D039
Waste Description:	Tetrachloroethylene

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	HALLIBURTON LOG SVC
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	6319 HWY 90 E
Owner/Operator City,State,Zip:	BROUSSARD, LA 70518
Owner/Operator Telephone:	337-367-1434
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	19910411
Handler Name:	HALLIBURTON LOGGING SVCS INC
Federal Waste Generator Description:	Conditionally Exempt Small Quantity Generator
State District Owner:	La
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

List of NAICS Codes and Descriptions:

HALLIBURTON LOGGING SVCS INC (Continued) **1004710941**

NAICS Code: 23531
NAICS Description: ELECTRICAL CONTRACTORS

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

FINDS:
Registry ID: 110006025381

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:
The Resource Conservation and Recovery Act Information System (RCRAInfo) is EPA's comprehensive information system in support of the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. It tracks many types of information about generators, transporters, treaters, storers, and disposers of hazardous waste.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:
Envid: 1004710941
Registry ID: 110006025381
DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110006025381
Name: HALLIBURTON LOGGING SVCS INC
Address: 6319 HWY 90 E
City,State,Zip: BROUSSARD, LA 70518

H24 **MAGNOLIA INDUSTRIAL FABRICATORS INC** **RCRA-VSQG** **1000864414**
South **1029 MAURICE RD** **FINDS** **LAD985227636**
1/8-1/4 **BROUSSARD, LA 70518** **ECHO**
0.190 mi. **LA NPDES**
1002 ft. **Site 3 of 3 in cluster H**

Relative: Higher
Actual: 31 ft.

RCRA Listings:
Date Form Received by Agency: 20060224
Handler Name: Magnolia Industrial Fabricators Inc
Handler Address: Maurice Rd
Handler City,State,Zip: BROUSSARD, LA 70518
EPA ID: LAD985227636
Contact Name: RUSSELL P ROBICHEAUX
Contact Address: PO DRAWER 339
Contact City,State,Zip: BROUSSARD, LA 70518
Contact Telephone: 337-837-1560
Contact Fax: Not reported
Contact Email: Not reported
Contact Title: Not reported
EPA Region: 06
Land Type: Private
Federal Waste Generator Description: Conditionally Exempt Small Quantity Generator
Non-Notifier: Not reported

MAGNOLIA INDUSTRIAL FABRICATORS INC (Continued) **1000864414**

Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	La
State District:	AC
Mailing Address:	PO DRAWER 339
Mailing City,State,Zip:	BROUSSARD, LA 70518
Owner Name:	L E Tech Inc
Owner Type:	Private
Operator Name:	Marvin Travasos
Operator Type:	Private
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
202 GPRA Corrective Action Baseline:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20060323
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Hazardous Waste Summary:

Waste Code:	D001
Waste Description:	Ignitable Waste

MAGNOLIA INDUSTRIAL FABRICATORS INC (Continued) **1000864414**

Waste Code: D006
Waste Description: Cadmium

Waste Code: D008
Waste Description: Lead

Waste Code: D018
Waste Description: Benzene

Waste Code: D035
Waste Description: Methyl Ethyl Ketone

Waste Code: D039
Waste Description: Tetrachloroethylene

Waste Code: D040
Waste Description: Trichloroethylene

Waste Code: F003
Waste Description: The Following Spent Nonhalogenated Solvents: Xylene, Acetone, Ethyl Acetate, Ethyl Benzene, Ethyl Ether, Methyl Isobutyl Ketone, N-Butyl Alcohol, Cyclohexanone, And Methanol; All Spent Solvent Mixtures/Blends Containing, Before Use, Only The Above Spent Nonhalogenated Solvents; And All Spent Solvent Mixtures/Blends Containing, Before Use, One Or More Of The Above Nonhalogenated Solvents, And A Total Of Ten Percent Or More (By Volume) Of One Or More Of Those Solvents Listed In F001, F002, F004, And F005; And Still Bottoms From The Recovery Of These Spent Solvents And Spent Solvent Mixtures.

Handler - Owner Operator:
Owner/Operator Indicator: Owner
Owner/Operator Name: MARVIN TRAVASOS
Legal Status: Private
Date Became Current: 19901231
Date Ended Current: Not reported
Owner/Operator Address: Not reported
Owner/Operator City,State,Zip: Not reported
Owner/Operator Telephone: Not reported
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: MARVIN TRAVASOS
Legal Status: Private
Date Became Current: 19901231
Date Ended Current: Not reported
Owner/Operator Address: Not reported
Owner/Operator City,State,Zip: Not reported
Owner/Operator Telephone: Not reported
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: L E TECH INC

MAGNOLIA INDUSTRIAL FABRICATORS INC (Continued) **1000864414**

Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	PO BOX 81398
Owner/Operator City,State,Zip:	LAFAYETTE, LA 70598
Owner/Operator Telephone:	337-365-7500
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name: L E TECH INC	
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	PO BOX 81398
Owner/Operator City,State,Zip:	LAFAYETTE, LA 70598
Owner/Operator Telephone:	337-365-7500
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name: MARVIN TRAVASOS	
Legal Status:	Private
Date Became Current:	19901231
Date Ended Current:	Not reported
Owner/Operator Address:	Not reported
Owner/Operator City,State,Zip:	Not reported
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name: L E TECH INC	
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	PO BOX 81398
Owner/Operator City,State,Zip:	LAFAYETTE, LA 70598
Owner/Operator Telephone:	337-365-7500
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name: MARVIN TRAVASOS	
Legal Status:	Private
Date Became Current:	19901231
Date Ended Current:	Not reported
Owner/Operator Address:	Not reported
Owner/Operator City,State,Zip:	Not reported
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

MAGNOLIA INDUSTRIAL FABRICATORS INC (Continued) **1000864414**

Historic Generators:

Receive Date:		19930513
Handler Name:	L E TECH INC	
Federal Waste Generator Description:		Not a generator, verified
State District Owner:		La
Large Quantity Handler of Universal Waste:		No
Recognized Trader Importer:		No
Recognized Trader Exporter:		No
Spent Lead Acid Battery Importer:		No
Spent Lead Acid Battery Exporter:		No
Current Record:		No
Non Storage Recycler Activity:		Not reported
Electronic Manifest Broker:		Not reported

Receive Date:		19930602
Handler Name:	L E TECH INC	
Federal Waste Generator Description:		Conditionally Exempt Small Quantity Generator
State District Owner:		La
Large Quantity Handler of Universal Waste:		No
Recognized Trader Importer:		No
Recognized Trader Exporter:		No
Spent Lead Acid Battery Importer:		No
Spent Lead Acid Battery Exporter:		No
Current Record:		No
Non Storage Recycler Activity:		Not reported
Electronic Manifest Broker:		Not reported

Receive Date:		20041018
Handler Name:	MAGNOLIA INDUSTRIAL FABRICATORS INC	
Federal Waste Generator Description:		Conditionally Exempt Small Quantity Generator
State District Owner:		La
Large Quantity Handler of Universal Waste:		No
Recognized Trader Importer:		No
Recognized Trader Exporter:		No
Spent Lead Acid Battery Importer:		No
Spent Lead Acid Battery Exporter:		No
Current Record:		No
Non Storage Recycler Activity:		Not reported
Electronic Manifest Broker:		Not reported

Receive Date:		20060224
Handler Name:	MAGNOLIA INDUSTRIAL FABRICATORS INC	
Federal Waste Generator Description:		Conditionally Exempt Small Quantity Generator
State District Owner:		La
Large Quantity Handler of Universal Waste:		No
Recognized Trader Importer:		No
Recognized Trader Exporter:		No
Spent Lead Acid Battery Importer:		No
Spent Lead Acid Battery Exporter:		No
Current Record:		Yes
Non Storage Recycler Activity:		Not reported
Electronic Manifest Broker:		Not reported

List of NAICS Codes and Descriptions:

NAICS Code:	332999
NAICS Description:	ALL OTHER MISCELLANEOUS FABRICATED METAL PRODUCT MANUFACTURING

MAGNOLIA INDUSTRIAL FABRICATORS INC (Continued) **1000864414**

NAICS Code: 333912
NAICS Description: AIR AND GAS COMPRESSOR MANUFACTURING

Has the Facility Received Notices of Violations:
Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: Generators - General
Date Violation was Determined: 19930701
Actual Return to Compliance Date: 19940823
Return to Compliance Qualifier: Observed
Violation Responsible Agency: State
Scheduled Compliance Date: 19931111
Enforcement Identifier: 261
Date of Enforcement Action: 19930907
Enforcement Responsible Agency: State
Enforcement Docket Number: C930261;P93363
Enforcement Attorney: LA
Corrective Action Component: No
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: FINAL 3008(A) COMPLIANCE ORDER
Enforcement Responsible Person: LATEM
Enforcement Responsible Sub-Organization: AC
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: 6873
Paid Amount: 6873
Final Count: 1
Final Amount: 6873

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: Generators - General
Date Violation was Determined: 19930513
Actual Return to Compliance Date: 19940823
Return to Compliance Qualifier: Observed
Violation Responsible Agency: State
Scheduled Compliance Date: Not reported
Enforcement Identifier: 261
Date of Enforcement Action: 19931005
Enforcement Responsible Agency: State
Enforcement Docket Number: Not reported
Enforcement Attorney: LA
Corrective Action Component: No
Appeal Initiated Date: Not reported

MAGNOLIA INDUSTRIAL FABRICATORS INC (Continued) **1000864414**

Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: FACILITY APPEALED
Enforcement Responsible Person: LATEM
Enforcement Responsible Sub-Organization: AC
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: Generators - General
Date Violation was Determined: 19930701
Actual Return to Compliance Date: 19940823
Return to Compliance Qualifier: Observed
Violation Responsible Agency: State
Scheduled Compliance Date: Not reported
Enforcement Identifier: 261
Date of Enforcement Action: 19931005
Enforcement Responsible Agency: State
Enforcement Docket Number: Not reported
Enforcement Attorney: LA
Corrective Action Component: No
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: FACILITY APPEALED
Enforcement Responsible Person: LATEM
Enforcement Responsible Sub-Organization: AC
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported

MAGNOLIA INDUSTRIAL FABRICATORS INC (Continued) **1000864414**

Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: Generators - General
Date Violation was Determined: 19930701
Actual Return to Compliance Date: 19940823
Return to Compliance Qualifier: Observed
Violation Responsible Agency: State
Scheduled Compliance Date: Not reported
Enforcement Identifier: 261
Date of Enforcement Action: 19960229
Enforcement Responsible Agency: State
Enforcement Docket Number: C930261;P930363
Enforcement Attorney: Not reported
Corrective Action Component: No
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number:Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: FINAL CIVIL JUDICIAL ACTION FOR IMMINENT AND SUBSTANTIAL ENDANGERMENT
Enforcement Responsible Person: LATEM
Enforcement Responsible Sub-Organization: AC
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: No
Agency Which Determined Violation: Not reported
Violation Short Description: Not reported
Date Violation was Determined: Not reported
Actual Return to Compliance Date: Not reported
Return to Compliance Qualifier: Not reported
Violation Responsible Agency: Not reported
Scheduled Compliance Date: Not reported
Enforcement Identifier: Not reported
Date of Enforcement Action: Not reported
Enforcement Responsible Agency: Not reported
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: Not reported
Appeal Initiated Date: Not reported

MAGNOLIA INDUSTRIAL FABRICATORS INC (Continued) **1000864414**

Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: Not reported
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: Generators - General
Date Violation was Determined: 19930701
Actual Return to Compliance Date: 19940823
Return to Compliance Qualifier: Observed
Violation Responsible Agency: State
Scheduled Compliance Date: 19931111
Enforcement Identifier: 261
Date of Enforcement Action: 19930907
Enforcement Responsible Agency: State
Enforcement Docket Number: C930261;P93363
Enforcement Attorney: LA
Corrective Action Component: No
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: FINAL 3008(A) COMPLIANCE ORDER
Enforcement Responsible Person: LATEM
Enforcement Responsible Sub-Organization: AC
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: 6873

MAGNOLIA INDUSTRIAL FABRICATORS INC (Continued) **1000864414**

Paid Amount:	6873
Final Count:	1
Final Amount:	6873
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - General
Date Violation was Determined:	19930513
Actual Return to Compliance Date:	19940823
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	261
Date of Enforcement Action:	19931005
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	LA
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	FACILITY APPEALED
Enforcement Responsible Person:	LATEM
Enforcement Responsible Sub-Organization:	AC
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - General
Date Violation was Determined:	19930701
Actual Return to Compliance Date:	19940823
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	261
Date of Enforcement Action:	19960229
Enforcement Responsible Agency:	State
Enforcement Docket Number:	C930261;P930363
Enforcement Attorney:	Not reported
Corrective Action Component:	No
Appeal Initiated Date:	Not reported

MAGNOLIA INDUSTRIAL FABRICATORS INC (Continued) **1000864414**

Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: FINAL CIVIL JUDICIAL ACTION FOR IMMINENT AND SUBSTANTIAL ENDANGERMENT
Enforcement Responsible Person: LATEM
Enforcement Responsible Sub-Organization: AC
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: Generators - General
Date Violation was Determined: 19930513
Actual Return to Compliance Date: 19940823
Return to Compliance Qualifier: Observed
Violation Responsible Agency: State
Scheduled Compliance Date: Not reported
Enforcement Identifier: 261
Date of Enforcement Action: 19960229
Enforcement Responsible Agency: State
Enforcement Docket Number: C930261;P930363
Enforcement Attorney: Not reported
Corrective Action Component: No
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: FINAL CIVIL JUDICIAL ACTION FOR IMMINENT AND SUBSTANTIAL ENDANGERMENT
Enforcement Responsible Person: LATEM
Enforcement Responsible Sub-Organization: AC
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported

MAGNOLIA INDUSTRIAL FABRICATORS INC (Continued) **1000864414**

Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: Generators - General
Date Violation was Determined: 19930701
Actual Return to Compliance Date: 19940823
Return to Compliance Qualifier: Observed
Violation Responsible Agency: State
Scheduled Compliance Date: Not reported
Enforcement Identifier: 261
Date of Enforcement Action: 19931005
Enforcement Responsible Agency: State
Enforcement Docket Number: Not reported
Enforcement Attorney: LA
Corrective Action Component: No
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number:Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: FACILITY APPEALED
Enforcement Responsible Person: LATEM
Enforcement Responsible Sub-Organization: AC
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: Generators - General
Date Violation was Determined: 19930513
Actual Return to Compliance Date: 19940823
Return to Compliance Qualifier: Observed
Violation Responsible Agency: State
Scheduled Compliance Date: Not reported
Enforcement Identifier: 261
Date of Enforcement Action: 19960229
Enforcement Responsible Agency: State
Enforcement Docket Number: C930261;P930363
Enforcement Attorney: Not reported
Corrective Action Component: No
Appeal Initiated Date: Not reported

MAGNOLIA INDUSTRIAL FABRICATORS INC (Continued) **1000864414**

Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: FINAL CIVIL JUDICIAL ACTION FOR IMMINENT AND SUBSTANTIAL ENDANGERMENT
Enforcement Responsible Person: LATEM
Enforcement Responsible Sub-Organization: AC
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: No
Agency Which Determined Violation: Not reported
Violation Short Description: Not reported
Date Violation was Determined: Not reported
Actual Return to Compliance Date: Not reported
Return to Compliance Qualifier: Not reported
Violation Responsible Agency: Not reported
Scheduled Compliance Date: Not reported
Enforcement Identifier: Not reported
Date of Enforcement Action: Not reported
Enforcement Responsible Agency: Not reported
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: Not reported
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: Not reported
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported

MAGNOLIA INDUSTRIAL FABRICATORS INC (Continued) **1000864414**

Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - General
Date Violation was Determined:	19930513
Actual Return to Compliance Date:	19940823
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	19931111
Enforcement Identifier:	261
Date of Enforcement Action:	19930907
Enforcement Responsible Agency:	State
Enforcement Docket Number:	C930261;P93363
Enforcement Attorney:	LA
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	FINAL 3008(A) COMPLIANCE ORDER
Enforcement Responsible Person:	LATEM
Enforcement Responsible Sub-Organization:	AC
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	6873
Paid Amount:	6873
Final Count:	1
Final Amount:	6873
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - General
Date Violation was Determined:	19930513
Actual Return to Compliance Date:	19940823
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	19931111
Enforcement Identifier:	261
Date of Enforcement Action:	19930907
Enforcement Responsible Agency:	State
Enforcement Docket Number:	C930261;P93363
Enforcement Attorney:	LA
Corrective Action Component:	No
Appeal Initiated Date:	Not reported

MAGNOLIA INDUSTRIAL FABRICATORS INC (Continued) **1000864414**

Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: FINAL 3008(A) COMPLIANCE ORDER
Enforcement Responsible Person: LATEM
Enforcement Responsible Sub-Organization: AC
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: 6873
Paid Amount: 6873
Final Count: 1
Final Amount: 6873

Evaluation Action Summary:
Evaluation Date: 19930513
Evaluation Responsible Agency: State
Found Violation: Yes
Evaluation Type Description: FOCUSED COMPLIANCE INSPECTION
Evaluation Responsible Person Identifier: LATEM
Evaluation Responsible Sub-Organization: AC
Actual Return to Compliance Date: 19940823
Scheduled Compliance Date: 19931111
Date of Request: Not reported
Date Response Received: Not reported
Request Agency: Not reported
Former Citation: Not reported

Evaluation Date: 19930513
Evaluation Responsible Agency: State
Found Violation: Yes
Evaluation Type Description: FOCUSED COMPLIANCE INSPECTION
Evaluation Responsible Person Identifier: LATEM
Evaluation Responsible Sub-Organization: AC
Actual Return to Compliance Date: 19940823
Scheduled Compliance Date: Not reported
Date of Request: Not reported
Date Response Received: Not reported
Request Agency: Not reported
Former Citation: Not reported

Evaluation Date: 19930513
Evaluation Responsible Agency: State
Found Violation: Yes
Evaluation Type Description: FOCUSED COMPLIANCE INSPECTION
Evaluation Responsible Person Identifier: LATEM
Evaluation Responsible Sub-Organization: AC
Actual Return to Compliance Date: 19940823

MAGNOLIA INDUSTRIAL FABRICATORS INC (Continued) **1000864414**

Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	19940823
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE SCHEDULE EVALUATION
Evaluation Responsible Person Identifier:	LATEM
Evaluation Responsible Sub-Organization:	AC
Actual Return to Compliance Date:	19940823
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	19940823
Evaluation Responsible Agency:	State
Found Violation:	No
Evaluation Type Description:	NO LONGER A SIGNIFICANT NON-COMPLIER
Evaluation Responsible Person Identifier:	Not reported
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	Not reported
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	19940823
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE SCHEDULE EVALUATION
Evaluation Responsible Person Identifier:	LATEM
Evaluation Responsible Sub-Organization:	AC
Actual Return to Compliance Date:	19940823
Scheduled Compliance Date:	19931111
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	19940823
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE SCHEDULE EVALUATION
Evaluation Responsible Person Identifier:	LATEM
Evaluation Responsible Sub-Organization:	AC
Actual Return to Compliance Date:	19940823
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

MAGNOLIA INDUSTRIAL FABRICATORS INC (Continued) **1000864414**

Evaluation Date:	19930513
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	FOCUSED COMPLIANCE INSPECTION
Evaluation Responsible Person Identifier:	LATEM
Evaluation Responsible Sub-Organization:	AC
Actual Return to Compliance Date:	19940823
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19940823
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE SCHEDULE EVALUATION
Evaluation Responsible Person Identifier:	LATEM
Evaluation Responsible Sub-Organization:	AC
Actual Return to Compliance Date:	19940823
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19940823
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE SCHEDULE EVALUATION
Evaluation Responsible Person Identifier:	LATEM
Evaluation Responsible Sub-Organization:	AC
Actual Return to Compliance Date:	19940823
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19930513
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	FOCUSED COMPLIANCE INSPECTION
Evaluation Responsible Person Identifier:	LATEM
Evaluation Responsible Sub-Organization:	AC
Actual Return to Compliance Date:	19940823
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19930701
Evaluation Responsible Agency:	State
Found Violation:	No
Evaluation Type Description:	SIGNIFICANT NON-COMPLIER
Evaluation Responsible Person Identifier:	Not reported

MAGNOLIA INDUSTRIAL FABRICATORS INC (Continued) **1000864414**

Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	Not reported
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19930513
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	FOCUSED COMPLIANCE INSPECTION
Evaluation Responsible Person Identifier:	LATEM
Evaluation Responsible Sub-Organization:	AC
Actual Return to Compliance Date:	19940823
Scheduled Compliance Date:	19931111
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19940823
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE SCHEDULE EVALUATION
Evaluation Responsible Person Identifier:	LATEM
Evaluation Responsible Sub-Organization:	AC
Actual Return to Compliance Date:	19940823
Scheduled Compliance Date:	19931111
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

FINDS:
Registry ID: 110003344694

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:
The Resource Conservation and Recovery Act Information System (RCRAInfo) is EPA's comprehensive information system in support of the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. It tracks many types of information about generators, transporters, treaters, storers, and disposers of hazardous waste.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid:	1000864414
Registry ID:	110003344694
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110003344694
Name:	MAGNOLIA INDUSTRIAL FABRICATORS INC
Address:	1029 MAURICE RD
City,State,Zip:	BROUSSARD, LA 70518

MAGNOLIA INDUSTRIAL FABRICATORS INC (Continued) **1000864414**

NPDES:

Name:	HALLIBURTON ENERGY SERVICES INC - PWR RENTALS
Address:	1029 MAURICE RD
City,State,Zip:	BROUSSARD, LA 70518
Facility Id:	42277
Facility Phone:	(337) 837-1560
Issued Date:	08/11/2004
Title Description:	New Coverage - LAG480426
Permit Type Description:	Gen-LAG48-Light Commercial
Program:	Water
Activity Number:	GEN20040001
Effective Date:	08/11/2004
Expiration Date:	09/29/2006
Permit Number:	LAG480426
Mailing Address:	1029 Maurice Rd Broussard, LA 70518
Effective Flag:	N

Name:	HALLIBURTON ENERGY SERVICES INC - PWR RENTALS
Address:	1029 MAURICE RD
City,State,Zip:	BROUSSARD, LA 70518
Facility Id:	42277
Facility Phone:	(337) 837-1560
Issued Date:	07/13/2012
Title Description:	Permit LAG480759
Permit Type Description:	Gen-LAG48-Light Commercial
Program:	Water
Activity Number:	GEN20120001
Effective Date:	07/13/2012
Expiration Date:	03/27/2016
Permit Number:	LAG480759
Mailing Address:	1029 Maurice Rd Broussard, LA 70518
Effective Flag:	N

Name:	HALLIBURTON ENERGY SERVICES INC - PWR RENTALS
Address:	1029 MAURICE RD
City,State,Zip:	BROUSSARD, LA 70518
Facility Id:	42277
Facility Phone:	(337) 837-1560
Issued Date:	03/28/2016
Title Description:	LAG48 renewal
Permit Type Description:	Gen-LAG48-Light Commercial
Program:	Water
Activity Number:	GEN20150001
Effective Date:	03/28/2016
Expiration Date:	11/30/2020
Permit Number:	LAG480759
Mailing Address:	1029 Maurice Rd Broussard, LA 70518
Effective Flag:	N

Name:	HALLIBURTON ENERGY SERVICES INC - PWR RENTALS
Address:	1029 MAURICE RD
City,State,Zip:	BROUSSARD, LA 70518
Facility Id:	42277
Facility Phone:	(337) 837-1560
Issued Date:	03/08/2021
Title Description:	LAG48 Reauthorization
Permit Type Description:	Gen-LAG48-Light Commercial

MAGNOLIA INDUSTRIAL FABRICATORS INC (Continued) **1000864414**

Program: Water
Activity Number: GEN20210001
Effective Date: 03/08/2021
Expiration Date: 09/30/2021
Permit Number: LAG480759
Mailing Address: 1029 Maurice Rd Broussard, LA 70518
Effective Flag: N

Name: MAGNOLIA INDUSTRIAL FABRICATORS INC
Address: 1029 MAURICE RD
City,State,Zip: BROUSSARD, LA 70518
Facility Id: 42277
Facility Phone: 3378371560
Issued Date: 09/19/1995
Title Description: Fiscal Migration: LA0099538
Permit Type Description: Not reported
Program: Water
Activity Number: PER19940001
Effective Date: Not reported
Expiration Date: Not reported
Permit Number: Not reported
Mailing Address: Not reported
Effective Flag: Not reported

J25 **HALLIBURTON LOGGING SERVICES INC** **UST FINDER** **1028378184**
West **6319 HWY 90 E** **N/A**
1/8-1/4 **BROUSSARD (County), LA**
0.191 mi.
1009 ft. **Site 1 of 2 in cluster J**

Relative: **Lower**
Actual: **26 ft.**

UST FINDER:
Object ID: 195617
Facility ID: LA22452
Name: HALLIBURTON LOGGING SERVICES INC
Address: 6319 HWY 90 E
City,State,Zip: LA
Address Match Type: StreetAddress
Open USTs: 0
Closed USTs: 2
TOS USTs: 0
Population 1500ft: 53
Private Wells 1500ft: 15
Within 100yr Floodplain: No
Land Use: Developed, Low Intensity
Within SPA: No
SPA PWS Facility ID: Not reported
SPA Water Type: Not reported
SPA Facility Type: Not reported
SPA HUC12: Not reported
Within WHPA: No
WHPA PWS Facility ID: Not reported
WHPA Water Type: Not reported
WHPA Facility Type: Not reported
WHPA HUC12: Not reported
Facility Status: Closed UST(s)
Date of Last Inspection: Not reported
EPA Region: 6
Tribe: Not reported

HALLIBURTON LOGGING SERVICES INC (Continued) **1028378184**

Coordinate Source:	Geocode
X Coord:	-91.941341562
Y Coord:	30.0995009590001
Latitude:	30.0995009590896
Longitude:	-91.9413415621016

UST FINDER:

Object ID:	654087
Facility ID:	LA22452
Tank ID:	LA22452_35051
Tank Status:	Closed
Installation Date:	1979/02/13 16:00:00+00
Removal Date:	1989/02/23 16:00:00+00
Tank Capacity:	5000
Substances:	Diesel
Tank Wall Type:	Not reported

Object ID:	654088
Facility ID:	LA22452
Tank ID:	LA22452_35052
Tank Status:	Closed
Installation Date:	1979/02/13 16:00:00+00
Removal Date:	1989/02/23 16:00:00+00
Tank Capacity:	5000
Substances:	Gasoline
Tank Wall Type:	Not reported

J26 **COASTAL CHEMICAL CO LLC - BROUSSARD FACILITY/N-SPE** **PFAS ECHO** **1027343574**
West **N/A**
1/8-1/4 **BROUSSARD, LA**
0.196 mi.
1036 ft. **Site 2 of 2 in cluster J**

Relative:
Lower

Actual:
26 ft.

PFAS ECHO:

Name:	COASTAL CHEMICAL CO LLC - BROUSSARD FACILITY/N-SPEC OFFICE
Address:	Not reported
City,State,Zip:	BROUSSARD, LA
Latitude:	30.099945
Longitude:	-91.941448
Count:	1
County:	LAFAYETTE
Status:	Active
Region:	06
Industry:	Chemical Mfg
ECHO Facility Report:	https://echo.epa.gov/detailed-facility-report?fid=110006019049
Facility Percent Minority:	21.534
Facility Derived Tribes:	-
Facility Population:	379.97
EPA Programs:	CWA; RCRA
Federal Facility:	Yes
Federal Agency:	-
Facility FIPS Code:	22099
Facility Indian Country Flag:	N
Facility Collection Method:	ADDRESS MATCHING-HOUSE NUMBER
Facility Derived HUC:	08080103
Facility Derived WBD:	080801030302
Facility Derived CD113:	03

COASTAL CHEMICAL CO LLC - BROUSSARD FACILITY/N-SPEC OFFICE (Continued) **1027343574**

Facility Derived CB2010:	220550014091132
Facility Major Flag:	-
Facility Active Flag:	Y
Facility Inspection Count:	0
Facility Date Last Inspection:	-
Facility Days Last Inspection:	-
Facility Informal Count:	0
Facility Date Last Informal Action:	-
Facility Formal Action Count:	0
Facility Date Last Formal Action:	-
Facility Total Penalties:	0
Facility Penalty Count:	-
Facility Date Last Penalty:	-
Facility Last Penalty AMT:	-
Facility QTRS With NC:	0
Facility Programs With SNC:	0
Facility Compliance Status:	No Violation Identified
Facility SNC Flag:	N
AIR Flag:	N
NPDES Flag:	Y
SDWIS Flag:	N
RCRA Flag:	Y
TRI Flag:	N
GHG Flag:	N
AIR IDS:	-
CAA Permit Types:	-
CAA NAICS:	-
CAA SICS:	-
NPDES IDS:	LAG533239
CWA Permit Types:	Non-M
CWA NAICS:	-
CWA SICS:	5169
RCRA IDS:	LA4170027292
RCRA Permit Types:	SQG
RCRA NAICS:	541380
SDWA IDS:	-
SDWA System Types:	-
SDWA Compliance Status:	-
SDWA SNC Flag:	N
TRI IDS:	-
TRI Releases Transfers:	-
TRI On Site Releases:	-
TRI Off Site Transfers:	-
TRI Reporter:	-
Facility IMP Water Flag:	Y
EJSCREEN Flag US:	N
EJSCREEN Report:	https://ejscreen.epa.gov/mapper/mobile/EJSCREEN_mobile.aspx?geometry=%7B%22x%22:-91.941448,%22y%22:30.099945,%22spatialReference%22:%7B%22wkid%22:4326%7D%7D&unit=9035&areatype=&areaid=&basemap=streets&distance=1

I27
SW
1/8-1/4
0.204 mi.
1077 ft.

CASH MAGIC BROUSSARD NORTH
1144 EVANGELINE THRUWAY
BROUSSARD, LA 70518

Site 3 of 4 in cluster I

LA UST **U003739674**
N/A

Relative:
Higher

Actual:
29 ft.

UST:

Name:	CASH MAGIC BROUSSARD NORTH
Address:	1144 EVANGELINE THRUWAY
Address 2:	Not reported
City:	BROUSSARD
Master Agency Id:	85350
Subject Item ID:	1
UST Tank Num:	54243
Tank Status:	**Active**
Install Date:	05/03/1999
Total Capacity:	20000
Number Of Compartments:	1
Gasoline:	Not reported
Diesel:	Yes
Gasohol:	Not reported
Kerosene:	Not reported
Heating Oil:	Not reported
New Used Oil:	Not reported
MS Aviation Fuel:	Not reported
MS Additive:	Not reported
MS Antifreeze:	Not reported
MS Naptha:	Not reported
MS Varsol:	Not reported
Unknown:	Not reported
Other Sub:	Not reported
Steel Tank Covered With Asphalt:	Not reported
Cathodically Protected:	Not reported
Epoxy Coated Tank:	Not reported
A Composite Of Different Materials:	Yes
Fiberglass Or Plastic:	Y
Interior Line With Some Material:	Not reported
Double Wall As Opposed To Single Wall:	Not reported
Outside Lined w/ Polyethylen Jacket:	Not reported
Made Of Concrete:	Not reported
Liner Covering Excavation Hole:	Not reported
Other Material:	Not reported
Pipe Method Description:	Pressure
Subject item desc:	54243-diesel
Service change date:	Not reported
Last service date:	11/15/1999
Current status start date:	05/31/2000
Current status end date:	Not reported
Emer gen fuel only flag:	Not reported
Tank inert material desc:	Not reported
Mct fibrgls plastic:	Not reported
Mcp bare steel:	Not reported
Mcp galvanized steel:	Not reported
Mcp part stl fbrgls lines:	Not reported
Mcp copper:	Not reported
Mcp double walled:	Not reported
Mcp secondary contain:	Not reported
Mcp unknown:	Not reported

CASH MAGIC BROUSSARD NORTH (Continued) **U003739674**

Mcp other:	Y
Rdt manual gauging:	Not reported
Rdt tank tightness:	Not reported
Rdt invent control:	Y
Rdt auto guage:	Y
Rdt grndwtr monitor:	Not reported
Rdt intr mon dwall:	Not reported
Rdt intr mon secd:	Not reported
Rdt vapor monitor:	Not reported
Rdt other:	Not reported
Rdp line tightness:	Y
Rdp grndwtr monitor:	Not reported
Rdp intr mon dwall:	Not reported
Rdp intr mon secd:	Not reported
Rdp vapor monitor:	Not reported
Rdp other:	Not reported
Overfill prevent install date:	06/01/1999
Alt spill overfill equip flag:	Not reported
Alt spill overfill equip desc:	Not reported
Tank ext corr protect date:	05/03/1999
Cpt fibrgls plstc:	Not reported
Cpt stl fbr plastic:	Y
Cpt expert no leak:	Not reported
Cpt dielectric coat:	Not reported
Cpt impressed curr:	Not reported
Cpt cathodic protect:	Not reported
Cpt interior lining:	Not reported
Cpt lined cathod prot:	Not reported
Cpt other:	Not reported
Pipe ext corr protect date:	Not reported
Cpp fibrgls plastic:	Y
Cpp part stl fbrgls:	Not reported
Cpp expert no leak:	Not reported
Cpp dielectric coat:	Y
Cpp impressed curr:	Not reported
Cpp cathodic protect:	Y
Cpp other:	Not reported
Install certification date:	05/24/2000
Install alt certificate num:	IRC-0029
Install cert worker name:	Dave Brumby
Install cert worker emp name:	LASSCO, Inc
Install cert by mfr flag:	Y
Install insp by reg eng flag:	Not reported
Install insp by dept flag:	Not reported
Install mfr chklst comp flag:	N
Install cert alt method flag:	Not reported
Install cert alt method desc:	Not reported
Closure certification date:	Not reported
Closure alt cert num:	Not reported
Closure cert worker name:	Not reported
Closure cert worker emp name:	Not reported
Active:	05/31/2000
Bankrupt:	Not reported
Closed:	Not reported
Deferred:	Not reported
Filled:	Not reported
Hold:	Not reported

CASH MAGIC BROUSSARD NORTH (Continued) **U003739674**

Inactive:	Not reported
Removed:	Not reported
Sold:	Not reported
Temp out of service:	Not reported

UST Tank Num:	54256
Tank Status:	**Active**
Install Date:	05/03/1999
Total Capacity:	10000
Number Of Compartments:	1
Gasoline:	Not reported
Diesel:	Not reported
Gasohol:	Not reported
Kerosene:	Not reported
Heating Oil:	Not reported
New Used Oil:	Not reported
MS Aviation Fuel:	Not reported
MS Additive:	Not reported
MS Antifreeze:	Not reported
MS Naptha:	Not reported
MS Varsol:	Not reported
Unknown:	Not reported
Other Sub:	Not reported
Steel Tank Covered With Asphalt:	Not reported
Cathodically Protected:	Not reported
Epoxy Coated Tank:	Not reported
A Composite Of Different Materials:	Yes
Fiberglass Or Plastic:	Y
Interior Line With Some Material:	Not reported
Double Wall As Opposed To Single Wall:	Not reported
Outside Lined w/ Polyethylen Jacket:	Not reported
Made Of Concrete:	Not reported
Liner Covering Excavation Hole:	Not reported
Other Material:	Not reported
Pipe Method Description:	Pressure
Subject item desc:	54256-gasoline
Service change date:	Not reported
Last service date:	11/15/1999
Current status start date:	05/31/2000
Current status end date:	Not reported
Emer gen fuel only flag:	N
Tank inert material desc:	Not reported
Mct fibrgls plastic:	Not reported
Mcp bare steel:	Not reported
Mcp galvanized steel:	Not reported
Mcp part stl fbrgls lines:	Not reported
Mcp copper:	Not reported
Mcp double walled:	Not reported
Mcp secondary contain:	Not reported
Mcp unknown:	Not reported
Mcp other:	Y
Rdt manual gauging:	Not reported
Rdt tank tightness:	Not reported
Rdt invent control:	Y
Rdt auto guage:	Y
Rdt grndwtr monitor:	Not reported

CASH MAGIC BROUSSARD NORTH (Continued) **U003739674**

Rdt intr mon dwall:	Not reported
Rdt intr mon secd:	Not reported
Rdt vapor monitor:	Not reported
Rdt other:	Not reported
Rdp line tightness:	Y
Rdp grndwtr monitor:	Not reported
Rdp intr mon dwall:	Not reported
Rdp intr mon secd:	Not reported
Rdp vapor monitor:	Not reported
Rdp other:	Not reported
Overfill prevent install date:	06/01/1999
Alt spill overfill equip flag:	Not reported
Alt spill overfill equip desc:	Not reported
Tank ext corr protect date:	05/03/1999
Cpt fibrgls plstc:	Not reported
Cpt stl fbr plastic:	Y
Cpt expert no leak:	Not reported
Cpt dielectric coat:	Not reported
Cpt impressed curr:	Not reported
Cpt cathodic protect:	Not reported
Cpt interior lining:	Not reported
Cpt lined cathod prot:	Not reported
Cpt other:	Not reported
Pipe ext corr protect date:	06/15/1999
Cpp fibrgls plastic:	Y
Cpp part stl fbrgls:	Not reported
Cpp expert no leak:	Not reported
Cpp dielectric coat:	Y
Cpp impressed curr:	Not reported
Cpp cathodic protect:	Y
Cpp other:	Not reported
Install certification date:	05/01/2000
Install alt certificate num:	IRC-0029
Install cert worker name:	DAVE BRUMBY
Install cert worker emp name:	LASSCO INC
Install cert by mfr flag:	Y
Install insp by reg eng flag:	Not reported
Install insp by dept flag:	Not reported
Install mfr chklst comp flag:	N
Install cert alt method flag:	Not reported
Install cert alt method desc:	Not reported
Closure certification date:	Not reported
Closure alt cert num:	Not reported
Closure cert worker name:	Not reported
Closure cert worker emp name:	Not reported
Active:	05/31/2000
Bankrupt:	Not reported
Closed:	Not reported
Deferred:	Not reported
Filled:	Not reported
Hold:	Not reported
Inactive:	Not reported
Removed:	Not reported
Sold:	Not reported
Temp out of service:	Not reported

CASH MAGIC BROUSSARD NORTH (Continued) **U003739674**

UST Tank Num:	54257
Tank Status:	**Active**
Install Date:	05/03/1999
Total Capacity:	8000
Number Of Compartments:	1
Gasoline:	Not reported
Diesel:	Not reported
Gasohol:	Not reported
Kerosene:	Not reported
Heating Oil:	Not reported
New Used Oil:	Not reported
MS Aviation Fuel:	Not reported
MS Additive:	Not reported
MS Antifreeze:	Not reported
MS Naptha:	Not reported
MS Varsol:	Not reported
Unknown:	Not reported
Other Sub:	Not reported
Steel Tank Covered With Asphalt:	Not reported
Cathodically Protected:	Not reported
Epoxy Coated Tank:	Not reported
A Composite Of Different Materials:	Yes
Fiberglass Or Plastic:	Y
Interior Line With Some Material:	Not reported
Double Wall As Opposed To Single Wall:	Not reported
Outside Lined w/ Polyethylen Jacket:	Not reported
Made Of Concrete:	Not reported
Liner Covering Excavation Hole:	Not reported
Other Material:	Not reported
Pipe Method Description:	Pressure
Subject item desc:	54257-gasoline
Service change date:	Not reported
Last service date:	11/15/1999
Current status start date:	05/31/2000
Current status end date:	Not reported
Emer gen fuel only flag:	N
Tank inert material desc:	Not reported
Mct fibrgls plastic:	Not reported
Mcp bare steel:	Not reported
Mcp galvanized steel:	Not reported
Mcp part stl fbrgls lines:	Not reported
Mcp copper:	Not reported
Mcp double walled:	Not reported
Mcp secondary contain:	Not reported
Mcp unknown:	Not reported
Mcp other:	Y
Rdt manual gauging:	Not reported
Rdt tank tightness:	Not reported
Rdt invent control:	Y
Rdt auto guage:	Y
Rdt grndwtr monitor:	Not reported
Rdt intr mon dwall:	Not reported
Rdt intr mon secd:	Not reported
Rdt vapor monitor:	Not reported
Rdt other:	Not reported
Rdp line tightness:	Y
Rdp grndwtr monitor:	Not reported

CASH MAGIC BROUSSARD NORTH (Continued) **U003739674**

Rdp intr mon dwall:	Not reported
Rdp intr mon secd:	Not reported
Rdp vapor monitor:	Not reported
Rdp other:	Not reported
Overfill prevent install date:	06/01/1999
Alt spill overfill equip flag:	Not reported
Alt spill overfill equip desc:	Not reported
Tank ext corr protect date:	05/03/1999
Cpt fibrgls plstc:	Not reported
Cpt stl fbr plastic:	Y
Cpt expert no leak:	Not reported
Cpt dielectric coat:	Not reported
Cpt impressed curr:	Not reported
Cpt cathodic protect:	Not reported
Cpt interior lining:	Not reported
Cpt lined cathod prot:	Not reported
Cpt other:	Not reported
Pipe ext corr protect date:	06/15/1999
Cpp fibrgls plastic:	Y
Cpp part stl fbrgls:	Not reported
Cpp expert no leak:	Not reported
Cpp dielectric coat:	Y
Cpp impressed curr:	Not reported
Cpp cathodic protect:	Y
Cpp other:	Not reported
Install certification date:	05/01/2000
Install alt certificate num:	IRC-0029
Install cert worker name:	DAVE BRUMBY
Install cert worker emp name:	LASSCO INC
Install cert by mfr flag:	Y
Install insp by reg eng flag:	Not reported
Install insp by dept flag:	Not reported
Install mfr chklst comp flag:	N
Install cert alt method flag:	Not reported
Install cert alt method desc:	Not reported
Closure certification date:	Not reported
Closure alt cert num:	Not reported
Closure cert worker name:	Not reported
Closure cert worker emp name:	Not reported
Active:	05/31/2000
Bankrupt:	Not reported
Closed:	Not reported
Deferred:	Not reported
Filled:	Not reported
Hold:	Not reported
Inactive:	Not reported
Removed:	Not reported
Sold:	Not reported
Temp out of service:	Not reported

I28
SW
1/8-1/4
0.204 mi.
1077 ft.

CASH MAGIC BROUSSARD NORTH
1144 EVANGELINE THRUWAY
BROUSSARD, LA 70518

Site 4 of 4 in cluster I

LA LUST **S108590355**
LA SPILLS **N/A**
LA REM

Relative:
Higher

Actual:
29 ft.

LUST:

Name:	CASH MAGIC BROUSSARD NORTH
Address:	1144 EVANGELINE THRUWAY
City,State,Zip:	BROUSSARD, LA 70518
Facility ID:	85350
Comments:	UST

SPILLS:

Name:	TRIPLE DIAMOND TRUCK STOP
Address:	1144 EVANGELINE THRUWAY
City,State,Zip:	BROUSSARD, LA
Receive Date:	11/29/2000
Incident Date:	11/29/2000
Quantity:	Not reported
Units:	Unknown quantity
Parameter:	Diesel
Incident ID:	38281
Other Description:	Not reported
AI ID:	Not reported
Incident Status:	Closed
Media Desc:	Soil
Location Description:	"Triple Diamond Truck Stop" 1144 Evangeline Thruway Broussard, La.
Start Date:	Not reported
Region:	Not reported
Reporter Name:	Not reported
Mailing Address:	Not reported
Mailing City:	Not reported
Mailing State:	Not reported
Mailing Zip:	Not reported
Organization Name:	RH Trucking
Incident Desc:	s00-4612 Fuel tank on "RH Trucking" Truck overflowed diesel on ground at Truck Stop. jmn
Incident Type Desc:	Not reported
Comments:	Not reported

REM:

Name:	CASH MAGIC BROUSSARD NORTH
Address:	1144 EVANGELINE THRUWAY
Address 2:	Not reported
City,State,Zip:	BROUSSARD, LA 70518
AI Num:	85350
Evaluated And Closed:	02/04/2016
Program:	UST
Activity Description:	Not reported
Title Description:	Remediation Oversight
EAC Type:	No Further Interest
Comments:	EDMS ID 10073046

K29 **GE EQUIPMENT MANAGEMENT** **RCRA NonGen / NLR** **1006930735**
WSW **1140 EVANGELINE THRUWAY** **LAR000052076**
1/8-1/4 **BROUSSARD, LA 70518**
0.207 mi.
1095 ft. **Site 1 of 3 in cluster K**

Relative: **Higher**

Actual: **29 ft.**

RCRA Listings:

Date Form Received by Agency:	20030715
Handler Name:	Ge Equipment Management
Handler Address:	Evangeline Thruway
Handler City,State,Zip:	BROUSSARD, LA 70518
EPA ID:	LAR000052076
Contact Name:	CANDI QUEBEDEAUX
Contact Address:	EVANGELINE THRUWAY
Contact City,State,Zip:	BROUSSARD, LA 70518
Contact Telephone:	337-367-6170
Contact Fax:	Not reported
Contact Email:	Not reported
Contact Title:	Not reported
EPA Region:	06
Land Type:	Private
Federal Waste Generator Description:	Not a generator, verified
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	La
State District:	AC
Mailing Address:	EVANGELINE THRUWAY
Mailing City,State,Zip:	BROUSSARD, LA 70518
Owner Name:	General Electric
Owner Type:	Private
Operator Name:	Lisa Miller
Operator Type:	Private
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	Yes
Universal Waste Destination Facility:	Yes
Federal Universal Waste:	Yes
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
202 GPRA Corrective Action Baseline:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No

GE EQUIPMENT MANAGEMENT (Continued) **1006930735**

Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20030805
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name: GENERAL ELECTRIC	
Legal Status:	Private
Date Became Current:	19940401
Date Ended Current:	Not reported
Owner/Operator Address:	Not reported
Owner/Operator City,State,Zip:	Not reported
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name: LISA MILLER	
Legal Status:	Private
Date Became Current:	19940401
Date Ended Current:	Not reported
Owner/Operator Address:	Not reported
Owner/Operator City,State,Zip:	Not reported
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	20030715
Handler Name: GE EQUIPMENT MANAGEMENT	
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	La
Large Quantity Handler of Universal Waste:	Yes
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

GE EQUIPMENT MANAGEMENT (Continued) **1006930735**

List of NAICS Codes and Descriptions:
NAICS Code: 53249
NAICS Description: OTHER COMMERCIAL AND INDUSTRIAL MACHINERY AND EQUIPMENT RENTAL AND LEASING

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

K30 **HALLIBURTON GEODATA MWD** **NY MANIFEST** **S119069506**
WSW **1114 HWY 90 E EVANGELINE THRUW** **N/A**
1/8-1/4 **BROUSSARD, LA 70518**
0.209 mi.
1103 ft. **Site 2 of 3 in cluster K**

Relative:
Higher

Actual:
28 ft.

NY MANIFEST:
EPA ID: LAD152652467
Country: USA
Name: HALLIBURTON GEODATA MWD
Address: 1114 HWY 90 E EVANGELINE THRUW
Address 2: Not reported
City,State,Zip: BROUSSARD, LA 70518
Zip 4: Not reported
Location Address 1: 6216 HIGHWAY 90 EAST
Location Address 2: Not reported
Location City,State,Zip: BROUSSARD, LA 70518
Location Zip 4: Not reported
Facility Status: Not reported
Total Tanks: Not reported
Code: BP

Mailing:
Mailing Name: HALLIBURTON GEODATA MWD
Mailing Contact: BRIAN E. OLSEN
Mailing Address 1: 6216 HIGHWAY 90 EAST
Mailing Address 2: Not reported
Mailing City,State,Zip: BROUSSARD, LA 70518
Mailing Zip 4: Not reported
Mailing Country: USA
Mailing Phone: 3188373791

Manifest Data:
Document ID: NYB7804989
Manifest Status: Not reported
Trans1 State ID: NY11339P
Year: 1996
Trans2 State ID: Not reported
Generator Ship Date: 05/30/1996
Trans1 Recv Date: 05/30/1996
Trans2 Recv Date: Not reported
TSD Site Recv Date: 07/01/1996
Part A Recv Date: Not reported

HALLIBURTON GEODATA MWD (Continued) **S119069506**

Part B Recv Date:	Not reported
Generator EPA ID:	LAD152652467
Trans1 EPA ID:	NYD980769947
Trans2 EPA ID:	Not reported
TSDF ID 1:	NYD000632372
TSDF ID 2:	Not reported
Manifest Tracking Number:	Not reported
Import Indicator:	Not reported
Export Indicator:	Not reported
Discr Quantity Indicator:	Not reported
Discr Type Indicator:	Not reported
Discr Residue Indicator:	Not reported
Discr Partial Reject Indicator:	Not reported
Discr Full Reject Indicator:	Not reported
Manifest Ref Number:	Not reported
Alt Facility RCRA ID:	Not reported
Alt Facility Sign Date:	Not reported
MGMT Method Type Code:	Not reported
Waste Code 1:	REACTIVE WASTE
Waste Code 2:	Not reported
Waste Code 3:	Not reported
Waste Code 4:	Not reported
Waste Code 5:	Not reported
Waste Code 6:	Not reported
Quantity:	05708
Units:	Pounds
Number of Containers:	006
Container Type:	Wooden boxes, cartons, cases
Handling Method:	Treat
Specific Gravity:	01.00

Document ID:	NYB2435103
Manifest Status:	Not reported
Trans1 State ID:	10211PNY
Year:	1992
Trans2 State ID:	Not reported
Generator Ship Date:	03/26/1992
Trans1 Recv Date:	03/26/1992
Trans2 Recv Date:	Not reported
TSD Site Recv Date:	04/03/1992
Part A Recv Date:	Not reported
Part B Recv Date:	Not reported
Generator EPA ID:	LAD152652467
Trans1 EPA ID:	NYD980769947
Trans2 EPA ID:	Not reported
TSDF ID 1:	NYD000632372
TSDF ID 2:	Not reported
Manifest Tracking Number:	Not reported
Import Indicator:	Not reported
Export Indicator:	Not reported
Discr Quantity Indicator:	Not reported
Discr Type Indicator:	Not reported
Discr Residue Indicator:	Not reported
Discr Partial Reject Indicator:	Not reported
Discr Full Reject Indicator:	Not reported
Manifest Ref Number:	Not reported
Alt Facility RCRA ID:	Not reported

HALLIBURTON GEODATA MWD (Continued) **S119069506**

Alt Facility Sign Date:	Not reported
MGMT Method Type Code:	Not reported
Waste Code 1:	REACTIVE WASTE
Waste Code 2:	Not reported
Waste Code 3:	Not reported
Waste Code 4:	Not reported
Waste Code 5:	Not reported
Waste Code 6:	Not reported
Quantity:	04285
Units:	Pounds
Number of Containers:	015
Container Type:	Metal drums, barrels, kegs
Handling Method:	Treat
Specific Gravity:	01.00

Document ID:	NYB7800318
Manifest Status:	Not reported
Trans1 State ID:	80346VNY
Year:	1995
Trans2 State ID:	Not reported
Generator Ship Date:	08/25/1995
Trans1 Recv Date:	08/25/1995
Trans2 Recv Date:	Not reported
TSD Site Recv Date:	09/05/1995
Part A Recv Date:	Not reported
Part B Recv Date:	Not reported
Generator EPA ID:	LAD152652467
Trans1 EPA ID:	NYD982792814
Trans2 EPA ID:	Not reported
TSDF ID 1:	NYD000632372
TSDF ID 2:	Not reported
Manifest Tracking Number:	Not reported
Import Indicator:	Not reported
Export Indicator:	Not reported
Discr Quantity Indicator:	Not reported
Discr Type Indicator:	Not reported
Discr Residue Indicator:	Not reported
Discr Partial Reject Indicator:	Not reported
Discr Full Reject Indicator:	Not reported
Manifest Ref Number:	Not reported
Alt Facility RCRA ID:	Not reported
Alt Facility Sign Date:	Not reported
MGMT Method Type Code:	Not reported
Waste Code 1:	REACTIVE WASTE
Waste Code 2:	Not reported
Waste Code 3:	Not reported
Waste Code 4:	Not reported
Waste Code 5:	Not reported
Waste Code 6:	Not reported
Quantity:	03394
Units:	Pounds
Number of Containers:	004
Container Type:	Wooden boxes, cartons, cases
Handling Method:	Treat
Specific Gravity:	01.00

Document ID:	NYB2816676

HALLIBURTON GEODATA MWD (Continued) **S119069506**

Manifest Status:	Not reported
Trans1 State ID:	10219PNY
Year:	1990
Trans2 State ID:	Not reported
Generator Ship Date:	09/17/1990
Trans1 Recv Date:	09/17/1990
Trans2 Recv Date:	Not reported
TSD Site Recv Date:	10/01/1990
Part A Recv Date:	Not reported
Part B Recv Date:	Not reported
Generator EPA ID:	LAD152652467
Trans1 EPA ID:	NYD980769947
Trans2 EPA ID:	Not reported
TSDF ID 1:	NYD000632372
TSDF ID 2:	Not reported
Manifest Tracking Number:	Not reported
Import Indicator:	Not reported
Export Indicator:	Not reported
Discr Quantity Indicator:	Not reported
Discr Type Indicator:	Not reported
Discr Residue Indicator:	Not reported
Discr Partial Reject Indicator:	Not reported
Discr Full Reject Indicator:	Not reported
Manifest Ref Number:	Not reported
Alt Facility RCRA ID:	Not reported
Alt Facility Sign Date:	Not reported
MGMT Method Type Code:	Not reported
Waste Code 1:	REACTIVE WASTE
Waste Code 2:	Not reported
Waste Code 3:	Not reported
Waste Code 4:	Not reported
Waste Code 5:	Not reported
Waste Code 6:	Not reported
Quantity:	05992
Units:	Pounds
Number of Containers:	021
Container Type:	Metal drums, barrels, kegs
Handling Method:	Treat
Specific Gravity:	01.00

Document ID:	NYB4415418
Manifest Status:	Not reported
Trans1 State ID:	10222PNY
Year:	1993
Trans2 State ID:	Not reported
Generator Ship Date:	01/18/1993
Trans1 Recv Date:	01/18/1993
Trans2 Recv Date:	Not reported
TSD Site Recv Date:	02/09/1993
Part A Recv Date:	Not reported
Part B Recv Date:	Not reported
Generator EPA ID:	LAD152652467
Trans1 EPA ID:	NYD980769947
Trans2 EPA ID:	Not reported
TSDF ID 1:	NYD000632372
TSDF ID 2:	Not reported
Manifest Tracking Number:	Not reported

HALLIBURTON GEODATA MWD (Continued) **S119069506**

Import Indicator:	Not reported
Export Indicator:	Not reported
Discr Quantity Indicator:	Not reported
Discr Type Indicator:	Not reported
Discr Residue Indicator:	Not reported
Discr Partial Reject Indicator:	Not reported
Discr Full Reject Indicator:	Not reported
Manifest Ref Number:	Not reported
Alt Facility RCRA ID:	Not reported
Alt Facility Sign Date:	Not reported
MGMT Method Type Code:	Not reported
Waste Code 1:	REACTIVE WASTE
Waste Code 2:	Not reported
Waste Code 3:	Not reported
Waste Code 4:	Not reported
Waste Code 5:	Not reported
Waste Code 6:	Not reported
Quantity:	01126
Units:	Pounds
Number of Containers:	003
Container Type:	Metal drums, barrels, kegs
Handling Method:	Treat
Specific Gravity:	01.00

Document ID:	NYB4415427
Manifest Status:	Not reported
Trans1 State ID:	11782PNY
Year:	1993
Trans2 State ID:	Not reported
Generator Ship Date:	05/24/1993
Trans1 Recv Date:	05/24/1993
Trans2 Recv Date:	Not reported
TSD Site Recv Date:	06/08/1993
Part A Recv Date:	Not reported
Part B Recv Date:	Not reported
Generator EPA ID:	LAD152652467
Trans1 EPA ID:	NYD980769947
Trans2 EPA ID:	Not reported
TSDF ID 1:	NYD000632372
TSDF ID 2:	Not reported
Manifest Tracking Number:	Not reported
Import Indicator:	Not reported
Export Indicator:	Not reported
Discr Quantity Indicator:	Not reported
Discr Type Indicator:	Not reported
Discr Residue Indicator:	Not reported
Discr Partial Reject Indicator:	Not reported
Discr Full Reject Indicator:	Not reported
Manifest Ref Number:	Not reported
Alt Facility RCRA ID:	Not reported
Alt Facility Sign Date:	Not reported
MGMT Method Type Code:	Not reported
Waste Code 1:	REACTIVE WASTE
Waste Code 2:	Not reported
Waste Code 3:	Not reported
Waste Code 4:	Not reported
Waste Code 5:	Not reported

HALLIBURTON GEODATA MWD (Continued) **S119069506**

Waste Code 6:	Not reported
Quantity:	03477
Units:	Pounds
Number of Containers:	011
Container Type:	Metal drums, barrels, kegs
Handling Method:	Treat
Specific Gravity:	01.00
Document ID:	NYB4415445
Manifest Status:	Not reported
Trans1 State ID:	11585PNY
Year:	1993
Trans2 State ID:	Not reported
Generator Ship Date:	11/17/1993
Trans1 Recv Date:	11/17/1993
Trans2 Recv Date:	Not reported
TSD Site Recv Date:	12/13/1993
Part A Recv Date:	Not reported
Part B Recv Date:	Not reported
Generator EPA ID:	LAD152652467
Trans1 EPA ID:	NYD980769947
Trans2 EPA ID:	Not reported
TSDF ID 1:	NYD000632372
TSDF ID 2:	Not reported
Manifest Tracking Number:	Not reported
Import Indicator:	Not reported
Export Indicator:	Not reported
Discr Quantity Indicator:	Not reported
Discr Type Indicator:	Not reported
Discr Residue Indicator:	Not reported
Discr Partial Reject Indicator:	Not reported
Discr Full Reject Indicator:	Not reported
Manifest Ref Number:	Not reported
Alt Facility RCRA ID:	Not reported
Alt Facility Sign Date:	Not reported
MGMT Method Type Code:	Not reported
Waste Code 1:	REACTIVE WASTE
Waste Code 2:	Not reported
Waste Code 3:	Not reported
Waste Code 4:	Not reported
Waste Code 5:	Not reported
Waste Code 6:	Not reported
Quantity:	02725
Units:	Pounds
Number of Containers:	009
Container Type:	Metal drums, barrels, kegs
Handling Method:	Treat
Specific Gravity:	01.00
Waste Code 7:	REACTIVE WASTE
Waste Code 8:	Not reported
Waste Code:	Not reported
Waste Code 10:	Not reported
Waste Code 11:	Not reported
Quantity:	01022
Units:	Pounds
Number of Containers:	001
Container Type:	Wooden boxes, cartons, cases

HALLIBURTON GEODATA MWD (Continued) **S119069506**

Handling Method:	Treat
Specific Gravity:	01.00
Document ID:	NYB4164705
Manifest Status:	Not reported
Trans1 State ID:	11585P
Year:	1994
Trans2 State ID:	Not reported
Generator Ship Date:	05/09/1994
Trans1 Recv Date:	05/09/1994
Trans2 Recv Date:	Not reported
TSD Site Recv Date:	05/17/1994
Part A Recv Date:	Not reported
Part B Recv Date:	Not reported
Generator EPA ID:	LAD152652467
Trans1 EPA ID:	NYD980769947
Trans2 EPA ID:	Not reported
TSDF ID 1:	NYD000632372
TSDF ID 2:	Not reported
Manifest Tracking Number:	Not reported
Import Indicator:	Not reported
Export Indicator:	Not reported
Discr Quantity Indicator:	Not reported
Discr Type Indicator:	Not reported
Discr Residue Indicator:	Not reported
Discr Partial Reject Indicator:	Not reported
Discr Full Reject Indicator:	Not reported
Manifest Ref Number:	Not reported
Alt Facility RCRA ID:	Not reported
Alt Facility Sign Date:	Not reported
MGMT Method Type Code:	Not reported
Waste Code 1:	REACTIVE WASTE
Waste Code 2:	Not reported
Waste Code 3:	Not reported
Waste Code 4:	Not reported
Waste Code 5:	Not reported
Waste Code 6:	Not reported
Quantity:	02685
Units:	Pounds
Number of Containers:	008
Container Type:	Metal drums, barrels, kegs
Handling Method:	Treat
Specific Gravity:	01.00
Document ID:	NYB4164714
Manifest Status:	Not reported
Trans1 State ID:	11586PNY
Year:	1994
Trans2 State ID:	Not reported
Generator Ship Date:	12/12/1994
Trans1 Recv Date:	12/12/1994
Trans2 Recv Date:	Not reported
TSD Site Recv Date:	12/15/1994
Part A Recv Date:	Not reported
Part B Recv Date:	Not reported
Generator EPA ID:	LAD152652467
Trans1 EPA ID:	NYD980769947

HALLIBURTON GEODATA MWD (Continued) **S119069506**

Trans2 EPA ID:	Not reported
TSDF ID 1:	NYD000632372
TSDF ID 2:	Not reported
Manifest Tracking Number:	Not reported
Import Indicator:	Not reported
Export Indicator:	Not reported
Discr Quantity Indicator:	Not reported
Discr Type Indicator:	Not reported
Discr Residue Indicator:	Not reported
Discr Partial Reject Indicator:	Not reported
Discr Full Reject Indicator:	Not reported
Manifest Ref Number:	Not reported
Alt Facility RCRA ID:	Not reported
Alt Facility Sign Date:	Not reported
MGMT Method Type Code:	Not reported
Waste Code 1:	REACTIVE WASTE
Waste Code 2:	Not reported
Waste Code 3:	Not reported
Waste Code 4:	Not reported
Waste Code 5:	Not reported
Waste Code 6:	Not reported
Quantity:	04188
Units:	Pounds
Number of Containers:	006
Container Type:	Wooden boxes, cartons, cases
Handling Method:	Treat
Specific Gravity:	01.00

Document ID:	NYB4415454
Manifest Status:	Not reported
Trans1 State ID:	12075PNY
Year:	1994
Trans2 State ID:	Not reported
Generator Ship Date:	09/06/1994
Trans1 Recv Date:	09/06/1994
Trans2 Recv Date:	Not reported
TSD Site Recv Date:	09/15/1994
Part A Recv Date:	Not reported
Part B Recv Date:	Not reported
Generator EPA ID:	LAD152652467
Trans1 EPA ID:	NYD980769947
Trans2 EPA ID:	Not reported
TSDF ID 1:	NYD000632372
TSDF ID 2:	Not reported
Manifest Tracking Number:	Not reported
Import Indicator:	Not reported
Export Indicator:	Not reported
Discr Quantity Indicator:	Not reported
Discr Type Indicator:	Not reported
Discr Residue Indicator:	Not reported
Discr Partial Reject Indicator:	Not reported
Discr Full Reject Indicator:	Not reported
Manifest Ref Number:	Not reported
Alt Facility RCRA ID:	Not reported
Alt Facility Sign Date:	Not reported
MGMT Method Type Code:	Not reported
Waste Code 1:	REACTIVE WASTE

HALLIBURTON GEODATA MWD (Continued) **S119069506**

Waste Code 2:	Not reported
Waste Code 3:	Not reported
Waste Code 4:	Not reported
Waste Code 5:	Not reported
Waste Code 6:	Not reported
Quantity:	03800
Units:	Pounds
Number of Containers:	003
Container Type:	Wooden boxes, cartons, cases
Handling Method:	Treat
Specific Gravity:	01.00

K31 **VENTURE TRANSPORT LOGISTICS LLC** **RCRA NonGen / NLR** **1000358023**
WSW **1114 HWY 90 E EVANGELINE THRUW** **FINDS** **LAD152652467**
1/8-1/4 **BROUSSARD, LA 70518** **ECHO**
0.209 mi.
1103 ft. **Site 3 of 3 in cluster K**

Relative: **Higher**

Actual: **28 ft.**

RCRA Listings:

Date Form Received by Agency:	20050329
Handler Name:	Venture Transport Logistics Llc
Handler Address:	Hwy 90 E Evangeline Thruw
Handler City,State,Zip:	BROUSSARD, LA 70518
EPA ID:	LAD152652467
Contact Name:	PAUL WELCH
Contact Address:	CORPORATE BLVD, STE 104
Contact City,State,Zip:	LAFAYETTE, LA 70508
Contact Telephone:	800-738-4422
Contact Fax:	Not reported
Contact Email:	Not reported
Contact Title:	Not reported
EPA Region:	06
Land Type:	Private
Federal Waste Generator Description:	Not a generator, verified
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	La
State District:	AC
Mailing Address:	CORPORATE BLVD, STE 104
Mailing City,State,Zip:	LAFAYETTE, LA 70508
Owner Name:	Venture Transport Inc
Owner Type:	Private
Operator Name:	Not reported
Operator Type:	Not reported
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	Yes
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No

VENTURE TRANSPORT LOGISTICS LLC (Continued) **1000358023**

Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
202 GPRA Corrective Action Baseline:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20150414
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Hazardous Waste Summary:

Waste Code:	NONE
Waste Description:	Not Defined

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name: VENTURE TRANSPORT INC	
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	9988 WALLISVILLE RD
Owner/Operator City,State,Zip:	HOUSTON, TX 77013
Owner/Operator Telephone:	337-837-4255
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name: VENTURE TRANSPORT INC	
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	9988 WALLISVILLE RD
Owner/Operator City,State,Zip:	HOUSTON, TX 77013
Owner/Operator Telephone:	337-837-4255

VENTURE TRANSPORT LOGISTICS LLC (Continued) **1000358023**

Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Historic Generators:
Receive Date: 19880829
Handler Name: VENTURE TRANS INC
Federal Waste Generator Description: Not a generator, verified
State District Owner: La
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20050329
Handler Name: VENTURE TRANSPORT LOGISTICS LLC
Federal Waste Generator Description: Not a generator, verified
State District Owner: La
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 19920218
Handler Name: HALLIBURTON GEODATA
Federal Waste Generator Description: Large Quantity Generator
State District Owner: La
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Code: 213112
NAICS Description: SUPPORT ACTIVITIES FOR OIL AND GAS OPERATIONS

NAICS Code: 48849
NAICS Description: OTHER SUPPORT ACTIVITIES FOR ROAD TRANSPORTATION

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:

VENTURE TRANSPORT LOGISTICS LLC (Continued) **1000358023**

Evaluations: No Evaluations Found

FINDS:
Registry ID: 110006021027

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:
The Resource Conservation and Recovery Act Information System (RCRAInfo) is EPA's comprehensive information system in support of the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. It tracks many types of information about generators, transporters, treaters, storers, and disposers of hazardous waste.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid:	1000358023
Registry ID:	110006021027
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110006021027
Name:	VENTURE TRANSPORT LOGISTICS LLC
Address:	1114 HWY 90 E EVANGELINE THRUW
City,State,Zip:	BROUSSARD, LA 70518

---

32 SSW 1/8-1/4 0.220 mi. 1161 ft.

WEATHERFORD US LP
1221 EVANGELINE THRUWY
BROUSSARD, LA 70518

RCRA-VSQG, E MANIFEST **1010564399 LAR000066118**

Relative: Higher

Actual: 33 ft.

RCRA Listings:

Date Form Received by Agency:	20130916
Handler Name:	Weatherford Us Lp
Handler Address:	Evangeline Thruwy
Handler City,State,Zip:	BROUSSARD, LA 70518
EPA ID:	LAR000066118
Contact Name:	KERN BOUDREAUX
Contact Address:	WEATHERFORD RD
Contact City,State,Zip:	SCHRIEVER, LA 70395
Contact Telephone:	713-693-4330
Contact Fax:	Not reported
Contact Email:	Not reported
Contact Title:	Not reported
EPA Region:	06
Land Type:	Private
Federal Waste Generator Description:	Conditionally Exempt Small Quantity Generator
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	La
State District:	AC
Mailing Address:	WEATHERFORD RD
Mailing City,State,Zip:	SCHRIEVER, LA 70395
Owner Name:	Weatherford Us Lp

WEATHERFORD US LP (Continued) **1010564399**

Owner Type:	Private
Operator Name:	Weatherford Us Lp
Operator Type:	Private
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
202 GPRA Corrective Action Baseline:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20150414
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Hazardous Waste Summary:

Waste Code:	D001
Waste Description:	Ignitable Waste
Waste Code:	D005
Waste Description:	Barium
Waste Code:	D007
Waste Description:	Chromium
Waste Code:	D008
Waste Description:	Lead

WEATHERFORD US LP (Continued) **1010564399**

Waste Code: D035
Waste Description: Methyl Ethyl Ketone

Waste Code: F003
Waste Description: The Following Spent Nonhalogenated Solvents: Xylene, Acetone, Ethyl Acetate, Ethyl Benzene, Ethyl Ether, Methyl Isobutyl Ketone, N-Butyl Alcohol, Cyclohexanone, And Methanol; All Spent Solvent Mixtures/Blends Containing, Before Use, Only The Above Spent Nonhalogenated Solvents; And All Spent Solvent Mixtures/Blends Containing, Before Use, One Or More Of The Above Nonhalogenated Solvents, And A Total Of Ten Percent Or More (By Volume) Of One Or More Of Those Solvents Listed In F001, F002, F004, And F005; And Still Bottoms From The Recovery Of These Spent Solvents And Spent Solvent Mixtures.

Waste Code: F005
Waste Description: The Following Spent Nonhalogenated Solvents: Toluene, Methyl Ethyl Ketone, Carbon Disulfide, Isobutanol, Pyridine, Benzene, 2-Ethoxyethanol, And 2-Nitropropane; All Spent Solvent Mixtures/Blends Containing, Before Use, A Total Of Ten Percent Or More (By Volume) Of One Or More Of The Above Nonhalogenated Solvents Or Those Solvents Listed In F001, F002, Or F004; And Still Bottoms From The Recovery Of These Spent Solvents And Spent Solvent Mixtures.

Handler - Owner Operator:
Owner/Operator Indicator: Owner
Owner/Operator Name: WEATHERFORD US LP
Legal Status: Private
Date Became Current: 20061101
Date Ended Current: Not reported
Owner/Operator Address: Not reported
Owner/Operator City,State,Zip: Not reported
Owner/Operator Telephone: Not reported
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: WEATHERFORD US LP
Legal Status: Private
Date Became Current: 20061101
Date Ended Current: Not reported
Owner/Operator Address: Not reported
Owner/Operator City,State,Zip: Not reported
Owner/Operator Telephone: Not reported
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: WEATHERFORD US LP
Legal Status: Private
Date Became Current: 20061101
Date Ended Current: Not reported
Owner/Operator Address: Not reported
Owner/Operator City,State,Zip: Not reported
Owner/Operator Telephone: Not reported

WEATHERFORD US LP (Continued) **1010564399**

Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: WEATHERFORD US LP
Legal Status: Private
Date Became Current: 20061101
Date Ended Current: Not reported
Owner/Operator Address: Not reported
Owner/Operator City,State,Zip: Not reported
Owner/Operator Telephone: Not reported
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Historic Generators:
Receive Date: 20080110
Handler Name: WEATHERFORD US LP
Federal Waste Generator Description: Small Quantity Generator
State District Owner: La
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20130916
Handler Name: WEATHERFORD US LP
Federal Waste Generator Description: Conditionally Exempt Small Quantity Generator
State District Owner: La
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Code: 213112
NAICS Description: SUPPORT ACTIVITIES FOR OIL AND GAS OPERATIONS

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

WEATHERFORD US LP (Continued) **1010564399**

E MANIFEST:

Manifest Tracking Number:	006055606GBF
Last Updated Date:	20200102
Shipped Date:	20191126
Received Date:	20191205
Manifest Status:	Signed
Submission Type:	DataImage5Copy
Origin Type:	Service
Generator EPA ID:	LAR000066118
Generator Name:	WEATHERFORD US LP
Generator Mail Street Number:	Not reported
Generator Mail Street 1:	1221 EVANGELINE THRUWY
Generator Mail Street 2:	Not reported
Generator Mail City:	BROUSSARD
Generator Mail State:	LA
Generator Mail Zip:	70518
Generator Location Street Number:	Not reported
Generator Location Street 1:	179 WEATHERFORD RD
Generator Location Street 2:	Not reported
Generator Location City:	SCHRIEVER
Generator Location Zip:	70395
Generator Location State:	LA
Generator Contact Company Name:	Not reported
Designated Facility EPA ID:	ALD981020894
Designated Facility Name:	Not reported
Designated Facility Mail Street Number:	402
Designated Facility Mail Street 1:	Not reported
Designated Facility Mail Street 2:	402 WEBSTER CHAPEL ROAD
Designated Facility Mail City:	GLENCOE
Designated Facility Mail Zip:	35905
Designated Facility Mail State:	AL
Designated Facility Location Street Number:	402
Designated Facility Location Street 1:	402 WEBSTER CHAPEL ROAD
Designated Facility Location Street 2:	Not reported
Designated Facility Location City:	GLENCOE
Designated Facility Location Zip:	35905
Designated Facility Location State:	AL
Designated Facility Contact Company Name:	CLEAN EARTH OF ALABAMA
Manifest Residue Indicator:	N
Rejection Indicator:	N

Manifest Tracking Number:	006265079GBF
Last Updated Date:	20210630
Shipped Date:	20210603
Received Date:	20210610
Manifest Status:	Signed
Submission Type:	DataImage5Copy
Origin Type:	Service
Generator EPA ID:	LAR000066118
Generator Name:	WEATHERFORD US LP
Generator Mail Street Number:	Not reported
Generator Mail Street 1:	1221 EVANGELINE THRUWY
Generator Mail Street 2:	Not reported
Generator Mail City:	BROUSSARD
Generator Mail State:	LA
Generator Mail Zip:	70518
Generator Location Street Number:	Not reported

WEATHERFORD US LP (Continued) **1010564399**

Generator Location Street 1:	1221 EVANGELINE THRUWY
Generator Location Street 2:	Not reported
Generator Location City:	Broussard
Generator Location Zip:	70518
Generator Location State:	LA
Generator Contact Company Name:	Not reported
Designated Facility EPA ID:	ALD981020894
Designated Facility Name:	Not reported
Designated Facility Mail Street Number:	402
Designated Facility Mail Street 1:	Not reported
Designated Facility Mail Street 2:	WEBSTER CHAPEL ROAD
Designated Facility Mail City:	GLENCOE
Designated Facility Mail Zip:	35905
Designated Facility Mail State:	AL
Designated Facility Location Street Number:	402
Designated Facility Location Street 1:	WEBSTER CHAPEL ROAD
Designated Facility Location Street 2:	Not reported
Designated Facility Location City:	GLENCOE
Designated Facility Location Zip:	35905
Designated Facility Location State:	AL
Designated Facility Contact Company Name:	CLEAN EARTH OF ALABAMA, INC.
Manifest Residue Indicator:	N
Rejection Indicator:	N

Manifest Tracking Number:	017980392FLE
Last Updated Date:	20221222
Shipped Date:	20221212
Received Date:	20221215
Manifest Status:	Signed
Submission Type:	DataImage5Copy
Origin Type:	Service
Generator EPA ID:	LAR000066118
Generator Name:	WEATHERFORD US LP
Generator Mail Street Number:	Not reported
Generator Mail Street 1:	1221 EVANGELINE THRUWY
Generator Mail Street 2:	Not reported
Generator Mail City:	BROUSSARD
Generator Mail State:	LA
Generator Mail Zip:	70518
Generator Location Street Number:	Not reported
Generator Location Street 1:	1221 EVANGELINE THRUWY
Generator Location Street 2:	Not reported
Generator Location City:	BROUSSARD
Generator Location Zip:	70518
Generator Location State:	LA
Generator Contact Company Name:	Not reported
Designated Facility EPA ID:	ALD981020894
Designated Facility Name:	CLEAN EARTH OF ALABAMA, INC.
Designated Facility Mail Street Number:	402
Designated Facility Mail Street 1:	Not reported
Designated Facility Mail Street 2:	WEBSTER CHAPEL ROAD
Designated Facility Mail City:	GLENCOE
Designated Facility Mail Zip:	35905
Designated Facility Mail State:	AL
Designated Facility Location Street Number:	402
Designated Facility Location Street 1:	WEBSTER CHAPEL ROAD
Designated Facility Location Street 2:	Not reported

WEATHERFORD US LP (Continued) **1010564399**

Designated Facility Location City:	GLENCOE
Designated Facility Location Zip:	35905
Designated Facility Location State:	AL
Designated Facility Contact Company Name:	Not reported
Manifest Residue Indicator:	N
Rejection Indicator:	N

Manifest Tracking Number:	003686901GBF
Last Updated Date:	20191101
Shipped Date:	20181030
Received Date:	20181108
Manifest Status:	Signed
Submission Type:	DataImage5Copy
Origin Type:	Service
Generator EPA ID:	LAR000066118
Generator Name:	WEATHERFORD US LP
Generator Mail Street Number:	Not reported
Generator Mail Street 1:	1221 EVANGELINE THRUWY
Generator Mail Street 2:	Not reported
Generator Mail City:	BROUSSARD
Generator Mail State:	LA
Generator Mail Zip:	70518
Generator Location Street Number:	Not reported
Generator Location Street 1:	179 WEATHERFORD RD
Generator Location Street 2:	Not reported
Generator Location City:	SCHRIEVER
Generator Location Zip:	70395
Generator Location State:	LA
Generator Contact Company Name:	Not reported
Designated Facility EPA ID:	ALD981020894
Designated Facility Name:	Not reported
Designated Facility Mail Street Number:	402
Designated Facility Mail Street 1:	Not reported
Designated Facility Mail Street 2:	402 WEBSTER CHAPEL ROAD
Designated Facility Mail City:	GLENCOE
Designated Facility Mail Zip:	35905
Designated Facility Mail State:	AL
Designated Facility Location Street Number:	402
Designated Facility Location Street 1:	402 WEBSTER CHAPEL ROAD
Designated Facility Location Street 2:	Not reported
Designated Facility Location City:	GLENCOE
Designated Facility Location Zip:	35905
Designated Facility Location State:	AL
Designated Facility Contact Company Name:	CLEAN EARTH OF ALABAMA
Manifest Residue Indicator:	N
Rejection Indicator:	N

Federal Waste:

Manifest Tracking Number:	003686901GBF
Waste Line Number:	1
Federal Waste Code:	D001
Federal Waste:	IGNITABLE WASTE

Manifest Tracking Number:	003686901GBF
Waste Line Number:	1
Federal Waste Code:	D035
Federal Waste:	METHYL ETHYL KETONE

WEATHERFORD US LP (Continued) **1010564399**

Manifest Tracking Number: 003686901GBF
Waste Line Number: 1
Federal Waste Code: F003
Federal Waste: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Manifest Tracking Number: 003686901GBF
Waste Line Number: 1
Federal Waste Code: F005
Federal Waste: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Manifest Tracking Number: 003686901GBF
Waste Line Number: 2
Federal Waste Code: D001
Federal Waste: IGNITABLE WASTE

Manifest Tracking Number: 003686901GBF
Waste Line Number: 2
Federal Waste Code: D035
Federal Waste: METHYL ETHYL KETONE

Manifest Tracking Number: 003686901GBF
Waste Line Number: 2
Federal Waste Code: F003
Federal Waste: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Manifest Tracking Number: 003686901GBF
Waste Line Number: 2
Federal Waste Code: F005
Federal Waste: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS

WEATHERFORD US LP (Continued) **1010564399**

LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Transporter:
Manifest Tracking Number: 003686901GBF
Transporter Line Number: 1
Transporter EPA ID: LAR000041269
Transporter Name: Mike'S Filter & Supply Inc

Manifest Tracking Number: 003686901GBF
Transporter Line Number: 2
Transporter EPA ID: LAR000041269
Transporter Name: Mike'S Filter & Supply Inc

Waste Line:
Manifest Tracking Number: 003686901GBF
Waste Line Number: 1
U.S. DOT Hazardous Indicator: Y
U.S. DOT ID Number: UN1263
U.S. DOT Description: Un1263, Waste Paint Related Material 3, Pgii # 113730 (1) 55gal (2) 30gal
Non-Hazardous Waste Description: Not reported
Number of Containers: 3
Container Type Code: DM
Container Type Description: Metal drums, barrels, kegs
Waste Quantity: 125
Quantity Unit of Measure Code: G
Quantity Unit of Measure Description: Gallons
Waste Quantity, in Tons: 0.5212677
Acute Waste Quantity, in Tons: 0
Non-Acute Waste Quantity, in Tons: 0.5212677
Waste Quantity, in Kilograms: 472.80548
Acute Waste Quantity, in Kilograms: 0
Non-Acute Waste Quantity, in Kilorgrams: 472.80548
Management Method Code: H061
Management Method Description: FUEL BLENDING
Waste Residue Indicator: N
Quantity Discrepancy Indicator: N
Waste Type Discrepancy Indicator: N
Waste Density: Not reported
Waste Density Unit of Measure Code: Not reported
Waste Density Unit of Measure Description: Not reported
Form Code: Not reported
Form Code Description: Not reported
Source Code: Not reported
Source Code Description: Not reported
Waste Minimization Code: Not reported
Waste Minimization Code Description: Not reported
Consent Number: Not reported
EPA Waste Indicator: Y

Manifest Tracking Number: 003686901GBF
Waste Line Number: 2
U.S. DOT Hazardous Indicator: Y
U.S. DOT ID Number: UN1263
U.S. DOT Description: Un1263, Waste Paint Related Material 3, Pg Ii # 113730

WEATHERFORD US LP (Continued) **1010564399**

Non-Hazardous Waste Description:	Not reported
Number of Containers:	1
Container Type Code:	DF
Container Type Description:	Fiberboard or plastic drums, barrels, kegs
Waste Quantity:	55
Quantity Unit of Measure Code:	G
Quantity Unit of Measure Description:	Gallons
Waste Quantity, in Tons:	0.2293578
Acute Waste Quantity, in Tons:	0
Non-Acute Waste Quantity, in Tons:	0.2293578
Waste Quantity, in Kilograms:	208.03441
Acute Waste Quantity, in Kilograms:	0
Non-Acute Waste Quantity, in Kilorgrams:	208.03441
Management Method Code:	H061
Management Method Description:	FUEL BLENDING
Waste Residue Indicator:	N
Quantity Discrepancy Indicator:	N
Waste Type Discrepancy Indicator:	N
Waste Density:	Not reported
Waste Density Unit of Measure Code:	Not reported
Waste Density Unit of Measure Description:	Not reported
Form Code:	Not reported
Form Code Description:	Not reported
Source Code:	Not reported
Source Code Description:	Not reported
Waste Minimization Code:	Not reported
Waste Minimization Code Description:	Not reported
Consent Number:	Not reported
EPA Waste Indicator:	Y

33
WNW
1/8-1/4
0.224 mi.
1183 ft.

BLANCHET PROPERTIES OF ACADIANA **LA UST** **U004333235**
6100 HWY 90 E **N/A**
BROUSSARD, LA 70518

Relative:
Lower

Actual:
20 ft.

UST:

Name:	BLANCHET PROPERTIES OF ACADIANA
Address:	6100 HWY 90 E
Address 2:	Not reported
City:	BROUSSARD
Master Agency Id:	79081
Subject Item ID:	1
UST Tank Num:	50414
Tank Status:	**Active**
Install Date:	12/01/1996
Total Capacity:	12000
Number Of Compartments:	1
Gasoline:	Yes
Diesel:	Not reported
Gasohol:	Not reported
Kerosene:	Not reported
Heating Oil:	Not reported
New Used Oil:	Not reported
MS Aviation Fuel:	Not reported
MS Additive:	Not reported
MS Antifreeze:	Not reported

BLANCHET PROPERTIES OF ACADIANA (Continued) **U004333235**

MS Naptha:	Not reported
MS Varsol:	Not reported
Unknown:	Not reported
Other Sub:	Not reported
Steel Tank Covered With Asphalt:	Not reported
Cathodically Protected:	Not reported
Epoxy Coated Tank:	Not reported
A Composite Of Different Materials:	Yes
Fiberglass Or Plastic:	Y
Interior Line With Some Material:	Not reported
Double Wall As Opposed To Single Wall:	Not reported
Outside Lined w/ Polyethylen Jacket:	Not reported
Made Of Concrete:	Not reported
Liner Covering Excavation Hole:	Not reported
Other Material:	Not reported
Pipe Method Description:	Pressure
Subject item desc:	Underground Storage Tank
Service change date:	Not reported
Last service date:	04/01/1997
Current status start date:	02/07/1997
Current status end date:	Not reported
Emer gen fuel only flag:	Not reported
Tank inert material desc:	Not reported
Mct fibrgls plastic:	Not reported
Mcp bare steel:	Not reported
Mcp galvanized steel:	Not reported
Mcp part stl fbrgls lines:	Not reported
Mcp copper:	Not reported
Mcp double walled:	Not reported
Mcp secondary contain:	Not reported
Mcp unknown:	Not reported
Mcp other:	Not reported
Rdt manual gauging:	Not reported
Rdt tank tightness:	Not reported
Rdt invent control:	Not reported
Rdt auto guage:	Not reported
Rdt grndwtr monitor:	Not reported
Rdt intr mon dwall:	Not reported
Rdt intr mon secd:	Not reported
Rdt vapor monitor:	Not reported
Rdt other:	Not reported
Rdp line tightness:	Not reported
Rdp grndwtr monitor:	Not reported
Rdp intr mon dwall:	Not reported
Rdp intr mon secd:	Not reported
Rdp vapor monitor:	Not reported
Rdp other:	Not reported
Overfill prevent install date:	12/10/1996
Alt spill overfill equip flag:	N
Alt spill overfill equip desc:	Not reported
Tank ext corr protect date:	Not reported
Cpt fibrgls plstc:	Not reported
Cpt stl fbr plastic:	Not reported
Cpt expert no leak:	Not reported
Cpt dielectric coat:	Not reported
Cpt impressed curr:	Not reported
Cpt cathodic protect:	Not reported

BLANCHET PROPERTIES OF ACADIANA (Continued) **U004333235**

Cpt interior lining:	Not reported
Cpt lined cathod prot:	Not reported
Cpt other:	Not reported
Pipe ext corr protect date:	Not reported
Cpp fibrgls plastic:	Not reported
Cpp part stl fbrgls:	Not reported
Cpp expert no leak:	Not reported
Cpp dielectric coat:	Not reported
Cpp impressed curr:	Not reported
Cpp cathodic protect:	Not reported
Cpp other:	Not reported
Install certification date:	01/30/1997
Install alt certificate num:	IRC-0371
Install cert worker name:	DANNY DURBIN
Install cert worker emp name:	FUELING SYSTEMS CONTRACT.
Install cert by mfr flag:	Y
Install insp by reg eng flag:	Not reported
Install insp by dept flag:	Not reported
Install mfr chklst comp flag:	Y
Install cert alt method flag:	Not reported
Install cert alt method desc:	Not reported
Closure certification date:	Not reported
Closure alt cert num:	Not reported
Closure cert worker name:	Not reported
Closure cert worker emp name:	Not reported
Active:	02/07/1997
Bankrupt:	Not reported
Closed:	Not reported
Deferred:	Not reported
Filled:	Not reported
Hold:	Not reported
Inactive:	Not reported
Removed:	Not reported
Sold:	Not reported
Temp out of service:	Not reported

UST Tank Num:	50415
Tank Status:	**Active**
Install Date:	12/01/1996
Total Capacity:	12000
Number Of Compartments:	1
Gasoline:	Yes
Diesel:	Not reported
Gasohol:	Not reported
Kerosene:	Not reported
Heating Oil:	Not reported
New Used Oil:	Not reported
MS Aviation Fuel:	Not reported
MS Additive:	Not reported
MS Antifreeze:	Not reported
MS Naptha:	Not reported
MS Varsol:	Not reported
Unknown:	Not reported
Other Sub:	Not reported
Steel Tank Covered With Asphalt:	Not reported
Cathodically Protected:	Not reported

BLANCHET PROPERTIES OF ACADIANA (Continued) **U004333235**

Epoxy Coated Tank:	Not reported
A Composite Of Different Materials:	Yes
Fiberglass Or Plastic:	Y
Interior Line With Some Material:	Not reported
Double Wall As Opposed To Single Wall:	Not reported
Outside Lined w/ Polyethylen Jacket:	Not reported
Made Of Concrete:	Not reported
Liner Covering Excavation Hole:	Not reported
Other Material:	Not reported
Pipe Method Description:	Pressure
Subject item desc:	Underground Storage Tank
Service change date:	Not reported
Last service date:	04/01/1997
Current status start date:	02/07/1997
Current status end date:	Not reported
Emer gen fuel only flag:	Not reported
Tank inert material desc:	Not reported
Mct fibrgls plastic:	Not reported
Mcp bare steel:	Not reported
Mcp galvanized steel:	Not reported
Mcp part stl fbrgls lines:	Not reported
Mcp copper:	Not reported
Mcp double walled:	Not reported
Mcp secondary contain:	Not reported
Mcp unknown:	Not reported
Mcp other:	Not reported
Rdt manual gauging:	Not reported
Rdt tank tightness:	Not reported
Rdt invent control:	Not reported
Rdt auto guage:	Not reported
Rdt grndwtr monitor:	Not reported
Rdt intr mon dwall:	Not reported
Rdt intr mon secd:	Not reported
Rdt vapor monitor:	Not reported
Rdt other:	Not reported
Rdp line tightness:	Not reported
Rdp grndwtr monitor:	Not reported
Rdp intr mon dwall:	Not reported
Rdp intr mon secd:	Not reported
Rdp vapor monitor:	Not reported
Rdp other:	Not reported
Overfill prevent install date:	12/10/1996
Alt spill overfill equip flag:	N
Alt spill overfill equip desc:	Not reported
Tank ext corr protect date:	Not reported
Cpt fibrgls plstc:	Not reported
Cpt stl fbr plastic:	Not reported
Cpt expert no leak:	Not reported
Cpt dielectric coat:	Not reported
Cpt impressed curr:	Not reported
Cpt cathodic protect:	Not reported
Cpt interior lining:	Not reported
Cpt lined cathod prot:	Not reported
Cpt other:	Not reported
Pipe ext corr protect date:	Not reported
Cpp fibrgls plastic:	Not reported
Cpp part stl fbrgls:	Not reported

BLANCHET PROPERTIES OF ACADIANA (Continued) **U004333235**

Cpp expert no leak:	Not reported
Cpp dielectric coat:	Not reported
Cpp impressed curr:	Not reported
Cpp cathodic protect:	Not reported
Cpp other:	Not reported
Install certification date:	01/30/1997
Install alt certificate num:	IRC-0371
Install cert worker name:	DANNY DURBIN
Install cert worker emp name:	FUELING SYSTEMS CONTRACT
Install cert by mfr flag:	Y
Install insp by reg eng flag:	Not reported
Install insp by dept flag:	Not reported
Install mfr chklst comp flag:	Y
Install cert alt method flag:	Not reported
Install cert alt method desc:	Not reported
Closure certification date:	Not reported
Closure alt cert num:	Not reported
Closure cert worker name:	Not reported
Closure cert worker emp name:	Not reported
Active:	02/07/1997
Bankrupt:	Not reported
Closed:	Not reported
Deferred:	Not reported
Filled:	Not reported
Hold:	Not reported
Inactive:	Not reported
Removed:	Not reported
Sold:	Not reported
Temp out of service:	Not reported

UST Tank Num:	50416
Tank Status:	**Active**
Install Date:	12/01/1996
Total Capacity:	12000
Number Of Compartments:	1
Gasoline:	Not reported
Diesel:	Yes
Gasohol:	Not reported
Kerosene:	Not reported
Heating Oil:	Not reported
New Used Oil:	Not reported
MS Aviation Fuel:	Not reported
MS Additive:	Not reported
MS Antifreeze:	Not reported
MS Naptha:	Not reported
MS Varsol:	Not reported
Unknown:	Not reported
Other Sub:	Not reported
Steel Tank Covered With Asphalt:	Not reported
Cathodically Protected:	Not reported
Epoxy Coated Tank:	Not reported
A Composite Of Different Materials:	Yes
Fiberglass Or Plastic:	Y
Interior Line With Some Material:	Not reported
Double Wall As Opposed To Single Wall:	Not reported
Outside Lined w/ Polyethylen Jacket:	Not reported

BLANCHET PROPERTIES OF ACADIANA (Continued) **U004333235**

Made Of Concrete:	Not reported
Liner Covering Excavation Hole:	Not reported
Other Material:	Not reported
Pipe Method Description:	Pressure
Subject item desc:	Underground Storage Tank
Service change date:	Not reported
Last service date:	04/01/1997
Current status start date:	02/07/1997
Current status end date:	Not reported
Emer gen fuel only flag:	Not reported
Tank inert material desc:	Not reported
Mct fibrgls plastic:	Not reported
Mcp bare steel:	Not reported
Mcp galvanized steel:	Not reported
Mcp part stl fbrgls lines:	Not reported
Mcp copper:	Not reported
Mcp double walled:	Not reported
Mcp secondary contain:	Not reported
Mcp unknown:	Not reported
Mcp other:	Not reported
Rdt manual gauging:	Not reported
Rdt tank tightness:	Not reported
Rdt invent control:	Not reported
Rdt auto guage:	Not reported
Rdt grndwtr monitor:	Not reported
Rdt intr mon dwall:	Not reported
Rdt intr mon secd:	Not reported
Rdt vapor monitor:	Not reported
Rdt other:	Not reported
Rdp line tightness:	Not reported
Rdp grndwtr monitor:	Not reported
Rdp intr mon dwall:	Not reported
Rdp intr mon secd:	Not reported
Rdp vapor monitor:	Not reported
Rdp other:	Not reported
Overfill prevent install date:	12/10/1996
Alt spill overfill equip flag:	N
Alt spill overfill equip desc:	Not reported
Tank ext corr protect date:	Not reported
Cpt fibrgls plstc:	Not reported
Cpt stl fbr plastic:	Not reported
Cpt expert no leak:	Not reported
Cpt dielectric coat:	Not reported
Cpt impressed curr:	Not reported
Cpt cathodic protect:	Not reported
Cpt interior lining:	Not reported
Cpt lined cathod prot:	Not reported
Cpt other:	Not reported
Pipe ext corr protect date:	Not reported
Cpp fibrgls plastic:	Not reported
Cpp part stl fbrgls:	Not reported
Cpp expert no leak:	Not reported
Cpp dielectric coat:	Not reported
Cpp impressed curr:	Not reported
Cpp cathodic protect:	Not reported
Cpp other:	Not reported
Install certification date:	01/30/1997

BLANCHET PROPERTIES OF ACADIANA (Continued) **U004333235**

Install alt certificate num:	IRC-0371
Install cert worker name:	DANNY DURBIN
Install cert worker emp name:	FUELING SYSTEMS CONTRACT
Install cert by mfr flag:	Y
Install insp by reg eng flag:	Not reported
Install insp by dept flag:	Not reported
Install mfr chklst comp flag:	Y
Install cert alt method flag:	Not reported
Install cert alt method desc:	Not reported
Closure certification date:	Not reported
Closure alt cert num:	Not reported
Closure cert worker name:	Not reported
Closure cert worker emp name:	Not reported
Active:	02/07/1997
Bankrupt:	Not reported
Closed:	Not reported
Deferred:	Not reported
Filled:	Not reported
Hold:	Not reported
Inactive:	Not reported
Removed:	Not reported
Sold:	Not reported
Temp out of service:	Not reported

34
SSW
1/8-1/4
0.248 mi.
1312 ft.

SMITH INTERNATIONAL INC.
1235 SE EVANGELINE THRUWAY
BROUSSARD, LA 70518

RCRA-SQG **1001196389**
FINDS **LAR000022335**
E MANIFEST

Relative:
Higher

Actual:
31 ft.

RCRA Listings:

Date Form Received by Agency:	20200115
Handler Name:	Wellbore Integrity Solutions Llc
Handler Address:	1235 Evangeline Thwy
Handler City,State,Zip:	BROUSSARD, LA 70518
EPA ID:	LAR000022335
Contact Name:	DESMOND REES
Contact Address:	1310 RANKIN RD BLDG 18
Contact City,State,Zip:	HOUSTON, TX 77073
Contact Telephone:	903-343-1431
Contact Fax:	Not reported
Contact Email:	DES.REES@WELLBOREINTEGRITY.COM
Contact Title:	FACILITY CONTACT
EPA Region:	06
Land Type:	Private
Federal Waste Generator Description:	Small Quantity Generator
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	1310 RANKIN RD BLDG 18
Mailing City,State,Zip:	HOUSTON, TX 77073
Owner Name:	Smith Intl Co
Owner Type:	Private
Operator Name:	Drilco/Schlumberger
Operator Type:	Private

SMITH INTERNATIONAL INC. (Continued) **1001196389**

Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
202 GPRA Corrective Action Baseline:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20200312
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Hazardous Waste Summary:

Waste Code:	D001
Waste Description:	Ignitable Waste
Waste Code:	D006
Waste Description:	Cadmium
Waste Code:	D008
Waste Description:	Lead
Waste Code:	D018
Waste Description:	Benzene
Waste Code:	D035
Waste Description:	Methyl Ethyl Ketone

SMITH INTERNATIONAL INC. (Continued) **1001196389**

Waste Code: D039
Waste Description: Tetrachloroethylene

Waste Code: D040
Waste Description: Trichloroethylene

Waste Code: F001
Waste Description: The Following Spent Halogenated Solvents Used In Degreasing: Tetrachloroethylene, Trichlorethylene, Methylene Chloride, 1,1,1-Trichloroethane, Carbon Tetrachloride And Chlorinated Fluorocarbons; All Spent Solvent Mixtures/Blends Used In Degreasing Containing, Before Use, A Total Of Ten Percent Or More (By Volume) Of One Or More Of The Above Halogenated Solvents Or Those Solvents Listed In F002, F004, And F005; And Still Bottoms From The Recovery Of These Spent Solvents And Spent Solvent Mixtures.

Waste Code: F003
Waste Description: The Following Spent Nonhalogenated Solvents: Xylene, Acetone, Ethyl Acetate, Ethyl Benzene, Ethyl Ether, Methyl Isobutyl Ketone, N-Butyl Alcohol, Cyclohexanone, And Methanol; All Spent Solvent Mixtures/Blends Containing, Before Use, Only The Above Spent Nonhalogenated Solvents; And All Spent Solvent Mixtures/Blends Containing, Before Use, One Or More Of The Above Nonhalogenated Solvents, And A Total Of Ten Percent Or More (By Volume) Of One Or More Of Those Solvents Listed In F001, F002, F004, And F005; And Still Bottoms From The Recovery Of These Spent Solvents And Spent Solvent Mixtures.

Waste Code: F005
Waste Description: The Following Spent Nonhalogenated Solvents: Toluene, Methyl Ethyl Ketone, Carbon Disulfide, Isobutanol, Pyridine, Benzene, 2-Ethoxyethanol, And 2-Nitropropane; All Spent Solvent Mixtures/Blends Containing, Before Use, A Total Of Ten Percent Or More (By Volume) Of One Or More Of The Above Nonhalogenated Solvents Or Those Solvents Listed In F001, F002, Or F004; And Still Bottoms From The Recovery Of These Spent Solvents And Spent Solvent Mixtures.

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name: SMITH INTL CO	
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	PO BOX 60068
Owner/Operator City,State,Zip:	HOUSTON, TX 77205-0068
Owner/Operator Telephone:	281-443-3370
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name: DRILCO/SCHLUMBERGER	
Legal Status:	Private
Date Became Current:	19971005
Date Ended Current:	Not reported
Owner/Operator Address:	1235 EVANGELINE THWY
Owner/Operator City,State,Zip:	BROUSSARD, LA 70518

SMITH INTERNATIONAL INC. (Continued) **1001196389**

Owner/Operator Telephone: 337-365-2487
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: SMITH INTL CO
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: PO BOX 60068
Owner/Operator City,State,Zip: HOUSTON, TX 77205-0068
Owner/Operator Telephone: 281-443-3370
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: SMITH INTL CO
Legal Status: Private
Date Became Current: 20091014
Date Ended Current: Not reported
Owner/Operator Address: PO BOX 60068
Owner/Operator City,State,Zip: HOUSTON, TX 77205-0068
Owner/Operator Telephone: 281-443-3370
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: WELLBORE INTEGRITY SOLUTIONS LLC
Legal Status: Private
Date Became Current: 20191217
Date Ended Current: Not reported
Owner/Operator Address: 1310 RANKIN RD BLDG 18
Owner/Operator City,State,Zip: HOUSTON, TX 77073
Owner/Operator Telephone: 903-343-1431
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: SMITH INTL CO
Legal Status: Private
Date Became Current: 20091014
Date Ended Current: Not reported
Owner/Operator Address: PO BOX 60068
Owner/Operator City,State,Zip: HOUSTON, TX 77205-0068
Owner/Operator Telephone: 281-443-3370
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: JACK BLANTON JR
Legal Status: Private
Date Became Current: 19931120

SMITH INTERNATIONAL INC. (Continued) **1001196389**

Date Ended Current: Not reported
Owner/Operator Address: 2229 SAN FELIPE ST STE 1401
Owner/Operator City,State,Zip: HOUSTON, TX 77019
Owner/Operator Telephone: 225-219-5337
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: SMITH INTL CO
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: PO BOX 60068
Owner/Operator City,State,Zip: HOUSTON, TX 77205-0068
Owner/Operator Telephone: 281-443-3370
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: WELLBORE INTEGRITY SOLUTIONS LLC
Legal Status: Private
Date Became Current: 20191217
Date Ended Current: Not reported
Owner/Operator Address: 1310 RANKIN RD BLDG 18
Owner/Operator City,State,Zip: HOUSTON, TX 77073
Owner/Operator Telephone: 903-343-1431
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Historic Generators:
Receive Date: 20200115
Handler Name: WELLBORE INTEGRITY SOLUTIONS LLC
Federal Waste Generator Description: Small Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20091014
Handler Name: SMITH INTL INC
Federal Waste Generator Description: Small Quantity Generator
State District Owner: La
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported

SMITH INTERNATIONAL INC. (Continued) **1001196389**

Electronic Manifest Broker: Not reported

Receive Date: 20100115
Handler Name: SMITH INTL INC
Federal Waste Generator Description: Small Quantity Generator
State District Owner: La
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Code: 11111
NAICS Description: SOYBEAN FARMING

NAICS Code: 213112
NAICS Description: SUPPORT ACTIVITIES FOR OIL AND GAS OPERATIONS

NAICS Code: 33271
NAICS Description: MACHINE SHOPS

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

FINDS:
Registry ID: 110003358768

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:
The Resource Conservation and Recovery Act Information System (RCRAInfo) is EPA's comprehensive information system in support of the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. It tracks many types of information about generators, transporters, treaters, storers, and disposers of hazardous waste.
The National Pollutant Discharge Elimination System (NPDES) module of the Integrated Compliance Information System (ICIS). Under NPDES, all facilities that discharge pollutants from any point source into waters of the United States are required to obtain a permit. The permit will likely contain limits on what can be discharged, impose monitoring and reporting requirements, and include other provisions to ensure that the discharge does not adversely affect water quality.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

E MANIFEST:

SMITH INTERNATIONAL INC. (Continued) **1001196389**

Manifest Tracking Number:	006686135SKS
Last Updated Date:	20190830
Shipped Date:	20190518
Received Date:	20190627
Manifest Status:	Corrected
Submission Type:	DataImage5Copy
Origin Type:	Service
Generator EPA ID:	LAR000022335
Generator Name:	SMITH INTERNATIONAL INC.
Generator Mail Street Number:	Not reported
Generator Mail Street 1:	1235 SE EVANGELINE THRUWAY
Generator Mail Street 2:	Not reported
Generator Mail City:	BROUSSARD
Generator Mail State:	LA
Generator Mail Zip:	70518
Generator Location Street Number:	Not reported
Generator Location Street 1:	1235 Se Evangeline Thruway
Generator Location Street 2:	Not reported
Generator Location City:	Broussard
Generator Location Zip:	70518
Generator Location State:	LA
Generator Contact Company Name:	Not reported
Designated Facility EPA ID:	TXD055141378
Designated Facility Name:	Not reported
Designated Facility Mail Street Number:	Not reported
Designated Facility Mail Street 1:	Not reported
Designated Facility Mail Street 2:	2027 Independence Parkway South
Designated Facility Mail City:	La Porte
Designated Facility Mail Zip:	77571
Designated Facility Mail State:	TX
Designated Facility Location Street Number:	Not reported
Designated Facility Location Street 1:	2027 Independence Parkway South
Designated Facility Location Street 2:	Not reported
Designated Facility Location City:	La Porte
Designated Facility Location Zip:	77571
Designated Facility Location State:	TX
Designated Facility Contact Company Name:	Clean Harbors Deer Park, LLC
Manifest Residue Indicator:	N
Rejection Indicator:	N

Manifest Tracking Number:	006686257SKS
Last Updated Date:	20190916
Shipped Date:	20190719
Received Date:	20190821
Manifest Status:	Signed
Submission Type:	DataImage5Copy
Origin Type:	Service
Generator EPA ID:	LAR000022335
Generator Name:	SMITH INTERNATIONAL INC.
Generator Mail Street Number:	Not reported
Generator Mail Street 1:	1235 SE EVANGELINE THRUWAY
Generator Mail Street 2:	Not reported
Generator Mail City:	BROUSSARD
Generator Mail State:	LA
Generator Mail Zip:	70518
Generator Location Street Number:	Not reported
Generator Location Street 1:	1235 Se Evangeline Thruway

SMITH INTERNATIONAL INC. (Continued) **1001196389**

Generator Location Street 2:	Not reported
Generator Location City:	Broussard
Generator Location Zip:	70518
Generator Location State:	LA
Generator Contact Company Name:	Not reported
Designated Facility EPA ID:	TXD055141378
Designated Facility Name:	Not reported
Designated Facility Mail Street Number:	Not reported
Designated Facility Mail Street 1:	Not reported
Designated Facility Mail Street 2:	2027 Independence Parkway South
Designated Facility Mail City:	La Porte
Designated Facility Mail Zip:	77571
Designated Facility Mail State:	TX
Designated Facility Location Street Number:	Not reported
Designated Facility Location Street 1:	2027 Independence Parkway South
Designated Facility Location Street 2:	Not reported
Designated Facility Location City:	La Porte
Designated Facility Location Zip:	77571
Designated Facility Location State:	TX
Designated Facility Contact Company Name:	Clean Harbors Deer Park, LLC
Manifest Residue Indicator:	N
Rejection Indicator:	N

Manifest Tracking Number:	019285260JJK
Last Updated Date:	20210318
Shipped Date:	20201208
Received Date:	20201209
Manifest Status:	Signed
Submission Type:	DataImage5Copy
Origin Type:	Service
Generator EPA ID:	LAR000022335
Generator Name:	WELLBORE INTEGRITY SOLUTIONS LLC
Generator Mail Street Number:	1235
Generator Mail Street 1:	1235 EVANGELINE THWY
Generator Mail Street 2:	Not reported
Generator Mail City:	LAFAYETTE
Generator Mail State:	LA
Generator Mail Zip:	70518
Generator Location Street Number:	1235
Generator Location Street 1:	1235 Evangeline Thwy
Generator Location Street 2:	Not reported
Generator Location City:	Lafayette
Generator Location Zip:	70518
Generator Location State:	LA
Generator Contact Company Name:	Not reported
Designated Facility EPA ID:	TND000772186
Designated Facility Name:	TRADEBE TREATMENT & RECYCLING OF TN
Designated Facility Mail Street Number:	5485
Designated Facility Mail Street 1:	Not reported
Designated Facility Mail Street 2:	VICTORY LANE
Designated Facility Mail City:	MILLINGTON
Designated Facility Mail Zip:	38053-8325
Designated Facility Mail State:	TN
Designated Facility Location Street Number:	5485
Designated Facility Location Street 1:	5485 VICTORY LANE
Designated Facility Location Street 2:	Not reported
Designated Facility Location City:	MILLINGTON

SMITH INTERNATIONAL INC. (Continued) **1001196389**

Designated Facility Location Zip:	38053
Designated Facility Location State:	TN
Designated Facility Contact Company Name:	Not reported
Manifest Residue Indicator:	N
Rejection Indicator:	N
Manifest Tracking Number:	007050119SKS
Last Updated Date:	20200210
Shipped Date:	20191216
Received Date:	20200117
Manifest Status:	Signed
Submission Type:	DataImage5Copy
Origin Type:	Service
Generator EPA ID:	LAR000022335
Generator Name:	SMITH INTERNATIONAL INC.
Generator Mail Street Number:	Not reported
Generator Mail Street 1:	1235 SE EVANGELINE THRUWAY
Generator Mail Street 2:	Not reported
Generator Mail City:	BROUSSARD
Generator Mail State:	LA
Generator Mail Zip:	70518
Generator Location Street Number:	Not reported
Generator Location Street 1:	1235 Se Evangeline Thruway
Generator Location Street 2:	Not reported
Generator Location City:	Broussard
Generator Location Zip:	70518
Generator Location State:	LA
Generator Contact Company Name:	Smith International Inc.
Designated Facility EPA ID:	TXD055141378
Designated Facility Name:	Not reported
Designated Facility Mail Street Number:	Not reported
Designated Facility Mail Street 1:	Not reported
Designated Facility Mail Street 2:	2027 Independence Parkway South
Designated Facility Mail City:	La Porte
Designated Facility Mail Zip:	77571
Designated Facility Mail State:	TX
Designated Facility Location Street Number:	Not reported
Designated Facility Location Street 1:	2027 Independence Parkway South
Designated Facility Location Street 2:	Not reported
Designated Facility Location City:	La Porte
Designated Facility Location Zip:	77571
Designated Facility Location State:	TX
Designated Facility Contact Company Name:	Clean Harbors Deer Park, LLC
Manifest Residue Indicator:	N
Rejection Indicator:	N
Manifest Tracking Number:	006215024SKS
Last Updated Date:	20180926
Shipped Date:	20180809
Received Date:	20180822
Manifest Status:	Signed
Submission Type:	DataImage5Copy
Origin Type:	Service
Generator EPA ID:	LAR000022335
Generator Name:	SMITH INTERNATIONAL INC.
Generator Mail Street Number:	Not reported
Generator Mail Street 1:	1235 SE EVANGELINE THRUWAY

SMITH INTERNATIONAL INC. (Continued) **1001196389**

Generator Mail Street 2:	Not reported
Generator Mail City:	BROUSSARD
Generator Mail State:	LA
Generator Mail Zip:	70518
Generator Location Street Number:	Not reported
Generator Location Street 1:	1235 Se Evangeline Thruway
Generator Location Street 2:	Not reported
Generator Location City:	Broussard
Generator Location Zip:	70518
Generator Location State:	LA
Generator Contact Company Name:	Not reported
Designated Facility EPA ID:	TXD055141378
Designated Facility Name:	Not reported
Designated Facility Mail Street Number:	Not reported
Designated Facility Mail Street 1:	Not reported
Designated Facility Mail Street 2:	2027 Independence Parkway South
Designated Facility Mail City:	La Porte
Designated Facility Mail Zip:	77571
Designated Facility Mail State:	TX
Designated Facility Location Street Number:	Not reported
Designated Facility Location Street 1:	2027 Independence Parkway South
Designated Facility Location Street 2:	Not reported
Designated Facility Location City:	La Porte
Designated Facility Location Zip:	77571
Designated Facility Location State:	TX
Designated Facility Contact Company Name:	Clean Harbors Deer Park, LLC
Manifest Residue Indicator:	N
Rejection Indicator:	N

Manifest Tracking Number:	006215082SKS
Last Updated Date:	20181105
Shipped Date:	20180918
Received Date:	20181010
Manifest Status:	Signed
Submission Type:	DataImage5Copy
Origin Type:	Service
Generator EPA ID:	LAR000022335
Generator Name:	SMITH INTERNATIONAL INC.
Generator Mail Street Number:	Not reported
Generator Mail Street 1:	1235 SE EVANGELINE THRUWAY
Generator Mail Street 2:	Not reported
Generator Mail City:	BROUSSARD
Generator Mail State:	LA
Generator Mail Zip:	70518
Generator Location Street Number:	Not reported
Generator Location Street 1:	1235 Se Evangeline Thruway
Generator Location Street 2:	Not reported
Generator Location City:	Broussard
Generator Location Zip:	70518
Generator Location State:	LA
Generator Contact Company Name:	Not reported
Designated Facility EPA ID:	TXD055141378
Designated Facility Name:	Not reported
Designated Facility Mail Street Number:	Not reported
Designated Facility Mail Street 1:	Not reported
Designated Facility Mail Street 2:	2027 Independence Parkway South
Designated Facility Mail City:	La Porte

SMITH INTERNATIONAL INC. (Continued) **1001196389**

Designated Facility Mail Zip:	77571
Designated Facility Mail State:	TX
Designated Facility Location Street Number:	Not reported
Designated Facility Location Street 1:	2027 Independence Parkway South
Designated Facility Location Street 2:	Not reported
Designated Facility Location City:	La Porte
Designated Facility Location Zip:	77571
Designated Facility Location State:	TX
Designated Facility Contact Company Name:	Clean Harbors Deer Park, LLC
Manifest Residue Indicator:	N
Rejection Indicator:	N

Manifest Tracking Number:	006215195SKS
Last Updated Date:	20180926
Shipped Date:	20180719
Received Date:	20180810
Manifest Status:	Signed
Submission Type:	DataImage5Copy
Origin Type:	Service
Generator EPA ID:	LAR000022335
Generator Name:	SMITH INTERNATIONAL INC.
Generator Mail Street Number:	Not reported
Generator Mail Street 1:	1235 SE EVANGELINE THRUWAY
Generator Mail Street 2:	Not reported
Generator Mail City:	BROUSSARD
Generator Mail State:	LA
Generator Mail Zip:	70518
Generator Location Street Number:	Not reported
Generator Location Street 1:	1235 Se Evangeline Thruway
Generator Location Street 2:	Not reported
Generator Location City:	Broussard
Generator Location Zip:	70518
Generator Location State:	LA
Generator Contact Company Name:	Not reported
Designated Facility EPA ID:	TXD055141378
Designated Facility Name:	Not reported
Designated Facility Mail Street Number:	Not reported
Designated Facility Mail Street 1:	Not reported
Designated Facility Mail Street 2:	2027 Independence Parkway South
Designated Facility Mail City:	La Porte
Designated Facility Mail Zip:	77571
Designated Facility Mail State:	TX
Designated Facility Location Street Number:	Not reported
Designated Facility Location Street 1:	2027 Independence Parkway South
Designated Facility Location Street 2:	Not reported
Designated Facility Location City:	La Porte
Designated Facility Location Zip:	77571
Designated Facility Location State:	TX
Designated Facility Contact Company Name:	Clean Harbors Deer Park, LLC
Manifest Residue Indicator:	N
Rejection Indicator:	N

Manifest Tracking Number:	006707060SKS
Last Updated Date:	20181126
Shipped Date:	20181012
Received Date:	20181026
Manifest Status:	Signed

SMITH INTERNATIONAL INC. (Continued) **1001196389**

Submission Type:	DataImage5Copy
Origin Type:	Service
Generator EPA ID:	LAR000022335
Generator Name:	SMITH INTERNATIONAL INC.
Generator Mail Street Number:	Not reported
Generator Mail Street 1:	1235 SE EVANGELINE THRUWAY
Generator Mail Street 2:	Not reported
Generator Mail City:	BROUSSARD
Generator Mail State:	LA
Generator Mail Zip:	70518
Generator Location Street Number:	Not reported
Generator Location Street 1:	1235 Se Evangeline Thruway
Generator Location Street 2:	Not reported
Generator Location City:	Broussard
Generator Location Zip:	70518
Generator Location State:	LA
Generator Contact Company Name:	Not reported
Designated Facility EPA ID:	TXD055141378
Designated Facility Name:	Not reported
Designated Facility Mail Street Number:	Not reported
Designated Facility Mail Street 1:	Not reported
Designated Facility Mail Street 2:	2027 Independence Parkway South
Designated Facility Mail City:	La Porte
Designated Facility Mail Zip:	77571
Designated Facility Mail State:	TX
Designated Facility Location Street Number:	Not reported
Designated Facility Location Street 1:	2027 Independence Parkway South
Designated Facility Location Street 2:	Not reported
Designated Facility Location City:	La Porte
Designated Facility Location Zip:	77571
Designated Facility Location State:	TX
Designated Facility Contact Company Name:	Clean Harbors Deer Park, LLC
Manifest Residue Indicator:	N
Rejection Indicator:	N

Manifest Tracking Number:	006707135SKS
Last Updated Date:	20190821
Shipped Date:	20190110
Received Date:	20190131
Manifest Status:	Corrected
Submission Type:	DataImage5Copy
Origin Type:	Service
Generator EPA ID:	LAR000022335
Generator Name:	SMITH INTERNATIONAL INC.
Generator Mail Street Number:	Not reported
Generator Mail Street 1:	1235 SE EVANGELINE THRUWAY
Generator Mail Street 2:	Not reported
Generator Mail City:	BROUSSARD
Generator Mail State:	LA
Generator Mail Zip:	70518
Generator Location Street Number:	Not reported
Generator Location Street 1:	1235 Se Evangeline Thruway
Generator Location Street 2:	Not reported
Generator Location City:	Broussard
Generator Location Zip:	70518
Generator Location State:	LA
Generator Contact Company Name:	Not reported

SMITH INTERNATIONAL INC. (Continued) **1001196389**

Designated Facility EPA ID:	TXD055141378
Designated Facility Name:	Not reported
Designated Facility Mail Street Number:	Not reported
Designated Facility Mail Street 1:	Not reported
Designated Facility Mail Street 2:	2027 Independence Parkway South
Designated Facility Mail City:	La Porte
Designated Facility Mail Zip:	77571
Designated Facility Mail State:	TX
Designated Facility Location Street Number:	Not reported
Designated Facility Location Street 1:	2027 Independence Parkway South
Designated Facility Location Street 2:	Not reported
Designated Facility Location City:	La Porte
Designated Facility Location Zip:	77571
Designated Facility Location State:	TX
Designated Facility Contact Company Name:	Clean Harbors Deer Park, LLC
Manifest Residue Indicator:	N
Rejection Indicator:	N

Manifest Tracking Number:	006707353SKS
Last Updated Date:	20190430
Shipped Date:	20190319
Received Date:	20190404
Manifest Status:	Signed
Submission Type:	DataImage5Copy
Origin Type:	Service
Generator EPA ID:	LAR000022335
Generator Name:	SMITH INTERNATIONAL INC.
Generator Mail Street Number:	Not reported
Generator Mail Street 1:	1235 SE EVANGELINE THRUWAY
Generator Mail Street 2:	Not reported
Generator Mail City:	BROUSSARD
Generator Mail State:	LA
Generator Mail Zip:	70518
Generator Location Street Number:	Not reported
Generator Location Street 1:	1235 Se Evangeline Thruway
Generator Location Street 2:	Not reported
Generator Location City:	Broussard
Generator Location Zip:	70518
Generator Location State:	LA
Generator Contact Company Name:	Not reported
Designated Facility EPA ID:	ARD069748192
Designated Facility Name:	Not reported
Designated Facility Mail Street Number:	Not reported
Designated Facility Mail Street 1:	Not reported
Designated Facility Mail Street 2:	309 American Circle
Designated Facility Mail City:	El Dorado
Designated Facility Mail Zip:	71730
Designated Facility Mail State:	AR
Designated Facility Location Street Number:	Not reported
Designated Facility Location Street 1:	309 American Circle
Designated Facility Location Street 2:	Not reported
Designated Facility Location City:	El Dorado
Designated Facility Location Zip:	71730
Designated Facility Location State:	AR
Designated Facility Contact Company Name:	Clean Harbors El Dorado LLC
Manifest Residue Indicator:	N
Rejection Indicator:	N

SMITH INTERNATIONAL INC. (Continued) **1001196389**

Manifest Tracking Number: 006707435SKS
Last Updated Date: 20190830
Shipped Date: 20190411
Received Date: 20190502
Manifest Status: Corrected
Submission Type: DataImage5Copy
Origin Type: Service
Generator EPA ID: LAR000022335
Generator Name: SMITH INTERNATIONAL INC.
Generator Mail Street Number: Not reported
Generator Mail Street 1: 1235 SE EVANGELINE THRUWAY
Generator Mail Street 2: Not reported
Generator Mail City: BROUSSARD
Generator Mail State: LA
Generator Mail Zip: 70518
Generator Location Street Number: Not reported
Generator Location Street 1: 1235 Se Evangeline Thruway
Generator Location Street 2: Not reported
Generator Location City: Broussard
Generator Location Zip: 70518
Generator Location State: LA
Generator Contact Company Name: Not reported
Designated Facility EPA ID: TXD055141378
Designated Facility Name: Not reported
Designated Facility Mail Street Number: Not reported
Designated Facility Mail Street 1: Not reported
Designated Facility Mail Street 2: 2027 Independence Parkway South
Designated Facility Mail City: La Porte
Designated Facility Mail Zip: 77571
Designated Facility Mail State: TX
Designated Facility Location Street Number: Not reported
Designated Facility Location Street 1: 2027 Independence Parkway South
Designated Facility Location Street 2: Not reported
Designated Facility Location City: La Porte
Designated Facility Location Zip: 77571
Designated Facility Location State: TX
Designated Facility Contact Company Name: Clean Harbors Deer Park, LLC
Manifest Residue Indicator: N
Rejection Indicator: N

Federal Waste:
Manifest Tracking Number: 006707435SKS
Waste Line Number: 1
Federal Waste Code: D001
Federal Waste: IGNITABLE WASTE

Manifest Tracking Number: 006707435SKS
Waste Line Number: 1
Federal Waste Code: D002
Federal Waste: CORROSIVE WASTE

State Waste:
Manifest Tracking Number: 006707435SKS
Waste Line Number: 1
State Waste Code Owner: TX
State Waste Code: OUTS119H

SMITH INTERNATIONAL INC. (Continued) **1001196389**

State Waste: Outs119h

Transporter:
Manifest Tracking Number: 006707435SKS
Transporter Line Number: 1
Transporter EPA ID: LAD981057441
Transporter Name: Safety-Kleen (Pineville, La)

Manifest Tracking Number: 006707435SKS
Transporter Line Number: 2
Transporter EPA ID: MAD039322250
Transporter Name: Clean Harbors Environmental Services, Inc.

Manifest Tracking Number: 006707435SKS
Transporter Line Number: 3
Transporter EPA ID: MAD039322250
Transporter Name: Clean Harbors Environmental Services, Inc.

Manifest Tracking Number: 006707435SKS
Transporter Line Number: 4
Transporter EPA ID: MAD039322250
Transporter Name: Clean Harbors Environmental Services, Inc.

Waste Line:
Manifest Tracking Number: 006707435SKS
Waste Line Number: 1
U.S. DOT Hazardous Indicator: Y
U.S. DOT ID Number: UN3098
U.S. DOT Description: Rq, Un3098, Waste Rq, Un3098, Waste Oxidizing Liquid, Corr Osive, N.O.S. Mixture,), Pg Iii (D001 (Zinc Nitrate,Pho Sphoric Acid), 5.1, (8), 5.1, (8), Pg Iii (D001, D002)
Non-Hazardous Waste Description: Not reported
Number of Containers: 4
Container Type Code: DF
Container Type Description: Fiberboard or plastic drums, barrels, kegs
Waste Quantity: 1600
Quantity Unit of Measure Code: P
Quantity Unit of Measure Description: Pounds
Waste Quantity, in Tons: 0.8
Acute Waste Quantity, in Tons: 0
Non-Acute Waste Quantity, in Tons: 0.8
Waste Quantity, in Kilograms: 725.624
Acute Waste Quantity, in Kilograms: 0
Non-Acute Waste Quantity, in Kilorgrams: 725.624
Management Method Code: H040
Management Method Description: INCINERATION
Waste Residue Indicator: N
Quantity Discrepancy Indicator: N
Waste Type Discrepancy Indicator: N
Waste Density: Not reported
Waste Density Unit of Measure Code: Not reported
Waste Density Unit of Measure Description: Not reported
Form Code: Not reported
Form Code Description: Not reported
Source Code: Not reported
Source Code Description: Not reported

SMITH INTERNATIONAL INC. (Continued) **1001196389**

Waste Minimization Code:	Not reported
Waste Minimization Code Description:	Not reported
Consent Number:	Not reported
EPA Waste Indicator:	Y

Click this hyperlink while viewing on your computer to access
1 additional US EManifest: record(s) in the EDR Site Report.

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35 NNW 1/4-1/2 0.324 mi. 1712 ft.
CHEYENNE SERVICES INC
111 SOUTHWOOD DR
BROUSSARD, LA 70518
LA NPDES S109151755
LA REM N/A

Relative: Higher
Actual: 28 ft.

NPDES:

Name:	CHEYENNE SERVICES INC
Address:	111 SOUTHWOOD DR
City,State,Zip:	BROUSSARD, LA 70518
Facility Id:	29972
Facility Phone:	3378378712
Issued Date:	03/01/1999
Title Description:	Fiscal Migration: LA0106429
Permit Type Description:	Not reported
Program:	Water
Activity Number:	PER19980002
Effective Date:	Not reported
Expiration Date:	Not reported
Permit Number:	Not reported
Mailing Address:	Not reported
Effective Flag:	Not reported

REM:

Name:	NEW ENERGY TRANSPORT INC
Address:	111 SOUTHWOOD DR
Address 2:	Not reported
City,State,Zip:	BROUSSARD, LA 70518
AI Num:	29972
Evaluated And Closed:	06/25/2001
Program:	Solid Waste
Activity Description:	Not reported
Title Description:	Not reported
EAC Type:	Approve CA NFA w/ BOD
Comments:	Not reported

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36 SSE 1/4-1/2 0.329 mi. 1739 ft.
BLAST TECH LLC
1064 MAURICE RD
BROUSSARD, LA 70518
LA SWF/LF S117892722
LA SPILLS N/A
LA AIRS
LA NPDES

Relative: Higher
Actual: 29 ft.

LF:

Name:	BLAST TECH LLC
Address:	1064 MAURICE RD
City,State,Zip:	BROUSSARD, LA 70518
Facility Id:	195547
Telephone:	3374450430

BLAST TECH LLC (Continued) **S117892722**

Issue Date: 06/24/2019
Title Desc: Beneficial Use Plan
Permit Type Desc: Beneficial Use
Program: Solid Waste
Activity NUmber: PER20190001
EDR Link ID: 195547

SPILLS:
Name: BLAST TECH LLC
Address: 1064 MAURICE RD
City,State,Zip: BROUSSARD, LA 70518
Receive Date: 11/03/2021
Incident Date: 11/03/2021
Quantity: Not reported
Units: Not reported
Parameter: Not reported
Incident ID: 205680
Other Description: Not reported
AI ID: 195547
Incident Status: Closed
Media Desc: Water
Location Description: 1064 Maurice Rd.
Start Date: Not reported
Region: AR
Reporter Name: Not reported
Mailing Address: 1064 Maurice Rd
Mailing City: Broussard
Mailing State: LA
Mailing Zip: 70518
Organization Name: Not reported
Incident Desc: Complaint Caller alleges that Blast Tech is dumping its blasting sand in to pond that is near facility. LB
Incident Type Desc: Complaint, Miscellaneous
Comments: On 11/2/2021, the Louisiana Department of Environmental Quality (LDEQ) received an anonymous complaint (T-205680) about blasting sand being dumped into the pond near its facility. I initiated the complaint on 11/8/2021 and was unable to make entry to the facility on 11/10/2021 due to trucks blocking entrance to the facility the two times I attempted. I returned on 12/1/2021 and performed a complaint investigation. I met with Clint Sepulvado/ Operations Manager, presented my LDEQ credentials, and stated the purpose of my visit. I performed a facility tour and observed no sandblasting material being dumped into the pond. The facility has a Best Management Practices Plan (BMP) and beneficial use permit for the used sandblasting materials. All used materials have been analytically tested as required and placed in the areas that were specified in the beneficial use permit. No violations were observed during the course of this investigation.

Name: BLAST TECH COATING SPECIALISTS - BROUSSARD FACILITY
Address: 1064 MAURICE RD
City,State,Zip: BROUSSARD, LA 70518
Receive Date: 03/24/2017
Incident Date: 03/24/2017
Quantity: Not reported
Units: Not reported
Parameter: Not reported

BLAST TECH LLC (Continued) **S117892722**

Incident ID:	176683
Other Description:	Particulate
AI ID:	195547
Incident Status:	Closed
Media Desc:	Soil/Air
Location Description:	1064 Maurice Rd ; Broussard
Start Date:	Not reported
Region:	AR
Reporter Name:	Dana Sewell
Mailing Address:	1064 Maurice Rd
Mailing City:	Broussard
Mailing State:	LA
Mailing Zip:	70518
Organization Name:	Not reported
Incident Desc:	c17-94386 Particulate emissions from abrasive blasting media hopper CML
Incident Type Desc:	Complaint, Dust/Particulates/Sandblasting
Comments:	See CEI report (INS20170002 for AI 195547) and attached narrative.
Name:	BLAST TECH COATING SPECIALISTS - BROUSSARD FACILITY
Address:	1064 MAURICE RD
City,State,Zip:	BROUSSARD, LA 70518
Receive Date:	10/21/2016
Incident Date:	10/20/2016
Quantity:	Not reported
Units:	Not reported
Parameter:	Not reported
Incident ID:	173646
Other Description:	Sandblasting Dust
AI ID:	195547
Incident Status:	Referred to Enforcement
Media Desc:	Air
Location Description:	Maurice Road Broussard
Start Date:	Not reported
Region:	AR
Reporter Name:	Dayna Sewell
Mailing Address:	1064 Maurice Rd
Mailing City:	Broussard
Mailing State:	LA
Mailing Zip:	70518
Organization Name:	Not reported
Incident Desc:	c16-88122 Sandblasting materials are blowing offsite; screens are not hung properly CML
Incident Type Desc:	Complaint, Dust/Particulates/Sandblasting
Comments:	On October 20, 2016, Kirby Brannon (LDEQ), Brian Fontenot (LDEQ), and I investigated a sandblasting complaint at Blast Tech located at 1064 Maurice Rd in Broussard, LA. Contacted at the time was Mr. Brandon Chatham, Vice President.
Name:	BLAST TECH COATING SPECIALISTS - BROUSSARD FACILITY
Address:	1064 MAURICE RD
City,State,Zip:	BROUSSARD, LA 70518
Receive Date:	11/27/2017
Incident Date:	11/27/2017
Quantity:	Not reported
Units:	Not reported
Parameter:	Not reported

BLAST TECH LLC (Continued) **S117892722**

Incident ID:	181510
Other Description:	Sandblasting Material
AI ID:	195547
Incident Status:	Closed
Media Desc:	Soil/Air
Location Description:	1064 Maurice Rd. Broussard
Start Date:	Not reported
Region:	AR
Reporter Name:	Dana Sewell
Mailing Address:	1064 Maurice Rd
Mailing City:	Broussard
Mailing State:	LA
Mailing Zip:	70518
Organization Name:	Not reported
Incident Desc:	c17-105900 Abrasive blasting without adequate containment and uncovered spent blasting media piles CML
Incident Type Desc:	Complaint, Sandblasting
Comments:	On 1/11/18, an inspection was conducted at Blast Tech Coating Specialists', located at 1064 Maurice Road, Broussard, LA, due to a complaint concerning blasting without adequate containment and uncovered spent blasting piles. The Inspector met Mr. Brandon Chatham, V.P. Operations, at the site. No blasting or painting was taking place during the inspection. No rips or tears were noted in the blasting screens. No sand, dust, or paint was noted leaving the site. The blasting log and BMP plan were provided for review. On 1/11/18, the Inspector left a message with the complaintant, Dana Sewell, concerning the results of the inspection.
Name:	BLAST TECH LLC
Address:	1064 MAURICE RD
City,State,Zip:	BROUSSARD, LA 70518
Receive Date:	02/06/2019
Incident Date:	02/06/2019
Quantity:	Not reported
Units:	Unknown quantity
Parameter:	Water
Incident ID:	189453
Other Description:	Not reported
AI ID:	195547
Incident Status:	Closed
Media Desc:	Soil
Location Description:	1064 Maurice Rd
Start Date:	Not reported
Region:	AR
Reporter Name:	Not reported
Mailing Address:	1064 Maurice Rd
Mailing City:	Broussard
Mailing State:	LA
Mailing Zip:	70518
Organization Name:	Not reported
Incident Desc:	c19-126522 Caller stated excessive water runoff from the facility is observed on a daily basis. Caller concerned over the runoff entering the roadway, pooling in potholes, and the roadside ditch. Caller stated mostly observed happening later in afternoons. LB
Incident Type Desc:	Complaint, Facility Water Discharge
Comments:	On February 7, 2019, an anonymous complaint regarding water runoff was investigated. Contacted at the time was Mr. Brett Letchworth with

BLAST TECH LLC (Continued) **S117892722**

Blastech. The facility waters the yard to control the dust. The facility has an SIC code of 3479 and would require a MSGP. The facility also had an inground sewage treatment unit that had a discharge to the roadside ditch. The facility did not have a water discharge permit. A Field Notice of Deficiency was issued for "Discharging to Waters of the State with out a permit". A response to the FNOD was received on March 8, 2019. A DCL was issued on March 26, 2019.

Name:	BLAST TECH LLC
Address:	1064 MAURICE RD
City,State,Zip:	BROUSSARD, LA 70518
Receive Date:	04/14/2023
Incident Date:	04/14/2023
Quantity:	Not reported
Units:	Not reported
Parameter:	Not reported
Incident ID:	213687
Other Description:	Not reported
AI ID:	195547
Incident Status:	Closed
Media Desc:	Water
Location Description:	1064 Maurice Rd. Broussard, LA
Start Date:	Not reported
Region:	AR
Reporter Name:	Andre Boudreaux
Mailing Address:	1064 Maurice Rd
Mailing City:	Broussard
Mailing State:	LA
Mailing Zip:	70518
Organization Name:	Not reported
Incident Desc:	Complaint This company (BlastTech LLC) routinely dumps and disposes of used sandblasting "grit" and "sand" into the lake or pond located just south of the facility. Management understands that this is an environmental violation and concern but continues the practice due to cost-cutting reasons. I work as a project manager at the firm but feel as though this is a concern that should be reported. The "grit" material is made of finely ground steel shavings used to take paint and coatings off of industrial equipment used in the oil and natural gas industries. Additionally, the material being disposed of could contain particles of these fossil fuels which are being disposed of in a body of water. LB
Incident Type Desc:	Complaint, Miscellaneous
Comments:	On April 14, 2023, the Department received a compliant (T213687) alleging Blast Tech, LLC (AI 195547) located at 1064 Maurice Rd., Broussard, St. Martin Parish, was dumping and spreading spent blasting media on the property and into a nearby pond. Attempts to contact the complainant to arrange a time to catch the facility in the act or to best observe evidence that the act occurred were unsuccessful. Upon reviewing the Department s EDMS system, I found the facility submitted a Beneficial Use Application on March 4, 2019 to dispose of the spent blasting media onsite. In the application, the facility states the blasting media is used for the preparation of unpainted surfaces, but acknowledges that there is the potential for paint overspray to comingle with the spent blasting media. The SDS for the blasting media used and TCLP results for the spent blasting media were included in the application. The Department approved the application on August 30,

BLAST TECH LLC (Continued) **S117892722**

2019.

Name:	BLAST TECH COATING SPECIALISTS - BROUSSARD FACILITY
Address:	1064 MAURICE RD
City,State,Zip:	BROUSSARD, LA 70518
Receive Date:	03/06/2017
Incident Date:	03/03/2017
Quantity:	Not reported
Units:	Not reported
Parameter:	Not reported
Incident ID:	176281
Other Description:	sandblasting material
AI ID:	195547
Incident Status:	Closed
Media Desc:	Soil/Air
Location Description:	1064 Maurice Rd ; Broussard
Start Date:	Not reported
Region:	AR
Reporter Name:	Diana Sewell
Mailing Address:	1064 Maurice Rd
Mailing City:	Broussard
Mailing State:	LA
Mailing Zip:	70518
Organization Name:	Not reported
Incident Desc:	c17-93548 sandblasting materials are blowing offsite CML
Incident Type Desc:	Complaint, Sandblasting
Comments:	On March 6, 2017, I investigated a citizen complaint (T-176281) alleging offsite impact of abrasive blasting media at Blast Tech Coating Specialist located at 1064 Maurice Rd. in Broussard, St. Martin Parish. Contacted at the time of inspection was Mr. Brandon Chatham, Vice-President of Operations. The facility operates under Department-issued Air Permit 2620-00128-00. A walkthrough of the facility revealed no abrasive blasting operations were occuring at the time of this investigation. There were no particulate emissions from the blasting area or the spent blasting media piles. Prior to departure from the LDEQ-ARO, the NOAA website reported winds in Broussard, St. Martin Parish as 17-19 mph from the SE. A close-out meeting was held, at which time I reviewed the facility's requirements as per its Air Permit Specific Requirements and the Louisiana Environmental Regulatory Code.

Name:	BLAST TECH COATING SPECIALISTS - BROUSSARD FACILITY
Address:	1064 MAURICE RD
City,State,Zip:	BROUSSARD, LA 70518
Receive Date:	01/23/2018
Incident Date:	01/23/2018
Quantity:	Not reported
Units:	Not reported
Parameter:	Not reported
Incident ID:	182447
Other Description:	Odor
AI ID:	195547
Incident Status:	Closed
Media Desc:	Air
Location Description:	1064 Maurice Rd Broussard
Start Date:	Not reported
Region:	AR

BLAST TECH LLC (Continued) **S117892722**

Reporter Name:	Dana Sewell
Mailing Address:	1064 Maurice Rd
Mailing City:	Broussard
Mailing State:	LA
Mailing Zip:	70518
Organization Name:	Not reported
Incident Desc:	c18-108029 Complainant stated that there is a strong odor coming from facility CML
Incident Type Desc:	Complaint, Odor
Comments:	On 1/23/2018, the Louisiana Department of Environmental Quality (LDEQ) Acadiana Regional Office (ARO) received a citizen complaint (T-182447) about strong odors coming from the Blast Tech facility in Broussard, LA. Andrew Kimmel/ Environmental Scientist at the LDEQ ARO and I performed a complaint investigation on 1/29/2018 at the Blast Tech facility. We met with Mr. Andre Fontova/ Owner presentented our LDEQ credentials and stated the purpose of our visit. Andrew Kimmel and I toured the facility of both the blasting shed and the paint booths. The facility was not blasting at the time of our investigation. The blasting shed's curtains were in good condition with a smaller curtain in the middle to prevent gaps. The facility was preparing to apply internal coatings to the inside of customer equipment in the blasting shed. Mr. Antova stated that they typically use rollers or spray for this coating activity. This activity was mentioned and approved in their air permit. The inspectors reviewed the facility's blasting best management practice, blasting log, and air permit. I requested the facility's annual usage of paint/solvent and sand usage on 2/9/2018 during a phone conversation with Mr. Fontova. I requested the documents no later than 2/16/2018. The documents were not received until a 3/14/2018 by Mr. Brian Fontenot of the LDEQ ARO. The annual usage document revealed that the facility exceeded their paint and solvent usage permitted levels. Brian Fontenot and I performed a close out meeting to discuss the findings of the investigation on 4/19/2018 with Mr. Brett Letchworth/ Operations Manager. The legal section of LDEQ determined that no further action should be pursued due to the facility not exceeding the permitted pollutant levels of their permit, although the facility exceeded their annual usage limits for paint and solvents. NFA STM
Name:	BLAST TECH COATING SPECIALISTS - BROUSSARD FACILITY
Address:	1064 MAURICE RD
City,State,Zip:	BROUSSARD, LA 70518
Receive Date:	03/08/2018
Incident Date:	03/08/2018
Quantity:	Not reported
Units:	Not reported
Parameter:	Not reported
Incident ID:	183399
Other Description:	Particulate
AI ID:	195547
Incident Status:	Closed
Media Desc:	Air
Location Description:	1064 Maurice Rd. Broussard
Start Date:	Not reported
Region:	AR
Reporter Name:	Not reported
Mailing Address:	1064 Maurice Rd
Mailing City:	Broussard

BLAST TECH LLC (Continued) **S117892722**

Mailing State:	LA
Mailing Zip:	70518
Organization Name:	Not reported
Incident Desc:	c18-110056 Uncontrolled particulate emissions from abrasive blasting and/or dirt on the facility's yard CML
Incident Type Desc:	Complaint, Dust/Particulates/Sandblasting
Comments:	On March 9, 2018, an anonymous complaint alleging that the facility had uncontrolled particulate emissions from abrasive blasting and or dirt on the facility's yard was investigated. Contacted at the time was Mr. Andre Fontova, VP Commercialization. A walk through was conducted and no emissions were observed. Blasting was not being performed at the time of inspection.

Name:	BLAST TECH LLC
Address:	1064 MAURICE RD
City,State,Zip:	BROUSSARD, LA 70518
Receive Date:	10/17/2018
Incident Date:	10/17/2018
Quantity:	Not reported
Units:	Not reported
Parameter:	Not reported
Incident ID:	187567
Other Description:	Particulate
AI ID:	195547
Incident Status:	Closed
Media Desc:	Soil/Air
Location Description:	1055 Maurice Road Broussard
Start Date:	Not reported
Region:	AR
Reporter Name:	Not reported
Mailing Address:	1064 Maurice Rd
Mailing City:	Broussard
Mailing State:	LA
Mailing Zip:	70518
Organization Name:	Not reported
Incident Desc:	c18-121024 Particulate matter going over the building and out of the sides of the blasting shed CML
Incident Type Desc:	Complaint, Dust/Particulates/Sandblasting
Comments:	A complaint, T187567, was received by the Department alleging that particulate matter going over the building and out of the sides of the blasting shed. A site visit was attempted on October 18, 2018, but nothing was happening at the site so entry was not made. A site visit with entry was conducted on October 29, 2018. Contacted at the time was Mr. Brett Letchworth, Operations Manager, and Mr. Andre Fontova, VP Commercialization. At the time of the investigation, the facility was not actively blasting. The blasting logs and BMP were reviewed and found to be in compliance.

Click this hyperlink while viewing on your computer to access
6 additional LA_SPILL: record(s) in the EDR Site Report.

Name:	BLAST TECH COATING SPECIALISTS - BROUSSARD FACILITY
Address:	1064 MAURICE RD
City,State,Zip:	BROUSSARD, LA 70518
Receive Date:	05/24/2017
Incident Date:	05/24/2017
Quantity:	Not reported

BLAST TECH LLC (Continued) **S117892722**

Units:	Not reported
Parameter:	Not reported
Incident ID:	177946
Other Description:	Not reported
AI ID:	195547
Incident Status:	Pending Review
Media Desc:	Air
Location Description:	Blast Tech ; 1064 Maurice Rd ; Broussard
Start Date:	Not reported
Region:	AR
Reporter Name:	Dana Sewell
Mailing Address:	1064 Maurice Rd
Mailing City:	Broussard
Mailing State:	LA
Mailing Zip:	70518
Organization Name:	Not reported
Incident Desc:	c17-97158 Abrasive blasting without proper containment. col
Incident Type Desc:	Complaint, Sandblasting
Comments:	On May 25, 2017, a Partial Compliance Evaluation was conducted at Blast Tech Coating Specialists located at 1064 Maurice Rd., Broussard, St. Martin Parish in response to a citizen complaint (T-177946) which alleged abrasive blasting operations without proper containment. Contacted at the time of investigation was Mr. Brett Letchworth, Operations Manager. Please see the inspection report INS20170003 for Agency Interest number 195547 for further information.

AIRS:

Name:	BLAST TECH LLC
Address:	1064 MAURICE RD
Address 2:	Not reported
Address 3:	Not reported
City,State,Zip:	BROUSSARD, LA 70518
Latitude:	30.090000
Longitude:	-91.935000
AI No#:	195547
Region Code:	Acadiana

Permits:

Permit Number:	2620-00128-00
Permit Type Desc:	Minor Source/Small Source Initial
Activity No#:	PER20150001
Title Desc:	Entire Facility
Mailing Address:	1064 Maurice Rd
Mailing Address2:	Not reported
Mailing City/State/Zip:	Broussard, LA 70518
Issue Date:	03/27/2015
Expiration Date:	04/24/2019
Effective End Date:	04/24/2019
Effective Flag:	N
Extended Flag:	N

Permit Number:	2620-00128-00
Permit Type Desc:	Minor Source/Small Source Initial
Activity No#:	PER20150001
Title Desc:	Entire Facility
Mailing Address:	1064 Maurice Rd

BLAST TECH LLC (Continued) **S117892722**

Mailing Address2: Not reported
Mailing City/State/Zip: Broussard, LA 70518
Issue Date: 03/27/2015
Expiration Date: 04/24/2019
Effective End Date: 04/24/2019
Effective Flag: N
Extended Flag: N

Permit Number: 2620-00128-00
Permit Type Desc: Minor Source/Small Source Initial
Activity No#: PER20150001
Title Desc: Entire Facility
Mailing Address: 1064 Maurice Rd
Mailing Address2: Not reported
Mailing City/State/Zip: Broussard, LA 70518
Issue Date: 03/27/2015
Expiration Date: 04/24/2019
Effective End Date: 04/24/2019
Effective Flag: N
Extended Flag: N

Permit Number: 2620-00128-00
Permit Type Desc: Minor Source/Small Source Initial
Activity No#: PER20150001
Title Desc: Entire Facility
Mailing Address: 1064 Maurice Rd
Mailing Address2: Not reported
Mailing City/State/Zip: Broussard, LA 70518
Issue Date: 03/27/2015
Expiration Date: 04/24/2019
Effective End Date: 04/24/2019
Effective Flag: N
Extended Flag: N

Permit Number: 2620-00128-00
Permit Type Desc: Minor Source/Small Source Initial
Activity No#: PER20150001
Title Desc: Entire Facility
Mailing Address: 1064 Maurice Rd
Mailing Address2: Not reported
Mailing City/State/Zip: Broussard, LA 70518
Issue Date: 03/27/2015
Expiration Date: 04/24/2019
Effective End Date: 04/24/2019
Effective Flag: N
Extended Flag: N

Permit Number: 2620-00128-00
Permit Type Desc: Minor Source/Small Source Initial
Activity No#: PER20150001
Title Desc: Entire Facility
Mailing Address: 1064 Maurice Rd
Mailing Address2: Not reported
Mailing City/State/Zip: Broussard, LA 70518
Issue Date: 03/27/2015
Expiration Date: 04/24/2019
Effective End Date: 04/24/2019

BLAST TECH LLC (Continued) **S117892722**

Effective Flag: N
Extended Flag: N

Permit Number: 2620-00128-00
Permit Type Desc: Minor Source/Small Source Initial
Activity No#: PER20150001
Title Desc: Entire Facility
Mailing Address: 1064 Maurice Rd
Mailing Address2: Not reported
Mailing City/State/Zip: Broussard, LA 70518
Issue Date: 03/27/2015
Expiration Date: 04/24/2019
Effective End Date: 04/24/2019
Effective Flag: N
Extended Flag: N

Permit Number: 2620-00128-00
Permit Type Desc: Minor Source/Small Source Initial
Activity No#: PER20150001
Title Desc: Entire Facility
Mailing Address: 1064 Maurice Rd
Mailing Address2: Not reported
Mailing City/State/Zip: Broussard, LA 70518
Issue Date: 03/27/2015
Expiration Date: 04/24/2019
Effective End Date: 04/24/2019
Effective Flag: N
Extended Flag: N

Permit Number: 2620-00128-00
Permit Type Desc: Minor Source/Small Source Initial
Activity No#: PER20150001
Title Desc: Entire Facility
Mailing Address: 1064 Maurice Rd
Mailing Address2: Not reported
Mailing City/State/Zip: Broussard, LA 70518
Issue Date: 03/27/2015
Expiration Date: 04/24/2019
Effective End Date: 04/24/2019
Effective Flag: N
Extended Flag: N

Permit Number: 2620-00128-00
Permit Type Desc: Minor Source/Small Source Initial
Activity No#: PER20150001
Title Desc: Entire Facility
Mailing Address: 1064 Maurice Rd
Mailing Address2: Not reported
Mailing City/State/Zip: Broussard, LA 70518
Issue Date: 03/27/2015
Expiration Date: 04/24/2019
Effective End Date: 04/24/2019
Effective Flag: N
Extended Flag: N

Permit Number: 2620-00128-00
Permit Type Desc: Minor Source/Small Source Initial
Activity No#: PER20150001
Title Desc: Entire Facility
Mailing Address: 1064 Maurice Rd
Mailing Address2: Not reported
Mailing City/State/Zip: Broussard, LA 70518
Issue Date: 03/27/2015
Expiration Date: 04/24/2019
Effective End Date: 04/24/2019
Effective Flag: N
Extended Flag: N

Permit Number: 2620-00128-01
Permit Type Desc: Minor (Synthetic) Initial

BLAST TECH LLC (Continued) **S117892722**

Activity No#:	PER20180001
Title Desc:	Permit - Entire Facility
Mailing Address:	1064 Maurice Rd
Mailing Address2:	Not reported
Mailing City/State/Zip:	Broussard, LA 70518
Issue Date:	04/24/2019
Expiration Date:	04/24/2029
Effective End Date:	04/24/2029
Effective Flag:	Y
Extended Flag:	Y

Permit Number:	2620-00128-01
Permit Type Desc:	Minor (Synthetic) Initial
Activity No#:	PER20180001
Title Desc:	Permit - Entire Facility
Mailing Address:	1064 Maurice Rd
Mailing Address2:	Not reported
Mailing City/State/Zip:	Broussard, LA 70518
Issue Date:	04/24/2019
Expiration Date:	04/24/2029
Effective End Date:	04/24/2029
Effective Flag:	Y
Extended Flag:	Y

Permit Number:	2620-00128-01
Permit Type Desc:	Minor (Synthetic) Initial
Activity No#:	PER20180001
Title Desc:	Permit - Entire Facility
Mailing Address:	1064 Maurice Rd
Mailing Address2:	Not reported
Mailing City/State/Zip:	Broussard, LA 70518
Issue Date:	04/24/2019
Expiration Date:	04/24/2029
Effective End Date:	04/24/2029
Effective Flag:	Y
Extended Flag:	Y

Permit Number:	2620-00128-01
Permit Type Desc:	Minor (Synthetic) Initial
Activity No#:	PER20180001
Title Desc:	Permit - Entire Facility
Mailing Address:	1064 Maurice Rd
Mailing Address2:	Not reported
Mailing City/State/Zip:	Broussard, LA 70518
Issue Date:	04/24/2019
Expiration Date:	04/24/2029
Effective End Date:	04/24/2029
Effective Flag:	Y
Extended Flag:	Y

Permit Number:	2620-00128-01
Permit Type Desc:	Minor (Synthetic) Initial
Activity No#:	PER20180001
Title Desc:	Permit - Entire Facility
Mailing Address:	1064 Maurice Rd
Mailing Address2:	Not reported
Mailing City/State/Zip:	Broussard, LA 70518

BLAST TECH LLC (Continued) **S117892722**

Issue Date: 04/24/2019
Expiration Date: 04/24/2029
Effective End Date: 04/24/2029
Effective Flag: Y
Extended Flag: Y

Permit Number: 2620-00128-01
Permit Type Desc: Minor (Synthetic) Initial
Activity No#: PER20180001
Title Desc: Permit - Entire Facility
Mailing Address: 1064 Maurice Rd
Mailing Address2: Not reported
Mailing City/State/Zip: Broussard, LA 70518
Issue Date: 04/24/2019
Expiration Date: 04/24/2029
Effective End Date: 04/24/2029
Effective Flag: Y
Extended Flag: Y

Permit Number: 2620-00128-01
Permit Type Desc: Minor (Synthetic) Initial
Activity No#: PER20180001
Title Desc: Permit - Entire Facility
Mailing Address: 1064 Maurice Rd
Mailing Address2: Not reported
Mailing City/State/Zip: Broussard, LA 70518
Issue Date: 04/24/2019
Expiration Date: 04/24/2029
Effective End Date: 04/24/2029
Effective Flag: Y
Extended Flag: Y

Permit Number: 2620-00128-01
Permit Type Desc: Minor (Synthetic) Initial
Activity No#: PER20180001
Title Desc: Permit - Entire Facility
Mailing Address: 1064 Maurice Rd
Mailing Address2: Not reported
Mailing City/State/Zip: Broussard, LA 70518
Issue Date: 04/24/2019
Expiration Date: 04/24/2029
Effective End Date: 04/24/2029
Effective Flag: Y
Extended Flag: Y

Permit Number: 2620-00128-01
Permit Type Desc: Minor (Synthetic) Initial
Activity No#: PER20180001
Title Desc: Permit - Entire Facility
Mailing Address: 1064 Maurice Rd
Mailing Address2: Not reported
Mailing City/State/Zip: Broussard, LA 70518
Issue Date: 04/24/2019
Expiration Date: 04/24/2029
Effective End Date: 04/24/2029
Effective Flag: Y
Extended Flag: Y

BLAST TECH LLC (Continued) **S117892722**

Permit Number: 2620-00128-01
Permit Type Desc: Minor (Synthetic) Initial
Activity No#: PER20180001
Title Desc: Permit - Entire Facility
Mailing Address: 1064 Maurice Rd
Mailing Address2: Not reported
Mailing City/State/Zip: Broussard, LA 70518
Issue Date: 04/24/2019
Expiration Date: 04/24/2029
Effective End Date: 04/24/2029
Effective Flag: Y
Extended Flag: Y

NPDES:
Name: BLAST TECH LLC
Address: 1064 MAURICE RD
City,State,Zip: BROUSSARD, LA 70518
Facility Id: 195547
Facility Phone: (337) 445-0430
Issued Date: 05/20/2019
Title Description: Permit
Permit Type Description: Gen-LAG48-Light Commercial
Program: Water
Activity Number: GEN20190001
Effective Date: 05/20/2019
Expiration Date: 03/07/2021
Permit Number: LAG481096
Mailing Address: 1064 Maurice Rd Broussard, LA 70518
Effective Flag: N

Name: BLAST TECH LLC
Address: 1064 MAURICE RD
City,State,Zip: BROUSSARD, LA 70518
Facility Id: 195547
Facility Phone: (337) 445-0430
Issued Date: 03/08/2021
Title Description: LAG48 Reauthorization
Permit Type Description: Gen-LAG48-Light Commercial
Program: Water
Activity Number: GEN20210001
Effective Date: 03/08/2021
Expiration Date: 12/15/2025
Permit Number: LAG481096
Mailing Address: 1064 Maurice Rd Broussard, LA 70518
Effective Flag: Y

37
NNE
1/4-1/2
0.417 mi.
2201 ft.

LADOTD - LAKE TALIN RD DEBRIS SITE **LA SWF/LF** **S127960820**
ACROSS FROM 204 LAKE TALIN RD **N/A**
BROUSSARD, LA 70518

Relative:
Lower

Actual:
24 ft.

LF:
Name: LADOTD - LAKE TALIN RD DEBRIS SITE
Address: ACROSS FROM 204 LAKE TALIN RD
City,State,Zip: BROUSSARD, LA 70518
Facility Id: 225943

LADOTD - LAKE TALIN RD DEBRIS SITE (Continued) **S127960820**

Telephone:	Not reported
Issue Date:	11/13/2020
Title Desc:	Pre-Approved EDS
Permit Type Desc:	DOTD Pre-approved Emergency Debris Site
Program:	Solid Waste
Activity NUmber:	PER20200001
EDR Link ID:	225943

Count: 2 records. ORPHAN SUMMARY

City	EDR ID	Site Name	Site Address	Zip	Database(s)
BROUSSARD	1026591870	ENERGY INDUSTRIES	HWY. 90 E.	70518	PRP
BROUSSARD	1008341400	SERVICE TRANSPORT BROUSSARD SPILL	U.S. HWY 90		SEMS-ARCHIVE

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

To maintain currency of the following federal and state databases, EDR contacts the appropriate governmental agency on a monthly or quarterly basis, as required.

Number of Days to Update: Provides confirmation that EDR is reporting records that have been updated within 90 days from the date the government agency made the information available to the public.

STANDARD ENVIRONMENTAL RECORDS

Lists of Federal NPL (Superfund) sites

NPL: National Priority List

National Priorities List (Superfund). The NPL is a subset of CERCLIS and identifies over 1,200 sites for priority cleanup under the Superfund Program. NPL sites may encompass relatively large areas. As such, EDR provides polygon coverage for over 1,000 NPL site boundaries produced by EPA's Environmental Photographic Interpretation Center (EPIC) and regional EPA offices.

Date of Government Version: 05/22/2024
Date Data Arrived at EDR: 06/03/2024
Date Made Active in Reports: 06/26/2024
Number of Days to Update: 23

Source: EPA
Telephone: N/A
Last EDR Contact: 07/02/2024
Next Scheduled EDR Contact: 10/07/2024
Data Release Frequency: Quarterly

NPL Site Boundaries

Sources:

EPA's Environmental Photographic Interpretation Center (EPIC)
Telephone: 202-564-7333

EPA Region 1
Telephone 617-918-1143

EPA Region 6
Telephone: 214-655-6659

EPA Region 3
Telephone 215-814-5418

EPA Region 7
Telephone: 913-551-7247

EPA Region 4
Telephone 404-562-8033

EPA Region 8
Telephone: 303-312-6774

EPA Region 5
Telephone 312-886-6686

EPA Region 9
Telephone: 415-947-4246

EPA Region 10
Telephone 206-553-8665

Proposed NPL: Proposed National Priority List Sites

A site that has been proposed for listing on the National Priorities List through the issuance of a proposed rule in the Federal Register. EPA then accepts public comments on the site, responds to the comments, and places on the NPL those sites that continue to meet the requirements for listing.

Date of Government Version: 05/22/2024
Date Data Arrived at EDR: 06/03/2024
Date Made Active in Reports: 06/26/2024
Number of Days to Update: 23

Source: EPA
Telephone: N/A
Last EDR Contact: 07/01/2024
Next Scheduled EDR Contact: 10/07/2024
Data Release Frequency: Quarterly

NPL LIENS: Federal Superfund Liens

Federal Superfund Liens. Under the authority granted the USEPA by CERCLA of 1980, the USEPA has the authority to file liens against real property in order to recover remedial action expenditures or when the property owner received notification of potential liability. USEPA compiles a listing of filed notices of Superfund Liens.

Date of Government Version: 10/15/1991
Date Data Arrived at EDR: 02/02/1994
Date Made Active in Reports: 03/30/1994
Number of Days to Update: 56

Source: EPA
Telephone: 202-564-4267
Last EDR Contact: 08/15/2011
Next Scheduled EDR Contact: 11/28/2011
Data Release Frequency: No Update Planned

Lists of Federal Delisted NPL sites

Delisted NPL: National Priority List Deletions

The National Oil and Hazardous Substances Pollution Contingency Plan (NCP) establishes the criteria that the EPA uses to delete sites from the NPL. In accordance with 40 CFR 300.425.(e), sites may be deleted from the NPL where no further response is appropriate.

Date of Government Version: 05/22/2024
Date Data Arrived at EDR: 06/03/2024
Date Made Active in Reports: 06/26/2024
Number of Days to Update: 23

Source: EPA
Telephone: N/A
Last EDR Contact: 07/01/2024
Next Scheduled EDR Contact: 10/07/2024
Data Release Frequency: Quarterly

Lists of Federal sites subject to CERCLA removals and CERCLA orders

FEDERAL FACILITY: Federal Facility Site Information listing

A listing of National Priority List (NPL) and Base Realignment and Closure (BRAC) sites found in the Comprehensive Environmental Response, Compensation and Liability Information System (CERCLIS) Database where EPA Federal Facilities Restoration and Reuse Office is involved in cleanup activities.

Date of Government Version: 03/25/2024
Date Data Arrived at EDR: 03/26/2024
Date Made Active in Reports: 06/24/2024
Number of Days to Update: 90

Source: Environmental Protection Agency
Telephone: 703-603-8704
Last EDR Contact: 06/25/2024
Next Scheduled EDR Contact: 10/07/2024
Data Release Frequency: Varies

SEMS: Superfund Enterprise Management System

SEMS (Superfund Enterprise Management System) tracks hazardous waste sites, potentially hazardous waste sites, and remedial activities performed in support of EPA's Superfund Program across the United States. The list was formerly know as CERCLIS, renamed to SEMS by the EPA in 2015. The list contains data on potentially hazardous waste sites that have been reported to the USEPA by states, municipalities, private companies and private persons, pursuant to Section 103 of the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA). This dataset also contains sites which are either proposed to or on the National Priorities List (NPL) and the sites which are in the screening and assessment phase for possible inclusion on the NPL.

Date of Government Version: 04/22/2024
Date Data Arrived at EDR: 05/01/2024
Date Made Active in Reports: 05/24/2024
Number of Days to Update: 23

Source: EPA
Telephone: 800-424-9346
Last EDR Contact: 07/01/2024
Next Scheduled EDR Contact: 10/21/2024
Data Release Frequency: Quarterly

Lists of Federal CERCLA sites with NFRAP

SEMS-ARCHIVE: Superfund Enterprise Management System Archive

SEMS-ARCHIVE (Superfund Enterprise Management System Archive) tracks sites that have no further interest under the Federal Superfund Program based on available information. The list was formerly known as the CERCLIS-NFRAP, renamed to SEMS ARCHIVE by the EPA in 2015. EPA may perform a minimal level of assessment work at a site while it is archived if site conditions change and/or new information becomes available. Archived sites have been removed and archived from the inventory of SEMS sites. Archived status indicates that, to the best of EPA's knowledge, assessment at a site has been completed and that EPA has determined no further steps will be taken to list the site on the National Priorities List (NPL), unless information indicates this decision was not appropriate or other considerations require a recommendation for listing at a later time. The decision does not necessarily mean that there is no hazard associated with a given site; it only means that. based upon available information, the location is not judged to be potential NPL site.

Date of Government Version: 04/22/2024
Date Data Arrived at EDR: 05/01/2024
Date Made Active in Reports: 05/24/2024
Number of Days to Update: 23

Source: EPA
Telephone: 800-424-9346
Last EDR Contact: 07/01/2024
Next Scheduled EDR Contact: 10/21/2024
Data Release Frequency: Quarterly

Lists of Federal RCRA facilities undergoing Corrective Action

CORRACTS: Corrective Action Report

CORRACTS identifies hazardous waste handlers with RCRA corrective action activity.

Date of Government Version: 06/03/2024
Date Data Arrived at EDR: 06/07/2024
Date Made Active in Reports: 06/20/2024
Number of Days to Update: 13

Source: EPA
Telephone: 800-424-9346
Last EDR Contact: 06/07/2024
Next Scheduled EDR Contact: 09/30/2024
Data Release Frequency: Quarterly

Lists of Federal RCRA TSD facilities

RCRA-TSDF: RCRA - Treatment, Storage and Disposal

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Transporters are individuals or entities that move hazardous waste from the generator offsite to a facility that can recycle, treat, store, or dispose of the waste. TSDFs treat, store, or dispose of the waste.

Date of Government Version: 06/03/2024
Date Data Arrived at EDR: 06/07/2024
Date Made Active in Reports: 06/20/2024
Number of Days to Update: 13

Source: Environmental Protection Agency
Telephone: 214-665-6444
Last EDR Contact: 06/07/2024
Next Scheduled EDR Contact: 09/30/2024
Data Release Frequency: Quarterly

Lists of Federal RCRA generators

RCRA-LQG: RCRA - Large Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Large quantity generators (LQGs) generate over 1,000 kilograms (kg) of hazardous waste, or over 1 kg of acutely hazardous waste per month.

Date of Government Version: 06/03/2024
Date Data Arrived at EDR: 06/07/2024
Date Made Active in Reports: 06/20/2024
Number of Days to Update: 13

Source: Environmental Protection Agency
Telephone: 214-665-6444
Last EDR Contact: 06/07/2024
Next Scheduled EDR Contact: 09/30/2024
Data Release Frequency: Quarterly

RCRA-SQG: RCRA - Small Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Small quantity generators (SQGs) generate between 100 kg and 1,000 kg of hazardous waste per month.

Date of Government Version: 06/03/2024
Date Data Arrived at EDR: 06/07/2024
Date Made Active in Reports: 06/20/2024
Number of Days to Update: 13

Source: Environmental Protection Agency
Telephone: 214-665-6444
Last EDR Contact: 06/07/2024
Next Scheduled EDR Contact: 09/30/2024
Data Release Frequency: Quarterly

RCRA-VSQG: RCRA - Very Small Quantity Generators (Formerly Conditionally Exempt Small Quantity Generators)

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Very small quantity generators (VSQGs) generate less than 100 kg of hazardous waste, or less than 1 kg of acutely hazardous waste per month.

Date of Government Version: 06/03/2024
Date Data Arrived at EDR: 06/07/2024
Date Made Active in Reports: 06/20/2024
Number of Days to Update: 13

Source: Environmental Protection Agency
Telephone: 214-665-6444
Last EDR Contact: 06/07/2024
Next Scheduled EDR Contact: 09/30/2024
Data Release Frequency: Quarterly

Federal institutional controls / engineering controls registries

LUCIS: Land Use Control Information System

LUCIS contains records of land use control information pertaining to the former Navy Base Realignment and Closure properties.

Date of Government Version: 02/14/2024
Date Data Arrived at EDR: 02/16/2024
Date Made Active in Reports: 04/04/2024
Number of Days to Update: 48

Source: Department of the Navy
Telephone: 843-820-7326
Last EDR Contact: 05/17/2024
Next Scheduled EDR Contact: 08/19/2024
Data Release Frequency: Varies

US ENG CONTROLS: Engineering Controls Sites List

A listing of sites with engineering controls in place. Engineering controls include various forms of caps, building foundations, liners, and treatment methods to create pathway elimination for regulated substances to enter environmental media or effect human health.

Date of Government Version: 02/13/2024
Date Data Arrived at EDR: 02/21/2024
Date Made Active in Reports: 04/04/2024
Number of Days to Update: 43

Source: Environmental Protection Agency
Telephone: 703-603-0695
Last EDR Contact: 05/21/2024
Next Scheduled EDR Contact: 09/02/2024
Data Release Frequency: Varies

US INST CONTROLS: Institutional Controls Sites List

A listing of sites with institutional controls in place. Institutional controls include administrative measures, such as groundwater use restrictions, construction restrictions, property use restrictions, and post remediation care requirements intended to prevent exposure to contaminants remaining on site. Deed restrictions are generally required as part of the institutional controls.

Date of Government Version: 02/13/2024
Date Data Arrived at EDR: 02/21/2024
Date Made Active in Reports: 04/04/2024
Number of Days to Update: 43

Source: Environmental Protection Agency
Telephone: 703-603-0695
Last EDR Contact: 05/21/2024
Next Scheduled EDR Contact: 09/02/2024
Data Release Frequency: Varies

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Federal ERNS list

ERNS: Emergency Response Notification System

Emergency Response Notification System. ERNS records and stores information on reported releases of oil and hazardous substances.

Date of Government Version: 03/13/2024
Date Data Arrived at EDR: 03/19/2024
Date Made Active in Reports: 06/17/2024
Number of Days to Update: 90

Source: National Response Center, United States Coast Guard
Telephone: 202-267-2180
Last EDR Contact: 06/17/2024
Next Scheduled EDR Contact: 09/30/2024
Data Release Frequency: Quarterly

Lists of state- and tribal hazardous waste facilities

SHWS: Potential and Confirmed Sites List

Confirmed status denotes that assessments have been performed and a determination made that (1) hazardous waste(s) or substance(s) are present at the site and (2) these sites are under the jurisdiction of the LDEQ/RSD. Potential status is an indicator that sites are either waiting to be assessed or the assessment is in progress.

Date of Government Version: 04/11/2024
Date Data Arrived at EDR: 04/12/2024
Date Made Active in Reports: 07/11/2024
Number of Days to Update: 90

Source: Department of Environmental Quality
Telephone: 225-219-3181
Last EDR Contact: 07/03/2024
Next Scheduled EDR Contact: 10/21/2024
Data Release Frequency: Quarterly

Lists of state and tribal landfills and solid waste disposal facilities

SWF/LF: Landfill List

Solid Waste Facilities/Landfill Sites. SWF/LF type records typically contain an inventory of solid waste disposal facilities or landfills in a particular state. Depending on the state, these may be active or inactive facilities or open dumps that failed to meet RCRA Subtitle D Section 4004 criteria for solid waste landfills or disposal sites.

Date of Government Version: 03/13/2024
Date Data Arrived at EDR: 03/14/2024
Date Made Active in Reports: 03/18/2024
Number of Days to Update: 4

Source: Department of Environmental Quality
Telephone: 225-219-3181
Last EDR Contact: 05/31/2024
Next Scheduled EDR Contact: 09/16/2024
Data Release Frequency: Annually

DEBRIS: LDEQ Approved Debris Sites

A listing of LDEQ Approved Debris Sites where hurricane debris is dumped.

Date of Government Version: 03/04/2024
Date Data Arrived at EDR: 03/06/2024
Date Made Active in Reports: 05/24/2024
Number of Days to Update: 79

Source: Department of Environmental Quality
Telephone: 225-219-3953
Last EDR Contact: 06/04/2024
Next Scheduled EDR Contact: 09/16/2024
Data Release Frequency: Varies

HIST DEBRIS: LDEQ Approved Debris Sites

A listing of LDEQ Approved Debris Sites where hurricane debris is dumped.

Date of Government Version: 02/07/2007
Date Data Arrived at EDR: 11/14/2008
Date Made Active in Reports: 11/21/2008
Number of Days to Update: 7

Source: Department of Environmental Quality
Telephone: 225-219-3070
Last EDR Contact: 03/23/2009
Next Scheduled EDR Contact: 06/22/2009
Data Release Frequency: No Update Planned

Lists of state and tribal leaking storage tanks

LUST: Leaking Underground Storage Tanks

Leaking Underground Storage Tank Incident Reports. LUST records contain an inventory of reported leaking underground storage tank incidents. Not all states maintain these records, and the information stored varies by state.

Date of Government Version: 04/11/2024
Date Data Arrived at EDR: 04/12/2024
Date Made Active in Reports: 07/11/2024
Number of Days to Update: 90

Source: Department of Environmental Quality
Telephone: 225-219-3181
Last EDR Contact: 07/03/2024
Next Scheduled EDR Contact: 10/21/2024
Data Release Frequency: Quarterly

INDIAN LUST R4: Leaking Underground Storage Tanks on Indian Land

LUSTs on Indian land in Florida, Mississippi and North Carolina.

Date of Government Version: 10/25/2023
Date Data Arrived at EDR: 01/17/2024
Date Made Active in Reports: 03/13/2024
Number of Days to Update: 56

Source: EPA Region 4
Telephone: 404-562-8677
Last EDR Contact: 07/10/2024
Next Scheduled EDR Contact: 10/28/2024
Data Release Frequency: Varies

INDIAN LUST R7: Leaking Underground Storage Tanks on Indian Land

LUSTs on Indian land in Iowa, Kansas, and Nebraska

Date of Government Version: 10/25/2023
Date Data Arrived at EDR: 01/17/2024
Date Made Active in Reports: 03/13/2024
Number of Days to Update: 56

Source: EPA Region 7
Telephone: 913-551-7003
Last EDR Contact: 07/10/2024
Next Scheduled EDR Contact: 10/28/2024
Data Release Frequency: Varies

INDIAN LUST R10: Leaking Underground Storage Tanks on Indian Land

LUSTs on Indian land in Alaska, Idaho, Oregon and Washington.

Date of Government Version: 10/25/2023
Date Data Arrived at EDR: 01/17/2024
Date Made Active in Reports: 03/13/2024
Number of Days to Update: 56

Source: EPA Region 10
Telephone: 206-553-2857
Last EDR Contact: 07/10/2024
Next Scheduled EDR Contact: 10/28/2024
Data Release Frequency: Varies

INDIAN LUST R6: Leaking Underground Storage Tanks on Indian Land

LUSTs on Indian land in New Mexico and Oklahoma.

Date of Government Version: 10/25/2023
Date Data Arrived at EDR: 01/17/2024
Date Made Active in Reports: 03/13/2024
Number of Days to Update: 56

Source: EPA Region 6
Telephone: 214-665-6597
Last EDR Contact: 07/10/2024
Next Scheduled EDR Contact: 10/28/2024
Data Release Frequency: Varies

INDIAN LUST R5: Leaking Underground Storage Tanks on Indian Land

Leaking underground storage tanks located on Indian Land in Michigan, Minnesota and Wisconsin.

Date of Government Version: 10/04/2023
Date Data Arrived at EDR: 01/17/2024
Date Made Active in Reports: 03/13/2024
Number of Days to Update: 56

Source: EPA, Region 5
Telephone: 312-886-7439
Last EDR Contact: 07/10/2024
Next Scheduled EDR Contact: 10/28/2024
Data Release Frequency: Varies

INDIAN LUST R9: Leaking Underground Storage Tanks on Indian Land

LUSTs on Indian land in Arizona, California, New Mexico and Nevada

Date of Government Version: 10/25/2023
Date Data Arrived at EDR: 01/17/2024
Date Made Active in Reports: 03/13/2024
Number of Days to Update: 56

Source: Environmental Protection Agency
Telephone: 415-972-3372
Last EDR Contact: 07/10/2024
Next Scheduled EDR Contact: 10/28/2024
Data Release Frequency: Varies

INDIAN LUST R1: Leaking Underground Storage Tanks on Indian Land
A listing of leaking underground storage tank locations on Indian Land.

Date of Government Version: 10/25/2023
Date Data Arrived at EDR: 01/17/2024
Date Made Active in Reports: 03/13/2024
Number of Days to Update: 56
Source: EPA Region 1
Telephone: 617-918-1313
Last EDR Contact: 07/10/2024
Next Scheduled EDR Contact: 10/28/2024
Data Release Frequency: Varies

INDIAN LUST R8: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in Colorado, Montana, North Dakota, South Dakota, Utah and Wyoming.

Date of Government Version: 10/25/2023
Date Data Arrived at EDR: 01/17/2024
Date Made Active in Reports: 03/13/2024
Number of Days to Update: 56
Source: EPA Region 8
Telephone: 303-312-6271
Last EDR Contact: 07/10/2024
Next Scheduled EDR Contact: 10/28/2024
Data Release Frequency: Varies

HIST LUST: Underground Storage Tank Case History Incidents
This listing includes detailed information for Leaking Underground Storage Tanks reported through November 1999. It is no longer updated. Current LUST incidents, without detail, can be found in the Leaking Underground Storage Tank Database

Date of Government Version: 11/01/1999
Date Data Arrived at EDR: 02/16/2000
Date Made Active in Reports: 05/01/2000
Number of Days to Update: 75
Source: Department of Environmental Quality
Telephone: N/A
Last EDR Contact: 12/04/2001
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

Lists of state and tribal registered storage tanks

FEMA UST: Underground Storage Tank Listing
A listing of all FEMA owned underground storage tanks.

Date of Government Version: 03/15/2024
Date Data Arrived at EDR: 03/19/2024
Date Made Active in Reports: 06/17/2024
Number of Days to Update: 90
Source: FEMA
Telephone: 202-646-5797
Last EDR Contact: 06/26/2024
Next Scheduled EDR Contact: 10/14/2024
Data Release Frequency: Varies

UST: Louisiana Underground Storage Tank Database
Registered Underground Storage Tanks. UST's are regulated under Subtitle I of the Resource Conservation and Recovery Act (RCRA) and must be registered with the state department responsible for administering the UST program. Available information varies by state program.

Date of Government Version: 04/11/2024
Date Data Arrived at EDR: 04/12/2024
Date Made Active in Reports: 07/11/2024
Number of Days to Update: 90
Source: Department of Environmental Quality
Telephone: 225-219-3181
Last EDR Contact: 07/03/2024
Next Scheduled EDR Contact: 10/21/2024
Data Release Frequency: Quarterly

INDIAN UST R4: Underground Storage Tanks on Indian Land
The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 4 (Alabama, Florida, Georgia, Kentucky, Mississippi, North Carolina, South Carolina, Tennessee and Tribal Nations)

Date of Government Version: 10/24/2023
Date Data Arrived at EDR: 01/17/2024
Date Made Active in Reports: 03/13/2024
Number of Days to Update: 56
Source: EPA Region 4
Telephone: 404-562-9424
Last EDR Contact: 07/10/2024
Next Scheduled EDR Contact: 10/28/2024
Data Release Frequency: Varies

INDIAN UST R9: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 9 (Arizona, California, Hawaii, Nevada, the Pacific Islands, and Tribal Nations).

Date of Government Version: 10/24/2023
Date Data Arrived at EDR: 01/17/2024
Date Made Active in Reports: 03/13/2024
Number of Days to Update: 56

Source: EPA Region 9
Telephone: 415-972-3368
Last EDR Contact: 07/10/2024
Next Scheduled EDR Contact: 10/28/2024
Data Release Frequency: Varies

INDIAN UST R7: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 7 (Iowa, Kansas, Missouri, Nebraska, and 9 Tribal Nations).

Date of Government Version: 10/24/2023
Date Data Arrived at EDR: 01/17/2024
Date Made Active in Reports: 03/13/2024
Number of Days to Update: 56

Source: EPA Region 7
Telephone: 913-551-7003
Last EDR Contact: 07/10/2024
Next Scheduled EDR Contact: 10/28/2024
Data Release Frequency: Varies

INDIAN UST R1: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 1 (Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, Vermont and ten Tribal Nations).

Date of Government Version: 10/24/2023
Date Data Arrived at EDR: 01/17/2024
Date Made Active in Reports: 03/13/2024
Number of Days to Update: 56

Source: EPA, Region 1
Telephone: 617-918-1313
Last EDR Contact: 07/10/2024
Next Scheduled EDR Contact: 10/28/2024
Data Release Frequency: Varies

INDIAN UST R5: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 5 (Michigan, Minnesota and Wisconsin and Tribal Nations).

Date of Government Version: 10/17/2023
Date Data Arrived at EDR: 01/17/2024
Date Made Active in Reports: 03/13/2024
Number of Days to Update: 56

Source: EPA Region 5
Telephone: 312-886-6136
Last EDR Contact: 07/10/2024
Next Scheduled EDR Contact: 10/28/2024
Data Release Frequency: Varies

INDIAN UST R6: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 6 (Louisiana, Arkansas, Oklahoma, New Mexico, Texas and 65 Tribes).

Date of Government Version: 10/24/2023
Date Data Arrived at EDR: 01/17/2024
Date Made Active in Reports: 03/13/2024
Number of Days to Update: 56

Source: EPA Region 6
Telephone: 214-665-7591
Last EDR Contact: 07/10/2024
Next Scheduled EDR Contact: 10/28/2024
Data Release Frequency: Varies

INDIAN UST R10: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 10 (Alaska, Idaho, Oregon, Washington, and Tribal Nations).

Date of Government Version: 10/24/2023
Date Data Arrived at EDR: 01/17/2024
Date Made Active in Reports: 03/13/2024
Number of Days to Update: 56

Source: EPA Region 10
Telephone: 206-553-2857
Last EDR Contact: 07/10/2024
Next Scheduled EDR Contact: 10/28/2024
Data Release Frequency: Varies

INDIAN UST R8: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 8 (Colorado, Montana, North Dakota, South Dakota, Utah, Wyoming and 27 Tribal Nations).

Date of Government Version: 10/24/2023
Date Data Arrived at EDR: 01/17/2024
Date Made Active in Reports: 03/13/2024
Number of Days to Update: 56

Source: EPA Region 8
Telephone: 303-312-6137
Last EDR Contact: 07/10/2024
Next Scheduled EDR Contact: 10/28/2024
Data Release Frequency: Varies

State and tribal institutional control / engineering control registries

AUL: Listing of Institutional and/or Enginnering Controls

A notice of contamination (nature and levels of contaminants) and restriction of property to non-residential use are placed in the conveyance records for the property.

Date of Government Version: 04/02/2024
Date Data Arrived at EDR: 04/05/2024
Date Made Active in Reports: 07/02/2024
Number of Days to Update: 88

Source: Department of Environmental Quality
Telephone: 225-219-3168
Last EDR Contact: 06/26/2024
Next Scheduled EDR Contact: 10/14/2024
Data Release Frequency: Varies

Lists of state and tribal voluntary cleanup sites

INDIAN VCP R1: Voluntary Cleanup Priority Listing

A listing of voluntary cleanup priority sites located on Indian Land located in Region 1.

Date of Government Version: 07/27/2015
Date Data Arrived at EDR: 09/29/2015
Date Made Active in Reports: 02/18/2016
Number of Days to Update: 142

Source: EPA, Region 1
Telephone: 617-918-1102
Last EDR Contact: 06/14/2024
Next Scheduled EDR Contact: 09/30/2024
Data Release Frequency: Varies

VCP: Voluntary Remediation Program Sites

Sites that have entered the Department of Environmental Quality's Voluntary Remediation Program

Date of Government Version: 04/09/2024
Date Data Arrived at EDR: 04/10/2024
Date Made Active in Reports: 07/08/2024
Number of Days to Update: 89

Source: Department of Environmental Quality
Telephone: 225-219-3181
Last EDR Contact: 07/09/2024
Next Scheduled EDR Contact: 10/21/2024
Data Release Frequency: Quarterly

INDIAN VCP R7: Voluntary Cleanup Priority Lisitng

A listing of voluntary cleanup priority sites located on Indian Land located in Region 7.

Date of Government Version: 03/20/2008
Date Data Arrived at EDR: 04/22/2008
Date Made Active in Reports: 05/19/2008
Number of Days to Update: 27

Source: EPA, Region 7
Telephone: 913-551-7365
Last EDR Contact: 07/08/2021
Next Scheduled EDR Contact: 07/20/2009
Data Release Frequency: Varies

Lists of state and tribal brownfield sites

BROWNFIELDS: Brownfields Inventory

Brownfields are abandoned, idled, or underused industrial or commercial real property, the expansion, redevelopment or reuse of which may be complicated by the presence of or potential presence of a hazardous substance, pollutant, or contaminant.

Date of Government Version: 04/11/2024
Date Data Arrived at EDR: 04/12/2024
Date Made Active in Reports: 07/11/2024
Number of Days to Update: 90

Source: Department of Environmental Quality
Telephone: 225-219-3167
Last EDR Contact: 07/03/2024
Next Scheduled EDR Contact: 10/21/2024
Data Release Frequency: Quarterly

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

ADDITIONAL ENVIRONMENTAL RECORDS

Local Brownfield lists

US BROWNFIELDS: A Listing of Brownfields Sites

Brownfields are real property, the expansion, redevelopment, or reuse of which may be complicated by the presence or potential presence of a hazardous substance, pollutant, or contaminant. Cleaning up and reinvesting in these properties takes development pressures off of undeveloped, open land, and both improves and protects the environment. Assessment, Cleanup and Redevelopment Exchange System (ACRES) stores information reported by EPA Brownfields grant recipients on brownfields properties assessed or cleaned up with grant funding as well as information on Targeted Brownfields Assessments performed by EPA Regions. A listing of ACRES Brownfield sites is obtained from Cleanups in My Community. Cleanups in My Community provides information on Brownfields properties for which information is reported back to EPA, as well as areas served by Brownfields grant programs.

Date of Government Version: 03/11/2024
Date Data Arrived at EDR: 03/12/2024
Date Made Active in Reports: 05/10/2024
Number of Days to Update: 59

Source: Environmental Protection Agency
Telephone: 202-566-2777
Last EDR Contact: 06/11/2024
Next Scheduled EDR Contact: 09/23/2024
Data Release Frequency: Semi-Annually

Local Lists of Landfill / Solid Waste Disposal Sites

SWRCY: Recycling Directory

A listing of recycling facilities.

Date of Government Version: 03/25/2024
Date Data Arrived at EDR: 03/26/2024
Date Made Active in Reports: 06/14/2024
Number of Days to Update: 80

Source: Department of Environmental Quality
Telephone: 225-219-3181
Last EDR Contact: 06/14/2024
Next Scheduled EDR Contact: 09/30/2024
Data Release Frequency: Varies

INDIAN ODI: Report on the Status of Open Dumps on Indian Lands

Location of open dumps on Indian land.

Date of Government Version: 12/31/1998
Date Data Arrived at EDR: 12/03/2007
Date Made Active in Reports: 01/24/2008
Number of Days to Update: 52

Source: Environmental Protection Agency
Telephone: 703-308-8245
Last EDR Contact: 04/22/2024
Next Scheduled EDR Contact: 08/05/2024
Data Release Frequency: Varies

ODI: Open Dump Inventory

An open dump is defined as a disposal facility that does not comply with one or more of the Part 257 or Part 258 Subtitle D Criteria.

Date of Government Version: 06/30/1985
Date Data Arrived at EDR: 08/09/2004
Date Made Active in Reports: 09/17/2004
Number of Days to Update: 39

Source: Environmental Protection Agency
Telephone: 800-424-9346
Last EDR Contact: 06/09/2004
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

DEBRIS REGION 9: Torres Martinez Reservation Illegal Dump Site Locations

A listing of illegal dump sites location on the Torres Martinez Indian Reservation located in eastern Riverside County and northern Imperial County, California.

Date of Government Version: 01/12/2009
Date Data Arrived at EDR: 05/07/2009
Date Made Active in Reports: 09/21/2009
Number of Days to Update: 137

Source: EPA, Region 9
Telephone: 415-947-4219
Last EDR Contact: 07/10/2024
Next Scheduled EDR Contact: 10/28/2024
Data Release Frequency: No Update Planned

IHS OPEN DUMPS: Open Dumps on Indian Land
A listing of all open dumps located on Indian Land in the United States.

Date of Government Version: 04/01/2014
Date Data Arrived at EDR: 08/06/2014
Date Made Active in Reports: 01/29/2015
Number of Days to Update: 176
Source: Department of Health & Human Serivces, Indian Health Service
Telephone: 301-443-1452
Last EDR Contact: 07/10/2024
Next Scheduled EDR Contact: 08/05/2024
Data Release Frequency: Varies

Local Lists of Hazardous waste / Contaminated Sites

US HIST CDL: National Clandestine Laboratory Register
A listing of clandestine drug lab locations that have been removed from the DEAs National Clandestine Laboratory Register.

Date of Government Version: 12/31/2023
Date Data Arrived at EDR: 02/21/2024
Date Made Active in Reports: 04/04/2024
Number of Days to Update: 43
Source: Drug Enforcement Administration
Telephone: 202-307-1000
Last EDR Contact: 05/21/2024
Next Scheduled EDR Contact: 09/02/2024
Data Release Frequency: No Update Planned

CDL: Clandestine Drug Lab
A list of residential real properties that have been reported as potentially contaminated.

Date of Government Version: 02/21/2024
Date Data Arrived at EDR: 02/21/2024
Date Made Active in Reports: 05/08/2024
Number of Days to Update: 77
Source: Department of Environmental Quality
Telephone: 225-219-5337
Last EDR Contact: 05/21/2024
Next Scheduled EDR Contact: 09/02/2024
Data Release Frequency: Semi-Annually

DEL SHWS: Deleted Potential & Confirmed Sites
A listing of sites removed from the Potential and Confirmed Listing.

Date of Government Version: 04/11/2024
Date Data Arrived at EDR: 04/12/2024
Date Made Active in Reports: 07/11/2024
Number of Days to Update: 90
Source: Department of Environmental Quality
Telephone: 225-219-3168
Last EDR Contact: 07/03/2024
Next Scheduled EDR Contact: 10/21/2024
Data Release Frequency: Quarterly

US CDL: Clandestine Drug Labs
A listing of clandestine drug lab locations. The U.S. Department of Justice ("the Department") provides this web site as a public service. It contains addresses of some locations where law enforcement agencies reported they found chemicals or other items that indicated the presence of either clandestine drug laboratories or dumpsites. In most cases, the source of the entries is not the Department, and the Department has not verified the entry and does not guarantee its accuracy. Members of the public must verify the accuracy of all entries by, for example, contacting local law enforcement and local health departments.

Date of Government Version: 12/31/2023
Date Data Arrived at EDR: 02/21/2024
Date Made Active in Reports: 04/04/2024
Number of Days to Update: 43
Source: Drug Enforcement Administration
Telephone: 202-307-1000
Last EDR Contact: 05/21/2024
Next Scheduled EDR Contact: 09/02/2024
Data Release Frequency: Quarterly

Local Land Records

LIENS: Environmental Liens
An Environmental Lien is a charge, security, or encumbrance upon title to a property to secure the payment of a cost, damage, debt, obligation, or duty arising out of response actions, cleanup, or other remediation of hazardous substances or petroleum products upon a property, including (but not limited to) liens imposed pursuant to CERCLA 42 USC 9607(1) and similar state or local laws. In other words: a lien placed upon a propertys title due to an environmental condition.

Date of Government Version: 01/05/2024
Date Data Arrived at EDR: 01/05/2024
Date Made Active in Reports: 03/21/2024
Number of Days to Update: 76

Source: Department of Environmental Quality
Telephone: N/A
Last EDR Contact: 07/03/2024
Next Scheduled EDR Contact: 10/21/2024
Data Release Frequency: Varies

LIENS 2: CERCLA Lien Information

A Federal CERCLA ('Superfund') lien can exist by operation of law at any site or property at which EPA has spent Superfund monies. These monies are spent to investigate and address releases and threatened releases of contamination. CERCLIS provides information as to the identity of these sites and properties.

Date of Government Version: 05/22/2024
Date Data Arrived at EDR: 06/03/2024
Date Made Active in Reports: 06/26/2024
Number of Days to Update: 23

Source: Environmental Protection Agency
Telephone: 202-564-6023
Last EDR Contact: 07/01/2024
Next Scheduled EDR Contact: 10/07/2024
Data Release Frequency: Semi-Annually

Records of Emergency Release Reports

HMIRS: Hazardous Materials Information Reporting System

Hazardous Materials Incident Report System. HMIRS contains hazardous material spill incidents reported to DOT.

Date of Government Version: 06/14/2024
Date Data Arrived at EDR: 06/17/2024
Date Made Active in Reports: 06/24/2024
Number of Days to Update: 7

Source: U.S. Department of Transportation
Telephone: 202-366-4555
Last EDR Contact: 06/17/2024
Next Scheduled EDR Contact: 09/30/2024
Data Release Frequency: Quarterly

SPILLS: Emergency Response Section Incidents

Spills and/or releases, to land, reported to the Emergency Response Section.

Date of Government Version: 02/07/2024
Date Data Arrived at EDR: 02/09/2024
Date Made Active in Reports: 05/01/2024
Number of Days to Update: 82

Source: Department of Environmental Quality
Telephone: 225-219-3620
Last EDR Contact: 05/02/2024
Next Scheduled EDR Contact: 08/19/2024
Data Release Frequency: Varies

SPILLS 90: SPILLS90 data from FirstSearch

Spills 90 includes those spill and release records available exclusively from FirstSearch databases. Typically, they may include chemical, oil and/or hazardous substance spills recorded after 1990. Duplicate records that are already included in EDR incident and release records are not included in Spills 90.

Date of Government Version: 10/30/2012
Date Data Arrived at EDR: 01/03/2013
Date Made Active in Reports: 03/07/2013
Number of Days to Update: 63

Source: FirstSearch
Telephone: N/A
Last EDR Contact: 01/03/2013
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

Other Ascertainable Records

RCRA NonGen / NLR: RCRA - Non Generators / No Longer Regulated

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Non-Generators do not presently generate hazardous waste.

Date of Government Version: 06/03/2024
Date Data Arrived at EDR: 06/07/2024
Date Made Active in Reports: 06/20/2024
Number of Days to Update: 13

Source: Environmental Protection Agency
Telephone: 214-665-6444
Last EDR Contact: 06/07/2024
Next Scheduled EDR Contact: 09/30/2024
Data Release Frequency: Quarterly

FUDS: Formerly Used Defense Sites

The listing includes locations of Formerly Used Defense Sites properties where the US Army Corps of Engineers is actively working or will take necessary cleanup actions.

Date of Government Version: 01/30/2024
Date Data Arrived at EDR: 02/13/2024
Date Made Active in Reports: 04/04/2024
Number of Days to Update: 51

Source: U.S. Army Corps of Engineers
Telephone: 202-528-4285
Last EDR Contact: 05/14/2024
Next Scheduled EDR Contact: 08/26/2024
Data Release Frequency: Varies

DOD: Department of Defense Sites

This data set consists of federally owned or administered lands, administered by the Department of Defense, that have any area equal to or greater than 640 acres of the United States, Puerto Rico, and the U.S. Virgin Islands.

Date of Government Version: 06/07/2021
Date Data Arrived at EDR: 07/13/2021
Date Made Active in Reports: 03/09/2022
Number of Days to Update: 239

Source: USGS
Telephone: 888-275-8747
Last EDR Contact: 07/11/2024
Next Scheduled EDR Contact: 10/21/2024
Data Release Frequency: Varies

FEDLAND: Federal and Indian Lands

Federally and Indian administrated lands of the United States. Lands included are administrated by: Army Corps of Engineers, Bureau of Reclamation, National Wild and Scenic River, National Wildlife Refuge, Public Domain Land, Wilderness, Wilderness Study Area, Wildlife Management Area, Bureau of Indian Affairs, Bureau of Land Management, Department of Justice, Forest Service, Fish and Wildlife Service, National Park Service.

Date of Government Version: 04/02/2018
Date Data Arrived at EDR: 04/11/2018
Date Made Active in Reports: 11/06/2019
Number of Days to Update: 574

Source: U.S. Geological Survey
Telephone: 888-275-8747
Last EDR Contact: 07/02/2024
Next Scheduled EDR Contact: 10/14/2024
Data Release Frequency: N/A

SCRD DRYCLEANERS: State Coalition for Remediation of Drycleaners Listing

The State Coalition for Remediation of Drycleaners was established in 1998, with support from the U.S. EPA Office of Superfund Remediation and Technology Innovation. It is comprised of representatives of states with established drycleaner remediation programs. Currently the member states are Alabama, Connecticut, Florida, Illinois, Kansas, Minnesota, Missouri, North Carolina, Oregon, South Carolina, Tennessee, Texas, and Wisconsin.

Date of Government Version: 07/30/2021
Date Data Arrived at EDR: 02/03/2023
Date Made Active in Reports: 02/10/2023
Number of Days to Update: 7

Source: Environmental Protection Agency
Telephone: 615-532-8599
Last EDR Contact: 05/09/2024
Next Scheduled EDR Contact: 08/19/2024
Data Release Frequency: Varies

US FIN ASSUR: Financial Assurance Information

All owners and operators of facilities that treat, store, or dispose of hazardous waste are required to provide proof that they will have sufficient funds to pay for the clean up, closure, and post-closure care of their facilities.

Date of Government Version: 03/18/2024
Date Data Arrived at EDR: 03/19/2024
Date Made Active in Reports: 06/20/2024
Number of Days to Update: 93

Source: Environmental Protection Agency
Telephone: 202-566-1917
Last EDR Contact: 06/17/2024
Next Scheduled EDR Contact: 09/30/2024
Data Release Frequency: Quarterly

EPA WATCH LIST: EPA Watch List

EPA maintains a "Watch List" to facilitate dialogue between EPA, state and local environmental agencies on enforcement matters relating to facilities with alleged violations identified as either significant or high priority. Being on the Watch List does not mean that the facility has actually violated the law only that an investigation by EPA or a state or local environmental agency has led those organizations to allege that an unproven violation has in fact occurred. Being on the Watch List does not represent a higher level of concern regarding the alleged violations that were detected, but instead indicates cases requiring additional dialogue between EPA, state and local agencies - primarily because of the length of time the alleged violation has gone unaddressed or unresolved.

Date of Government Version: 08/30/2013
Date Data Arrived at EDR: 03/21/2014
Date Made Active in Reports: 06/17/2014
Number of Days to Update: 88

Source: Environmental Protection Agency
Telephone: 617-520-3000
Last EDR Contact: 04/29/2024
Next Scheduled EDR Contact: 08/12/2024
Data Release Frequency: No Update Planned

2020 COR ACTION: 2020 Corrective Action Program List

The EPA has set ambitious goals for the RCRA Corrective Action program by creating the 2020 Corrective Action Universe. This RCRA cleanup baseline includes facilities expected to need corrective action. The 2020 universe contains a wide variety of sites. Some properties are heavily contaminated while others were contaminated but have since been cleaned up. Still others have not been fully investigated yet, and may require little or no remediation. Inclusion in the 2020 Universe does not necessarily imply failure on the part of a facility to meet its RCRA obligations.

Date of Government Version: 09/30/2017
Date Data Arrived at EDR: 05/08/2018
Date Made Active in Reports: 07/20/2018
Number of Days to Update: 73

Source: Environmental Protection Agency
Telephone: 703-308-4044
Last EDR Contact: 05/02/2024
Next Scheduled EDR Contact: 08/12/2024
Data Release Frequency: Varies

TSCA: Toxic Substances Control Act

Toxic Substances Control Act. TSCA identifies manufacturers and importers of chemical substances included on the TSCA Chemical Substance Inventory list. It includes data on the production volume of these substances by plant site.

Date of Government Version: 12/31/2020
Date Data Arrived at EDR: 06/14/2022
Date Made Active in Reports: 03/24/2023
Number of Days to Update: 283

Source: EPA
Telephone: 202-260-5521
Last EDR Contact: 06/13/2024
Next Scheduled EDR Contact: 09/23/2024
Data Release Frequency: Every 4 Years

TRIS: Toxic Chemical Release Inventory System

Toxic Release Inventory System. TRIS identifies facilities which release toxic chemicals to the air, water and land in reportable quantities under SARA Title III Section 313.

Date of Government Version: 12/31/2022
Date Data Arrived at EDR: 11/13/2023
Date Made Active in Reports: 02/07/2024
Number of Days to Update: 86

Source: EPA
Telephone: 202-566-0250
Last EDR Contact: 05/16/2024
Next Scheduled EDR Contact: 08/26/2024
Data Release Frequency: Annually

SSTS: Section 7 Tracking Systems

Section 7 of the Federal Insecticide, Fungicide and Rodenticide Act, as amended (92 Stat. 829) requires all registered pesticide-producing establishments to submit a report to the Environmental Protection Agency by March 1st each year. Each establishment must report the types and amounts of pesticides, active ingredients and devices being produced, and those having been produced and sold or distributed in the past year.

Date of Government Version: 01/16/2024
Date Data Arrived at EDR: 01/17/2024
Date Made Active in Reports: 03/27/2024
Number of Days to Update: 70

Source: EPA
Telephone: 202-564-4203
Last EDR Contact: 07/11/2024
Next Scheduled EDR Contact: 10/28/2024
Data Release Frequency: Annually

ROD: Records Of Decision

Record of Decision. ROD documents mandate a permanent remedy at an NPL (Superfund) site containing technical and health information to aid in the cleanup.

Date of Government Version: 05/22/2024
Date Data Arrived at EDR: 06/03/2024
Date Made Active in Reports: 06/26/2024
Number of Days to Update: 23

Source: EPA
Telephone: 703-416-0223
Last EDR Contact: 07/01/2024
Next Scheduled EDR Contact: 09/09/2024
Data Release Frequency: Annually

RMP: Risk Management Plans

When Congress passed the Clean Air Act Amendments of 1990, it required EPA to publish regulations and guidance for chemical accident prevention at facilities using extremely hazardous substances. The Risk Management Program Rule (RMP Rule) was written to implement Section 112(r) of these amendments. The rule, which built upon existing industry codes and standards, requires companies of all sizes that use certain flammable and toxic substances to develop a Risk Management Program, which includes a(n): Hazard assessment that details the potential effects of an accidental release, an accident history of the last five years, and an evaluation of worst-case and alternative accidental releases; Prevention program that includes safety precautions and maintenance, monitoring, and employee training measures; and Emergency response program that spells out emergency health care, employee training measures and procedures for informing the public and response agencies (e.g the fire department) should an accident occur.

Date of Government Version: 02/01/2024
Date Data Arrived at EDR: 02/08/2024
Date Made Active in Reports: 04/04/2024
Number of Days to Update: 56

Source: Environmental Protection Agency
Telephone: 202-564-8600
Last EDR Contact: 07/11/2024
Next Scheduled EDR Contact: 10/28/2024
Data Release Frequency: Varies

RAATS: RCRA Administrative Action Tracking System

RCRA Administration Action Tracking System. RAATS contains records based on enforcement actions issued under RCRA pertaining to major violators and includes administrative and civil actions brought by the EPA. For administration actions after September 30, 1995, data entry in the RAATS database was discontinued. EPA will retain a copy of the database for historical records. It was necessary to terminate RAATS because a decrease in agency resources made it impossible to continue to update the information contained in the database.

Date of Government Version: 04/17/1995
Date Data Arrived at EDR: 07/03/1995
Date Made Active in Reports: 08/07/1995
Number of Days to Update: 35

Source: EPA
Telephone: 202-564-4104
Last EDR Contact: 06/02/2008
Next Scheduled EDR Contact: 09/01/2008
Data Release Frequency: No Update Planned

PRP: Potentially Responsible Parties

A listing of verified Potentially Responsible Parties

Date of Government Version: 09/19/2023
Date Data Arrived at EDR: 10/03/2023
Date Made Active in Reports: 10/19/2023
Number of Days to Update: 16

Source: EPA
Telephone: 202-564-6023
Last EDR Contact: 07/01/2024
Next Scheduled EDR Contact: 08/12/2024
Data Release Frequency: Quarterly

PADS: PCB Activity Database System

PCB Activity Database. PADS Identifies generators, transporters, commercial storers and/or brokers and disposers of PCB's who are required to notify the EPA of such activities.

Date of Government Version: 03/20/2023
Date Data Arrived at EDR: 04/04/2023
Date Made Active in Reports: 06/09/2023
Number of Days to Update: 66

Source: EPA
Telephone: 202-566-0500
Last EDR Contact: 07/02/2024
Next Scheduled EDR Contact: 10/14/2024
Data Release Frequency: Annually

ICIS: Integrated Compliance Information System

The Integrated Compliance Information System (ICIS) supports the information needs of the national enforcement and compliance program as well as the unique needs of the National Pollutant Discharge Elimination System (NPDES) program.

Date of Government Version: 11/18/2016
Date Data Arrived at EDR: 11/23/2016
Date Made Active in Reports: 02/10/2017
Number of Days to Update: 79

Source: Environmental Protection Agency
Telephone: 202-564-2501
Last EDR Contact: 06/26/2024
Next Scheduled EDR Contact: 10/14/2024
Data Release Frequency: Quarterly

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

FTTS: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)
FTTS tracks administrative cases and pesticide enforcement actions and compliance activities related to FIFRA, TSCA and EPCRA (Emergency Planning and Community Right-to-Know Act). To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 04/09/2009
Date Data Arrived at EDR: 04/16/2009
Date Made Active in Reports: 05/11/2009
Number of Days to Update: 25
Source: EPA/Office of Prevention, Pesticides and Toxic Substances
Telephone: 202-566-1667
Last EDR Contact: 08/18/2017
Next Scheduled EDR Contact: 12/04/2017
Data Release Frequency: No Update Planned

FTTS INSP: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)
A listing of FIFRA/TSCA Tracking System (FTTS) inspections and enforcements.

Date of Government Version: 04/09/2009
Date Data Arrived at EDR: 04/16/2009
Date Made Active in Reports: 05/11/2009
Number of Days to Update: 25
Source: EPA
Telephone: 202-566-1667
Last EDR Contact: 08/18/2017
Next Scheduled EDR Contact: 12/04/2017
Data Release Frequency: No Update Planned

MLTS: Material Licensing Tracking System
MLTS is maintained by the Nuclear Regulatory Commission and contains a list of approximately 8,100 sites which possess or use radioactive materials and which are subject to NRC licensing requirements. To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 01/02/2024
Date Data Arrived at EDR: 01/16/2024
Date Made Active in Reports: 03/13/2024
Number of Days to Update: 57
Source: Nuclear Regulatory Commission
Telephone: 301-415-0717
Last EDR Contact: 07/11/2024
Next Scheduled EDR Contact: 10/28/2024
Data Release Frequency: Quarterly

COAL ASH DOE: Steam-Electric Plant Operation Data
A listing of power plants that store ash in surface ponds.

Date of Government Version: 12/31/2022
Date Data Arrived at EDR: 11/27/2023
Date Made Active in Reports: 02/22/2024
Number of Days to Update: 87
Source: Department of Energy
Telephone: 202-586-8719
Last EDR Contact: 05/28/2024
Next Scheduled EDR Contact: 09/09/2024
Data Release Frequency: Varies

COAL ASH EPA: Coal Combustion Residues Surface Impoundments List
A listing of coal combustion residues surface impoundments with high hazard potential ratings.

Date of Government Version: 01/12/2017
Date Data Arrived at EDR: 03/05/2019
Date Made Active in Reports: 11/11/2019
Number of Days to Update: 251
Source: Environmental Protection Agency
Telephone: N/A
Last EDR Contact: 05/28/2024
Next Scheduled EDR Contact: 09/09/2024
Data Release Frequency: Varies

PCB TRANSFORMER: PCB Transformer Registration Database
The database of PCB transformer registrations that includes all PCB registration submittals.

Date of Government Version: 09/13/2019
Date Data Arrived at EDR: 11/06/2019
Date Made Active in Reports: 02/10/2020
Number of Days to Update: 96
Source: Environmental Protection Agency
Telephone: 202-566-0517
Last EDR Contact: 05/02/2024
Next Scheduled EDR Contact: 08/12/2024
Data Release Frequency: Varies

RADINFO: Radiation Information Database
The Radiation Information Database (RADINFO) contains information about facilities that are regulated by U.S. Environmental Protection Agency (EPA) regulations for radiation and radioactivity.

Date of Government Version: 07/01/2019
Date Data Arrived at EDR: 07/01/2019
Date Made Active in Reports: 09/23/2019
Number of Days to Update: 84

Source: Environmental Protection Agency
Telephone: 202-343-9775
Last EDR Contact: 06/21/2024
Next Scheduled EDR Contact: 10/07/2024
Data Release Frequency: Quarterly

HIST FTTS: FIFRA/TSCA Tracking System Administrative Case Listing

A complete administrative case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

Date of Government Version: 10/19/2006
Date Data Arrived at EDR: 03/01/2007
Date Made Active in Reports: 04/10/2007
Number of Days to Update: 40

Source: Environmental Protection Agency
Telephone: 202-564-2501
Last EDR Contact: 12/17/2007
Next Scheduled EDR Contact: 03/17/2008
Data Release Frequency: No Update Planned

HIST FTTS INSP: FIFRA/TSCA Tracking System Inspection & Enforcement Case Listing

A complete inspection and enforcement case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

Date of Government Version: 10/19/2006
Date Data Arrived at EDR: 03/01/2007
Date Made Active in Reports: 04/10/2007
Number of Days to Update: 40

Source: Environmental Protection Agency
Telephone: 202-564-2501
Last EDR Contact: 12/17/2008
Next Scheduled EDR Contact: 03/17/2008
Data Release Frequency: No Update Planned

DOT OPS: Incident and Accident Data

Department of Transporation, Office of Pipeline Safety Incident and Accident data.

Date of Government Version: 01/02/2020
Date Data Arrived at EDR: 01/28/2020
Date Made Active in Reports: 04/17/2020
Number of Days to Update: 80

Source: Department of Transporation, Office of Pipeline Safety
Telephone: 202-366-4595
Last EDR Contact: 04/23/2024
Next Scheduled EDR Contact: 08/05/2024
Data Release Frequency: Quarterly

CONSENT: Superfund (CERCLA) Consent Decrees

Major legal settlements that establish responsibility and standards for cleanup at NPL (Superfund) sites. Released periodically by United States District Courts after settlement by parties to litigation matters.

Date of Government Version: 03/31/2024
Date Data Arrived at EDR: 04/19/2024
Date Made Active in Reports: 06/26/2024
Number of Days to Update: 68

Source: Department of Justice, Consent Decree Library
Telephone: Varies
Last EDR Contact: 06/26/2024
Next Scheduled EDR Contact: 10/14/2024
Data Release Frequency: Varies

BRS: Biennial Reporting System

The Biennial Reporting System is a national system administered by the EPA that collects data on the generation and management of hazardous waste. BRS captures detailed data from two groups: Large Quantity Generators (LQG) and Treatment, Storage, and Disposal Facilities.

Date of Government Version: 12/31/2021
Date Data Arrived at EDR: 03/09/2023
Date Made Active in Reports: 03/20/2023
Number of Days to Update: 11

Source: EPA/NTIS
Telephone: 800-424-9346
Last EDR Contact: 06/07/2024
Next Scheduled EDR Contact: 09/30/2024
Data Release Frequency: Biennially

INDIAN RESERV: Indian Reservations

This map layer portrays Indian administered lands of the United States that have any area equal to or greater than 640 acres.

Date of Government Version: 12/31/2014
Date Data Arrived at EDR: 07/14/2015
Date Made Active in Reports: 01/10/2017
Number of Days to Update: 546

Source: USGS
Telephone: 202-208-3710
Last EDR Contact: 07/02/2024
Next Scheduled EDR Contact: 10/14/2024
Data Release Frequency: Semi-Annually

FUSRAP: Formerly Utilized Sites Remedial Action Program

DOE established the Formerly Utilized Sites Remedial Action Program (FUSRAP) in 1974 to remediate sites where radioactive contamination remained from Manhattan Project and early U.S. Atomic Energy Commission (AEC) operations.

Date of Government Version: 03/03/2023
Date Data Arrived at EDR: 03/03/2023
Date Made Active in Reports: 06/09/2023
Number of Days to Update: 98

Source: Department of Energy
Telephone: 202-586-3559
Last EDR Contact: 04/26/2024
Next Scheduled EDR Contact: 08/12/2024
Data Release Frequency: Varies

UMTRA: Uranium Mill Tailings Sites

Uranium ore was mined by private companies for federal government use in national defense programs. When the mills shut down, large piles of the sand-like material (mill tailings) remain after uranium has been extracted from the ore. Levels of human exposure to radioactive materials from the piles are low; however, in some cases tailings were used as construction materials before the potential health hazards of the tailings were recognized.

Date of Government Version: 08/30/2019
Date Data Arrived at EDR: 11/15/2019
Date Made Active in Reports: 01/28/2020
Number of Days to Update: 74

Source: Department of Energy
Telephone: 505-845-0011
Last EDR Contact: 05/16/2024
Next Scheduled EDR Contact: 08/26/2024
Data Release Frequency: Varies

LEAD SMELTER 1: Lead Smelter Sites

A listing of former lead smelter site locations.

Date of Government Version: 05/22/2024
Date Data Arrived at EDR: 06/03/2024
Date Made Active in Reports: 06/24/2024
Number of Days to Update: 21

Source: Environmental Protection Agency
Telephone: 703-603-8787
Last EDR Contact: 07/01/2024
Next Scheduled EDR Contact: 10/07/2024
Data Release Frequency: Varies

LEAD SMELTER 2: Lead Smelter Sites

A list of several hundred sites in the U.S. where secondary lead smelting was done from 1931and 1964. These sites may pose a threat to public health through ingestion or inhalation of contaminated soil or dust

Date of Government Version: 04/05/2001
Date Data Arrived at EDR: 10/27/2010
Date Made Active in Reports: 12/02/2010
Number of Days to Update: 36

Source: American Journal of Public Health
Telephone: 703-305-6451
Last EDR Contact: 12/02/2009
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

US AIRS (AFS): Aerometric Information Retrieval System Facility Subsystem (AFS)

The database is a sub-system of Aerometric Information Retrieval System (AIRS). AFS contains compliance data on air pollution point sources regulated by the U.S. EPA and/or state and local air regulatory agencies. This information comes from source reports by various stationary sources of air pollution, such as electric power plants, steel mills, factories, and universities, and provides information about the air pollutants they produce. Action, air program, air program pollutant, and general level plant data. It is used to track emissions and compliance data from industrial plants.

Date of Government Version: 10/12/2016
Date Data Arrived at EDR: 10/26/2016
Date Made Active in Reports: 02/03/2017
Number of Days to Update: 100

Source: EPA
Telephone: 202-564-2496
Last EDR Contact: 09/26/2017
Next Scheduled EDR Contact: 01/08/2018
Data Release Frequency: Annually

US AIRS MINOR: Air Facility System Data
A listing of minor source facilities.

Date of Government Version: 10/12/2016
Date Data Arrived at EDR: 10/26/2016
Date Made Active in Reports: 02/03/2017
Number of Days to Update: 100

Source: EPA
Telephone: 202-564-2496
Last EDR Contact: 09/26/2017
Next Scheduled EDR Contact: 01/08/2018
Data Release Frequency: Annually

MINES VIOLATIONS: MSHA Violation Assessment Data
Mines violation and assessment information. Department of Labor, Mine Safety & Health Administration.

Date of Government Version: 01/02/2024
Date Data Arrived at EDR: 01/03/2024
Date Made Active in Reports: 01/04/2024
Number of Days to Update: 1

Source: DOL, Mine Safety & Health Admi
Telephone: 202-693-9424
Last EDR Contact: 07/02/2024
Next Scheduled EDR Contact: 09/02/2024
Data Release Frequency: Quarterly

US MINES: Mines Master Index File
Contains all mine identification numbers issued for mines active or opened since 1971. The data also includes violation information.

Date of Government Version: 02/05/2024
Date Data Arrived at EDR: 02/21/2024
Date Made Active in Reports: 04/04/2024
Number of Days to Update: 43

Source: Department of Labor, Mine Safety and Health Administration
Telephone: 303-231-5959
Last EDR Contact: 05/21/2024
Next Scheduled EDR Contact: 09/02/2024
Data Release Frequency: Semi-Annually

US MINES 2: Ferrous and Nonferrous Metal Mines Database Listing
This map layer includes ferrous (ferrous metal mines are facilities that extract ferrous metals, such as iron ore or molybdenum) and nonferrous (Nonferrous metal mines are facilities that extract nonferrous metals, such as gold, silver, copper, zinc, and lead) metal mines in the United States.

Date of Government Version: 01/07/2022
Date Data Arrived at EDR: 02/24/2023
Date Made Active in Reports: 05/17/2023
Number of Days to Update: 82

Source: USGS
Telephone: 703-648-7709
Last EDR Contact: 05/22/2024
Next Scheduled EDR Contact: 09/02/2024
Data Release Frequency: Varies

US MINES 3: Active Mines & Mineral Plants Database Listing
Active Mines and Mineral Processing Plant operations for commodities monitored by the Minerals Information Team of the USGS.

Date of Government Version: 04/14/2011
Date Data Arrived at EDR: 06/08/2011
Date Made Active in Reports: 09/13/2011
Number of Days to Update: 97

Source: USGS
Telephone: 703-648-7709
Last EDR Contact: 05/23/2024
Next Scheduled EDR Contact: 09/02/2024
Data Release Frequency: Varies

ABANDONED MINES: Abandoned Mines
An inventory of land and water impacted by past mining (primarily coal mining) is maintained by OSMRE to provide information needed to implement the Surface Mining Control and Reclamation Act of 1977 (SMCRA). The inventory contains information on the location, type, and extent of AML impacts, as well as, information on the cost associated with the reclamation of those problems. The inventory is based upon field surveys by State, Tribal, and OSMRE program officials. It is dynamic to the extent that it is modified as new problems are identified and existing problems are reclaimed.

Date of Government Version: 03/18/2024
Date Data Arrived at EDR: 03/19/2024
Date Made Active in Reports: 06/06/2024
Number of Days to Update: 79

Source: Department of Interior
Telephone: 202-208-2609
Last EDR Contact: 06/13/2024
Next Scheduled EDR Contact: 09/16/2024
Data Release Frequency: Quarterly

MINES MRDS: Mineral Resources Data System
Mineral Resources Data System

Date of Government Version: 08/23/2022
Date Data Arrived at EDR: 11/22/2022
Date Made Active in Reports: 02/28/2023
Number of Days to Update: 98

Source: USGS
Telephone: 703-648-6533
Last EDR Contact: 05/22/2024
Next Scheduled EDR Contact: 09/02/2024
Data Release Frequency: Varies

FINDS: Facility Index System/Facility Registry System
Facility Index System. FINDS contains both facility information and 'pointers' to other sources that contain more detail. EDR includes the following FINDS databases in this report: PCS (Permit Compliance System), AIRS (Aerometric Information Retrieval System), DOCKET (Enforcement Docket used to manage and track information on civil judicial enforcement cases for all environmental statutes), FURS (Federal Underground Injection Control), C-DOCKET (Criminal Docket System used to track criminal enforcement actions for all environmental statutes), FFIS (Federal Facilities Information System), STATE (State Environmental Laws and Statutes), and PADS (PCB Activity Data System).

Date of Government Version: 02/09/2024
Date Data Arrived at EDR: 02/27/2024
Date Made Active in Reports: 05/24/2024
Number of Days to Update: 87

Source: EPA
Telephone: (214) 665-2200
Last EDR Contact: 05/29/2024
Next Scheduled EDR Contact: 09/09/2024
Data Release Frequency: Quarterly

UXO: Unexploded Ordnance Sites
A listing of unexploded ordnance site locations

Date of Government Version: 09/06/2023
Date Data Arrived at EDR: 09/13/2023
Date Made Active in Reports: 12/11/2023
Number of Days to Update: 89

Source: Department of Defense
Telephone: 703-704-1564
Last EDR Contact: 07/08/2024
Next Scheduled EDR Contact: 10/21/2024
Data Release Frequency: Varies

DOCKET HWC: Hazardous Waste Compliance Docket Listing
A complete list of the Federal Agency Hazardous Waste Compliance Docket Facilities.

Date of Government Version: 05/06/2021
Date Data Arrived at EDR: 05/21/2021
Date Made Active in Reports: 08/11/2021
Number of Days to Update: 82

Source: Environmental Protection Agency
Telephone: 202-564-0527
Last EDR Contact: 05/17/2024
Next Scheduled EDR Contact: 09/02/2024
Data Release Frequency: Varies

ECHO: Enforcement & Compliance History Information
ECHO provides integrated compliance and enforcement information for about 800,000 regulated facilities nationwide.

Date of Government Version: 12/17/2023
Date Data Arrived at EDR: 12/28/2023
Date Made Active in Reports: 03/04/2024
Number of Days to Update: 67

Source: Environmental Protection Agency
Telephone: 202-564-2280
Last EDR Contact: 06/28/2024
Next Scheduled EDR Contact: 10/14/2024
Data Release Frequency: Quarterly

FUELS PROGRAM: EPA Fuels Program Registered Listing
This listing includes facilities that are registered under the Part 80 (Code of Federal Regulations) EPA Fuels Programs. All companies now are required to submit new and updated registrations.

Date of Government Version: 02/12/2024
Date Data Arrived at EDR: 02/13/2024
Date Made Active in Reports: 04/04/2024
Number of Days to Update: 51

Source: EPA
Telephone: 800-385-6164
Last EDR Contact: 05/14/2024
Next Scheduled EDR Contact: 08/26/2024
Data Release Frequency: Quarterly

PFAS NPL: Superfund Sites with PFAS Detections Information

EPA's Office of Land and Emergency Management and EPA Regional Offices maintain data describing what is known about site investigations, contamination, and remedial actions under the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA) where PFAS is present in the environment.

Date of Government Version: 12/28/2023
Date Data Arrived at EDR: 12/28/2023
Date Made Active in Reports: 03/04/2024
Number of Days to Update: 67

Source: Environmental Protection Agency
Telephone: 703-603-8895
Last EDR Contact: 07/01/2024
Next Scheduled EDR Contact: 10/14/2024
Data Release Frequency: Varies

PFAS FEDERAL SITES: Federal Sites PFAS Information

Several federal entities, such as the federal Superfund program, Department of Defense, National Aeronautics and Space Administration, Department of Transportation, and Department of Energy provided information for sites with known or suspected detections at federal facilities.

Date of Government Version: 12/28/2023
Date Data Arrived at EDR: 12/28/2023
Date Made Active in Reports: 03/04/2024
Number of Days to Update: 67

Source: Environmental Protection Agency
Telephone: 202-272-0167
Last EDR Contact: 07/01/2024
Next Scheduled EDR Contact: 10/14/2024
Data Release Frequency: Varies

PFAS TSCA: PFAS Manufacture and Imports Information

EPA issued the Chemical Data Reporting (CDR) Rule under the Toxic Substances Control Act (TSCA) and requires chemical manufacturers and facilities that manufacture or import chemical substances to report data to EPA. EPA publishes non-confidential business information (non-CBI) and includes descriptive information about each site, corporate parent, production volume, other manufacturing information, and processing and use information.

Date of Government Version: 12/28/2023
Date Data Arrived at EDR: 12/28/2023
Date Made Active in Reports: 01/04/2024
Number of Days to Update: 7

Source: Environmental Protection Agency
Telephone: 202-272-0167
Last EDR Contact: 07/01/2024
Next Scheduled EDR Contact: 10/14/2024
Data Release Frequency: Varies

PFAS TRIS: List of PFAS Added to the TRI

Section 7321 of the National Defense Authorization Act for Fiscal Year 2020 (NDAA) immediately added certain per- and polyfluoroalkyl substances (PFAS) to the list of chemicals covered by the Toxics Release Inventory (TRI) under Section 313 of the Emergency Planning and Community Right-to-Know Act (EPCRA) and provided a framework for additional PFAS to be added to TRI on an annual basis.

Date of Government Version: 12/28/2023
Date Data Arrived at EDR: 12/28/2023
Date Made Active in Reports: 01/04/2024
Number of Days to Update: 7

Source: Environmental Protection Agency
Telephone: 202-566-0250
Last EDR Contact: 07/01/2024
Next Scheduled EDR Contact: 10/14/2024
Data Release Frequency: Varies

PFAS RCRA MANIFEST: PFAS Transfers Identified In the RCRA Database Listing

To work around the lack of PFAS waste codes in the RCRA database, EPA developed the PFAS Transfers dataset by mining e-Manifest records containing at least one of these common PFAS keywords: PFAS, PFOA, PFOS, PERFL, AFFF, GENX, GEN-X (plus the VT waste codes). These keywords were searched for in the following text fields: Manifest handling instructions (MANIFEST_HANDLING_INSTR), Non-hazardous waste description (NON_HAZ_WASTE_DESCRIPTION), DOT printed information (DOT_PRINTED_INFORMATION), Waste line handling instructions (WASTE_LINE_HANDLING_INSTR), Waste residue comments (WASTE_RESIDUE_COMMENTS).

Date of Government Version: 12/28/2023
Date Data Arrived at EDR: 12/28/2023
Date Made Active in Reports: 01/04/2024
Number of Days to Update: 7

Source: Environmental Protection Agency
Telephone: 202-272-0167
Last EDR Contact: 07/01/2024
Next Scheduled EDR Contact: 10/14/2024
Data Release Frequency: Varies

PFAS ATSDR: PFAS Contamination Site Location Listing

PFAS contamination site locations from the Department of Health & Human Services, Center for Disease Control & Prevention. ATSDR is involved at a number of PFAS-related sites, either directly or through assisting state and federal partners. As of now, most sites are related to drinking water contamination connected with PFAS production facilities or fire training areas where aqueous film-forming firefighting foam (AFFF) was regularly used.

Date of Government Version: 06/24/2020
Date Data Arrived at EDR: 03/17/2021
Date Made Active in Reports: 11/08/2022
Number of Days to Update: 601

Source: Department of Health & Human Services
Telephone: 202-741-5770
Last EDR Contact: 04/22/2024
Next Scheduled EDR Contact: 08/05/2024
Data Release Frequency: Varies

PFAS WQP: Ambient Environmental Sampling for PFAS

The Water Quality Portal (WQP) is a part of a modernized repository storing ambient sampling data for all environmental media and tissue samples. A wide range of federal, state, tribal and local governments, academic and non-governmental organizations and individuals submit project details and sampling results to this public repository. The information is commonly used for research and assessments of environmental quality.

Date of Government Version: 12/28/2023
Date Data Arrived at EDR: 12/28/2023
Date Made Active in Reports: 03/04/2024
Number of Days to Update: 67

Source: Environmental Protection Agency
Telephone: 202-272-0167
Last EDR Contact: 07/01/2024
Next Scheduled EDR Contact: 10/14/2024
Data Release Frequency: Varies

PFAS NPDES: Clean Water Act Discharge Monitoring Information

Any discharger of pollutants to waters of the United States from a point source must have a National Pollutant Discharge Elimination System (NPDES) permit. The process for obtaining limits involves the regulated entity (permittee) disclosing releases in a NPDES permit application and the permitting authority (typically the state but sometimes EPA) deciding whether to require monitoring or monitoring with limits. Caveats and Limitations: Less than half of states have required PFAS monitoring for at least one of their permittees and fewer states have established PFAS effluent limits for permittees. New rulemakings have been initiated that may increase the number of facilities monitoring for PFAS in the future.

Date of Government Version: 12/28/2023
Date Data Arrived at EDR: 12/28/2023
Date Made Active in Reports: 03/04/2024
Number of Days to Update: 67

Source: Environmental Protection Agency
Telephone: 202-272-0167
Last EDR Contact: 07/01/2024
Next Scheduled EDR Contact: 10/14/2024
Data Release Frequency: Varies

PFAS ECHO: Facilities in Industries that May Be Handling PFAS Listing

Regulators and the public have expressed interest in knowing which regulated entities may be using PFAS. EPA has developed a dataset from various sources that show which industries may be handling PFAS. Approximately 120,000 facilities subject to federal environmental programs have operated or currently operate in industry sectors with processes that may involve handling and/or release of PFAS.

Date of Government Version: 12/28/2023
Date Data Arrived at EDR: 12/28/2023
Date Made Active in Reports: 03/04/2024
Number of Days to Update: 67

Source: Environmental Protection Agency
Telephone: 202-272-0167
Last EDR Contact: 07/01/2024
Next Scheduled EDR Contact: 10/14/2024
Data Release Frequency: Varies

PFAS ECHO FIRE TRAIN: Facilities in Industries that May Be Handling PFAS Listing

A list of fire training sites was added to the Industry Sectors dataset using a keyword search on the permitted facilitys name to identify sites where fire-fighting foam may have been used in training exercises. Additionally, you may view an example spreadsheet of the subset of fire training facility data, as well as the keywords used in selecting or deselecting a facility for the subset. as well as the keywords used in selecting or deselecting a facility for the subset. These keywords were tested to maximize accuracy in selecting facilities that may use fire-fighting foam in training exercises, however, due to the lack of a required reporting field in the data systems for designating fire training sites, this methodology may not identify all fire training sites or may potentially misidentify them.

Date of Government Version: 12/28/2023
Date Data Arrived at EDR: 12/28/2023
Date Made Active in Reports: 03/04/2024
Number of Days to Update: 67

Source: Environmental Protection Agency
Telephone: 202-272-0167
Last EDR Contact: 07/01/2024
Next Scheduled EDR Contact: 10/14/2024
Data Release Frequency: Varies

PFAS PT 139 AIRPORT: All Certified Part 139 Airports PFAS Information Listing

Since July 1, 2006, all certified part 139 airports are required to have fire-fighting foam onsite that meet military specifications (MIL-F-24385) (14 CFR 139.317). To date, these military specification fire-fighting foams are fluorinated and have been historically used for training and extinguishing. The 2018 FAA Reauthorization Act has a provision stating that no later than October 2021, FAA shall not require the use of fluorinated AFFF. This provision does not prohibit the use of fluorinated AFFF at Part 139 civilian airports; it only prohibits FAA from mandating its use. The Federal Aviation Administration?s document AC 150/5210-6D - Aircraft Fire Extinguishing Agents provides guidance on Aircraft Fire Extinguishing Agents, which includes Aqueous Film Forming Foam (AFFF).

Date of Government Version: 12/28/2023
Date Data Arrived at EDR: 12/28/2023
Date Made Active in Reports: 03/04/2024
Number of Days to Update: 67

Source: Environmental Protection Agency
Telephone: 202-272-0167
Last EDR Contact: 07/01/2024
Next Scheduled EDR Contact: 10/14/2024
Data Release Frequency: Varies

AQUEOUS FOAM NRC: Aqueous Foam Related Incidents Listing

The National Response Center (NRC) serves as an emergency call center that fields initial reports for pollution and railroad incidents and forwards that information to appropriate federal/state agencies for response. The spreadsheets posted to the NRC website contain initial incident data that has not been validated or investigated by a federal/state response agency. Response center calls from 1990 to the most recent complete calendar year where there was indication of Aqueous Film Forming Foam (AFFF) usage are included in this dataset. NRC calls may reference AFFF usage in the ?Material Involved? or ?Incident Description? fields.

Date of Government Version: 12/28/2023
Date Data Arrived at EDR: 12/28/2023
Date Made Active in Reports: 03/04/2024
Number of Days to Update: 67

Source: Environmental Protection Agency
Telephone: 202-267-2675
Last EDR Contact: 07/01/2024
Next Scheduled EDR Contact: 10/14/2024
Data Release Frequency: Varies

PCS: Permit Compliance System

PCS is a computerized management information system that contains data on National Pollutant Discharge Elimination System (NPDES) permit holding facilities. PCS tracks the permit, compliance, and enforcement status of NPDES facilities.

Date of Government Version: 12/16/2016
Date Data Arrived at EDR: 01/06/2017
Date Made Active in Reports: 03/10/2017
Number of Days to Update: 63

Source: EPA, Office of Water
Telephone: 202-564-2496
Last EDR Contact: 06/27/2024
Next Scheduled EDR Contact: 10/14/2024
Data Release Frequency: No Update Planned

PCS ENF: Enforcement data

No description is available for this data

Date of Government Version: 12/31/2014
Date Data Arrived at EDR: 02/05/2015
Date Made Active in Reports: 03/06/2015
Number of Days to Update: 29

Source: EPA
Telephone: 202-564-2497
Last EDR Contact: 06/27/2024
Next Scheduled EDR Contact: 10/14/2024
Data Release Frequency: Varies

BIOSOLIDS: ICIS-NPDES Biosolids Facility Data

The data reflects compliance information about facilities in the biosolids program.

Date of Government Version: 12/31/2023
Date Data Arrived at EDR: 01/03/2024
Date Made Active in Reports: 01/16/2024
Number of Days to Update: 13

Source: Environmental Protection Agency
Telephone: 202-564-4700
Last EDR Contact: 04/16/2024
Next Scheduled EDR Contact: 07/29/2024
Data Release Frequency: Varies

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

PFAS: Per- and Polyfluoroalkyl Substances (PFAS) Data
Site locations where pfas contamination, that have impacted to soil and groundwater have been confirmed.

Date of Government Version: 04/26/2024
Date Data Arrived at EDR: 04/30/2024
Date Made Active in Reports: 05/07/2024
Number of Days to Update: 7

Source: Department of Environmental Quality
Telephone: 225-219-3168
Last EDR Contact: 04/26/2024
Next Scheduled EDR Contact: 08/12/2024
Data Release Frequency: Varies

AQUEOUS FOAM: A listing of reported incidents involving firefighting foam.
A listing of reported incidents involving firefighting foam.

Date of Government Version: 02/07/2024
Date Data Arrived at EDR: 02/09/2024
Date Made Active in Reports: 05/01/2024
Number of Days to Update: 82

Source: Department of Environmental Quality
Telephone: 225-219-3640
Last EDR Contact: 05/02/2024
Next Scheduled EDR Contact: 08/19/2024
Data Release Frequency: Varies

AIRS: Air Permit List
A listing of facilities with air permits issued by the Air Permits Division

Date of Government Version: 05/10/2024
Date Data Arrived at EDR: 05/14/2024
Date Made Active in Reports: 06/14/2024
Number of Days to Update: 31

Source: Department of Environmental Quality
Telephone: 225-219-3417
Last EDR Contact: 05/02/2024
Next Scheduled EDR Contact: 08/19/2024
Data Release Frequency: Varies

ASBESTOS: Asbestos Projects List
Asbestos demolition and renovation notification projects locations in the state.

Date of Government Version: 12/31/2022
Date Data Arrived at EDR: 02/09/2023
Date Made Active in Reports: 04/26/2023
Number of Days to Update: 76

Source: Department of Environmental Quality
Telephone: 225-219-3181
Last EDR Contact: 07/09/2024
Next Scheduled EDR Contact: 10/21/2024
Data Release Frequency: Annually

COAL ASH: Coal Ash Disposal Sites
A listing of coal ash impoundments.

Date of Government Version: 04/10/2018
Date Data Arrived at EDR: 04/12/2018
Date Made Active in Reports: 04/26/2018
Number of Days to Update: 14

Source: Department of Environmental Quality
Telephone: 225-219-3168
Last EDR Contact: 06/26/2024
Next Scheduled EDR Contact: 10/14/2024
Data Release Frequency: Varies

DRYCLEANERS: Drycleaner Facility Listing
A listing of drycleaner facilities.

Date of Government Version: 04/11/2024
Date Data Arrived at EDR: 04/11/2024
Date Made Active in Reports: 07/08/2024
Number of Days to Update: 88

Source: Department of Environmental Quality
Telephone: 225-219-3168
Last EDR Contact: 07/03/2024
Next Scheduled EDR Contact: 10/21/2024
Data Release Frequency: Varies

FIN ASSURANCE 1: FInancial Assurance Information
Financial assurance is intended to ensure that resources are available to pay for the cost of closure, post-closure care, and corrective measures if the owner or operator of a regulated facility is unable or unwilling to pay

Date of Government Version: 04/24/2024
Date Data Arrived at EDR: 04/26/2024
Date Made Active in Reports: 05/06/2024
Number of Days to Update: 10

Source: Department of Environmental Quality
Telephone: 225-219-3168
Last EDR Contact: 07/10/2024
Next Scheduled EDR Contact: 10/28/2024
Data Release Frequency: Varies

FIN ASSURANCE 2: Financial Assurance Information Listing

Information for solid waste facilities. Financial assurance is intended to ensure that resources are available to pay for the cost of closure, post-closure care, and corrective measures if the owner or operator of a regulated facility is unable or unwilling to pay

Date of Government Version: 04/24/2024
Date Data Arrived at EDR: 04/26/2024
Date Made Active in Reports: 05/06/2024
Number of Days to Update: 10

Source: Department of Environmental Quality
Telephone: 225-219-3168
Last EDR Contact: 07/10/2024
Next Scheduled EDR Contact: 10/28/2024
Data Release Frequency: Varies

NPDES: LPDES Permits Database

A listing of sites with a Louisiana Pollutant Discharge Elimination System (LPDES) program issued permit.

Date of Government Version: 04/24/2024
Date Data Arrived at EDR: 04/26/2024
Date Made Active in Reports: 05/06/2024
Number of Days to Update: 10

Source: Department of Environmental Quality
Telephone: 225-219-3181
Last EDR Contact: 07/10/2024
Next Scheduled EDR Contact: 10/28/2024
Data Release Frequency: Varies

REM: Division of Remediation Services Database

Facilities or sites come to the Underground Storage Tank and Remediation Divison either through self notification or referral. These sites are designated for remediation via the following regulatory paths: Solid Waste (SW), Hazardous Waste (Haz Waste), Groundwater (Grwater), Inactive & Abandoned Sites (Confirmed or Potential), or Underground Storage Tanks (UST).

Date of Government Version: 04/11/2024
Date Data Arrived at EDR: 04/12/2024
Date Made Active in Reports: 07/11/2024
Number of Days to Update: 90

Source: Department of Environmental Quality
Telephone: 225-219-3168
Last EDR Contact: 07/03/2024
Next Scheduled EDR Contact: 10/21/2024
Data Release Frequency: Quarterly

UIC: Underground Injection Wells Listing

A listing of underground injection well locations.

Date of Government Version: 01/27/2024
Date Data Arrived at EDR: 02/21/2024
Date Made Active in Reports: 05/08/2024
Number of Days to Update: 77

Source: Department of fNatural Resources
Telephone: 225-342-5515
Last EDR Contact: 05/21/2024
Next Scheduled EDR Contact: 09/02/2024
Data Release Frequency: Varies

UST FINDER RELEASE: UST Finder Releases Database

US EPA's UST Finder data is a national composite of leaking underground storage tanks. This data contains information about, and locations of, leaking underground storage tanks. Data was collected from state sources and standardized into a national profile by EPA's Office of Underground Storage Tanks, Office of Research and Development, and the Association of State and Territorial Solid Waste Management Officials.

Date of Government Version: 06/08/2023
Date Data Arrived at EDR: 10/31/2023
Date Made Active in Reports: 01/18/2024
Number of Days to Update: 79

Source: Environmental Protecton Agency
Telephone: 202-564-0394
Last EDR Contact: 05/08/2024
Next Scheduled EDR Contact: 08/19/2024
Data Release Frequency: Semi-Annually

UST FINDER: UST Finder Database

EPA developed UST Finder, a web map application containing a comprehensive, state-sourced national map of underground storage tank (UST) and leaking UST (LUST) data. It provides the attributes and locations of active and closed USTs, UST facilities, and LUST sites from states and from Tribal lands and US territories . UST Finder contains information about proximity of UST facilities and LUST sites to: surface and groundwater public drinking water protection areas; estimated number of private domestic wells and number of people living nearby; and flooding and wildfires.

Date of Government Version: 06/08/2023
Date Data Arrived at EDR: 10/04/2023
Date Made Active in Reports: 01/18/2024
Number of Days to Update: 106

Source: Environmental Protection Agency
Telephone: 202-564-0394
Last EDR Contact: 05/08/2024
Next Scheduled EDR Contact: 08/19/2024
Data Release Frequency: Varies

PFAS PROJECT: NORTHEASTERN UNIVERSITY PFAS PROJECT

The PFAS Contamination Site Tracker records qualitative and quantitative data from each site in a chart, specifically examining discovery, contamination levels, government response, litigation, health impacts, media coverage, and community characteristics. All data presented in the chart were extracted from government websites, such as state health departments or the Environmental Protection Agency, and news articles.

Date of Government Version: 05/19/2023
Date Data Arrived at EDR: 04/05/2024
Date Made Active in Reports: 06/06/2024
Number of Days to Update: 62

Source: Social Science Environmental Health Research Institute
Telephone: N/A
Last EDR Contact: 06/04/2024
Next Scheduled EDR Contact: 09/16/2024
Data Release Frequency: Varies

E MANIFEST: Hazardous Waste Electronic Manifest System

EPA established a national system for tracking hazardous waste shipments electronically. This system, known as ?e-Manifest,? will modernize the nation?s cradle-to-grave hazardous waste tracking process while saving valuable time, resources, and dollars for industry and states.

Date of Government Version: 07/24/2023
Date Data Arrived at EDR: 04/18/2024
Date Made Active in Reports: 06/06/2024
Number of Days to Update: 49

Source: Environmental Protection Agency
Telephone: 833-501-6826
Last EDR Contact: 06/07/2024
Next Scheduled EDR Contact: 09/30/2024
Data Release Frequency: Varies

EDR HIGH RISK HISTORICAL RECORDS

EDR Exclusive Records

EDR MGP: EDR Proprietary Manufactured Gas Plants

The EDR Proprietary Manufactured Gas Plant Database includes records of coal gas plants (manufactured gas plants) compiled by EDR's researchers. Manufactured gas sites were used in the United States from the 1800's to 1950's to produce a gas that could be distributed and used as fuel. These plants used whale oil, rosin, coal, or a mixture of coal, oil, and water that also produced a significant amount of waste. Many of the byproducts of the gas production, such as coal tar (oily waste containing volatile and non-volatile chemicals), sludges, oils and other compounds are potentially hazardous to human health and the environment. The byproduct from this process was frequently disposed of directly at the plant site and can remain or spread slowly, serving as a continuous source of soil and groundwater contamination.

Date of Government Version: N/A
Date Data Arrived at EDR: N/A
Date Made Active in Reports: N/A
Number of Days to Update: N/A

Source: EDR, Inc.
Telephone: N/A
Last EDR Contact: N/A
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

EDR Hist Auto: EDR Exclusive Historical Auto Stations

EDR has searched selected national collections of business directories and has collected listings of potential gas station/filling station/service station sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include gas station/filling station/service station establishments. The categories reviewed included, but were not limited to gas, gas station, gasoline station, filling station, auto, automobile repair, auto service station, service station, etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

Date of Government Version: N/A
Date Data Arrived at EDR: N/A
Date Made Active in Reports: N/A
Number of Days to Update: N/A

Source: EDR, Inc.
Telephone: N/A
Last EDR Contact: N/A
Next Scheduled EDR Contact: N/A
Data Release Frequency: Varies

EDR Hist Cleaner: EDR Exclusive Historical Cleaners

EDR has searched selected national collections of business directories and has collected listings of potential dry cleaner sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include dry cleaning establishments. The categories reviewed included, but were not limited to dry cleaners, cleaners, laundry, laundromat, cleaning/laundry, wash & dry etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

Date of Government Version: N/A
Date Data Arrived at EDR: N/A
Date Made Active in Reports: N/A
Number of Days to Update: N/A

Source: EDR, Inc.
Telephone: N/A
Last EDR Contact: N/A
Next Scheduled EDR Contact: N/A
Data Release Frequency: Varies

EDR RECOVERED GOVERNMENT ARCHIVES

Exclusive Recovered Govt. Archives

RGA HWS: Recovered Government Archive State Hazardous Waste Facilities List

The EDR Recovered Government Archive State Hazardous Waste database provides a list of SHWS incidents derived from historical databases and includes many records that no longer appear in current government lists. Compiled from Records formerly available from the Department of Environmental Quality in Louisiana.

Date of Government Version: N/A
Date Data Arrived at EDR: 07/01/2013
Date Made Active in Reports: 01/03/2014
Number of Days to Update: 186

Source: Department of Environmental Quality
Telephone: N/A
Last EDR Contact: 06/01/2012
Next Scheduled EDR Contact: N/A
Data Release Frequency: Varies

RGA LF: Recovered Government Archive Solid Waste Facilities List

The EDR Recovered Government Archive Landfill database provides a list of landfills derived from historical databases and includes many records that no longer appear in current government lists. Compiled from Records formerly available from the Department of Environmental Quality in Louisiana.

Date of Government Version: N/A
Date Data Arrived at EDR: 07/01/2013
Date Made Active in Reports: 01/15/2014
Number of Days to Update: 198

Source: Department of Environmental Quality
Telephone: N/A
Last EDR Contact: 06/01/2012
Next Scheduled EDR Contact: N/A
Data Release Frequency: Varies

RGA LUST: Recovered Government Archive Leaking Underground Storage Tank

The EDR Recovered Government Archive Leaking Underground Storage Tank database provides a list of LUST incidents derived from historical databases and includes many records that no longer appear in current government lists. Compiled from Records formerly available from the Department of Environmental Quality in Louisiana.

Date of Government Version: N/A
Date Data Arrived at EDR: 07/01/2013
Date Made Active in Reports: 01/03/2014
Number of Days to Update: 186

Source: Department of Environmental Quality
Telephone: N/A
Last EDR Contact: 06/01/2012
Next Scheduled EDR Contact: N/A
Data Release Frequency: Varies

OTHER DATABASE(S)

Depending on the geographic area covered by this report, the data provided in these specialty databases may or may not be complete. For example, the existence of wetlands information data in a specific report does not mean that all wetlands in the area covered by the report are included. Moreover, the absence of any reported wetlands information does not necessarily mean that wetlands do not exist in the area covered by the report.

CT MANIFEST: Hazardous Waste Manifest Data

Facility and manifest data. Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a tsd facility.

Date of Government Version: 02/05/2024
Date Data Arrived at EDR: 02/06/2024
Date Made Active in Reports: 04/25/2024
Number of Days to Update: 79

Source: Department of Energy & Environmental Protection
Telephone: 860-424-3375
Last EDR Contact: 05/07/2024
Next Scheduled EDR Contact: 08/19/2024
Data Release Frequency: No Update Planned

NY MANIFEST: Facility and Manifest Data

Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a TSD facility.

Date of Government Version: 12/31/2019
Date Data Arrived at EDR: 11/30/2023
Date Made Active in Reports: 12/01/2023
Number of Days to Update: 1

Source: Department of Environmental Conservation
Telephone: 518-402-8651
Last EDR Contact: 04/25/2024
Next Scheduled EDR Contact: 08/05/2024
Data Release Frequency: Quarterly

PA MANIFEST: Manifest Information

Hazardous waste manifest information.

Date of Government Version: 06/30/2018
Date Data Arrived at EDR: 07/19/2019
Date Made Active in Reports: 09/10/2019
Number of Days to Update: 53

Source: Department of Environmental Protection
Telephone: 717-783-8990
Last EDR Contact: 07/03/2024
Next Scheduled EDR Contact: 10/21/2024
Data Release Frequency: Annually

WI MANIFEST: Manifest Information

Hazardous waste manifest information.

Date of Government Version: 05/31/2018
Date Data Arrived at EDR: 06/19/2019
Date Made Active in Reports: 09/03/2019
Number of Days to Update: 76

Source: Department of Natural Resources
Telephone: N/A
Last EDR Contact: 06/03/2024
Next Scheduled EDR Contact: 09/16/2024
Data Release Frequency: Annually

Oil/Gas Pipelines

Source: Endeavor Business Media

Petroleum Bundle (Crude Oil, Refined Products, Petrochemicals, Gas Liquids (LPG/NGL), and Specialty Gases (Miscellaneous)) N = Natural Gas Bundle (Natural Gas, Gas Liquids (LPG/NGL), and Specialty Gases (Miscellaneous)). This map includes information copyrighted by Endeavor Business Media. This information is provided on a best effort basis and Endeavor Business Media does not guarantee its accuracy nor warrant its fitness for any particular purpose. Such information has been reprinted with the permission of Endeavor Business Media.

Electric Power Transmission Line Data

Source: Endeavor Business Media

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Sensitive Receptors: There are individuals deemed sensitive receptors due to their fragile immune systems and special sensitivity to environmental discharges. These sensitive receptors typically include the elderly, the sick, and children. While the location of all sensitive receptors cannot be determined, EDR indicates those buildings and facilities - schools, daycares, hospitals, medical centers, and nursing homes - where individuals who are sensitive receptors are likely to be located.

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

AHA Hospitals:
Source: American Hospital Association, Inc.
Telephone: 312-280-5991
The database includes a listing of hospitals based on the American Hospital Association's annual survey of hospitals.

Medical Centers: Provider of Services Listing
Source: Centers for Medicare & Medicaid Services
Telephone: 410-786-3000
A listing of hospitals with Medicare provider number, produced by Centers of Medicare & Medicaid Services, a federal agency within the U.S. Department of Health and Human Services.

Nursing Homes
Source: National Institutes of Health
Telephone: 301-594-6248
Information on Medicare and Medicaid certified nursing homes in the United States.

Public Schools
Source: National Center for Education Statistics
Telephone: 202-502-7300
The National Center for Education Statistics' primary database on elementary and secondary public education in the United States. It is a comprehensive, annual, national statistical database of all public elementary and secondary schools and school districts, which contains data that are comparable across all states.

Private Schools
Source: National Center for Education Statistics
Telephone: 202-502-7300
The National Center for Education Statistics' primary database on private school locations in the United States.

Flood Zone Data: This data was obtained from the Federal Emergency Management Agency (FEMA). It depicts 100-year and 500-year flood zones as defined by FEMA. It includes the National Flood Hazard Layer (NFHL) which incorporates Flood Insurance Rate Map (FIRM) data and Q3 data from FEMA in areas not covered by NFHL.
Source: FEMA
Telephone: 877-336-2627
Date of Government Version: 2003, 2015

NWI: National Wetlands Inventory. This data, available in select counties across the country, was obtained by EDR in 2002, 2005, 2010 and 2015 from the U.S. Fish and Wildlife Service.

Current USGS 7.5 Minute Topographic Map
Source: U.S. Geological Survey

STREET AND ADDRESS INFORMATION

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GEOCHECK ®- PHYSICAL SETTING SOURCE ADDENDUM

TARGET PROPERTY ADDRESS

MOUTON SITE
US 90 SOUTH
BROUSSARD, LA 70518

TARGET PROPERTY COORDINATES

Latitude (North):	30.100235 - 30° 6' 0.85''
Longitude (West):	91.936799 - 91° 56' 12.48''
Universal Tranverse Mercator:	Zone 15
UTM X (Meters):	602445.1
UTM Y (Meters):	3330188.5
Elevation:	28 ft. above sea level

USGS TOPOGRAPHIC MAP

Target Property Map:	16395763 YOUNGSVILLE, LA
Version Date:	2020

EDR's GeoCheck Physical Setting Source Addendum is provided to assist the environmental professional in forming an opinion about the impact of potential contaminant migration.

Assessment of the impact of contaminant migration generally has two principle investigative components:

1. Groundwater flow direction, and
2. Groundwater flow velocity.

Groundwater flow direction may be impacted by surface topography, hydrology, hydrogeology, characteristics of the soil, and nearby wells. Groundwater flow velocity is generally impacted by the nature of the geologic strata.

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

GROUNDWATER FLOW DIRECTION INFORMATION

Groundwater flow direction for a particular site is best determined by a qualified environmental professional using site-specific well data. If such data is not reasonably ascertainable, it may be necessary to rely on other sources of information, such as surface topographic information, hydrologic information, hydrogeologic data collected on nearby properties, and regional groundwater flow information (from deep aquifers).

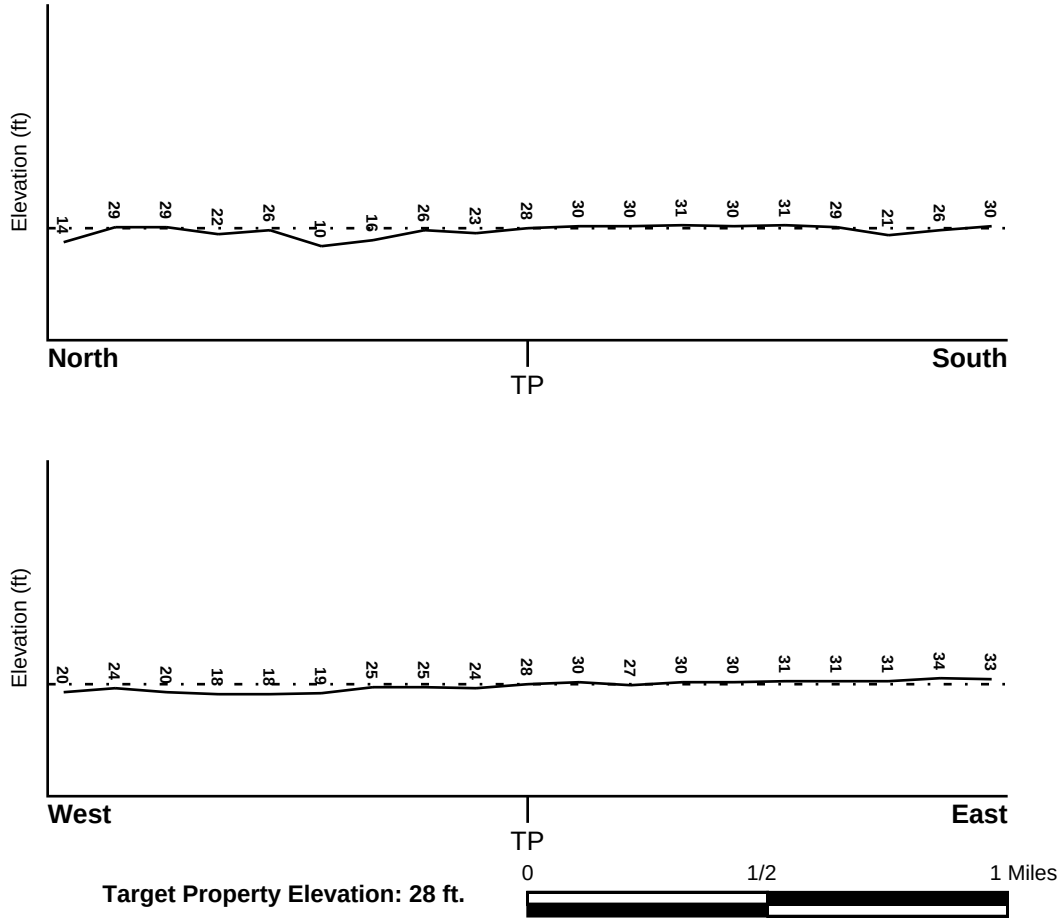
TOPOGRAPHIC INFORMATION

Surface topography may be indicative of the direction of surficial groundwater flow. This information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

TARGET PROPERTY TOPOGRAPHY

General Topographic Gradient: General WSW

SURROUNDING TOPOGRAPHY: ELEVATION PROFILES



Target Property Elevation: 28 ft.

Source: Topography has been determined from the USGS 7.5' Digital Elevation Model and should be evaluated on a relative (not an absolute) basis. Relative elevation information between sites of close proximity should be field verified.

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

HYDROLOGIC INFORMATION

Surface water can act as a hydrologic barrier to groundwater flow. Such hydrologic information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

Refer to the Physical Setting Source Map following this summary for hydrologic information (major waterways and bodies of water).

FEMA FLOOD ZONE

Flood Plain Panel at Target Property	FEMA Source Type
22099C0350H	FEMA FIRM Flood data

Additional Panels in search area:	FEMA Source Type
Not Reported	

NATIONAL WETLAND INVENTORY

NWI Quad at Target Property	NWI Electronic Data Coverage
YOUNGSVILLE	YES - refer to the Overview Map and Detail Map

HYDROGEOLOGIC INFORMATION

Hydrogeologic information obtained by installation of wells on a specific site can often be an indicator of groundwater flow direction in the immediate area. Such hydrogeologic information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

Site-Specific Hydrogeological Data*:

Search Radius:	1.25 miles
Status:	Not found

AQUIFLOW®

Search Radius: 1.000 Mile.

EDR has developed the AQUIFLOW Information System to provide data on the general direction of groundwater flow at specific points. EDR has reviewed reports submitted by environmental professionals to regulatory authorities at select sites and has extracted the date of the report, groundwater flow direction as determined hydrogeologically, and the depth to water table.

MAP ID	LOCATION FROM TP	GENERAL DIRECTION GROUNDWATER FLOW
Not Reported		

* ©1996 Site−specific hydrogeological data gathered by CERCLIS Alerts, Inc., Bainbridge Island, WA. All rights reserved. All of the information and opinions presented are those of the cited EPA report(s), which were completed under a Comprehensive Environmental Response Compensation and Liability Information System (CERCLIS) investigation.

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

GROUNDWATER FLOW VELOCITY INFORMATION

Groundwater flow velocity information for a particular site is best determined by a qualified environmental professional using site specific geologic and soil strata data. If such data are not reasonably ascertainable, it may be necessary to rely on other sources of information, including geologic age identification, rock stratigraphic unit and soil characteristics data collected on nearby properties and regional soil information. In general, contaminant plumes move more quickly through sandy-gravelly types of soils than silty-clayey types of soils.

GEOLOGIC INFORMATION IN GENERAL AREA OF TARGET PROPERTY

Geologic information can be used by the environmental professional in forming an opinion about the relative speed at which contaminant migration may be occurring.

ROCK STRATIGRAPHIC UNIT

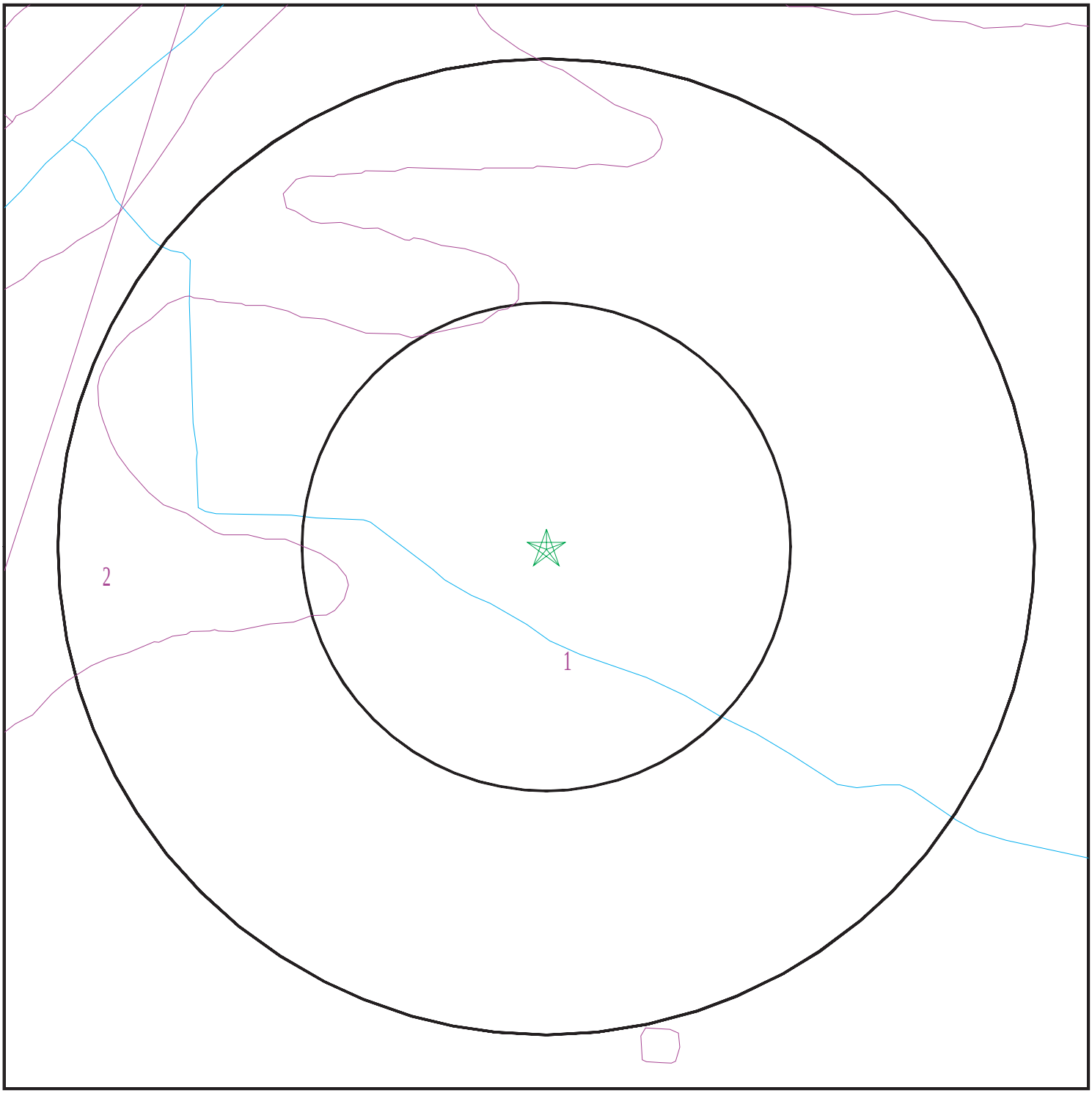
Era:	Cenozoic
System:	Quaternary
Series:	Pleistocene
Code:	Qp *(decoded above as Era, System & Series)*

GEOLOGIC AGE IDENTIFICATION

Category: Stratifed Sequence

Geologic Age and Rock Stratigraphic Unit Source: P.G. Schruben, R.E. Arndt and W.J. Bawiec, Geology of the Conterminous U.S. at 1:2,500,000 Scale - a digital representation of the 1974 P.B. King and H.M. Beikman Map, USGS Digital Data Series DDS - 11 (1994).

SSURGO SOIL MAP - 7706761.2s



Target Property
SSURGO Soil
Water

0 1/16 1/8 1/4 Miles

N

SITE NAME:	Mouton Site	CLIENT:	Chenier Environmental Consulting
ADDRESS:	US 90 South Broussard LA 70518	CONTACT:	Aaron Bass
LAT/LONG:	30.100235 / 91.936799	INQUIRY #:	7706761.2s
		DATE:	July 13, 2024 0:18 am

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GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

DOMINANT SOIL COMPOSITION IN GENERAL AREA OF TARGET PROPERTY

The U.S. Department of Agriculture's (USDA) Soil Conservation Service (SCS) leads the National Cooperative Soil Survey (NCSS) and is responsible for collecting, storing, maintaining and distributing soil survey information for privately owned lands in the United States. A soil map in a soil survey is a representation of soil patterns in a landscape. The following information is based on Soil Conservation Service SSURGO data.

Soil Map ID: 1

Soil Component Name: Memphis

Soil Surface Texture: silt loam

Hydrologic Group: Class B - Moderate infiltration rates. Deep and moderately deep, moderately well and well drained soils with moderately coarse textures.

Soil Drainage Class: Well drained

Hydric Status: Partially hydric

Corrosion Potential - Uncoated Steel: Moderate

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 23 inches

Soil Layer Information

	Boundary			Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
Layer	Upper	Lower	Soil Texture Class	AASHTO Group	Unified Soil		
1	0 inches	7 inches	silt loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	FINE-GRAINED SOILS, Silts and Clays (liquid limit less than 50%), Lean Clay	Max: 14.11 Min: 4.23	Max: 6 Min: 4.5
2	7 inches	40 inches	silty clay loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	FINE-GRAINED SOILS, Silts and Clays (liquid limit less than 50%), Lean Clay	Max: 14.11 Min: 4.23	Max: 6 Min: 4.5
3	40 inches	89 inches	silt loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	FINE-GRAINED SOILS, Silts and Clays (liquid limit less than 50%), Lean Clay	Max: 14.11 Min: 4.23	Max: 6 Min: 4.5

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

Soil Map ID: 2

Soil Component Name: Memphis

Soil Surface Texture: silt loam

Hydrologic Group: Class B - Moderate infiltration rates. Deep and moderately deep, moderately well and well drained soils with moderately coarse textures.

Soil Drainage Class: Well drained

Hydric Status: Not hydric

Corrosion Potential - Uncoated Steel: Moderate

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 0 inches

Soil Layer Information							
	Boundary			Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
Layer	Upper	Lower	Soil Texture Class	AASHTO Group	Unified Soil		
1	0 inches	7 inches	silt loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	FINE-GRAINED SOILS, Silts and Clays (liquid limit less than 50%), Lean Clay	Max: 14.11 Min: 4.23	Max: 6 Min: 4.5
2	7 inches	40 inches	silty clay loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	FINE-GRAINED SOILS, Silts and Clays (liquid limit less than 50%), Lean Clay	Max: 14.11 Min: 4.23	Max: 6 Min: 4.5
3	40 inches	89 inches	silt loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	FINE-GRAINED SOILS, Silts and Clays (liquid limit less than 50%), Lean Clay	Max: 14.11 Min: 4.23	Max: 6 Min: 4.5

LOCAL / REGIONAL WATER AGENCY RECORDS

EDR Local/Regional Water Agency records provide water well information to assist the environmental professional in assessing sources that may impact ground water flow direction, and in forming an opinion about the impact of contaminant migration on nearby drinking water wells.

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

WELL SEARCH DISTANCE INFORMATION

DATABASE	SEARCH DISTANCE (miles)
Federal USGS	1.000
Federal FRDS PWS	Nearest PWS within 1 mile
State Database	1.000

FEDERAL USGS WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
J29	USGS40000390990	1/4 - 1/2 Mile WSW
M42	USGS40000391102	1/4 - 1/2 Mile NW
Z79	USGS40000390932	1/2 - 1 Mile SSE
Y86	USGS40000391135	1/2 - 1 Mile NNW
AB91	USGS40000390921	1/2 - 1 Mile SSE
AD99	USGS40000390943	1/2 - 1 Mile SW
AD113	USGS40000390940	1/2 - 1 Mile SW
AL138	USGS40000391094	1/2 - 1 Mile WNW
AP150	USGS40000390959	1/2 - 1 Mile ESE
AO158	USGS40000391088	1/2 - 1 Mile ENE

FEDERAL FRDS PUBLIC WATER SUPPLY SYSTEM INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
U60	LA1055162	1/2 - 1 Mile WSW

Note: PWS System location is not always the same as well location.

STATE DATABASE WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
1	LATD60000109877	0 - 1/8 Mile North
A2	LATD60000110763	0 - 1/8 Mile SE
A3	LATD60000213920	0 - 1/8 Mile SSE
4	LATD60000109540	1/8 - 1/4 Mile SW
A5	LATD60000210350	1/8 - 1/4 Mile SE
B6	LATD60000109911	1/8 - 1/4 Mile ESE
C7	LATD60000109904	1/8 - 1/4 Mile SSE
C8	LATD60000109941	1/8 - 1/4 Mile SE
9	LATD60000000286	1/8 - 1/4 Mile NW
B10	LATD60000111147	1/8 - 1/4 Mile East
D11	LATD60000111607	1/8 - 1/4 Mile East
D12	LATD60000111012	1/8 - 1/4 Mile East
C13	LATD60000212535	1/8 - 1/4 Mile SSE
E14	LATD60000209296	1/4 - 1/2 Mile WNW
F15	LATD60000210349	1/4 - 1/2 Mile SSE
E16	LATD60000211515	1/4 - 1/2 Mile NW

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

STATE DATABASE WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
F17	LATD60000109393	1/4 - 1/2 Mile SSE
G18	LATD60000079153	1/4 - 1/2 Mile West
F19	LATD60000109721	1/4 - 1/2 Mile SSE
F20	LATD60000210151	1/4 - 1/2 Mile SSE
21	LATD60000114189	1/4 - 1/2 Mile SW
H22	LATD60000112554	1/4 - 1/2 Mile ENE
23	LATD60000110152	1/4 - 1/2 Mile ENE
I24	LATD60000110086	1/4 - 1/2 Mile SSW
I25	LATD60000110087	1/4 - 1/2 Mile SSW
G26	LATD60000074678	1/4 - 1/2 Mile West
J27	LATD60000075358	1/4 - 1/2 Mile WSW
K28	LATD60000114077	1/4 - 1/2 Mile SSE
I30	LATD60000113935	1/4 - 1/2 Mile SSW
J31	LATD60000079032	1/4 - 1/2 Mile WSW
L32	LATD60000078029	1/4 - 1/2 Mile West
K33	LATD60000185364	1/4 - 1/2 Mile SSE
K34	LATD60000185365	1/4 - 1/2 Mile SSE
K35	LATD60000114078	1/4 - 1/2 Mile SSE
H36	LATD60000111836	1/4 - 1/2 Mile ENE
M37	LATD60000071673	1/4 - 1/2 Mile NW
M38	LATD60000161244	1/4 - 1/2 Mile NW
J39	LATD60000078318	1/4 - 1/2 Mile WSW
K40	LATD60000112143	1/4 - 1/2 Mile SSE
K41	LATD60000114079	1/4 - 1/2 Mile SSE
L43	LATD60000209289	1/4 - 1/2 Mile West
N44	LATD60000113532	1/4 - 1/2 Mile South
I45	LATD60000114122	1/4 - 1/2 Mile SSW
O46	LATD60000074146	1/4 - 1/2 Mile NNW
O47	LATD60000074214	1/4 - 1/2 Mile NNW
K48	LATD60000113628	1/4 - 1/2 Mile SSE
K49	LATD60000185366	1/4 - 1/2 Mile SSE
P50	LATD60000113924	1/4 - 1/2 Mile SSW
Q51	LADH12099047001	1/4 - 1/2 Mile SW
R52	LATD60000192207	1/4 - 1/2 Mile ENE
Q53	LADH12099047002	1/4 - 1/2 Mile SW
L54	LATD60000076463	1/4 - 1/2 Mile West
S55	LATD60000113348	1/4 - 1/2 Mile East
S56	LATD60000213730	1/4 - 1/2 Mile East
T57	LATD60000112144	1/4 - 1/2 Mile SSE
T58	LATD60000113431	1/2 - 1 Mile South
T59	LATD60000106923	1/2 - 1 Mile South
R61	LATD60000113966	1/2 - 1 Mile ENE
V62	LATD60000078305	1/2 - 1 Mile West
V63	LATD60000078030	1/2 - 1 Mile West
W64	LATD60000114096	1/2 - 1 Mile ESE
U65	LADH11055162002	1/2 - 1 Mile WSW
W66	LATD60000110664	1/2 - 1 Mile ESE
O67	LATD60000075737	1/2 - 1 Mile NNW
O68	LATD60000075736	1/2 - 1 Mile NNW
O69	LATD60000075735	1/2 - 1 Mile NNW
P70	LATD60000114031	1/2 - 1 Mile SSW
71	LATD60000210351	1/2 - 1 Mile ENE

STATE DATABASE WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
N72	LATD60000110219	1/2 - 1 Mile South
N73	LATD60000114143	1/2 - 1 Mile South
W74	LATD60000210566	1/2 - 1 Mile ESE
X75	LATD60000210737	1/2 - 1 Mile East
Y76	LATD60000079247	1/2 - 1 Mile NNW
Y77	LATD60000076560	1/2 - 1 Mile NNW
U78	LADH11055162001	1/2 - 1 Mile WSW
AA80	LATD60000110714	1/2 - 1 Mile SE
P81	LATD60000109728	1/2 - 1 Mile SSW
82	LATD60000213728	1/2 - 1 Mile NNE
W83	LATD60000107081	1/2 - 1 Mile ESE
S84	LATD60000211175	1/2 - 1 Mile East
X85	LATD60000109290	1/2 - 1 Mile East
Z87	LATD60000109598	1/2 - 1 Mile SSE
W88	LATD60000213718	1/2 - 1 Mile ESE
89	LATD60000071877	1/2 - 1 Mile WNW
90	LATD60000212546	1/2 - 1 Mile ENE
V92	LATD60000071902	1/2 - 1 Mile West
93	LATD60000177975	1/2 - 1 Mile SE
AB94	LATD60000114120	1/2 - 1 Mile SSE
AB95	LATD60000113680	1/2 - 1 Mile SSE
96	LATD60000210565	1/2 - 1 Mile South
AA97	LATD60000175447	1/2 - 1 Mile SE
AC98	LATD60000110113	1/2 - 1 Mile East
AD100	LATD60000075717	1/2 - 1 Mile SW
AE101	LATD60000187642	1/2 - 1 Mile NW
AE102	LATD60000187643	1/2 - 1 Mile NW
AC103	LATD60000197870	1/2 - 1 Mile East
104	LATD60000111989	1/2 - 1 Mile SSE
AF105	LATD60000074718	1/2 - 1 Mile NNW
AF106	LATD60000074717	1/2 - 1 Mile NNW
AF107	LATD60000078500	1/2 - 1 Mile NNW
AF108	LATD60000077224	1/2 - 1 Mile NNW
109	LATD60000211671	1/2 - 1 Mile SE
AG110	LATD60000114276	1/2 - 1 Mile SSW
AH111	LATD60000151804	1/2 - 1 Mile ESE
AI112	LATD60000193653	1/2 - 1 Mile ENE
114	LATD60000113951	1/2 - 1 Mile SE
AD115	LATD60000075453	1/2 - 1 Mile SW
AJ116	LATD60000074804	1/2 - 1 Mile NW
AF117	LATD60000074630	1/2 - 1 Mile NNW
AF118	LATD60000074631	1/2 - 1 Mile NNW
AF119	LATD60000078396	1/2 - 1 Mile NNW
AK120	LATD60000110569	1/2 - 1 Mile East
AI121	LATD60000210762	1/2 - 1 Mile ENE
AJ122	LATD60000074814	1/2 - 1 Mile NW
AF123	LATD60000076872	1/2 - 1 Mile NNW
AF124	LATD60000076871	1/2 - 1 Mile NNW
AF125	LATD60000076999	1/2 - 1 Mile NNW
AF126	LATD60000180981	1/2 - 1 Mile NNW
AF127	LATD60000077000	1/2 - 1 Mile NNW
AG128	LATD60000114277	1/2 - 1 Mile SSW

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

STATE DATABASE WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
AK129	LATD60000109339	1/2 - 1 Mile East
AF130	LATD60000180190	1/2 - 1 Mile NNW
AF131	LATD60000170172	1/2 - 1 Mile NNW
AL132	LATD60000074927	1/2 - 1 Mile WNW
AL133	LATD60000078537	1/2 - 1 Mile WNW
AM134	LATD60000112170	1/2 - 1 Mile SSE
AM135	LATD60000114282	1/2 - 1 Mile SSE
AM136	LATD60000111217	1/2 - 1 Mile SSE
AM137	LATD60000110384	1/2 - 1 Mile SSE
AH139	LATD60000164375	1/2 - 1 Mile ESE
140	LATD60000113284	1/2 - 1 Mile South
141	LATD60000208761	1/2 - 1 Mile East
AN142	LATD60000211828	1/2 - 1 Mile ESE
AM143	LATD60000213132	1/2 - 1 Mile SSE
144	LATD60000167042	1/2 - 1 Mile SE
145	LATD60000076939	1/2 - 1 Mile WNW
AN146	LATD60000110568	1/2 - 1 Mile East
147	LATD60000112697	1/2 - 1 Mile South
AN148	LATD60000213531	1/2 - 1 Mile ESE
AO149	LATD60000212437	1/2 - 1 Mile ENE
AP151	LATD60000182155	1/2 - 1 Mile ESE
AP152	LATD60000210540	1/2 - 1 Mile ESE
AQ153	LATD60000114093	1/2 - 1 Mile East
AQ154	LATD60000114094	1/2 - 1 Mile East
AQ155	LATD60000211720	1/2 - 1 Mile East
156	LATD60000210556	1/2 - 1 Mile ENE
157	LATD60000077005	1/2 - 1 Mile West
AO159	LATD60000111178	1/2 - 1 Mile ENE
AO160	LATD60000107260	1/2 - 1 Mile ENE
AO161	LATD60000211572	1/2 - 1 Mile ENE
AR162	LATD60000203687	1/2 - 1 Mile SSE
AP163	LATD60000110640	1/2 - 1 Mile ESE
AS164	LATD60000109219	1/2 - 1 Mile ESE
AT165	LATD60000113271	1/2 - 1 Mile ESE
AR166	LATD60000169973	1/2 - 1 Mile SSE
AS167	LADH11099017001	1/2 - 1 Mile ESE
AS168	LATD60000184537	1/2 - 1 Mile ESE
AT169	LATD60000111838	1/2 - 1 Mile East
AU170	LATD60000110371	1/2 - 1 Mile East
171	LATD60000194206	1/2 - 1 Mile WSW
172	LATD60000213729	1/2 - 1 Mile NE
AT173	LATD60000109872	1/2 - 1 Mile ESE
AU174	LATD60000213025	1/2 - 1 Mile East

OTHER STATE DATABASE INFORMATION

STATE OIL/GAS WELL INFORMATION

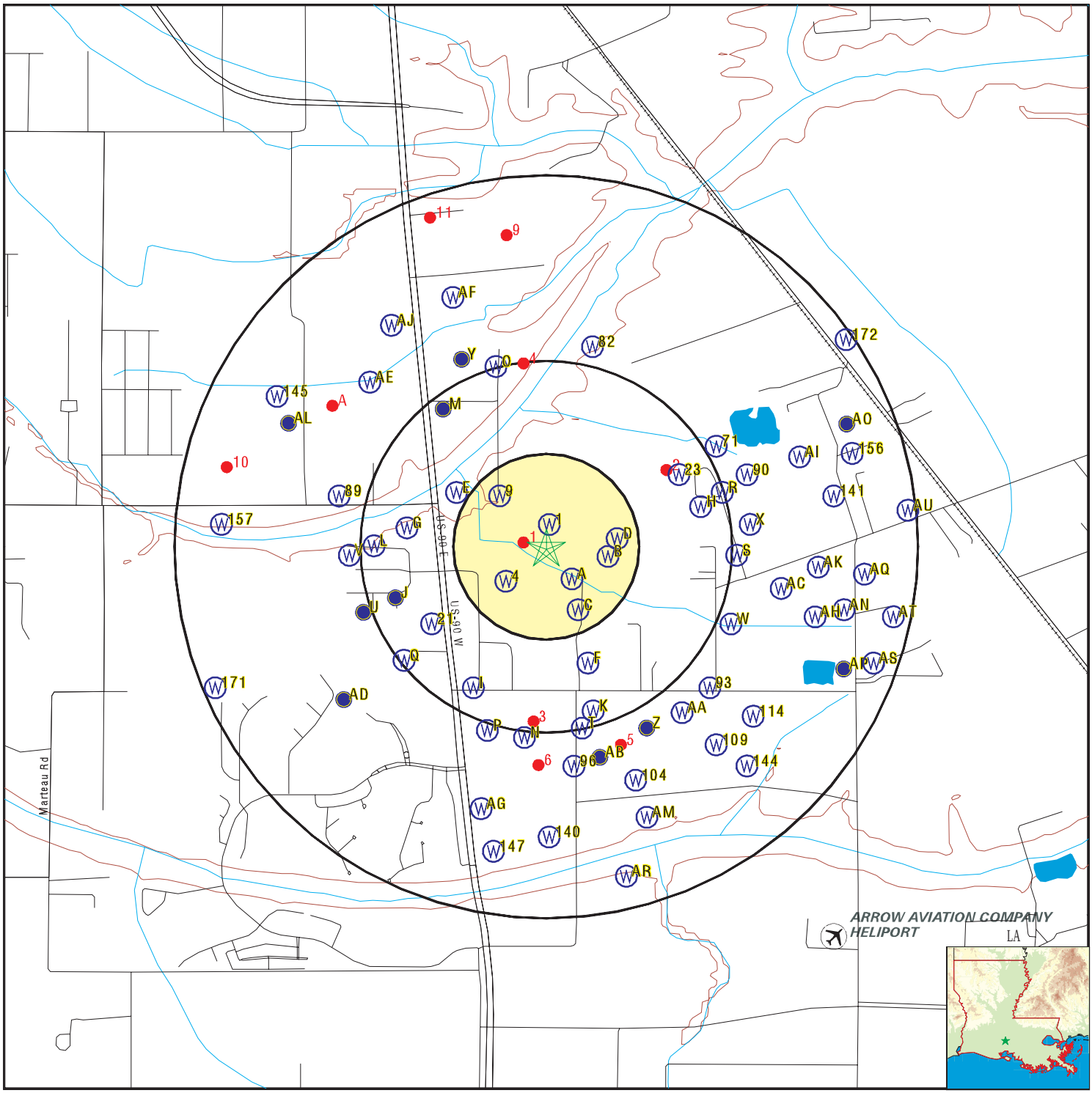
MAP ID	WELL ID	LOCATION FROM TP
1	LAOG13000024651	0 - 1/8 Mile West
2	LAOG13000177719	1/4 - 1/2 Mile ENE
3	LAOG13000195664	1/4 - 1/2 Mile South
4	LAOG13000130031	1/4 - 1/2 Mile North

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

STATE OIL/GAS WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
5	LAOG13000207648	1/2 - 1 Mile SSE
6	LAOG13000195056	1/2 - 1 Mile South
A7	LAOG13000212579	1/2 - 1 Mile WNW
A8	LAOG13000058000	1/2 - 1 Mile WNW
9	LAOG13000094991	1/2 - 1 Mile North
10	LAOG13000180024	1/2 - 1 Mile WNW
11	LAOG13000140589	1/2 - 1 Mile NNW

PHYSICAL SETTING SOURCE MAP - 7706761.2s



- County Boundary
- Major Roads
- Contour Lines
- Airports
- Earthquake epicenter, Richter 5 or greater
- Water Wells
- Public Water Supply Wells
- Cluster of Multiple Icons
- Groundwater Flow Direction
- GI Indeterminate Groundwater Flow at Location
- GV Groundwater Flow Varies at Location
- HD Closest Hydrogeological Data
- Oil, gas or related wells

SITE NAME: Mouton Site ADDRESS: US 90 South Broussard LA 70518 LAT/LONG: 30.100235 / 91.936799	CLIENT: Chenier Environmental Consulting CONTACT: Aaron Bass INQUIRY #: 7706761.2s DATE: July 13, 2024 0:17 am

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GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation | Database | EDR ID Number

1
North
0 - 1/8 Mile
Higher

LA WELLS **LATD60000109877**

Well ID:	099-7479Z	Local Well #:	7479Z
Well Use:	domestic	Sub-use:	Not Reported
Well Status:	Active	Seq #:	00
Owner:	THADIUS MOUTON	Well Depth:	110
Date Drilled:	01/09	Geo Unit:	00000000
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	BILLEAUD, GLENN	Driller #:	161
Hole Depth:	110	Elevation:	30
Depth From Surface:	30.00	Measured Date:	01/09/09
Date Added by Agency:	2009-04-28	Date Registered by Agency:	02/09
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	2	Casing Material:	PLASTIC
Screen Diameter:	2	Screen Interval:	100-110
Assoc Well Serial #:	Not Reported	Well Name:	Not Reported
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	2077	Comments:	Not Reported
Remarks:	Not Reported		

A2
SE
0 - 1/8 Mile
Lower

LA WELLS **LATD60000110763**

Well ID:	099-5106Z	Local Well #:	5106Z
Well Use:	domestic	Sub-use:	Not Reported
Well Status:	Active	Seq #:	01
Owner:	TOM MOLISKY	Well Depth:	154
Date Drilled:	11/90	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	BROUSSARD	Driller #:	033
Hole Depth:	154	Elevation:	30
Depth From Surface:	32.00	Measured Date:	11/21/90
Date Added by Agency:	2001-03-22	Date Registered by Agency:	12/90
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported

Casing Diameter:	2	Casing Material:	PLASTIC
Screen Diameter:	2	Screen Interval:	148-154
Assoc Well Serial #:	Not Reported	Well Name:	Not Reported
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	165757	Comments:	Not Reported
Remarks:	Not Reported		

A3
SSE
0 - 1/8 Mile
Higher

LA WELLS **LATD60000213920**

Well ID:	099-6805Z	Local Well #:	6805Z
Well Use:	domestic	Sub-use:	Not Reported
Well Status:	Active	Seq #:	01
Owner:	MIKE LEBLANC	Well Depth:	120
Date Drilled:	08/00	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	MEAUX, CARROLL	Driller #:	418
Hole Depth:	120	Elevation:	25
Depth From Surface:	34.00	Measured Date:	08/24/00
Date Added by Agency:	2001-03-22	Date Registered by Agency:	09/00
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	2	Casing Material:	PLASTIC
Screen Diameter:	2	Screen Interval:	115-120
Assoc Well Serial #:	Not Reported	Well Name:	Not Reported
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	167043	Comments:	Not Reported

Remarks: Not Reported

4
SW
1/8 - 1/4 Mile
Higher

LA WELLS **LATD60000109540**

Well ID:	099-6831Z	Local Well #:	6831Z
Well Use:	commercial public supply	Sub-use:	Commercial
Well Status:	Active	Seq #:	01
Owner:	PICARD, JOE JR	Well Depth:	110
Date Drilled:	03/01	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	BILLEAUD'S (A)	Driller #:	131
Hole Depth:	110	Elevation:	25
Depth From Surface:	38.00	Measured Date:	03/22/01
Date Added by Agency:	2002-10-21	Date Registered by Agency:	03/01
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	80	Drawdown on Test:	4
Casing Diameter:	4	Casing Material:	PLASTIC
Screen Diameter:	4	Screen Interval:	100-110
Assoc Well Serial #:	Not Reported	Well Name:	1-BUILDING
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	0	Comments:	Well For Metal Building
Remarks:	Not Reported		

A5
SE
1/8 - 1/4 Mile
Higher

LA WELLS **LATD60000210350**

Well ID:	099-6207Z	Local Well #:	6207Z
Well Use:	domestic	Sub-use:	Not Reported
Well Status:	Active	Seq #:	01
Owner:	ALLEN PEHTIER	Well Depth:	120
Date Drilled:	06/93	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	BROUSSARD	Driller #:	033
Hole Depth:	120	Elevation:	25
Depth From Surface:	30.00	Measured Date:	06/02/93
Date Added by Agency:	1996-05-14	Date Registered by Agency:	06/93

Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	2	Casing Material:	PLASTIC
Screen Diameter:	2	Screen Interval:	114-120
Assoc Well Serial #:	Not Reported	Well Name:	Not Reported
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	166515	Comments:	Not Reported
Remarks:	Not Reported		

B6
ESE
1/8 - 1/4 Mile
Higher

LA WELLS **LATD60000109911**

Well ID:	099-6480Z	Local Well #:	6480Z
Well Use:	domestic	Sub-use:	Not Reported
Well Status:	Active	Seq #:	01
Owner:	RICK ORGERON	Well Depth:	120
Date Drilled:	04/96	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	HUVAL, BRIAN	Driller #:	426
Hole Depth:	120	Elevation:	15
Depth From Surface:	28.00	Measured Date:	04/15/96
Date Added by Agency:	1997-08-08	Date Registered by Agency:	04/96
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	2	Casing Material:	PLASTIC
Screen Diameter:	2	Screen Interval:	115-120
Assoc Well Serial #:	Not Reported	Well Name:	Not Reported
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported

Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	166719	Comments:	Not Reported
Remarks:	Not Reported		

C7
SSE **LA WELLS** **LATD60000109904**
1/8 - 1/4 Mile
Higher

Well ID:	099-6472Z	Local Well #:	6472Z
Well Use:	domestic	Sub-use:	Not Reported
Well Status:	Active	Seq #:	01
Owner:	STEVEN BLANCHARD	Well Depth:	125
Date Drilled:	02/97	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	ALLEMAN'S	Driller #:	244
Hole Depth:	130	Elevation:	30
Depth From Surface:	18.00	Measured Date:	02/14/97
Date Added by Agency:	2001-03-22	Date Registered by Agency:	03/97
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	2	Casing Material:	PLASTIC
Screen Diameter:	2	Screen Interval:	120-125
Assoc Well Serial #:	Not Reported	Well Name:	Not Reported
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	166711	Comments:	Not Reported
Remarks:	Not Reported		

C8
SE **LA WELLS** **LATD60000109941**
1/8 - 1/4 Mile
Higher

Well ID:	099-6511Z	Local Well #:	6511Z
Well Use:	domestic	Sub-use:	Not Reported
Well Status:	Active	Seq #:	01
Owner:	APRIL LAGASSE	Well Depth:	120
Date Drilled:	07/97	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	ALLEMAN'S	Driller #:	244
Hole Depth:	125	Elevation:	30

Depth From Surface:	18.00	Measured Date:	07/29/97
Date Added by Agency:	2001-03-22	Date Registered by Agency:	08/97
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	2	Casing Material:	PLASTIC
Screen Diameter:	2	Screen Interval:	115-120
Assoc Well Serial #:	Not Reported	Well Name:	Not Reported
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	166733	Comments:	Not Reported
Remarks:	Not Reported		

9
NW
1/8 - 1/4 Mile
Lower

LA WELLS **LATD60000000286**

Well ID:	099-310	Local Well #:	310
Well Use:	Not Reported	Sub-use:	NC
Well Status:	Active	Seq #:	00
Owner:	LOADMASTER DERROCL & EQUIPMENT		
Well Depth:	Not Reported	Date Drilled:	1979
Geo Unit:	112CHCTU	Mechanic Test:	N
Chemical Analysis:	Q	Bio Analysis:	B
Pump Test:	N	Driller:	UNKNOWN
Driller #:	000	Hole Depth:	Not Reported
Elevation:	0025	Depth From Surface:	Not Reported
Measured Date:	Not Reported	Date Added by Agency:	Not Reported
Date Registered by Agency:	10-10-12	Date Plugged:	Not Reported
Plugged By:	Not Reported	Yield on Pump Test:	Not Reported
Drawdown on Test:	Not Reported	Casing Diameter:	6
Casing Material:	Not Reported	Screen Diameter:	Not Reported
Screen Interval:	Not Reported	Assoc Well Serial #:	Not Reported
Well Name:	Not Reported	Pumpdown Method:	Not Reported
Extension Pipe Length:	Not Reported	Top of Extension Pipe:	Not Reported
Bottom of Extension Pipe:	Not Reported	Screen Material Type:	Not Reported
Gravel Packed:	N	Ground Elevation:	23.41
Screen Diameter:	6	Avg Heat Pump Depth:	0
Heat Pump Hole #:	Not Reported	Annular Space Cemented Depth:	Not Reported
Screen interval Length:	Not Reported	Screen Slot Size:	Not Reported
Inspection Comments:	05-FEB-13	Pump Depth:	Not Reported
Pump Horse Power:	Not Reported	Planned Pumpage (GPM):	0
Planned Pumpage (hr/day):	0	Planned Pumpage (days/yr):	Not Reported
Pump Rate (Gal/day):	1500	Measured Method:	Not Reported
Hrs of Test:	Not Reported	Pump Test Date:	0
Static Water Level:	Not Reported	Static Measurement Method:	Not Reported

Water Level Post-Test:	Not Reported	Pump Test Done:	Not Reported
Cementing Method:	Not Reported	P and A Comments:	Not Reported
P and A Details:	Not Reported	Casing Length:	Not Reported
Driller Owner:	Not Reported	Owner ID:	39717
Comments:	Not Reported		
Remarks:	Limited Info; Registration Completed And Submitted By Tommy Hebert (Vp) Of Owner		

B10
East
1/8 - 1/4 Mile
Higher

LA WELLS **LATD60000111147**

Well ID:	099-5204Z	Local Well #:	5204Z
Well Use:	domestic	Sub-use:	Not Reported
Well Status:	Active	Seq #:	01
Owner:	JAMES HUFF	Well Depth:	110
Date Drilled:	08/90	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	BILLEAUD, JAMES	Driller #:	329
Hole Depth:	110	Elevation:	25
Depth From Surface:	30.00	Measured Date:	08/22/90
Date Added by Agency:	1996-05-14	Date Registered by Agency:	04/91
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	4	Casing Material:	PLASTIC
Screen Diameter:	4	Screen Interval:	100-110
Assoc Well Serial #:	Not Reported	Well Name:	Not Reported
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	165763	Comments:	Not Reported
Remarks:	Not Reported		

D11
East
1/8 - 1/4 Mile
Higher

LA WELLS **LATD60000111607**

Well ID:	099-5257Z	Local Well #:	5257Z
Well Use:	plugged and abandoned domestic		
Sub-use:	Plugged	Well Status:	Plugged and Abandonded
Seq #:	01	Owner:	HUFF, JAMES
Well Depth:	130	Date Drilled:	1978
Geo Unit:	112CHCTU	Mechanic Test:	Not Reported

Chemical Analysis:	Not Reported	Bio Analysis:	Not Reported
Pump Test:	Not Reported	Driller:	BILLEAUD, JAMES
Driller #:	329	Hole Depth:	130
Elevation:	25	Depth From Surface:	0.00
Measured Date:	Not Reported	Date Added by Agency:	1996-05-14
Date Registered by Agency:	Not Reported	Date Plugged:	11/91
Plugged By:	BILLEAUD, JAMES	Yield on Pump Test:	Not Reported
Drawdown on Test:	Not Reported	Casing Diameter:	4
Casing Material:	PLASTIC	Screen Diameter:	Not Reported
Screen Interval:	Not Reported	Assoc Well Serial #:	Not Reported
Well Name:	Not Reported	Pumpdown Method:	Not Reported
Extension Pipe Length:	Not Reported	Top of Extension Pipe:	Not Reported
Bottom of Extension Pipe:	Not Reported	Screen Material Type:	Not Reported
Gravel Packed:	N	Ground Elevation:	Not Reported
Screen Diameter:	Not Reported	Avg Heat Pump Depth:	0
Heat Pump Hole #:	Not Reported	Annular Space Cemented Depth:	Not Reported
Screen interval Length:	Not Reported	Screen Slot Size:	Not Reported
Inspection Comments:	Not Reported	Pump Depth:	Not Reported
Pump Horse Power:	Not Reported	Planned Pumpage (GPM):	0
Planned Pumpage (hr/day):	0	Planned Pumpage (days/yr):	Not Reported
Pump Rate (Gal/day):	Not Reported	Measured Method:	Not Reported
Hrs of Test:	Not Reported	Pump Test Date:	0
Static Water Level:	Not Reported	Static Measurement Method:	Not Reported
Water Level Post-Test:	Not Reported	Pump Test Done:	Not Reported
Cementing Method:	Not Reported	P and A Comments:	Not Reported
P and A Details:	Not Reported	Casing Length:	Not Reported
Driller Owner:	Not Reported	Owner ID:	0
Comments:	Not Reported	Remarks:	Not Reported

D12
East
1/8 - 1/4 Mile
Higher

LA WELLS **LATD60000111012**

Well ID:	099-5260Z	Local Well #:	5260Z
Well Use:	domestic	Sub-use:	Not Reported
Well Status:	Active	Seq #:	02
Owner:	JAMES HUFF	Well Depth:	130
Date Drilled:	11/91	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	BILLEAUD, JAMES	Driller #:	329
Hole Depth:	130	Elevation:	25
Depth From Surface:	25.00	Measured Date:	11/29/91
Date Added by Agency:	1996-05-14	Date Registered by Agency:	12/91
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	4	Casing Material:	PLASTIC
Screen Diameter:	4	Screen Interval:	120-130
Assoc Well Serial #:	Not Reported	Well Name:	Not Reported
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported

Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	165763	Comments:	Not Reported
Remarks:	Not Reported		

C13
SSE
1/8 - 1/4 Mile
Higher

LA WELLS **LATD60000212535**

Well ID:	099-6583Z	Local Well #:	6583Z
Well Use:	domestic	Sub-use:	Not Reported
Well Status:	Active	Seq #:	01
Owner:	ANDY BOURQUE	Well Depth:	110
Date Drilled:	08/98	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	HUVAL, BRIAN	Driller #:	426
Hole Depth:	110	Elevation:	30
Depth From Surface:	30.00	Measured Date:	08/07/98
Date Added by Agency:	2001-03-22	Date Registered by Agency:	09/98
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	2	Casing Material:	PLASTIC
Screen Diameter:	2	Screen Interval:	105-110
Assoc Well Serial #:	Not Reported	Well Name:	Not Reported
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	166918	Comments:	Not Reported
Remarks:	Not Reported		

E14
WNW
1/4 - 1/2 Mile
Lower

LA WELLS **LATD60000209296**

Well ID:	055-10095Z	Local Well #:	10095Z
Well Use:	domestic	Sub-use:	Not Reported
Well Status:	Active	Seq #:	01
Owner:	DAVID BROUSSARD	Well Depth:	185

Date Drilled:	04/02	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	BILLEAUD'S (A)	Driller #:	131
Hole Depth:	185	Elevation:	15
Depth From Surface:	34.00	Measured Date:	04/12/02
Date Added by Agency:	2002-09-10	Date Registered by Agency:	04/02
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	2	Casing Material:	PLASTIC
Screen Diameter:	2	Screen Interval:	175-185
Assoc Well Serial #:	Not Reported	Well Name:	#1
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	163015	Comments:	Not Reported
Remarks:	Not Reported		

F15
SSE **LA WELLS** **LATD60000210349**
1/4 - 1/2 Mile
Higher

Well ID:	099-6159Z	Local Well #:	6159Z
Well Use:	domestic	Sub-use:	Not Reported
Well Status:	Active	Seq #:	01
Owner:	JERRY GILMORE	Well Depth:	100
Date Drilled:	06/93	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	HUVAL, BRIAN	Driller #:	426
Hole Depth:	100	Elevation:	33
Depth From Surface:	24.00	Measured Date:	06/15/93
Date Added by Agency:	1996-05-14	Date Registered by Agency:	07/93
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	2	Casing Material:	PLASTIC
Screen Diameter:	2	Screen Interval:	95-100
Assoc Well Serial #:	Not Reported	Well Name:	Not Reported
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported

Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	166498		
Comments:	Previously Listed As 'Div Six Carpent'.		
Remarks:	Not Reported		

E16
NW
1/4 - 1/2 Mile
Lower

LA WELLS **LATD60000211515**

Well ID:	055-10096Z	Local Well #:	10096Z
Well Use:	domestic	Sub-use:	Not Reported
Well Status:	Active	Seq #:	01
Owner:	BUTCH SMITH	Well Depth:	170
Date Drilled:	03/02	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	BILLEAUD'S (A)	Driller #:	131
Hole Depth:	170	Elevation:	25
Depth From Surface:	32.00	Measured Date:	03/15/02
Date Added by Agency:	2002-09-10	Date Registered by Agency:	04/02
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	2	Casing Material:	PLASTIC
Screen Diameter:	2	Screen Interval:	160-170
Assoc Well Serial #:	Not Reported	Well Name:	#1
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	163016	Comments:	Not Reported
Remarks:	Not Reported		

Map ID
Direction
Distance
Elevation | Database | EDR ID Number

F17
SSE
1/4 - 1/2 Mile
Higher

LA WELLS **LATD60000109393**

Well ID:	099-6325Z	Local Well #:	6325Z
Well Use:	domestic	Sub-use:	Not Reported
Well Status:	Active	Seq #:	01
Owner:	MELVIN STOUTE	Well Depth:	124
Date Drilled:	06/94	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	BROUSSARD	Driller #:	033
Hole Depth:	124	Elevation:	30
Depth From Surface:	32.00	Measured Date:	06/03/94
Date Added by Agency:	1996-05-14	Date Registered by Agency:	07/94
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	2	Casing Material:	PLASTIC
Screen Diameter:	2	Screen Interval:	118-124
Assoc Well Serial #:	Not Reported	Well Name:	Not Reported
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	166615	Comments:	Not Reported
Remarks:	Not Reported		

G18
West
1/4 - 1/2 Mile
Lower

LA WELLS **LATD60000079153**

Well ID:	055-8816Z	Local Well #:	8816Z
Well Use:	commercial public supply	Sub-use:	Commercial
Well Status:	Active	Seq #:	01
Owner:	BLANCHET, LARRY	Well Depth:	126
Date Drilled:	10/96	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	BROUSSARD	Driller #:	033
Hole Depth:	126	Elevation:	25
Depth From Surface:	35.00	Measured Date:	10/04/96
Date Added by Agency:	1999-06-30	Date Registered by Agency:	02/97
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported

Casing Diameter:	3	Casing Material:	PLASTIC
Screen Diameter:	3	Screen Interval:	120-126
Assoc Well Serial #:	Not Reported	Well Name:	Not Reported
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	0	Comments:	Not Reported
Remarks:	Not Reported		

F19
SSE **LA WELLS** **LATD60000109721**
1/4 - 1/2 Mile
Higher

Well ID:	099-6464Z	Local Well #:	6464Z
Well Use:	domestic	Sub-use:	Not Reported
Well Status:	Active	Seq #:	01
Owner:	CHAD DARVONNE	Well Depth:	120
Date Drilled:	10/96	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	HUVAL, BRIAN	Driller #:	426
Hole Depth:	120	Elevation:	30
Depth From Surface:	28.00	Measured Date:	10/22/96
Date Added by Agency:	2001-03-22	Date Registered by Agency:	11/96
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	2	Casing Material:	PLASTIC
Screen Diameter:	2	Screen Interval:	115-120
Assoc Well Serial #:	Not Reported	Well Name:	Not Reported
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	166707	Comments:	Not Reported

Remarks: Not Reported

F20
SSE **LA WELLS** **LATD60000210151**
1/4 - 1/2 Mile
Higher

Well ID:	099-6223Z	Local Well #:	6223Z
Well Use:	domestic	Sub-use:	Not Reported
Well Status:	Active	Seq #:	01
Owner:	JOHN VANNOY	Well Depth:	130
Date Drilled:	02/94	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	HUVAL, BRIAN	Driller #:	426
Hole Depth:	130	Elevation:	33
Depth From Surface:	27.00	Measured Date:	02/01/94
Date Added by Agency:	1996-05-14	Date Registered by Agency:	03/94
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	2	Casing Material:	PLASTIC
Screen Diameter:	2	Screen Interval:	125-130
Assoc Well Serial #:	Not Reported	Well Name:	Not Reported
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	166527	Comments:	Not Reported
Remarks:	Not Reported		

21
SW **LA WELLS** **LATD60000114189**
1/4 - 1/2 Mile
Higher

Well ID:	099-6639Z	Local Well #:	6639Z
Well Use:	plugged and abandoned public supply		
Sub-use:	Plugged	Well Status:	Plugged and Abandonded
Seq #:	01	Owner:	VENTURA TRUCK
Well Depth:	110	Date Drilled:	Not Reported
Geo Unit:	112CHCTU	Mechanic Test:	Not Reported
Chemical Analysis:	Not Reported	Bio Analysis:	Not Reported
Pump Test:	Not Reported	Driller:	UNKNOWN
Driller #:	000	Hole Depth:	0
Elevation:	30	Depth From Surface:	0.00
Measured Date:	Not Reported	Date Added by Agency:	2001-03-22

Date Registered by Agency:	Not Reported	Date Plugged:	11/99
Plugged By:	BILLEAUD'S (A)	Yield on Pump Test:	Not Reported
Drawdown on Test:	Not Reported	Casing Diameter:	2
Casing Material:	PLASTIC	Screen Diameter:	Not Reported
Screen Interval:	Not Reported	Assoc Well Serial #:	Not Reported
Well Name:	1	Pumpdown Method:	Not Reported
Extension Pipe Length:	Not Reported	Top of Extension Pipe:	Not Reported
Bottom of Extension Pipe:	Not Reported	Screen Material Type:	Not Reported
Gravel Packed:	N	Ground Elevation:	Not Reported
Screen Diameter:	Not Reported	Avg Heat Pump Depth:	0
Heat Pump Hole #:	Not Reported	Annular Space Cemented Depth:	Not Reported
Screen interval Length:	Not Reported	Screen Slot Size:	Not Reported
Inspection Comments:	Not Reported	Pump Depth:	Not Reported
Pump Horse Power:	Not Reported	Planned Pumpage (GPM):	0
Planned Pumpage (hr/day):	0	Planned Pumpage (days/yr):	Not Reported
Pump Rate (Gal/day):	Not Reported	Measured Method:	Not Reported
Hrs of Test:	Not Reported	Pump Test Date:	0
Static Water Level:	Not Reported	Static Measurement Method:	Not Reported
Water Level Post-Test:	Not Reported	Pump Test Done:	Not Reported
Cementing Method:	Not Reported	P and A Comments:	Not Reported
P and A Details:	Not Reported	Casing Length:	Not Reported
Driller Owner:	Not Reported	Owner ID:	0
Comments:	Not Reported	Remarks:	Not Reported

H22
ENE
1/4 - 1/2 Mile
Higher

LA WELLS **LATD60000112554**

Well ID:	099-7476Z	Local Well #:	7476Z
Well Use:	Not Reported	Sub-use:	Other
Well Status:	Active	Seq #:	01
Owner:	MONTZ,JOHN	Well Depth:	104
Date Drilled:	02/09	Geo Unit:	00000000
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	BROUSSARD	Driller #:	033
Hole Depth:	104	Elevation:	15
Depth From Surface:	0.00	Measured Date:	Not Reported
Date Added by Agency:	2009-05-05	Date Registered by Agency:	03/09
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	2	Casing Material:	PLASTIC
Screen Diameter:	2	Screen Interval:	99-104
Assoc Well Serial #:	Not Reported	Well Name:	Not Reported
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported

Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	0	Comments:	Not Reported
Remarks:	Not Reported		

23
ENE **LA WELLS** **LATD60000110152**
1/4 - 1/2 Mile
Higher

Well ID:	099-6213Z	Local Well #:	6213Z
Well Use:	plugged and abandoned rig supply		
Sub-use:	Plugged	Well Status:	Plugged and Abandonded
Seq #:	01	Owner:	DAVIS PETROLEUM
Well Depth:	180	Date Drilled:	12/93
Geo Unit:	112CHCTU	Mechanic Test:	Not Reported
Chemical Analysis:	Not Reported	Bio Analysis:	Not Reported
Pump Test:	Not Reported	Driller:	RIG WATER
Driller #:	005	Hole Depth:	180
Elevation:	34	Depth From Surface:	60.00
Measured Date:	12/27/93	Date Added by Agency:	1996-05-14
Date Registered by Agency:	01/94	Date Plugged:	05/94
Plugged By:	RIG WATER	Yield on Pump Test:	Not Reported
Drawdown on Test:	Not Reported	Casing Diameter:	4
Casing Material:	PLASTIC	Screen Diameter:	4
Screen Interval:	161-180	Assoc Well Serial #:	216439
Well Name:	YONGUE 1	Pumpdown Method:	Not Reported
Extension Pipe Length:	Not Reported	Top of Extension Pipe:	Not Reported
Bottom of Extension Pipe:	Not Reported	Screen Material Type:	Not Reported
Gravel Packed:	N	Ground Elevation:	Not Reported
Screen Diameter:	Not Reported	Avg Heat Pump Depth:	0
Heat Pump Hole #:	Not Reported	Annular Space Cemented Depth:	Not Reported
Screen interval Length:	Not Reported	Screen Slot Size:	Not Reported
Inspection Comments:	Not Reported	Pump Depth:	Not Reported
Pump Horse Power:	Not Reported	Planned Pumpage (GPM):	0
Planned Pumpage (hr/day):	0	Planned Pumpage (days/yr):	Not Reported
Pump Rate (Gal/day):	Not Reported	Measured Method:	Not Reported
Hrs of Test:	Not Reported	Pump Test Date:	0
Static Water Level:	Not Reported	Static Measurement Method:	Not Reported
Water Level Post-Test:	Not Reported	Pump Test Done:	Not Reported
Cementing Method:	Not Reported	P and A Comments:	Not Reported
P and A Details:	Not Reported	Casing Length:	Not Reported
Driller Owner:	Not Reported	Owner ID:	0
Comments:	Not Reported	Remarks:	Not Reported

I24
SSW **LA WELLS** **LATD60000110086**
1/4 - 1/2 Mile
Higher

Well ID:	099-6845Z	Local Well #:	6845Z
Well Use:	plugged and abandoned public supply		
Sub-use:	Plugged	Well Status:	Plugged and Abandonded
Seq #:	02	Owner:	FOOD N FUN
Well Depth:	113	Date Drilled:	Not Reported
Geo Unit:	112CHCTU	Mechanic Test:	Not Reported
Chemical Analysis:	Not Reported	Bio Analysis:	Not Reported
Pump Test:	Not Reported	Driller:	CORMIER'S
Driller #:	043	Hole Depth:	0

Elevation:	25	Depth From Surface:	0.00
Measured Date:	Not Reported	Date Added by Agency:	2001-08-22
Date Registered by Agency:	Not Reported	Date Plugged:	05/01
Plugged By:	BUMBLE 'B'S	Yield on Pump Test:	Not Reported
Drawdown on Test:	Not Reported	Casing Diameter:	2
Casing Material:	PLASTIC	Screen Diameter:	Not Reported
Screen Interval:	Not Reported	Assoc Well Serial #:	Not Reported
Well Name:	Not Reported	Pumpdown Method:	Not Reported
Extension Pipe Length:	Not Reported	Top of Extension Pipe:	Not Reported
Bottom of Extension Pipe:	Not Reported	Screen Material Type:	Not Reported
Gravel Packed:	N	Ground Elevation:	Not Reported
Screen Diameter:	Not Reported	Avg Heat Pump Depth:	0
Heat Pump Hole #:	Not Reported	Annular Space Cemented Depth:	Not Reported
Screen interval Length:	Not Reported	Screen Slot Size:	Not Reported
Inspection Comments:	Not Reported	Pump Depth:	Not Reported
Pump Horse Power:	Not Reported	Planned Pumpage (GPM):	0
Planned Pumpage (hr/day):	0	Planned Pumpage (days/yr):	Not Reported
Pump Rate (Gal/day):	Not Reported	Measured Method:	Not Reported
Hrs of Test:	Not Reported	Pump Test Date:	0
Static Water Level:	Not Reported	Static Measurement Method:	Not Reported
Water Level Post-Test:	Not Reported	Pump Test Done:	Not Reported
Cementing Method:	Not Reported	P and A Comments:	Not Reported
P and A Details:	Not Reported	Casing Length:	Not Reported
Driller Owner:	Not Reported	Owner ID:	0
Comments:	Not Reported	Remarks:	Not Reported

I25
SSW
1/4 - 1/2 Mile
Higher

LA WELLS **LATD60000110087**

Well ID:	099-6846Z	Local Well #:	6846Z
Well Use:	commercial public supply	Sub-use:	Commercial
Well Status:	Active	Seq #:	01
Owner:	FOOD N FUN	Well Depth:	122
Date Drilled:	02/01	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	BUMBLE 'B'S	Driller #:	610
Hole Depth:	123	Elevation:	25
Depth From Surface:	23.00	Measured Date:	02/18/01
Date Added by Agency:	2001-08-22	Date Registered by Agency:	06/01
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	4	Casing Material:	PLASTIC
Screen Diameter:	4	Screen Interval:	102-122
Assoc Well Serial #:	Not Reported	Well Name:	Not Reported
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported

Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	0	Comments:	Not Reported
Remarks:	Not Reported		

G26
West
1/4 - 1/2 Mile
Lower

LA WELLS **LATD60000074678**

Well ID:	055-6484Z	Local Well #:	6484Z
Well Use:	commercial public supply	Sub-use:	Commercial
Well Status:	Active	Seq #:	01
Owner:	BLANCHARD, L	Well Depth:	126
Date Drilled:	10/96	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	BROUSSARD	Driller #:	033
Hole Depth:	126	Elevation:	25
Depth From Surface:	35.00	Measured Date:	10/04/96
Date Added by Agency:	1999-06-30	Date Registered by Agency:	06/97
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	3	Casing Material:	PLASTIC
Screen Diameter:	3	Screen Interval:	120-126
Assoc Well Serial #:	Not Reported	Well Name:	Not Reported
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	0	Comments:	Not Reported
Remarks:	Not Reported		

J27
WSW
1/4 - 1/2 Mile
Higher

LA WELLS **LATD60000075358**

Well ID:	055-808	Local Well #:	808
Well Use:	industrial	Sub-use:	Other
Well Status:	Active	Seq #:	01
Owner:	SUPERIOR MFG	Well Depth:	110
Date Drilled:	06/86	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported

Driller:	BILLEAUD, JAMES	Driller #:	329
Hole Depth:	110	Elevation:	30
Depth From Surface:	30.00	Measured Date:	06/24/86
Date Added by Agency:	1989-11-30	Date Registered by Agency:	07/86
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	50	Drawdown on Test:	2
Casing Diameter:	4	Casing Material:	PLASTIC
Screen Diameter:	2	Screen Interval:	100-110
Assoc Well Serial #:	Not Reported	Well Name:	Not Reported
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	0	Comments:	Not Reported
Remarks:	Not Reported		

K28
SSE
1/4 - 1/2 Mile
Higher

LA WELLS **LATD60000114077**

Well ID:	099-7443Z	Local Well #:	7443Z
Well Use:	monitor	Sub-use:	Not Reported
Well Status:	Plugged and Abandonded	Seq #:	01
Owner:	BAKER ATLAS	Well Depth:	20
Date Drilled:	05/08	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	WALKER-HILL(CO)	Driller #:	574
Hole Depth:	20	Elevation:	30
Depth From Surface:	17.00	Measured Date:	05/28/08
Date Added by Agency:	2008-07-30	Date Registered by Agency:	07/08
Date Plugged:	03/2011	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	4	Casing Material:	PLASTIC
Screen Diameter:	4	Screen Interval:	10-20
Assoc Well Serial #:	Not Reported	Well Name:	MW-1
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported

Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Grout Wt. 14.2 Lbs/Gal.		
P and A Details:	Well Box And Well Pad Removed. Well Casing And Well Screen Pulled. Entire Borehole Grouted To The Surface With A Thick Bentonite Grout Mixture. Trimmie Method.		
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	0	Comments:	Not Reported
Remarks:	Not Reported		

J29
WSW **FED USGS** **USGS40000390990**
1/4 - 1/2 Mile
Higher

Organization ID:	USGS-LA	Organization Name:	USGS Louisiana Water Science Center
Monitor Location:	Lf- 808	Type:	Well
Description:	Not Reported	HUC:	08080103
Drainage Area:	Not Reported	Drainage Area Units:	Not Reported
Contrib Drainage Area:	Not Reported	Contrib Drainage Area Unts:	Not Reported
Aquifer:	Coastal lowlands aquifer system		
Formation Type:	Chicot Aquifer, Upper	Aquifer Type:	Not Reported
Construction Date:	19860624	Well Depth:	110
Well Depth Units:	ft	Well Hole Depth:	110
Well Hole Depth Units:	ft		

Ground water levels,Number of Measurements:	1	Level reading date:	1986-06-24
Feet below surface:	30.	Feet to sea level:	Not Reported
Note:	Not Reported		

I30
SSW **LA WELLS** **LATD60000113935**
1/4 - 1/2 Mile
Higher

Well ID:	099-263	Local Well #:	263
Well Use:	commercial public supply	Sub-use:	Commercial
Well Status:	Active	Seq #:	01
Owner:	STREET, TODD	Well Depth:	105
Date Drilled:	02/93	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	HUVAL, BRIAN	Driller #:	426
Hole Depth:	105	Elevation:	30
Depth From Surface:	23.00	Measured Date:	02/02/93
Date Added by Agency:	1996-09-03	Date Registered by Agency:	02/93
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	2	Casing Material:	PLASTIC
Screen Diameter:	2	Screen Interval:	95-105
Assoc Well Serial #:	Not Reported	Well Name:	FOOD FUN11
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported

Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	0		
Comments:	Previously Listed As "Golden, Lawrenc"		
Remarks:	Not Reported		

J31
WSW
1/4 - 1/2 Mile
Higher

LA WELLS **LATD60000079032**

Well ID:	055-8854Z	Local Well #:	8854Z
Well Use:	commercial public supply	Sub-use:	Commercial
Well Status:	Active	Seq #:	01
Owner:	HOLLOWAY DRLG	Well Depth:	106
Date Drilled:	05/97	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	BROUSSARD	Driller #:	033
Hole Depth:	106	Elevation:	30
Depth From Surface:	38.00	Measured Date:	05/09/97
Date Added by Agency:	1999-06-30	Date Registered by Agency:	06/97
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	2	Casing Material:	PLASTIC
Screen Diameter:	2	Screen Interval:	100-106
Assoc Well Serial #:	Not Reported	Well Name:	Not Reported
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	0	Comments:	Not Reported
Remarks:	Not Reported		

Map ID
Direction
Distance
Elevation | Database | EDR ID Number

L32
West
1/4 - 1/2 Mile
Lower

LA WELLS **LATD60000078029**

Well ID:	055-9092Z	Local Well #:	9092Z
Well Use:	domestic	Sub-use:	Not Reported
Well Status:	Active	Seq #:	01
Owner:	JASON HEBERT	Well Depth:	90
Date Drilled:	05/98	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	MEAUX, CARROLL	Driller #:	418
Hole Depth:	90	Elevation:	25
Depth From Surface:	30.00	Measured Date:	05/15/98
Date Added by Agency:	1999-06-30	Date Registered by Agency:	06/98
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	2	Casing Material:	PLASTIC
Screen Diameter:	2	Screen Interval:	85-90
Assoc Well Serial #:	Not Reported	Well Name:	Not Reported
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	162218	Comments:	Not Reported
Remarks:	Not Reported		

K33
SSE
1/4 - 1/2 Mile
Higher

LA WELLS **LATD60000185364**

Well ID:	099-7444Z	Local Well #:	7444Z
Well Use:	monitor	Sub-use:	Not Reported
Well Status:	Plugged and Abandonded	Seq #:	02
Owner:	BAKER ATLAS	Well Depth:	19
Date Drilled:	05/08	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	WALKER-HILL(CO)	Driller #:	574
Hole Depth:	20	Elevation:	30
Depth From Surface:	13.00	Measured Date:	05/28/08
Date Added by Agency:	2008-07-30	Date Registered by Agency:	07/08
Date Plugged:	03/29/2011	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported

Casing Diameter:	4	Casing Material:	PLASTIC
Screen Diameter:	4	Screen Interval:	9-19
Assoc Well Serial #:	Not Reported	Well Name:	MW-2
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Grout Wt. 13.8 Lbs/Gal.		
P and A Details:	Well Box And Well Pad Removed. Well Casing And Well Screen Pulled. Entire Borehole Grouted To The Surface With A Thick Bentonite Grout Mixture. Trimmie Method.		
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	0	Comments:	Not Reported
Remarks:	Not Reported		

K34
SSE **LA WELLS** **LATD60000185365**
1/4 - 1/2 Mile
Higher

Well ID:	099-7523Z	Local Well #:	7523Z
Well Use:	monitor	Sub-use:	Not Reported
Well Status:	Plugged and Abandonded	Seq #:	00
Owner:	BAKER ATHAS	Well Depth:	20
Date Drilled:	02/10	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	CRA, INC.	Driller #:	586
Hole Depth:	20	Elevation:	34
Depth From Surface:	20.20	Measured Date:	02/19/10
Date Added by Agency:	2010-03-24	Date Registered by Agency:	03/10
Date Plugged:	03/29/2011	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	2	Casing Material:	PLASTIC
Screen Diameter:	2	Screen Interval:	10-20
Assoc Well Serial #:	Not Reported	Well Name:	MW-3R
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Grout Wt. 14.4 Lbs/Gal.		

P and A Details:	Well Box And Well Pad Removed. Well Casing And Well Screen Pulled. Entire Borehole Grouted To The Surface With A Thick Bentonite Grout Mixture. Trimmie Method.		
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	0	Comments:	Not Reported
Remarks:	Not Reported		

K35
SSE **LA WELLS** **LATD60000114078**
1/4 - 1/2 Mile
Higher

Well ID:	099-7445Z	Local Well #:	7445Z
Well Use:	plugged and abandoned monitor		
Sub-use:	Plugged	Well Status:	Plugged and Abandonded
Seq #:	03	Owner:	BAKER ATLAS
Well Depth:	20	Date Drilled:	05/08
Geo Unit:	00000000	Mechanic Test:	Not Reported
Chemical Analysis:	Not Reported	Bio Analysis:	Not Reported
Pump Test:	Not Reported	Driller:	WALKER-HILL(CO)
Driller #:	574	Hole Depth:	20
Elevation:	30	Depth From Surface:	16.00
Measured Date:	05/29/08	Date Added by Agency:	2009-09-25
Date Registered by Agency:	07/08	Date Plugged:	08/09
Plugged By:	KOURCO	Yield on Pump Test:	Not Reported
Drawdown on Test:	Not Reported	Casing Diameter:	4
Casing Material:	PLASTIC	Screen Diameter:	4
Screen Interval:	10-20	Assoc Well Serial #:	Not Reported
Well Name:	MW-3	Pumpdown Method:	Not Reported
Extension Pipe Length:	Not Reported	Top of Extension Pipe:	Not Reported
Bottom of Extension Pipe:	Not Reported	Screen Material Type:	Not Reported
Gravel Packed:	N	Ground Elevation:	Not Reported
Screen Diameter:	Not Reported	Avg Heat Pump Depth:	0
Heat Pump Hole #:	Not Reported	Annular Space Cemented Depth:	Not Reported
Screen interval Length:	Not Reported	Screen Slot Size:	Not Reported
Inspection Comments:	Not Reported	Pump Depth:	Not Reported
Pump Horse Power:	Not Reported	Planned Pumpage (GPM):	0
Planned Pumpage (hr/day):	0	Planned Pumpage (days/yr):	Not Reported
Pump Rate (Gal/day):	Not Reported	Measured Method:	Not Reported
Hrs of Test:	Not Reported	Pump Test Date:	0
Static Water Level:	Not Reported	Static Measurement Method:	Not Reported
Water Level Post-Test:	Not Reported	Pump Test Done:	Not Reported
Cementing Method:	Not Reported	P and A Comments:	Not Reported
P and A Details:	Not Reported	Casing Length:	Not Reported
Driller Owner:	Not Reported	Owner ID:	0
Comments:	Not Reported	Remarks:	Not Reported

H36
ENE **LA WELLS** **LATD60000111836**
1/4 - 1/2 Mile
Higher

Well ID:	099-7109Z	Local Well #:	7109Z
Well Use:	domestic	Sub-use:	Not Reported
Well Status:	Active	Seq #:	01
Owner:	PETE PERNASILICE	Well Depth:	120
Date Drilled:	06/04	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported

Driller:	SEGURA	Driller #:	528
Hole Depth:	130	Elevation:	25
Depth From Surface:	28.00	Measured Date:	06/01/04
Date Added by Agency:	2006-04-24	Date Registered by Agency:	07/04
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	2	Casing Material:	PLASTIC
Screen Diameter:	2	Screen Interval:	110-120
Assoc Well Serial #:	Not Reported	Well Name:	#1
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	167183	Comments:	Not Reported
Remarks:	Not Reported		

M37
NW
1/4 - 1/2 Mile
Higher

LA WELLS **LATD60000071673**

Well ID:	055-621	Local Well #:	621
Well Use:	industrial	Sub-use:	Other
Well Status:	Active	Seq #:	02
Owner:	DAILEY OIL TOOL	Well Depth:	402
Date Drilled:	08/78	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Q
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	UNKNOWN	Driller #:	000
Hole Depth:	707	Elevation:	25
Depth From Surface:	26.40	Measured Date:	08/04/78
Date Added by Agency:	1997-11-17	Date Registered by Agency:	08/78
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	4	Casing Material:	METAL
Screen Diameter:	4	Screen Interval:	382-402
Assoc Well Serial #:	Not Reported	Well Name:	3
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported

Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	0	Comments:	Not Reported
Remarks:	Not Reported		

M38
NW **LA WELLS** **LATD60000161244**
1/4 - 1/2 Mile
Higher

Well ID:	055-5062Z	Local Well #:	5062Z
Well Use:	plugged and abandoned industrial		
Sub-use:	Plugged	Well Status:	Plugged and Abandonded
Seq #:	01	Owner:	DAILEY OIL TOOL
Well Depth:	692	Date Drilled:	Not Reported
Geo Unit:	112CHCTL	Mechanic Test:	Not Reported
Chemical Analysis:	Not Reported	Bio Analysis:	Not Reported
Pump Test:	Not Reported	Driller:	BILLEAUD (HERB)
Driller #:	139	Hole Depth:	692
Elevation:	Not Reported	Depth From Surface:	0.00
Measured Date:	Not Reported	Date Added by Agency:	1993-12-13
Date Registered by Agency:	Not Reported	Date Plugged:	08/78
Plugged By:	STAMM-SCHEELE	Yield on Pump Test:	Not Reported
Drawdown on Test:	Not Reported	Casing Diameter:	Not Reported
Casing Material:	Not Reported	Screen Diameter:	Not Reported
Screen Interval:	Not Reported	Assoc Well Serial #:	Not Reported
Well Name:	Not Reported	Pumpdown Method:	Not Reported
Extension Pipe Length:	Not Reported	Top of Extension Pipe:	Not Reported
Bottom of Extension Pipe:	Not Reported	Screen Material Type:	Not Reported
Gravel Packed:	N	Ground Elevation:	Not Reported
Screen Diameter:	Not Reported	Avg Heat Pump Depth:	0
Heat Pump Hole #:	Not Reported	Annular Space Cemented Depth:	Not Reported
Screen interval Length:	Not Reported	Screen Slot Size:	Not Reported
Inspection Comments:	Not Reported	Pump Depth:	Not Reported
Pump Horse Power:	Not Reported	Planned Pumpage (GPM):	0
Planned Pumpage (hr/day):	0	Planned Pumpage (days/yr):	Not Reported
Pump Rate (Gal/day):	Not Reported	Measured Method:	Not Reported
Hrs of Test:	Not Reported	Pump Test Date:	0
Static Water Level:	Not Reported	Static Measurement Method:	Not Reported
Water Level Post-Test:	Not Reported	Pump Test Done:	Not Reported
Cementing Method:	Not Reported	P and A Comments:	Not Reported
P and A Details:	Not Reported	Casing Length:	Not Reported
Driller Owner:	Not Reported	Owner ID:	0
Comments:	Not Reported	Remarks:	Not Reported

J39
WSW **LA WELLS** **LATD60000078318**
1/4 - 1/2 Mile
Higher

Well ID:	055-10577Z	Local Well #:	10577Z
Well Use:	plugged and abandoned	Sub-use:	Plugged
Well Status:	Plugged and Abandonded	Seq #:	01
Owner:	EATON OIL TOOLS	Well Depth:	105
Date Drilled:	Not Reported	Geo Unit:	112CHCTU

Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	BO WATER WELL	Driller #:	000
Hole Depth:	0	Elevation:	30
Depth From Surface:	0.00	Measured Date:	Not Reported
Date Added by Agency:	2005-10-10	Date Registered by Agency:	Not Reported
Date Plugged:	11/04	Plugged By:	DELAHOUSSAYE
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	4	Casing Material:	PLASTIC
Screen Diameter:	Not Reported	Screen Interval:	Not Reported
Assoc Well Serial #:	Not Reported	Well Name:	#1
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	0	Comments:	Not Reported
Remarks:	Not Reported		

K40
SSE
1/4 - 1/2 Mile
Higher

LA WELLS **LATD60000112143**

Well ID:	099-7447Z	Local Well #:	7447Z
Well Use:	monitor	Sub-use:	Not Reported
Well Status:	Plugged and Abandonded	Seq #:	05
Owner:	BAKER ATLAS	Well Depth:	20
Date Drilled:	05/08	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	WALKER-HILL(CO)	Driller #:	574
Hole Depth:	20	Elevation:	30
Depth From Surface:	10.00	Measured Date:	05/29/08
Date Added by Agency:	2008-07-30	Date Registered by Agency:	07/08
Date Plugged:	03/29/2011	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	4	Casing Material:	PLASTIC
Screen Diameter:	4	Screen Interval:	10-20
Assoc Well Serial #:	Not Reported	Well Name:	MW-5
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0

Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Grout Wt. 14.2 Lbs/Gal		
P and A Details:	Well Box And Well Pad Removed. Well Casing And Well Screen Pulled. Entire Borehole Grouted To The Surface With A Thick Bentonite Grout Mixture. Trimmie Method.		
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	0	Comments:	Not Reported
Remarks:	Not Reported		

K41
SSE **LA WELLS** **LATD60000114079**
1/4 - 1/2 Mile
Higher

Well ID:	099-7446Z	Local Well #:	7446Z
Well Use:	monitor	Sub-use:	Not Reported
Well Status:	Plugged and Abandonded	Seq #:	04
Owner:	BAKER ATLAS	Well Depth:	20
Date Drilled:	05/08	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	WALKER-HILL(CO)	Driller #:	574
Hole Depth:	20	Elevation:	30
Depth From Surface:	8.00	Measured Date:	05/29/08
Date Added by Agency:	2008-07-30	Date Registered by Agency:	07/08
Date Plugged:	03/29/2011	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	4	Casing Material:	PLASTIC
Screen Diameter:	4	Screen Interval:	10-20
Assoc Well Serial #:	Not Reported	Well Name:	MW-4
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Grout Wt. 14.3 Lbs/Gal		
P and A Details:	Well Box And Well Pad Removed. Well Casing And Well Screen Pulled. Entire Borehole Grouted To The Surface With A Thick Bentonite Grout Mixture. Trimmie Method.		
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	0	Comments:	Not Reported
Remarks:	Not Reported		

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation | Database | EDR ID Number

M42
NW
1/4 - 1/2 Mile
Higher

FED USGS **USGS40000391102**

Organization ID:	USGS-LA	Organization Name:	USGS Louisiana Water Science Center
Monitor Location:	Lf- 621	Type:	Well
Description:	Not Reported	HUC:	08080103
Drainage Area:	Not Reported	Drainage Area Units:	Not Reported
Contrib Drainage Area:	Not Reported	Contrib Drainage Area Unts:	Not Reported
Aquifer:	Coastal lowlands aquifer system		
Formation Type:	Chicot Aquifer, Upper	Aquifer Type:	Not Reported
Construction Date:	19780804	Well Depth:	402
Well Depth Units:	ft	Well Hole Depth:	707
Well Hole Depth Units:	ft		

Ground water levels,Number of Measurements:	1	Level reading date:	1978-08-04
Feet below surface:	26.40	Feet to sea level:	Not Reported
Note:	Not Reported		

L43
West
1/4 - 1/2 Mile
Lower

LA WELLS **LATD60000209289**

Well ID:	055-10132Z	Local Well #:	10132Z
Well Use:	domestic	Sub-use:	Not Reported
Well Status:	Active	Seq #:	01
Owner:	PAUL RICHARD	Well Depth:	90
Date Drilled:	06/02	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	MEAUX, CARROLL	Driller #:	418
Hole Depth:	90	Elevation:	30
Depth From Surface:	30.00	Measured Date:	06/05/02
Date Added by Agency:	2002-09-10	Date Registered by Agency:	06/02
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	2	Casing Material:	PLASTIC
Screen Diameter:	2	Screen Interval:	80-90
Assoc Well Serial #:	Not Reported	Well Name:	Not Reported
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	163040	Comments:	Not Reported

Remarks: Not Reported

N44
South
1/4 - 1/2 Mile
Higher

LA WELLS **LATD60000113532**

Well ID:	099-7527Z	Local Well #:	7527Z
Well Use:	plugged and abandoned rig supply		
Sub-use:	Plugged	Well Status:	Plugged and Abandonded
Seq #:	00	Owner:	SMEDE LLC
Well Depth:	160	Date Drilled:	03/10
Geo Unit:	00000000	Mechanic Test:	Not Reported
Chemical Analysis:	Not Reported	Bio Analysis:	Not Reported
Pump Test:	Not Reported	Driller:	GUICHARD
Driller #:	190	Hole Depth:	160
Elevation:	31	Depth From Surface:	36.00
Measured Date:	03/16/10	Date Added by Agency:	2010-05-07
Date Registered by Agency:	03/10	Date Plugged:	03/10
Plugged By:	GUICHARD	Yield on Pump Test:	Not Reported
Drawdown on Test:	Not Reported	Casing Diameter:	4
Casing Material:	PLASTIC	Screen Diameter:	4
Screen Interval:	140-160	Assoc Well Serial #:	Not Reported
Well Name:	SMEDE 1	Pumpdown Method:	Not Reported
Extension Pipe Length:	Not Reported	Top of Extension Pipe:	Not Reported
Bottom of Extension Pipe:	Not Reported	Screen Material Type:	Not Reported
Gravel Packed:	N	Ground Elevation:	Not Reported
Screen Diameter:	Not Reported	Avg Heat Pump Depth:	0
Heat Pump Hole #:	Not Reported	Annular Space Cemented Depth:	Not Reported
Screen interval Length:	Not Reported	Screen Slot Size:	Not Reported
Inspection Comments:	Not Reported	Pump Depth:	Not Reported
Pump Horse Power:	Not Reported	Planned Pumpage (GPM):	0
Planned Pumpage (hr/day):	0	Planned Pumpage (days/yr):	Not Reported
Pump Rate (Gal/day):	Not Reported	Measured Method:	Not Reported
Hrs of Test:	Not Reported	Pump Test Date:	0
Static Water Level:	Not Reported	Static Measurement Method:	Not Reported
Water Level Post-Test:	Not Reported	Pump Test Done:	Not Reported
Cementing Method:	Not Reported	P and A Comments:	Not Reported
P and A Details:	Not Reported	Casing Length:	Not Reported
Driller Owner:	Not Reported	Owner ID:	0
Comments:	Not Reported	Remarks:	Not Reported

I45
SSW
1/4 - 1/2 Mile
Higher

LA WELLS **LATD60000114122**

Well ID:	099-5953Z	Local Well #:	5953Z
Well Use:	commercial public supply	Sub-use:	Commercial
Well Status:	Active	Seq #:	01
Owner:	HALLIBURTON	Well Depth:	0
Date Drilled:	Not Reported	Geo Unit:	11111111
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	UNKNOWN	Driller #:	000
Hole Depth:	0	Elevation:	30
Depth From Surface:	0.00	Measured Date:	Not Reported
Date Added by Agency:	1995-03-14	Date Registered by Agency:	01/94

Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	2	Casing Material:	PLASTIC
Screen Diameter:	Not Reported	Screen Interval:	Not Reported
Assoc Well Serial #:	Not Reported	Well Name:	Not Reported
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	0	Comments:	Not Reported
Remarks:	Not Reported		

O46
NNW
1/4 - 1/2 Mile
Lower

LA WELLS **LATD60000074146**

Well ID:	055-8964Z	Local Well #:	8964Z
Well Use:	plugged and abandoned	Sub-use:	Plugged
Well Status:	Plugged and Abandonded	Seq #:	01
Owner:	THOMSON BROS	Well Depth:	110
Date Drilled:	Not Reported	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	UNKNOWN	Driller #:	000
Hole Depth:	0	Elevation:	35
Depth From Surface:	0.00	Measured Date:	Not Reported
Date Added by Agency:	1999-06-29	Date Registered by Agency:	Not Reported
Date Plugged:	08/97	Plugged By:	HUVAL, BRIAN
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	2	Casing Material:	PLASTIC
Screen Diameter:	Not Reported	Screen Interval:	Not Reported
Assoc Well Serial #:	Not Reported	Well Name:	Not Reported
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported

Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	0	Comments:	Not Reported
Remarks:	Not Reported		

O47
NNW **LA WELLS** **LATD60000074214**
1/4 - 1/2 Mile
Lower

Well ID:	055-8965Z	Local Well #:	8965Z
Well Use:	plugged and abandoned	Sub-use:	Plugged
Well Status:	Plugged and Abandonded	Seq #:	02
Owner:	THOMSON BROS	Well Depth:	110
Date Drilled:	Not Reported	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	UNKNOWN	Driller #:	000
Hole Depth:	0	Elevation:	35
Depth From Surface:	0.00	Measured Date:	Not Reported
Date Added by Agency:	1999-06-29	Date Registered by Agency:	Not Reported
Date Plugged:	08/97	Plugged By:	HUVAL, BRIAN
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	2	Casing Material:	PLASTIC
Screen Diameter:	Not Reported	Screen Interval:	Not Reported
Assoc Well Serial #:	Not Reported	Well Name:	Not Reported
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	0	Comments:	Not Reported
Remarks:	Not Reported		

K48
SSE **LA WELLS** **LATD60000113628**
1/4 - 1/2 Mile
Higher

Well ID:	099-6522Z	Local Well #:	6522Z
Well Use:	commercial public supply	Sub-use:	Commercial
Well Status:	Active	Seq #:	01
Owner:	WEDGE DIALOG	Well Depth:	100
Date Drilled:	08/97	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	MEAUX, CARROLL	Driller #:	418
Hole Depth:	100	Elevation:	30

Depth From Surface:	28.00	Measured Date:	08/06/97
Date Added by Agency:	2001-03-22	Date Registered by Agency:	09/97
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	4	Casing Material:	PLASTIC
Screen Diameter:	4	Screen Interval:	90-100
Assoc Well Serial #:	Not Reported	Well Name:	Not Reported
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	0	Comments:	Not Reported
Remarks:	Not Reported		

K49
SSE **LA WELLS** **LATD60000185366**
1/4 - 1/2 Mile
Higher

Well ID:	099-7448Z	Local Well #:	7448Z
Well Use:	monitor	Sub-use:	Not Reported
Well Status:	Plugged and Abandonded	Seq #:	06
Owner:	BAKER ATLAS	Well Depth:	20
Date Drilled:	05/08	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	WALKER-HILL(CO)	Driller #:	574
Hole Depth:	20	Elevation:	30
Depth From Surface:	12.00	Measured Date:	05/29/08
Date Added by Agency:	2008-07-30	Date Registered by Agency:	07/08
Date Plugged:	03/29/2011	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	4	Casing Material:	PLASTIC
Screen Diameter:	4	Screen Interval:	10-20
Assoc Well Serial #:	Not Reported	Well Name:	MW-6
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported

Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Grout Wt. 13.8 Lbs/Gal		
P and A Details:	Well Box And Well Pad Removed. Well Casing And Well Screen Pulled. Entire Borehole Grouted To The Surface With A Thick Bentonite Grout Mixture. Trimmie Method.		
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	0	Comments:	Not Reported
Remarks:	Not Reported		

P50
SSW **LA WELLS** **LATD60000113924**
1/4 - 1/2 Mile
Higher

Well ID:	099-6809Z	Local Well #:	6809Z
Well Use:	commercial public supply	Sub-use:	Commercial
Well Status:	Active	Seq #:	01
Owner:	CAJUN COIN	Well Depth:	108
Date Drilled:	12/00	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	DELAHOUSSAYE	Driller #:	447
Hole Depth:	110	Elevation:	25
Depth From Surface:	34.00	Measured Date:	12/07/00
Date Added by Agency:	2001-08-22	Date Registered by Agency:	01/01
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	4	Casing Material:	PLASTIC
Screen Diameter:	4	Screen Interval:	98-108
Assoc Well Serial #:	Not Reported	Well Name:	#1
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	0	Comments:	Not Reported
Remarks:	Not Reported		

Q51
SW **LA WELLS** **LADH12099047001**
1/4 - 1/2 Mile
Higher

Database:	Louisiana Public Water Supply Wells		
Public Water System (PWS) ID:	2099047	PWS Name:	Not Reported
Activity Status:	Not Reported	PWS Type:	Not Reported
Population Served:	0	Contact Type:	Not Reported
Contact Name:	Not Reported	Contact Address:	Not Reported

	Not Reported	Contact City:	Not Reported
Contact State:	Not Reported	Contact Zip:	Not Reported
Contact Phone:	Not Reported	Facility Name:	Not Reported
Facility Type:	Not Reported	Facility ID:	Not Reported
Facility Status:	Not Reported	Well ID:	Not Reported
Well Diameter:	0	Well Depth:	Not Reported
Yield:	Not Reported	SRE ID:	1
Name:	WELL #1	Source:	CHICOT
Diameter:	004	Depth:	Not Reported
Cap:	30		

R52
ENE **LA WELLS** **LATD60000192207**
1/4 - 1/2 Mile
Higher

Well ID:	055-11999Z	Local Well #:	11999Z
Well Use:	domestic	Sub-use:	Not Reported
Well Status:	Plugged and Abandonded	Seq #:	00
Owner:	JOHN GIL	Well Depth:	106
Date Drilled:	Not Reported	Geo Unit:	112CHCTU
Mechanic Test:	N	Chemical Analysis:	N
Bio Analysis:	N	Pump Test:	N
Driller:	UNKNOWN	Driller #:	000
Hole Depth:	Not Reported	Elevation:	0015
Depth From Surface:	Not Reported	Measured Date:	Not Reported
Date Added by Agency:	Not Reported	Date Registered by Agency:	2-8-17
Date Plugged:	2-8-17	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	4	Casing Material:	PLASTIC
Screen Diameter:	Not Reported	Screen Interval:	Not Reported
Assoc Well Serial #:	Not Reported	Well Name:	Not Reported
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	31-OCT-17
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Well Was Cement Well Broke Out Cement And Left Well Below Surface As Per Customer.		
P and A Details:	Pulled 63 Feet Of 2 Inch Galv Pipe And Pump Measured Well To 106'. Mixed 5:1 Cement Slurry Pumped Down Let Surface Used 10 94# Sacks Of Portland Cement.		
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	135788	Comments:	Not Reported
Remarks:	Water Well Was Never Registered; Limited Information Available		

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation | Database | EDR ID Number

Q53
SW
1/4 - 1/2 Mile
Higher | **LA WELLS** | **LADH12099047002**

Database:	Louisiana Public Water Supply Wells		
Public Water System (PWS) ID:	2099047	PWS Name:	Not Reported
Activity Status:	Not Reported	PWS Type:	Not Reported
Population Served:	0	Contact Type:	Not Reported
Contact Name:	Not Reported	Contact Address:	Not Reported
	Not Reported	Contact City:	Not Reported
Contact State:	Not Reported	Contact Zip:	Not Reported
Contact Phone:	Not Reported	Facility Name:	Not Reported
Facility Type:	Not Reported	Facility ID:	Not Reported
Facility Status:	Not Reported	Well ID:	Not Reported
Well Diameter:	0	Well Depth:	Not Reported
Yield:	Not Reported	SRE ID:	2
Name:	WELL # 2	Source:	CHICOT
Diameter:	004	Depth:	Not Reported
Cap:	30		

L54
West
1/4 - 1/2 Mile
Lower | **LA WELLS** | **LATD60000076463**

Well ID:	055-9177Z	Local Well #:	9177Z
Well Use:	domestic	Sub-use:	Not Reported
Well Status:	Active	Seq #:	01
Owner:	LARRY MAXWELL	Well Depth:	95
Date Drilled:	08/98	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	MEAUX, CARROLL	Driller #:	418
Hole Depth:	95	Elevation:	25
Depth From Surface:	30.00	Measured Date:	08/10/98
Date Added by Agency:	1999-06-30	Date Registered by Agency:	09/98
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	2	Casing Material:	PLASTIC
Screen Diameter:	2	Screen Interval:	90-95
Assoc Well Serial #:	Not Reported	Well Name:	Not Reported
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported

Owner ID:	162276	Comments:	Not Reported
Remarks:	Not Reported		

S55
East
1/4 - 1/2 Mile
Higher

LA WELLS **LATD60000113348**

Well ID:	099-6750Z	Local Well #:	6750Z
Well Use:	plugged and abandoned domestic		
Sub-use:	Plugged	Well Status:	Plugged and Abandonded
Seq #:	01	Owner:	COMEAUX, JIMMY
Well Depth:	110	Date Drilled:	05/00
Geo Unit:	112CHCTU	Mechanic Test:	Not Reported
Chemical Analysis:	Not Reported	Bio Analysis:	Not Reported
Pump Test:	Not Reported	Driller:	BROUSSARD
Driller #:	033	Hole Depth:	110
Elevation:	25	Depth From Surface:	32.00
Measured Date:	05/31/00	Date Added by Agency:	2001-03-22
Date Registered by Agency:	06/00	Date Plugged:	09/00
Plugged By:	BROUSSARD	Yield on Pump Test:	Not Reported
Drawdown on Test:	Not Reported	Casing Diameter:	2
Casing Material:	PLASTIC	Screen Diameter:	2
Screen Interval:	105-110	Assoc Well Serial #:	Not Reported
Well Name:	Not Reported	Pumpdown Method:	Not Reported
Extension Pipe Length:	Not Reported	Top of Extension Pipe:	Not Reported
Bottom of Extension Pipe:	Not Reported	Screen Material Type:	Not Reported
Gravel Packed:	N	Ground Elevation:	Not Reported
Screen Diameter:	Not Reported	Avg Heat Pump Depth:	0
Heat Pump Hole #:	Not Reported	Annular Space Cemented Depth:	Not Reported
Screen interval Length:	Not Reported	Screen Slot Size:	Not Reported
Inspection Comments:	Not Reported	Pump Depth:	Not Reported
Pump Horse Power:	Not Reported	Planned Pumpage (GPM):	0
Planned Pumpage (hr/day):	0	Planned Pumpage (days/yr):	Not Reported
Pump Rate (Gal/day):	Not Reported	Measured Method:	Not Reported
Hrs of Test:	Not Reported	Pump Test Date:	0
Static Water Level:	Not Reported	Static Measurement Method:	Not Reported
Water Level Post-Test:	Not Reported	Pump Test Done:	Not Reported
Cementing Method:	Not Reported	P and A Comments:	Not Reported
P and A Details:	Not Reported	Casing Length:	Not Reported
Driller Owner:	Not Reported	Owner ID:	0
Comments:	Not Reported	Remarks:	Not Reported

S56
East
1/4 - 1/2 Mile
Higher

LA WELLS **LATD60000213730**

Well ID:	099-6789Z	Local Well #:	6789Z
Well Use:	domestic	Sub-use:	Not Reported
Well Status:	Active	Seq #:	02
Owner:	JIMMY COMEAUX	Well Depth:	120
Date Drilled:	09/00	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	BROUSSARD	Driller #:	033
Hole Depth:	120	Elevation:	25
Depth From Surface:	32.00	Measured Date:	09/11/00

Date Added by Agency:	2001-08-22	Date Registered by Agency:	09/00
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	2	Casing Material:	PLASTIC
Screen Diameter:	2	Screen Interval:	115-120
Assoc Well Serial #:	Not Reported	Well Name:	Not Reported
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	167034	Comments:	Not Reported
Remarks:	Not Reported		

T57
SSE **LA WELLS** **LATD60000112144**
1/4 - 1/2 Mile
Higher

Well ID:	099-7449Z	Local Well #:	7449Z
Well Use:	monitor	Sub-use:	Not Reported
Well Status:	Plugged and Abandonded	Seq #:	07
Owner:	BAKER ATLAS	Well Depth:	20
Date Drilled:	05/08	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	WALKER-HILL(CO)	Driller #:	574
Hole Depth:	20	Elevation:	30
Depth From Surface:	12.00	Measured Date:	05/30/08
Date Added by Agency:	2008-07-30	Date Registered by Agency:	07/08
Date Plugged:	03/29/2011	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	4	Casing Material:	PLASTIC
Screen Diameter:	4	Screen Interval:	10-20
Assoc Well Serial #:	Not Reported	Well Name:	MW-7
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported

P and A Comments:	Grout Wt. 13.8 Lbs/Gal		
P and A Details:	Well Box And Well Pad Removed. Well Casing And Well Screen Pulled. Entire Borehole Grouted To The Surface With A Thick Bentonite Grout Mixture. Trimmie Method.		
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	0	Comments:	Not Reported
Remarks:	Not Reported		

T58
South
1/2 - 1 Mile
Higher

LA WELLS **LATD60000113431**

Well ID:	099-6013Z	Local Well #:	6013Z
Well Use:	plugged and abandoned domestic		
Sub-use:	Plugged	Well Status:	Plugged and Abandonded
Seq #:	01	Owner:	GEORGE, ANTOINI
Well Depth:	0	Date Drilled:	Not Reported
Geo Unit:	11111111	Mechanic Test:	Not Reported
Chemical Analysis:	Not Reported	Bio Analysis:	Not Reported
Pump Test:	Not Reported	Driller:	UNKNOWN
Driller #:	000	Hole Depth:	0
Elevation:	25	Depth From Surface:	0.00
Measured Date:	Not Reported	Date Added by Agency:	1995-03-14
Date Registered by Agency:	05/94	Date Plugged:	12/94
Plugged By:	DELAHOUSSAYE	Yield on Pump Test:	Not Reported
Drawdown on Test:	Not Reported	Casing Diameter:	2
Casing Material:	METAL	Screen Diameter:	Not Reported
Screen Interval:	Not Reported	Assoc Well Serial #:	Not Reported
Well Name:	Not Reported	Pumpdown Method:	Not Reported
Extension Pipe Length:	Not Reported	Top of Extension Pipe:	Not Reported
Bottom of Extension Pipe:	Not Reported	Screen Material Type:	Not Reported
Gravel Packed:	N	Ground Elevation:	Not Reported
Screen Diameter:	Not Reported	Avg Heat Pump Depth:	0
Heat Pump Hole #:	Not Reported	Annular Space Cemented Depth:	Not Reported
Screen interval Length:	Not Reported	Screen Slot Size:	Not Reported
Inspection Comments:	Not Reported	Pump Depth:	Not Reported
Pump Horse Power:	Not Reported	Planned Pumpage (GPM):	0
Planned Pumpage (hr/day):	0	Planned Pumpage (days/yr):	Not Reported
Pump Rate (Gal/day):	Not Reported	Measured Method:	Not Reported
Hrs of Test:	Not Reported	Pump Test Date:	0
Static Water Level:	Not Reported	Static Measurement Method:	Not Reported
Water Level Post-Test:	Not Reported	Pump Test Done:	Not Reported
Cementing Method:	Not Reported	P and A Comments:	Not Reported
P and A Details:	Not Reported	Casing Length:	Not Reported
Driller Owner:	Not Reported	Owner ID:	0
Comments:	Not Reported	Remarks:	Not Reported

T59
South
1/2 - 1 Mile
Higher

LA WELLS **LATD60000106923**

Well ID:	099-6158Z	Local Well #:	6158Z
Well Use:	domestic	Sub-use:	Not Reported
Well Status:	Active	Seq #:	02
Owner:	ANTONIA B. GEORGE	Well Depth:	230
Date Drilled:	07/93	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported

Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	FOREST, SHELDON	Driller #:	256
Hole Depth:	230	Elevation:	25
Depth From Surface:	25.00	Measured Date:	07/05/93
Date Added by Agency:	1996-09-03	Date Registered by Agency:	07/93
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	2	Casing Material:	PLASTIC
Screen Diameter:	2	Screen Interval:	225-230
Assoc Well Serial #:	Not Reported	Well Name:	Not Reported
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	166497	Comments:	Not Reported
Remarks:	Not Reported		

U60
WSW
1/2 - 1 Mile
Higher

FRDS PWS **LA1055162**

Epa region:	06	State:	LA
Pwsid:	LA1055162		
Pwsname:	LE TRIOMPHE SUBDIVISION WATER SYSTEM		
Cityserved:	Not Reported	Stateserved:	LA
Zipserved:	Not Reported	Fipscounty:	22055
Status:	Active	Retpopsrvd:	957
Pwssvcconn:	307	Psource longname:	Purch_groundwater
Pwstype:	CWS	Owner:	Private
Contact:	HOWELL SR, BOBBY	Contactorgname:	HOWELL SR, BOBBY
Contactphone:	337-354-2800	Contactaddress1:	WATER & WASTEWATER UTILITIES INC
Contactaddress2:	P.O. Box 430	Contactcity:	SCOTT
Contactstate:	LA	Contactzip:	70583
Pwsactivitycode:	A		

Pwsid:	LA1055162	Facid:	3481
Facname:	TREATMENT PLANT	Factype:	Treatment_plant
Facactivitycode:	I	Trtobjective:	disinfection
Trtprocess:	hypochlorination, post	Factypecode:	TP

Pwsid:	LA1055162	Facid:	3481
Facname:	TREATMENT PLANT	Factype:	Treatment_plant
Facactivitycode:	I	Trtobjective:	corrosion control
Trtprocess:	ph adjustment	Factypecode:	TP

PWS ID:	LA1055162	PWS name:	LETRIOMPHE SUBDIVISION
Address:	103 CHARBONNET	Care of:	Not Reported

City:	DUSON	State:	LA
Zip:	70529	Owner:	LETRIOMPHE SUBDIVISION
Source code:	Ground water	Population:	280
PWS ID:	LA1055162	PWS type:	Not Reported
PWS name:	Not Reported	PWS address:	Not Reported
PWS city:	Not Reported	PWS state:	Not Reported
PWS zip:	Not Reported		
PWS name:	LE TRIOMPHE SUBDIVISION WATER SYSTEM		
PWS type code:	C	Retail population served:	868
Contact:	HOWELL SR, BOBBY	Contact address:	WATER & WASTEWATER UTILITIES INC
Contact address:	211 HULCO DR	Contact city:	SCOTT
Contact state:	LA	Contact zip:	70583
Contact telephone:	337-354-2800		
County:	LAFAYETTE	Source:	Ground water
Treatment Objective:	CORROSION CONTROL	Process:	PH ADJUSTMENT
Population:	280		
County:	LAFAYETTE	Source:	Ground water
Treatment Objective:	DISINFECTION	Process:	GASEOUS CHLORINATION, POST
Population:	280		
PWS ID:	LA1055162	Activity status:	Active
Date system activated:	Not Reported	Date system deactivated:	Not Reported
Retail population:	00000400	System name:	LETRIOMPHE SUBDIVISION
System address:	COMCREST INC.	System address:	P O BOX 52194
System city:	LAFAYETTE	System state:	LA
System zip:	70505		
Population served:	101 - 500 Persons	Treatment:	Treated
Latitude:	301436	Longitude:	0920112
State:	LA	Latitude degrees:	30
Latitude minutes:	5	Latitude seconds:	50.0000
Longitude degrees:	91	Longitude minutes:	56
Longitude seconds:	40.0000		
State:	LA	Latitude degrees:	30
Latitude minutes:	5	Latitude seconds:	52.0000
Longitude degrees:	91	Longitude minutes:	56
Longitude seconds:	43.0000		
Violation id:	10	Orig code:	S
State:	LA	Violation Year:	2013
Contamination code:	2456	Contamination Name:	Total Haloacetic Acids (HAA5)
Violation code:	27	Violation name:	Monitoring and Reporting (DBP)
Rule code:	210	Rule name:	St1 DBP
Violation measur:	Not Reported	Unit of measure:	Not Reported
State mcl:	Not Reported	Cmp bdt:	01/01/2013
Cmp edt:	06/30/2013		
Violation id:	6	Orig code:	S
State:	LA	Violation Year:	2008
Contamination code:	7000	Contamination Name:	Consumer Confidence Rule
Violation code:	71	Violation name:	CCR Complete Failure to Report
Rule code:	420	Rule name:	CCR
Violation measur:	Not Reported	Unit of measure:	Not Reported
State mcl:	Not Reported	Cmp bdt:	07/01/2008
Cmp edt:	Not Reported		

Violation id:	8	Orig code:	S
State:	LA	Violation Year:	2012
Contamination code:	3100	Contamination Name:	Coliform (TCR)
Violation code:	23	Violation name:	Monitoring, Routine Major (TCR)
Rule code:	110	Rule name:	TCR
Violation measur:	Not Reported	Unit of measure:	Not Reported
State mcl:	Not Reported	Cmp bdt:	11/01/2012
Cmp edt:	11/30/2012		

Violation id:	9	Orig code:	S
State:	LA	Violation Year:	2013
Contamination code:	2950	Contamination Name:	TTHM
Violation code:	27	Violation name:	Monitoring and Reporting (DBP)
Rule code:	210	Rule name:	St1 DBP
Violation measur:	Not Reported	Unit of measure:	Not Reported
State mcl:	Not Reported	Cmp bdt:	01/01/2013
Cmp edt:	06/30/2013		

Violation ID:	10	Orig Code:	S
Enforcemnt FY:	2013	Enforcement Action:	08/28/2013
Enforcement Detail:	St Public Notif received	Enforcement Category:	Informal

Violation ID:	10	Orig Code:	S
Enforcemnt FY:	2013	Enforcement Action:	08/13/2013
Enforcement Detail:	St Public Notif requested	Enforcement Category:	Informal

Violation ID:	10	Orig Code:	S
Enforcemnt FY:	2013	Enforcement Action:	08/13/2013
Enforcement Detail:	St Violation/Reminder Notice		
Enforcement Category:	Informal		

Violation ID:	6	Orig Code:	S
Enforcemnt FY:	2009	Enforcement Action:	12/17/2008
Enforcement Detail:	St Violation/Reminder Notice		
Enforcement Category:	Informal		

Violation ID:	6	Orig Code:	S
Enforcemnt FY:	2009	Enforcement Action:	10/01/2008
Enforcement Detail:	St Compliance achieved	Enforcement Category:	Resolving

Violation ID:	8	Orig Code:	S
Enforcemnt FY:	2013	Enforcement Action:	01/30/2013
Enforcement Detail:	St Compliance achieved	Enforcement Category:	Resolving

Violation ID:	8	Orig Code:	S
Enforcemnt FY:	2013	Enforcement Action:	12/19/2012
Enforcement Detail:	St Violation/Reminder Notice		
Enforcement Category:	Informal		

Violation ID:	8	Orig Code:	S
Enforcemnt FY:	2013	Enforcement Action:	12/19/2012
Enforcement Detail:	St Public Notif requested	Enforcement Category:	Informal

Violation ID:	8	Orig Code:	S
Enforcemnt FY:	2013	Enforcement Action:	01/30/2013
Enforcement Detail:	St Public Notif received	Enforcement Category:	Informal

Violation ID:	9	Orig Code:	S
Enforcemnt FY:	2013	Enforcement Action:	08/28/2013
Enforcement Detail:	St Public Notif received	Enforcement Category:	Informal

Violation ID:	9	Orig Code:	S

Enforcemnt FY:	2013	Enforcement Action:	08/13/2013
Enforcement Detail:	St Public Notif requested	Enforcement Category:	Informal
Violation ID:	9	Orig Code:	S
Enforcemnt FY:	2013	Enforcement Action:	08/13/2013
Enforcement Detail:	St Violation/Reminder Notice		
Enforcement Category:	Informal		
PWS name:	LE TRIOMPHE SUBDIVISION WATER SYSTEM		
Population served:	868	PWS type code:	C
Violation ID:	6	Contaminant:	7000
Violation type:	71	Compliance start date:	7/1/2008 0:00:00
Compliance end date:	12/31/2025 0:00:00	Enforcement date:	12/17/2008 0:00:00
Enforcement action:	State Violation/Reminder Notice		
Violation measurement:	Not Reported		

R61
ENE
1/2 - 1 Mile
Higher

LA WELLS **LATD60000113966**

Well ID:	099-7049Z	Local Well #:	7049Z
Well Use:	domestic	Sub-use:	Not Reported
Well Status:	Active	Seq #:	01
Owner:	GUILLOT, M	Well Depth:	135
Date Drilled:	08/03	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	SEGURA	Driller #:	528
Hole Depth:	140	Elevation:	25
Depth From Surface:	30.00	Measured Date:	08/18/03
Date Added by Agency:	2006-04-24	Date Registered by Agency:	08/03
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	2	Casing Material:	PLASTIC
Screen Diameter:	2	Screen Interval:	125-135
Assoc Well Serial #:	Not Reported	Well Name:	#1
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	0	Comments:	Not Reported
Remarks:	Not Reported		

Map ID
Direction
Distance
Elevation | Database | EDR ID Number

V62
West
1/2 - 1 Mile
Lower

LA WELLS **LATD60000078305**

Well ID:	055-8990Z	Local Well #:	8990Z
Well Use:	domestic	Sub-use:	Not Reported
Well Status:	Active	Seq #:	01
Owner:	PAUL RICHARD	Well Depth:	105
Date Drilled:	09/97	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	SEGURA HARDWARE	Driller #:	528
Hole Depth:	110	Elevation:	25
Depth From Surface:	25.00	Measured Date:	09/30/97
Date Added by Agency:	1999-06-30	Date Registered by Agency:	11/97
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	2	Casing Material:	PLASTIC
Screen Diameter:	2	Screen Interval:	95-105
Assoc Well Serial #:	Not Reported	Well Name:	Not Reported
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	162172	Comments:	Not Reported
Remarks:	Not Reported		

V63
West
1/2 - 1 Mile
Lower

LA WELLS **LATD60000078030**

Well ID:	055-9093Z	Local Well #:	9093Z
Well Use:	domestic	Sub-use:	Not Reported
Well Status:	Active	Seq #:	01
Owner:	TOM SHIRLEY	Well Depth:	90
Date Drilled:	05/98	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	MEAUX, CARROLL	Driller #:	418
Hole Depth:	90	Elevation:	25
Depth From Surface:	30.00	Measured Date:	05/15/98
Date Added by Agency:	1999-06-30	Date Registered by Agency:	06/98
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported

Casing Diameter:	2	Casing Material:	PLASTIC
Screen Diameter:	2	Screen Interval:	85-90
Assoc Well Serial #:	Not Reported	Well Name:	Not Reported
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	162219	Comments:	Not Reported
Remarks:	Not Reported		

W64
ESE
1/2 - 1 Mile
Higher

LA WELLS **LATD60000114096**

Well ID:	099-6035Z	Local Well #:	6035Z
Well Use:	domestic	Sub-use:	Not Reported
Well Status:	Active	Seq #:	01
Owner:	GARY, WILSON	Well Depth:	0
Date Drilled:	Not Reported	Geo Unit:	11111111
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	UNKNOWN	Driller #:	000
Hole Depth:	0	Elevation:	30
Depth From Surface:	0.00	Measured Date:	Not Reported
Date Added by Agency:	1991-06-10	Date Registered by Agency:	Not Reported
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	2	Casing Material:	PLASTIC
Screen Diameter:	Not Reported	Screen Interval:	Not Reported
Assoc Well Serial #:	Not Reported	Well Name:	Not Reported
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	0	Comments:	Not Reported

Remarks: Not Reported

U65
WSW **LA WELLS** **LADH11055162002**
1/2 - 1 Mile
Higher

Database:	Louisiana Public Water Supply Wells		
Public Water System (PWS) ID:	LA1055162		
PWS Name:	LE TRIOMPHE SUBDIVISION WATER SYSTEM		
Activity Status:	A	PWS Type:	C
Population Served:	957	Contact Type:	AC
Contact Name:	HOWELL, FLORA	Contact Address:	WATER & WASTEWATER UTILITIES, INC.
	P.O. BOX 430	Contact City:	SCOTT
Contact State:	LA	Contact Zip:	70583
Contact Phone:	337-354-2800	Facility Name:	WELL #2
Facility Type:	WL	Facility ID:	1055162-002
Facility Status:	I	Well ID:	WL002
Well Diameter:	0	Well Depth:	Not Reported
Yield:	10000 GPM	SRE ID:	Not Reported
Name:	Not Reported	Source:	Not Reported
Diameter:	Not Reported	Depth:	Not Reported
Cap:	Not Reported		

W66
ESE **LA WELLS** **LATD60000110664**
1/2 - 1 Mile
Higher

Well ID:	099-5303Z	Local Well #:	5303Z
Well Use:	domestic	Sub-use:	Not Reported
Well Status:	Active	Seq #:	01
Owner:	WILSON GARY	Well Depth:	120
Date Drilled:	10/85	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	ALLEMAN'S	Driller #:	244
Hole Depth:	120	Elevation:	30
Depth From Surface:	30.00	Measured Date:	10/01/85
Date Added by Agency:	1996-05-14	Date Registered by Agency:	10/85
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	9	Drawdown on Test:	3
Casing Diameter:	2	Casing Material:	PLASTIC
Screen Diameter:	2	Screen Interval:	Not Reported
Assoc Well Serial #:	Not Reported	Well Name:	Not Reported
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported

Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	165861	Comments:	Not Reported
Remarks:	Not Reported		

O67
NNW **LA WELLS** **LATD60000075737**
1/2 - 1 Mile
Lower

Well ID:	055-7144Z	Local Well #:	7144Z
Well Use:	commercial public supply	Sub-use:	Commercial
Well Status:	Active	Seq #:	03
Owner:	B J SERVICES CO	Well Depth:	180
Date Drilled:	04/91	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	GUICHARD	Driller #:	190
Hole Depth:	180	Elevation:	25
Depth From Surface:	22.00	Measured Date:	04/17/91
Date Added by Agency:	1996-09-13	Date Registered by Agency:	05/91
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	4	Casing Material:	PLASTIC
Screen Diameter:	4	Screen Interval:	160-180
Assoc Well Serial #:	Not Reported	Well Name:	Not Reported
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	0	Comments:	Not Reported
Remarks:	Not Reported		

O68
NNW **LA WELLS** **LATD60000075736**
1/2 - 1 Mile
Lower

Well ID:	055-7143Z	Local Well #:	7143Z
Well Use:	plugged and abandoned public supply		
Sub-use:	Plugged	Well Status:	Plugged and Abandonded
Seq #:	02	Owner:	B J SERVICES CO
Well Depth:	124	Date Drilled:	Not Reported
Geo Unit:	112CHCTU	Mechanic Test:	Not Reported
Chemical Analysis:	Not Reported	Bio Analysis:	Not Reported

Pump Test:	Not Reported	Driller:	UNKNOWN
Driller #:	000	Hole Depth:	124
Elevation:	25	Depth From Surface:	0.00
Measured Date:	Not Reported	Date Added by Agency:	1996-09-13
Date Registered by Agency:	Not Reported	Date Plugged:	04/91
Plugged By:	GUICHARD	Yield on Pump Test:	Not Reported
Drawdown on Test:	Not Reported	Casing Diameter:	4
Casing Material:	Not Reported	Screen Diameter:	Not Reported
Screen Interval:	Not Reported	Assoc Well Serial #:	Not Reported
Well Name:	2	Pumpdown Method:	Not Reported
Extension Pipe Length:	Not Reported	Top of Extension Pipe:	Not Reported
Bottom of Extension Pipe:	Not Reported	Screen Material Type:	Not Reported
Gravel Packed:	N	Ground Elevation:	Not Reported
Screen Diameter:	Not Reported	Avg Heat Pump Depth:	0
Heat Pump Hole #:	Not Reported	Annular Space Cemented Depth:	Not Reported
Screen interval Length:	Not Reported	Screen Slot Size:	Not Reported
Inspection Comments:	Not Reported	Pump Depth:	Not Reported
Pump Horse Power:	Not Reported	Planned Pumpage (GPM):	0
Planned Pumpage (hr/day):	0	Planned Pumpage (days/yr):	Not Reported
Pump Rate (Gal/day):	Not Reported	Measured Method:	Not Reported
Hrs of Test:	Not Reported	Pump Test Date:	0
Static Water Level:	Not Reported	Static Measurement Method:	Not Reported
Water Level Post-Test:	Not Reported	Pump Test Done:	Not Reported
Cementing Method:	Not Reported	P and A Comments:	Not Reported
P and A Details:	Not Reported	Casing Length:	Not Reported
Driller Owner:	Not Reported	Owner ID:	0
Comments:	Not Reported	Remarks:	Not Reported

O69
NNW
1/2 - 1 Mile
Lower

LA WELLS **LATD60000075735**

Well ID:	055-7142Z	Local Well #:	7142Z
Well Use:	plugged and abandoned public supply		
Sub-use:	Plugged	Well Status:	Plugged and Abandonded
Seq #:	01	Owner:	B J SERVICES CO
Well Depth:	124	Date Drilled:	Not Reported
Geo Unit:	112CHCTU	Mechanic Test:	Not Reported
Chemical Analysis:	Not Reported	Bio Analysis:	Not Reported
Pump Test:	Not Reported	Driller:	UNKNOWN
Driller #:	000	Hole Depth:	124
Elevation:	25	Depth From Surface:	0.00
Measured Date:	Not Reported	Date Added by Agency:	1996-09-13
Date Registered by Agency:	Not Reported	Date Plugged:	04/91
Plugged By:	GUICHARD	Yield on Pump Test:	Not Reported
Drawdown on Test:	Not Reported	Casing Diameter:	4
Casing Material:	Not Reported	Screen Diameter:	Not Reported
Screen Interval:	Not Reported	Assoc Well Serial #:	Not Reported
Well Name:	1	Pumpdown Method:	Not Reported
Extension Pipe Length:	Not Reported	Top of Extension Pipe:	Not Reported
Bottom of Extension Pipe:	Not Reported	Screen Material Type:	Not Reported
Gravel Packed:	N	Ground Elevation:	Not Reported
Screen Diameter:	Not Reported	Avg Heat Pump Depth:	0
Heat Pump Hole #:	Not Reported	Annular Space Cemented Depth:	Not Reported
Screen interval Length:	Not Reported	Screen Slot Size:	Not Reported
Inspection Comments:	Not Reported	Pump Depth:	Not Reported
Pump Horse Power:	Not Reported	Planned Pumpage (GPM):	0
Planned Pumpage (hr/day):	0	Planned Pumpage (days/yr):	Not Reported
Pump Rate (Gal/day):	Not Reported	Measured Method:	Not Reported

Hrs of Test:	Not Reported	Pump Test Date:	0
Static Water Level:	Not Reported	Static Measurement Method:	Not Reported
Water Level Post-Test:	Not Reported	Pump Test Done:	Not Reported
Cementing Method:	Not Reported	P and A Comments:	Not Reported
P and A Details:	Not Reported	Casing Length:	Not Reported
Driller Owner:	Not Reported	Owner ID:	0
Comments:	Not Reported	Remarks:	Not Reported

P70
SSW **LA WELLS** **LATD60000114031**
1/2 - 1 Mile
Higher

Well ID:	099-6382Z	Local Well #:	6382Z
Well Use:	commercial public supply	Sub-use:	Commercial
Well Status:	Active	Seq #:	01
Owner:	ROY, BRIAN	Well Depth:	110
Date Drilled:	06/98	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	DELAHOUSSAYE	Driller #:	447
Hole Depth:	110	Elevation:	25
Depth From Surface:	28.00	Measured Date:	06/19/98
Date Added by Agency:	2001-03-22	Date Registered by Agency:	07/98
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	4	Casing Material:	PLASTIC
Screen Diameter:	4	Screen Interval:	90-110
Assoc Well Serial #:	Not Reported	Well Name:	1
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	0	Comments:	Not Reported
Remarks:	Not Reported		

71
ENE **LA WELLS** **LATD60000210351**
1/2 - 1 Mile
Lower

Well ID:	099-6131Z	Local Well #:	6131Z
Well Use:	domestic	Sub-use:	Not Reported
Well Status:	Active	Seq #:	01
Owner:	JAMES HUFF	Well Depth:	110
Date Drilled:	10/92	Geo Unit:	112CHCTU

Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	BILLEAUD, JAMES	Driller #:	329
Hole Depth:	110	Elevation:	25
Depth From Surface:	35.00	Measured Date:	10/16/92
Date Added by Agency:	1996-05-14	Date Registered by Agency:	11/92
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	4	Casing Material:	PLASTIC
Screen Diameter:	4	Screen Interval:	100-110
Assoc Well Serial #:	Not Reported	Well Name:	Not Reported
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	166480	Comments:	Not Reported
Remarks:	Not Reported		

N72
South
1/2 - 1 Mile
Higher

LA WELLS **LATD60000110219**

Well ID:	099-6162Z	Local Well #:	6162Z
Well Use:	plugged and abandoned	Sub-use:	Plugged
Well Status:	Plugged and Abandonded	Seq #:	02
Owner:	HALLIBURTON	Well Depth:	39
Date Drilled:	03/91	Geo Unit:	11200NWM
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	STAMM-SCHEELE	Driller #:	009
Hole Depth:	39	Elevation:	30
Depth From Surface:	0.00	Measured Date:	Not Reported
Date Added by Agency:	1997-01-08	Date Registered by Agency:	03/91
Date Plugged:	11/94	Plugged By:	STAMM-SCHEELE
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	9	Casing Material:	STEEL
Screen Diameter:	Not Reported	Screen Interval:	Not Reported
Assoc Well Serial #:	Not Reported	Well Name:	TEST 2
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0

Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	0		
Comments:	Used To Test Tools. 9" Steel Casing.		
Remarks:	Not Reported		

N73
South
1/2 - 1 Mile
Higher

LA WELLS **LATD60000114143**

Well ID:	099-6137Z	Local Well #:	6137Z
Well Use:	plugged and abandoned	Sub-use:	Plugged
Well Status:	Plugged and Abandonded	Seq #:	01
Owner:	HALLIBURTON	Well Depth:	37
Date Drilled:	03/91	Geo Unit:	11200NWM
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	STAMM-SCHEELE	Driller #:	009
Hole Depth:	37	Elevation:	30
Depth From Surface:	0.00	Measured Date:	Not Reported
Date Added by Agency:	1997-01-08	Date Registered by Agency:	03/91
Date Plugged:	11/94	Plugged By:	STAMM-SCHEELE
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	13	Casing Material:	STEEL
Screen Diameter:	Not Reported	Screen Interval:	Not Reported
Assoc Well Serial #:	Not Reported	Well Name:	TEST 1
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	0		
Comments:	Used To Test Tools. 13" Steel Casing.		
Remarks:	Not Reported		

Map ID
Direction
Distance
Elevation | Database | EDR ID Number

W74
ESE
1/2 - 1 Mile
Higher

LA WELLS **LATD60000210566**

Well ID:	099-6230Z	Local Well #:	6230Z
Well Use:	domestic	Sub-use:	Not Reported
Well Status:	Active	Seq #:	01
Owner:	WINSTON STRODERD	Well Depth:	0
Date Drilled:	Not Reported	Geo Unit:	11111111
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	UNKNOWN	Driller #:	000
Hole Depth:	0	Elevation:	30
Depth From Surface:	0.00	Measured Date:	Not Reported
Date Added by Agency:	1995-03-14	Date Registered by Agency:	05/94
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	2	Casing Material:	PLASTIC
Screen Diameter:	Not Reported	Screen Interval:	Not Reported
Assoc Well Serial #:	Not Reported	Well Name:	Not Reported
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	166514	Comments:	Not Reported
Remarks:	Not Reported		

X75
East
1/2 - 1 Mile
Higher

LA WELLS **LATD60000210737**

Well ID:	099-5738Z	Local Well #:	5738Z
Well Use:	domestic	Sub-use:	Not Reported
Well Status:	Active	Seq #:	01
Owner:	ROBERT RICHARD	Well Depth:	100
Date Drilled:	06/89	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	BILLEAUD, JAMES	Driller #:	329
Hole Depth:	100	Elevation:	25
Depth From Surface:	35.00	Measured Date:	06/12/89
Date Added by Agency:	1996-05-14	Date Registered by Agency:	06/89
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported

Casing Diameter:	2	Casing Material:	PLASTIC
Screen Diameter:	2	Screen Interval:	94-100
Assoc Well Serial #:	Not Reported	Well Name:	Not Reported
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	166289	Comments:	Not Reported
Remarks:	Not Reported		

Y76
NNW **LA WELLS** **LATD60000079247**
1/2 - 1 Mile
Higher

Well ID:	055-6904Z	Local Well #:	6904Z
Well Use:	plugged and abandoned public supply		
Sub-use:	Plugged	Well Status:	Plugged and Abandonded
Seq #:	02	Owner:	W AMERICAN TRAN
Well Depth:	100	Date Drilled:	Not Reported
Geo Unit:	112CHCTU	Mechanic Test:	Not Reported
Chemical Analysis:	Not Reported	Bio Analysis:	Not Reported
Pump Test:	Not Reported	Driller:	UNKNOWN
Driller #:	000	Hole Depth:	0
Elevation:	25	Depth From Surface:	0.00
Measured Date:	Not Reported	Date Added by Agency:	1999-06-30
Date Registered by Agency:	12/89	Date Plugged:	09/97
Plugged By:	SEGURA HARDWARE	Yield on Pump Test:	Not Reported
Drawdown on Test:	Not Reported	Casing Diameter:	2
Casing Material:	PLASTIC	Screen Diameter:	Not Reported
Screen Interval:	Not Reported	Assoc Well Serial #:	Not Reported
Well Name:	Not Reported	Pumpdown Method:	Not Reported
Extension Pipe Length:	Not Reported	Top of Extension Pipe:	Not Reported
Bottom of Extension Pipe:	Not Reported	Screen Material Type:	Not Reported
Gravel Packed:	N	Ground Elevation:	Not Reported
Screen Diameter:	Not Reported	Avg Heat Pump Depth:	0
Heat Pump Hole #:	Not Reported	Annular Space Cemented Depth:	Not Reported
Screen interval Length:	Not Reported	Screen Slot Size:	Not Reported
Inspection Comments:	Not Reported	Pump Depth:	Not Reported
Pump Horse Power:	Not Reported	Planned Pumpage (GPM):	0
Planned Pumpage (hr/day):	0	Planned Pumpage (days/yr):	Not Reported
Pump Rate (Gal/day):	Not Reported	Measured Method:	Not Reported
Hrs of Test:	Not Reported	Pump Test Date:	0
Static Water Level:	Not Reported	Static Measurement Method:	Not Reported
Water Level Post-Test:	Not Reported	Pump Test Done:	Not Reported
Cementing Method:	Not Reported	P and A Comments:	Not Reported
P and A Details:	Not Reported	Casing Length:	Not Reported
Driller Owner:	Not Reported	Owner ID:	0

Comments:	Not Reported	Remarks:	Not Reported

Y77
NNW **LA WELLS** **LATD60000076560**
1/2 - 1 Mile
Higher

Well ID:	055-824	Local Well #:	824
Well Use:	commercial public supply	Sub-use:	Commercial
Well Status:	Active	Seq #:	01
Owner:	W AMERICAN TRAN	Well Depth:	160
Date Drilled:	07/87	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	BILLEAUD, GLENN	Driller #:	161
Hole Depth:	160	Elevation:	25
Depth From Surface:	26.00	Measured Date:	07/28/87
Date Added by Agency:	1991-07-31	Date Registered by Agency:	06/88
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	15	Drawdown on Test:	Not Reported
Casing Diameter:	2	Casing Material:	PLASTIC
Screen Diameter:	2	Screen Interval:	150-160
Assoc Well Serial #:	Not Reported	Well Name:	Not Reported
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	0	Comments:	Not Reported
Remarks:	Not Reported		

U78
WSW **LA WELLS** **LADH11055162001**
1/2 - 1 Mile
Lower

Database:	Louisiana Public Water Supply Wells		
Public Water System (PWS) ID:	LA1055162		
PWS Name:	LE TRIOMPHE SUBDIVISION WATER SYSTEM		
Activity Status:	A	PWS Type:	C
Population Served:	957	Contact Type:	AC
Contact Name:	HOWELL, FLORA	Contact Address:	WATER & WASTEWATER UTILITIES, INC.
	P.O. BOX 430	Contact City:	SCOTT
Contact State:	LA	Contact Zip:	70583
Contact Phone:	337-354-2800	Facility Name:	WELL #1
Facility Type:	WL	Facility ID:	1055162-001
Facility Status:	I	Well ID:	WL001

Well Diameter:	0	Well Depth:	Not Reported
Yield:	10000 GPM	SRE ID:	Not Reported
Name:	Not Reported	Source:	Not Reported
Diameter:	Not Reported	Depth:	Not Reported
Cap:	Not Reported		

Z79
SSE **FED USGS** **USGS40000390932**
1/2 - 1 Mile
Higher

Organization ID:	USGS-LA	Organization Name:	USGS Louisiana Water Science Center
Monitor Location:	SMn- 152	Type:	Well
Description:	Not Reported	HUC:	08080103
Drainage Area:	Not Reported	Drainage Area Units:	Not Reported
Contrib Drainage Area:	Not Reported	Contrib Drainage Area Unts:	Not Reported
Aquifer:	Coastal lowlands aquifer system		
Formation Type:	Chicot Aquifer, Upper	Aquifer Type:	Not Reported
Construction Date:	19851113	Well Depth:	100
Well Depth Units:	ft	Well Hole Depth:	100
Well Hole Depth Units:	ft		

Ground water levels,Number of Measurements:	1	Level reading date:	1985-11-13
Feet below surface:	35.00	Feet to sea level:	Not Reported
Note:	Not Reported		

AA80
SE **LA WELLS** **LATD60000110714**
1/2 - 1 Mile
Higher

Well ID:	099-6499Z	Local Well #:	6499Z
Well Use:	commercial public supply	Sub-use:	Commercial
Well Status:	Active	Seq #:	01
Owner:	PHILCO PIPE INS	Well Depth:	126
Date Drilled:	12/96	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	BROUSSARD	Driller #:	033
Hole Depth:	126	Elevation:	25
Depth From Surface:	32.00	Measured Date:	12/09/96
Date Added by Agency:	2001-03-22	Date Registered by Agency:	06/97
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	2	Casing Material:	PLASTIC
Screen Diameter:	2	Screen Interval:	120-126
Assoc Well Serial #:	Not Reported	Well Name:	Not Reported
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported

Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	0	Comments:	Not Reported
Remarks:	Not Reported		

P81
SSW **LA WELLS** **LATD60000109728**
1/2 - 1 Mile
Higher

Well ID:	099-5660Z	Local Well #:	5660Z
Well Use:	commercial public supply	Sub-use:	Commercial
Well Status:	Active	Seq #:	01
Owner:	HALLIBURTON	Well Depth:	0
Date Drilled:	Not Reported	Geo Unit:	11111111
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	UNKNOWN	Driller #:	000
Hole Depth:	0	Elevation:	30
Depth From Surface:	0.00	Measured Date:	Not Reported
Date Added by Agency:	1995-03-14	Date Registered by Agency:	01/94
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	4	Casing Material:	PLASTIC
Screen Diameter:	Not Reported	Screen Interval:	Not Reported
Assoc Well Serial #:	Not Reported	Well Name:	Not Reported
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	0	Comments:	Not Reported
Remarks:	Not Reported		

82
NNE **LA WELLS** **LATD60000213728**
1/2 - 1 Mile
Lower

Well ID:	099-6786Z	Local Well #:	6786Z
Well Use:	domestic	Sub-use:	Not Reported
Well Status:	Active	Seq #:	01
Owner:	JOHN BRIDGES	Well Depth:	108
Date Drilled:	03/00	Geo Unit:	112CHCTU

Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	DELAHOUSSAYE	Driller #:	447
Hole Depth:	110	Elevation:	25
Depth From Surface:	22.00	Measured Date:	03/03/00
Date Added by Agency:	2001-03-22	Date Registered by Agency:	03/00
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	3	Casing Material:	PLASTIC
Screen Diameter:	3	Screen Interval:	98-108
Assoc Well Serial #:	Not Reported	Well Name:	1
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	167031	Comments:	Not Reported
Remarks:	Not Reported		

W83
ESE
1/2 - 1 Mile
Higher

LA WELLS **LATD60000107081**

Well ID:	099-6206Z	Local Well #:	6206Z
Well Use:	domestic	Sub-use:	Not Reported
Well Status:	Active	Seq #:	01
Owner:	WINSTON STRODERD	Well Depth:	120
Date Drilled:	10/93	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	HUVAL, BRIAN	Driller #:	426
Hole Depth:	120	Elevation:	30
Depth From Surface:	28.00	Measured Date:	10/17/93
Date Added by Agency:	1996-05-14	Date Registered by Agency:	11/93
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	2	Casing Material:	PLASTIC
Screen Diameter:	2	Screen Interval:	115-120
Assoc Well Serial #:	Not Reported	Well Name:	Not Reported
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0

Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	166514	Comments:	Not Reported
Remarks:	Not Reported		

S84
East
1/2 - 1 Mile
Higher

LA WELLS **LATD60000211175**

Well ID:	099-7060Z	Local Well #:	7060Z
Well Use:	domestic	Sub-use:	Not Reported
Well Status:	Active	Seq #:	01
Owner:	DANNY DEOFFROY	Well Depth:	99
Date Drilled:	10/03	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	DELAHOUSSAYE	Driller #:	447
Hole Depth:	100	Elevation:	25
Depth From Surface:	33.00	Measured Date:	10/02/03
Date Added by Agency:	2006-04-24	Date Registered by Agency:	10/03
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	2	Casing Material:	PLASTIC
Screen Diameter:	2	Screen Interval:	89-99
Assoc Well Serial #:	Not Reported	Well Name:	#1
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	167165	Comments:	Not Reported
Remarks:	Not Reported		

X85
East
1/2 - 1 Mile
Higher

LA WELLS **LATD60000109290**

Well ID:	099-5923Z	Local Well #:	5923Z
Well Use:	domestic	Sub-use:	Not Reported
Well Status:	Active	Seq #:	01

Owner:	BLANCHARD, TATE	Well Depth:	115
Date Drilled:	09/85	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	BROUSSARD	Driller #:	033
Hole Depth:	115	Elevation:	30
Depth From Surface:	30.00	Measured Date:	09/19/85
Date Added by Agency:	1996-05-14	Date Registered by Agency:	10/85
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	2	Casing Material:	PLASTIC
Screen Diameter:	2	Screen Interval:	109-115
Assoc Well Serial #:	Not Reported	Well Name:	Not Reported
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	0	Comments:	Not Reported
Remarks:	Not Reported		

Y86
NNW
1/2 - 1 Mile
Lower

FED USGS **USGS40000391135**

Organization ID:	USGS-LA	Organization Name:	USGS Louisiana Water Science Center
Monitor Location:	Lf- 824	Type:	Well
Description:	Not Reported	HUC:	08080103
Drainage Area:	Not Reported	Drainage Area Units:	Not Reported
Contrib Drainage Area:	Not Reported	Contrib Drainage Area Unts:	Not Reported
Aquifer:	Coastal lowlands aquifer system		
Formation Type:	Chicot Aquifer, Upper	Aquifer Type:	Not Reported
Construction Date:	19870728	Well Depth:	160
Well Depth Units:	ft	Well Hole Depth:	160
Well Hole Depth Units:	ft		

Ground water levels,Number of Measurements:	1	Level reading date:	1987-07-28
Feet below surface:	26.	Feet to sea level:	Not Reported
Note:	Not Reported		

Map ID
Direction
Distance
Elevation | Database | EDR ID Number

Z87
SSE **LA WELLS** **LATD60000109598**
1/2 - 1 Mile
Higher

Well ID:	099-152	Local Well #:	152
Well Use:	commercial public supply	Sub-use:	Commercial
Well Status:	Active	Seq #:	01
Owner:	GULF STATES UTL	Well Depth:	100
Date Drilled:	11/85	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	CORMIER'S	Driller #:	043
Hole Depth:	100	Elevation:	30
Depth From Surface:	35.00	Measured Date:	11/13/85
Date Added by Agency:	1996-09-03	Date Registered by Agency:	12/85
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	2	Casing Material:	PLASTIC
Screen Diameter:	2	Screen Interval:	94-100
Assoc Well Serial #:	Not Reported	Well Name:	Not Reported
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	0	Comments:	Not Reported
Remarks:	Not Reported		

W88
ESE **LA WELLS** **LATD60000213718**
1/2 - 1 Mile
Higher

Well ID:	099-6764Z	Local Well #:	6764Z
Well Use:	domestic	Sub-use:	Not Reported
Well Status:	Active	Seq #:	01
Owner:	WINSTON STRODERD	Well Depth:	130
Date Drilled:	06/00	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	SEGURA	Driller #:	528
Hole Depth:	130	Elevation:	25
Depth From Surface:	28.00	Measured Date:	06/15/00
Date Added by Agency:	2001-08-22	Date Registered by Agency:	07/00
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported

Casing Diameter:	4	Casing Material:	PLASTIC
Screen Diameter:	4	Screen Interval:	120-130
Assoc Well Serial #:	Not Reported	Well Name:	#2
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	166514	Comments:	Not Reported
Remarks:	Not Reported		

89
WNW
1/2 - 1 Mile
Lower

LA WELLS **LATD60000071877**

Well ID:	055-7902Z	Local Well #:	7902Z
Well Use:	domestic	Sub-use:	Not Reported
Well Status:	Active	Seq #:	01
Owner:	DIRK CAMPBELL	Well Depth:	120
Date Drilled:	06/94	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	BROUSSARD	Driller #:	033
Hole Depth:	120	Elevation:	25
Depth From Surface:	32.00	Measured Date:	06/09/94
Date Added by Agency:	1995-06-06	Date Registered by Agency:	07/94
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	3	Casing Material:	PLASTIC
Screen Diameter:	3	Screen Interval:	114-120
Assoc Well Serial #:	Not Reported	Well Name:	Not Reported
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	161314	Comments:	Not Reported

Remarks: Not Reported

90
ENE **LA WELLS** **LATD60000212546**
1/2 - 1 Mile
Higher

Well ID:	099-6602Z	Local Well #:	6602Z
Well Use:	domestic	Sub-use:	Not Reported
Well Status:	Active	Seq #:	01
Owner:	ERICK BURKE	Well Depth:	120
Date Drilled:	01/99	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	DELAHOUSSAYE	Driller #:	447
Hole Depth:	120	Elevation:	35
Depth From Surface:	28.00	Measured Date:	01/08/99
Date Added by Agency:	2001-03-22	Date Registered by Agency:	02/99
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	3	Casing Material:	PLASTIC
Screen Diameter:	3	Screen Interval:	110-120
Assoc Well Serial #:	Not Reported	Well Name:	Not Reported
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	166934	Comments:	Not Reported
Remarks:	Not Reported		

AB91
SSE **FED USGS** **USGS40000390921**
1/2 - 1 Mile
Higher

Organization ID:	USGS-LA	Organization Name:	USGS Louisiana Water Science Center
Monitor Location:	SMn- 251	Type:	Well
Description:	Not Reported	HUC:	08080103
Drainage Area:	Not Reported	Drainage Area Units:	Not Reported
Contrib Drainage Area:	Not Reported	Contrib Drainage Area Unts:	Not Reported
Aquifer:	Coastal lowlands aquifer system		
Formation Type:	Chicot Aquifer, Upper	Aquifer Type:	Not Reported
Construction Date:	19911106	Well Depth:	110
Well Depth Units:	ft	Well Hole Depth:	110
Well Hole Depth Units:	ft		

Ground water levels,Number of Measurements:	1	Level reading date:	1991-11-06
Feet below surface:	28.	Feet to sea level:	Not Reported
Note:	Not Reported		

V92
West
1/2 - 1 Mile
Higher

LA WELLS **LATD60000071902**

Well ID:	055-8291Z	Local Well #:	8291Z
Well Use:	domestic	Sub-use:	Not Reported
Well Status:	Active	Seq #:	01
Owner:	M. A. MCDONALD	Well Depth:	100
Date Drilled:	04/97	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	MEAUX, CARROLL	Driller #:	418
Hole Depth:	100	Elevation:	30
Depth From Surface:	30.00	Measured Date:	04/25/97
Date Added by Agency:	1999-06-30	Date Registered by Agency:	05/97
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	2	Casing Material:	PLASTIC
Screen Diameter:	2	Screen Interval:	95-100
Assoc Well Serial #:	Not Reported	Well Name:	Not Reported
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	161653	Comments:	Not Reported
Remarks:	Not Reported		

93
SE
1/2 - 1 Mile
Higher

LA WELLS **LATD60000177975**

Well ID:	099-6812Z	Local Well #:	6812Z
Well Use:	commercial public supply	Sub-use:	Commercial
Well Status:	Active	Seq #:	01
Owner:	DANTON CORP	Well Depth:	110
Date Drilled:	11/00	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	HUVAL, BRIAN	Driller #:	426
Hole Depth:	110	Elevation:	25
Depth From Surface:	35.00	Measured Date:	11/27/00

Date Added by Agency:	2002-10-11	Date Registered by Agency:	12/00
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	2	Casing Material:	PLASTIC
Screen Diameter:	2	Screen Interval:	105-110
Assoc Well Serial #:	Not Reported	Well Name:	Not Reported
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	0	Comments:	Not Reported
Remarks:	Not Reported		

AB94
SSE
1/2 - 1 Mile
Higher

LA WELLS **LATD60000114120**

Well ID:	099-5950Z	Local Well #:	5950Z
Well Use:	inactive industrial	Sub-use:	Inactive/Standby
Well Status:	Inactive	Seq #:	01
Owner:	L E TECH INC	Well Depth:	0
Date Drilled:	Not Reported	Geo Unit:	11111111
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	UNKNOWN	Driller #:	000
Hole Depth:	0	Elevation:	30
Depth From Surface:	0.00	Measured Date:	Not Reported
Date Added by Agency:	1994-03-15	Date Registered by Agency:	12/92
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	2	Casing Material:	PLASTIC
Screen Diameter:	Not Reported	Screen Interval:	Not Reported
Assoc Well Serial #:	Not Reported	Well Name:	2
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported

P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	0	Comments:	Not Reported
Remarks:	Not Reported		

AB95
SSE **LA WELLS** **LATD60000113680**
1/2 - 1 Mile
Higher

Well ID:	099-251	Local Well #:	251
Well Use:	industrial	Sub-use:	Other
Well Status:	Active	Seq #:	01
Owner:	L E TECH INC	Well Depth:	110
Date Drilled:	11/91	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	BILLEAUD'S (A)	Driller #:	131
Hole Depth:	110	Elevation:	30
Depth From Surface:	28.00	Measured Date:	11/06/91
Date Added by Agency:	1993-10-14	Date Registered by Agency:	11/91
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	100	Drawdown on Test:	5
Casing Diameter:	4	Casing Material:	PLASTIC
Screen Diameter:	4	Screen Interval:	100-110
Assoc Well Serial #:	Not Reported	Well Name:	2
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	0	Comments:	Not Reported
Remarks:	Not Reported		

96
South **LA WELLS** **LATD60000210565**
1/2 - 1 Mile
Higher

Well ID:	099-6224Z	Local Well #:	6224Z
Well Use:	commercial public supply	Sub-use:	Commercial
Well Status:	Active	Seq #:	01
Owner:	D. B. A. PINNACLE MACHINE &SUPPLY		
Well Depth:	100	Date Drilled:	02/94
Geo Unit:	112CHCTU	Mechanic Test:	Not Reported
Chemical Analysis:	Not Reported	Bio Analysis:	Not Reported
Pump Test:	Not Reported	Driller:	DELAHOUSSAYE

Driller #:	447	Hole Depth:	101
Elevation:	33	Depth From Surface:	34.00
Measured Date:	02/13/94	Date Added by Agency:	1996-05-14
Date Registered by Agency:	03/94	Date Plugged:	Not Reported
Plugged By:	Not Reported	Yield on Pump Test:	Not Reported
Drawdown on Test:	Not Reported	Casing Diameter:	2
Casing Material:	PLASTIC	Screen Diameter:	2
Screen Interval:	90-100	Assoc Well Serial #:	Not Reported
Well Name:	Not Reported	Pumpdown Method:	Not Reported
Extension Pipe Length:	Not Reported	Top of Extension Pipe:	Not Reported
Bottom of Extension Pipe:	Not Reported	Screen Material Type:	Not Reported
Gravel Packed:	N	Ground Elevation:	Not Reported
Screen Diameter:	Not Reported	Avg Heat Pump Depth:	0
Heat Pump Hole #:	Not Reported	Annular Space Cemented Depth:	Not Reported
Screen interval Length:	Not Reported	Screen Slot Size:	Not Reported
Inspection Comments:	Not Reported	Pump Depth:	Not Reported
Pump Horse Power:	Not Reported	Planned Pumpage (GPM):	0
Planned Pumpage (hr/day):	0	Planned Pumpage (days/yr):	Not Reported
Pump Rate (Gal/day):	Not Reported	Measured Method:	Not Reported
Hrs of Test:	Not Reported	Pump Test Date:	0
Static Water Level:	Not Reported	Static Measurement Method:	Not Reported
Water Level Post-Test:	Not Reported	Pump Test Done:	Not Reported
Cementing Method:	Not Reported	P and A Comments:	Not Reported
P and A Details:	Not Reported	Casing Length:	Not Reported
Driller Owner:	Not Reported	Owner ID:	166528
Comments:	Not Reported	Remarks:	Not Reported

AA97
SE
1/2 - 1 Mile
Higher

LA WELLS **LATD60000175447**

Well ID:	099-6991Z	Local Well #:	6991Z
Well Use:	commercial public supply	Sub-use:	Commercial
Well Status:	Active	Seq #:	01
Owner:	WORKSTRINGS	Well Depth:	120
Date Drilled:	09/02	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	HUVAL, BRIAN	Driller #:	426
Hole Depth:	120	Elevation:	25
Depth From Surface:	33.00	Measured Date:	09/09/02
Date Added by Agency:	2003-02-07	Date Registered by Agency:	09/02
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	4	Casing Material:	PLASTIC
Screen Diameter:	4	Screen Interval:	110-120
Assoc Well Serial #:	Not Reported	Well Name:	Not Reported
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported

Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	0	Comments:	Not Reported
Remarks:	Not Reported		

AC98
East
1/2 - 1 Mile
Higher

LA WELLS **LATD60000110113**

Well ID:	099-6391Z	Local Well #:	6391Z
Well Use:	domestic	Sub-use:	Not Reported
Well Status:	Active	Seq #:	01
Owner:	STEVEN GIUFFRIDA	Well Depth:	110
Date Drilled:	12/95	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	HUVAL, BRIAN	Driller #:	426
Hole Depth:	110	Elevation:	10
Depth From Surface:	30.00	Measured Date:	12/12/95
Date Added by Agency:	2001-03-22	Date Registered by Agency:	01/96
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	2	Casing Material:	PLASTIC
Screen Diameter:	2	Screen Interval:	105-110
Assoc Well Serial #:	Not Reported	Well Name:	Not Reported
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	166656	Comments:	Not Reported
Remarks:	Not Reported		

AD99
SW
1/2 - 1 Mile
Higher

FED USGS **USGS40000390943**

Organization ID:	USGS-LA	Organization Name:	USGS Louisiana Water Science Center
Monitor Location:	Lf- 728	Type:	Well
Description:	Not Reported	HUC:	08080103
Drainage Area:	Not Reported	Drainage Area Units:	Not Reported
Contrib Drainage Area:	Not Reported	Contrib Drainage Area Unts:	Not Reported
Aquifer:	Coastal lowlands aquifer system		

Formation Type:	Chicot Aquifer, Upper	Aquifer Type:	Not Reported
Construction Date:	19850417	Well Depth:	105
Well Depth Units:	ft	Well Hole Depth:	112
Well Hole Depth Units:	ft		

Ground water levels,Number of Measurements:	1	Level reading date:	1985-04-18
Feet below surface:	25.00	Feet to sea level:	Not Reported
Note:	Not Reported		

AD100
SW
1/2 - 1 Mile
Higher

LA WELLS **LATD60000075717**

Well ID:	055-728	Local Well #:	728
Well Use:	rural public supply	Sub-use:	Rural
Well Status:	Active	Seq #:	01
Owner:	LETRIOMPHE PART	Well Depth:	105
Date Drilled:	04/85	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	STAMM-SCHEELE	Driller #:	009
Hole Depth:	110	Elevation:	30
Depth From Surface:	25.00	Measured Date:	04/18/85
Date Added by Agency:	1990-05-10	Date Registered by Agency:	05/85
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	800	Drawdown on Test:	Not Reported
Casing Diameter:	8	Casing Material:	STEEL
Screen Diameter:	8	Screen Interval:	74-105
Assoc Well Serial #:	Not Reported	Well Name:	3
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	0	Comments:	Not Reported
Remarks:	Not Reported		

AE101
NW
1/2 - 1 Mile
Lower

LA WELLS **LATD60000187642**

Well ID:	055-1014	Local Well #:	1014
Well Use:	industrial	Sub-use:	Other
Well Status:	Plugged and Abandonded	Seq #:	00
Owner:	OFFSHORE ENERGY SERVICES	Well Depth:	112

Date Drilled:	Not Reported	Geo Unit:	112CHCTU
Mechanic Test:	N	Chemical Analysis:	N
Bio Analysis:	N	Pump Test:	N
Driller:	UNKNOWN	Driller #:	000
Hole Depth:	Not Reported	Elevation:	0025
Depth From Surface:	Not Reported	Measured Date:	Not Reported
Date Added by Agency:	Not Reported	Date Registered by Agency:	10/30/2013
Date Plugged:	10/29/2013	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	6	Casing Material:	STEEL
Screen Diameter:	Not Reported	Screen Interval:	Not Reported
Assoc Well Serial #:	Not Reported	Well Name:	1
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	22-JUL-14
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported		
P and A Details:	Pulled 3" Pipe And Pump Measured Well To 112 Ft Dug Down 2' Around Pipe Cut Casing Mixed A 5 To 1 Cement Slurry Let Surface Set Ok Checked On 10/01/2013		
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	59447	Comments:	Not Reported
Remarks:	Limited Info; Registered From P&A		

AE102
NW
1/2 - 1 Mile
Lower

LA WELLS **LATD60000187643**

Well ID:	055-11657Z	Local Well #:	11657Z
Well Use:	industrial	Sub-use:	Other
Well Status:	Plugged and Abandonded	Seq #:	01
Owner:	OFFSHORE ENERGY SERVICES	Well Depth:	110
Date Drilled:	Not Reported	Geo Unit:	112CHCTU
Mechanic Test:	N	Chemical Analysis:	N
Bio Analysis:	N	Pump Test:	N
Driller:	UNKNOWN	Driller #:	000
Hole Depth:	Not Reported	Elevation:	0025
Depth From Surface:	Not Reported	Measured Date:	Not Reported
Date Added by Agency:	Not Reported	Date Registered by Agency:	10/30/2013
Date Plugged:	10/28/2013	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	4	Casing Material:	PLASTIC
Screen Diameter:	Not Reported	Screen Interval:	Not Reported
Assoc Well Serial #:	Not Reported	Well Name:	2
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported

Screen Slot Size:	Not Reported	Inspection Comments:	22-JUL-14
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported		
P and A Details:	Pulled Pump And 84’ 2" Drop Pipe Measured Well To 110’. Broke Cement Slab Around Well, Found Void Mixed A 5 To 1 Cement Slurry Pumped Down 1 Tremie Pipe And Let Surface Set Ok 10/01/2013		
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	59447	Comments:	Not Reported
Remarks:	Not Reported		

AC103
East
1/2 - 1 Mile
Higher

LA WELLS **LATD60000197870**

Well ID:	099-6862Z	Local Well #:	6862Z
Well Use:	domestic	Sub-use:	Not Reported
Well Status:	Active	Seq #:	01
Owner:	JOEL PALMER	Well Depth:	110
Date Drilled:	07/01	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	HUVAL, BRIAN	Driller #:	426
Hole Depth:	110	Elevation:	25
Depth From Surface:	33.00	Measured Date:	07/17/01
Date Added by Agency:	2002-06-11	Date Registered by Agency:	08/01
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	2	Casing Material:	PLASTIC
Screen Diameter:	2	Screen Interval:	105-110
Assoc Well Serial #:	Not Reported	Well Name:	Not Reported
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	166623	Comments:	Not Reported
Remarks:	Not Reported		

Map ID
Direction
Distance
Elevation | Database | EDR ID Number

104
SSE
1/2 - 1 Mile
Higher

LA WELLS **LATD60000111989**

Well ID:	099-6975Z	Local Well #:	6975Z
Well Use:	commercial public supply	Sub-use:	Commercial
Well Status:	Active	Seq #:	01
Owner:	ACADIANA SHEET	Well Depth:	105
Date Drilled:	05/02	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	BILLEAUD, GLENN	Driller #:	161
Hole Depth:	105	Elevation:	25
Depth From Surface:	45.00	Measured Date:	05/07/02
Date Added by Agency:	2003-02-07	Date Registered by Agency:	06/02
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	2	Casing Material:	PLASTIC
Screen Diameter:	2	Screen Interval:	95-105
Assoc Well Serial #:	Not Reported	Well Name:	Not Reported
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	0	Comments:	Not Reported
Remarks:	Not Reported		

AF105
NNW
1/2 - 1 Mile
Lower

LA WELLS **LATD60000074718**

Well ID:	055-9464Z	Local Well #:	9464Z
Well Use:	plugged and abandoned public supply		
Sub-use:	Plugged	Well Status:	Plugged and Abandonded
Seq #:	04	Owner:	CROSS ROADS INV
Well Depth:	100	Date Drilled:	Not Reported
Geo Unit:	112CHCTU	Mechanic Test:	Not Reported
Chemical Analysis:	Not Reported	Bio Analysis:	Not Reported
Pump Test:	Not Reported	Driller:	UNKNOWN
Driller #:	000	Hole Depth:	0
Elevation:	25	Depth From Surface:	0.00
Measured Date:	Not Reported	Date Added by Agency:	2001-01-18
Date Registered by Agency:	Not Reported	Date Plugged:	06/99
Plugged By:	HUVAL, BRIAN	Yield on Pump Test:	Not Reported

Drawdown on Test:	Not Reported	Casing Diameter:	2
Casing Material:	PLASTIC	Screen Diameter:	Not Reported
Screen Interval:	Not Reported	Assoc Well Serial #:	Not Reported
Well Name:	Not Reported	Pumpdown Method:	Not Reported
Extension Pipe Length:	Not Reported	Top of Extension Pipe:	Not Reported
Bottom of Extension Pipe:	Not Reported	Screen Material Type:	Not Reported
Gravel Packed:	N	Ground Elevation:	Not Reported
Screen Diameter:	Not Reported	Avg Heat Pump Depth:	0
Heat Pump Hole #:	Not Reported	Annular Space Cemented Depth:	Not Reported
Screen interval Length:	Not Reported	Screen Slot Size:	Not Reported
Inspection Comments:	Not Reported	Pump Depth:	Not Reported
Pump Horse Power:	Not Reported	Planned Pumpage (GPM):	0
Planned Pumpage (hr/day):	0	Planned Pumpage (days/yr):	Not Reported
Pump Rate (Gal/day):	Not Reported	Measured Method:	Not Reported
Hrs of Test:	Not Reported	Pump Test Date:	0
Static Water Level:	Not Reported	Static Measurement Method:	Not Reported
Water Level Post-Test:	Not Reported	Pump Test Done:	Not Reported
Cementing Method:	Not Reported	P and A Comments:	Not Reported
P and A Details:	Not Reported	Casing Length:	Not Reported
Driller Owner:	Not Reported	Owner ID:	0
Comments:	Not Reported	Remarks:	Not Reported

AF106
NNW
1/2 - 1 Mile
Lower

LA WELLS **LATD60000074717**

Well ID:	055-9463Z	Local Well #:	9463Z
Well Use:	plugged and abandoned public supply		
Sub-use:	Plugged	Well Status:	Plugged and Abandonded
Seq #:	03	Owner:	CROSS ROADS INV
Well Depth:	105	Date Drilled:	Not Reported
Geo Unit:	112CHCTU	Mechanic Test:	Not Reported
Chemical Analysis:	Not Reported	Bio Analysis:	Not Reported
Pump Test:	Not Reported	Driller:	UNKNOWN
Driller #:	000	Hole Depth:	0
Elevation:	25	Depth From Surface:	0.00
Measured Date:	Not Reported	Date Added by Agency:	2001-12-19
Date Registered by Agency:	Not Reported	Date Plugged:	06/99
Plugged By:	HUVAL, BRIAN	Yield on Pump Test:	Not Reported
Drawdown on Test:	Not Reported	Casing Diameter:	2
Casing Material:	PLASTIC	Screen Diameter:	Not Reported
Screen Interval:	Not Reported	Assoc Well Serial #:	Not Reported
Well Name:	Not Reported	Pumpdown Method:	Not Reported
Extension Pipe Length:	Not Reported	Top of Extension Pipe:	Not Reported
Bottom of Extension Pipe:	Not Reported	Screen Material Type:	Not Reported
Gravel Packed:	N	Ground Elevation:	Not Reported
Screen Diameter:	Not Reported	Avg Heat Pump Depth:	0
Heat Pump Hole #:	Not Reported	Annular Space Cemented Depth:	Not Reported
Screen interval Length:	Not Reported	Screen Slot Size:	Not Reported
Inspection Comments:	Not Reported	Pump Depth:	Not Reported
Pump Horse Power:	Not Reported	Planned Pumpage (GPM):	0
Planned Pumpage (hr/day):	0	Planned Pumpage (days/yr):	Not Reported
Pump Rate (Gal/day):	Not Reported	Measured Method:	Not Reported
Hrs of Test:	Not Reported	Pump Test Date:	0
Static Water Level:	Not Reported	Static Measurement Method:	Not Reported
Water Level Post-Test:	Not Reported	Pump Test Done:	Not Reported
Cementing Method:	Not Reported	P and A Comments:	Not Reported
P and A Details:	Not Reported	Casing Length:	Not Reported
Driller Owner:	Not Reported	Owner ID:	0

Comments:	Not Reported	Remarks:	Not Reported

AF107
NNW **LA WELLS** **LATD60000078500**
1/2 - 1 Mile
Lower

Well ID:	055-9346Z	Local Well #:	9346Z
Well Use:	plugged and abandoned public supply		
Sub-use:	Plugged	Well Status:	Plugged and Abandonded
Seq #:	01	Owner:	CROSS ROADS INV
Well Depth:	120	Date Drilled:	Not Reported
Geo Unit:	112CHCTU	Mechanic Test:	Not Reported
Chemical Analysis:	Not Reported	Bio Analysis:	Not Reported
Pump Test:	Not Reported	Driller:	UNKNOWN
Driller #:	000	Hole Depth:	0
Elevation:	25	Depth From Surface:	0.00
Measured Date:	Not Reported	Date Added by Agency:	2001-01-18
Date Registered by Agency:	Not Reported	Date Plugged:	06/99
Plugged By:	HUVAL, BRIAN	Yield on Pump Test:	Not Reported
Drawdown on Test:	Not Reported	Casing Diameter:	4
Casing Material:	PLASTIC	Screen Diameter:	Not Reported
Screen Interval:	Not Reported	Assoc Well Serial #:	Not Reported
Well Name:	Not Reported	Pumpdown Method:	Not Reported
Extension Pipe Length:	Not Reported	Top of Extension Pipe:	Not Reported
Bottom of Extension Pipe:	Not Reported	Screen Material Type:	Not Reported
Gravel Packed:	N	Ground Elevation:	Not Reported
Screen Diameter:	Not Reported	Avg Heat Pump Depth:	0
Heat Pump Hole #:	Not Reported	Annular Space Cemented Depth:	Not Reported
Screen interval Length:	Not Reported	Screen Slot Size:	Not Reported
Inspection Comments:	Not Reported	Pump Depth:	Not Reported
Pump Horse Power:	Not Reported	Planned Pumpage (GPM):	0
Planned Pumpage (hr/day):	0	Planned Pumpage (days/yr):	Not Reported
Pump Rate (Gal/day):	Not Reported	Measured Method:	Not Reported
Hrs of Test:	Not Reported	Pump Test Date:	0
Static Water Level:	Not Reported	Static Measurement Method:	Not Reported
Water Level Post-Test:	Not Reported	Pump Test Done:	Not Reported
Cementing Method:	Not Reported	P and A Comments:	Not Reported
P and A Details:	Not Reported	Casing Length:	Not Reported
Driller Owner:	Not Reported	Owner ID:	0
Comments:	Not Reported	Remarks:	Not Reported

AF108
NNW **LA WELLS** **LATD60000077224**
1/2 - 1 Mile
Lower

Well ID:	055-9391Z	Local Well #:	9391Z
Well Use:	plugged and abandoned public supply		
Sub-use:	Plugged	Well Status:	Plugged and Abandonded
Seq #:	02	Owner:	CROSS ROADS INV
Well Depth:	105	Date Drilled:	Not Reported
Geo Unit:	112CHCTU	Mechanic Test:	Not Reported
Chemical Analysis:	Not Reported	Bio Analysis:	Not Reported
Pump Test:	Not Reported	Driller:	UNKNOWN
Driller #:	000	Hole Depth:	0
Elevation:	25	Depth From Surface:	0.00
Measured Date:	Not Reported	Date Added by Agency:	2001-01-18

Date Registered by Agency:	Not Reported	Date Plugged:	06/99
Plugged By:	HUVAL, BRIAN	Yield on Pump Test:	Not Reported
Drawdown on Test:	Not Reported	Casing Diameter:	2
Casing Material:	PLASTIC	Screen Diameter:	Not Reported
Screen Interval:	Not Reported	Assoc Well Serial #:	Not Reported
Well Name:	Not Reported	Pumpdown Method:	Not Reported
Extension Pipe Length:	Not Reported	Top of Extension Pipe:	Not Reported
Bottom of Extension Pipe:	Not Reported	Screen Material Type:	Not Reported
Gravel Packed:	N	Ground Elevation:	Not Reported
Screen Diameter:	Not Reported	Avg Heat Pump Depth:	0
Heat Pump Hole #:	Not Reported	Annular Space Cemented Depth:	Not Reported
Screen interval Length:	Not Reported	Screen Slot Size:	Not Reported
Inspection Comments:	Not Reported	Pump Depth:	Not Reported
Pump Horse Power:	Not Reported	Planned Pumpage (GPM):	0
Planned Pumpage (hr/day):	0	Planned Pumpage (days/yr):	Not Reported
Pump Rate (Gal/day):	Not Reported	Measured Method:	Not Reported
Hrs of Test:	Not Reported	Pump Test Date:	0
Static Water Level:	Not Reported	Static Measurement Method:	Not Reported
Water Level Post-Test:	Not Reported	Pump Test Done:	Not Reported
Cementing Method:	Not Reported	P and A Comments:	Not Reported
P and A Details:	Not Reported	Casing Length:	Not Reported
Driller Owner:	Not Reported	Owner ID:	0
Comments:	Not Reported	Remarks:	Not Reported

109
SE
1/2 - 1 Mile
Higher

LA WELLS **LATD60000211671**

Well ID:	099-8147Z	Local Well #:	8147Z
Well Use:	industrial	Sub-use:	Other
Well Status:	Active	Seq #:	00
Owner:	WORKSTRINGS INTERNATIONAL	Well Depth:	115
Date Drilled:	03/01/2020	Geo Unit:	112CHCTU
Mechanic Test:	N	Chemical Analysis:	N
Bio Analysis:	N	Pump Test:	N
Driller:	DELAHOUSSAYE WATER WELL DRILLING & REPAIR		
Driller #:	447	Hole Depth:	130
Elevation:	0025	Depth From Surface:	33
Measured Date:	03/06/2020	Date Added by Agency:	Not Reported
Date Registered by Agency:	03/11/2020	Date Plugged:	Not Reported
Plugged By:	Not Reported	Yield on Pump Test:	45
Drawdown on Test:	0	Casing Diameter:	4
Casing Material:	PLASTIC	Screen Diameter:	4
Screen Interval:	95-115	Assoc Well Serial #:	Not Reported
Well Name:	1	Pumpdown Method:	O
Extension Pipe Length:	Not Reported	Top of Extension Pipe:	Not Reported
Bottom of Extension Pipe:	Not Reported	Screen Material Type:	PLASTIC
Gravel Packed:	Y	Ground Elevation:	Not Reported
Screen Diameter:	8	Avg Heat Pump Depth:	0
Heat Pump Hole #:	Not Reported	Annular Space Cemented Depth:	95
Screen interval Length:	20	Screen Slot Size:	10
Inspection Comments:	27-APR-20	Pump Depth:	80
Pump Horse Power:	2	Planned Pumpage (GPM):	200
Planned Pumpage (hr/day):	3	Planned Pumpage (days/yr):	45
Pump Rate (Gal/day):	500	Measured Method:	Not Reported
Hrs of Test:	05-MAR-20	Pump Test Date:	0
Static Water Level:	80	Static Measurement Method:	TAPE MEASURE
Water Level Post-Test:	B	Pump Test Done:	Not Reported
Cementing Method:	G	P and A Comments:	Not Reported

P and A Details:	Not Reported	Casing Length:	4
Driller Owner:	Not Reported	Owner ID:	169457
Comments:	Not Reported	Remarks:	Not Reported

AG110
SSW **LA WELLS** **LATD60000114276**
1/2 - 1 Mile
Higher

Well ID:	099-6556Z	Local Well #:	6556Z
Well Use:	commercial public supply	Sub-use:	Commercial
Well Status:	Active	Seq #:	01
Owner:	G & M INDUSTRY	Well Depth:	103
Date Drilled:	06/97	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	BROUSSARD	Driller #:	033
Hole Depth:	103	Elevation:	25
Depth From Surface:	38.00	Measured Date:	06/02/97
Date Added by Agency:	2001-03-22	Date Registered by Agency:	06/97
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	2	Casing Material:	PLASTIC
Screen Diameter:	2	Screen Interval:	97-103
Assoc Well Serial #:	Not Reported	Well Name:	WELCH SALE
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	0	Comments:	Not Reported
Remarks:	Not Reported		

AH111
ESE **LA WELLS** **LATD60000151804**
1/2 - 1 Mile
Higher

Well ID:	099-7347Z	Local Well #:	7347Z
Well Use:	domestic	Sub-use:	Not Reported
Well Status:	Active	Seq #:	01
Owner:	TROY COLEMAN	Well Depth:	75
Date Drilled:	06/06	Geo Unit:	00000000
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	BROUSSARD	Driller #:	033
Hole Depth:	75	Elevation:	25

Depth From Surface:	35.00	Measured Date:	06/20/01
Date Added by Agency:	2007-09-05	Date Registered by Agency:	07/06
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	2	Casing Material:	PLASTIC
Screen Diameter:	2	Screen Interval:	70-75
Assoc Well Serial #:	Not Reported	Well Name:	Not Reported
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	167311	Comments:	Not Reported
Remarks:	Not Reported		

AI112
ENE
1/2 - 1 Mile
Higher

LA WELLS **LATD60000193653**

Well ID:	099-7828Z	Local Well #:	7828Z
Well Use:	domestic	Sub-use:	Not Reported
Well Status:	Active	Seq #:	00
Owner:	BRADLEY MOORE	Well Depth:	120
Date Drilled:	04/06/2015	Geo Unit:	112CHCTU
Mechanic Test:	N	Chemical Analysis:	N
Bio Analysis:	N	Pump Test:	N
Driller:	SEGURA WATER WELL SERVICE	Driller #:	528
Hole Depth:	130	Elevation:	0025
Depth From Surface:	38	Measured Date:	04/06/2015
Date Added by Agency:	Not Reported	Date Registered by Agency:	05/01/2015
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	3	Casing Material:	PLASTIC
Screen Diameter:	3	Screen Interval:	Not Reported
Assoc Well Serial #:	Not Reported	Well Name:	1
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	PLASTIC	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	10	Screen interval Length:	10
Screen Slot Size:	.010	Inspection Comments:	15-JUN-15
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported

Pump Test Done:	Not Reported	Cementing Method:	G
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	110	Driller Owner:	Not Reported
Owner ID:	94748	Comments:	Not Reported
Remarks:	Not Reported		

AD113
SW
1/2 - 1 Mile
Higher

FED USGS **USGS40000390940**

Organization ID:	USGS-LA	Organization Name:	USGS Louisiana Water Science Center
Monitor Location:	Lf- 719	Type:	Well
Description:	Not Reported	HUC:	08080103
Drainage Area:	Not Reported	Drainage Area Units:	Not Reported
Contrib Drainage Area:	Not Reported	Contrib Drainage Area Unts:	Not Reported
Aquifer:	Coastal lowlands aquifer system		
Formation Type:	Chicot Aquifer, Upper	Aquifer Type:	Not Reported
Construction Date:	19850422	Well Depth:	105
Well Depth Units:	ft	Well Hole Depth:	114
Well Hole Depth Units:	ft		

Ground water levels,Number of Measurements:	1	Level reading date:	1985-04-22
Feet below surface:	25.00	Feet to sea level:	Not Reported
Note:	Not Reported		

114
SE
1/2 - 1 Mile
Higher

LA WELLS **LATD60000113951**

Well ID:	099-6633Z	Local Well #:	6633Z
Well Use:	commercial public supply	Sub-use:	Commercial
Well Status:	Active	Seq #:	01
Owner:	WEATHERFORD REN	Well Depth:	165
Date Drilled:	05/99	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	HUVAL, BRIAN	Driller #:	426
Hole Depth:	165	Elevation:	25
Depth From Surface:	32.00	Measured Date:	05/13/99
Date Added by Agency:	2001-03-22	Date Registered by Agency:	06/99
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	2	Casing Material:	PLASTIC
Screen Diameter:	2	Screen Interval:	160-165
Assoc Well Serial #:	Not Reported	Well Name:	Not Reported
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported

Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	0	Comments:	Not Reported
Remarks:	Not Reported		

AD115
SW
1/2 - 1 Mile
Higher

LA WELLS **LATD60000075453**

Well ID:	055-719	Local Well #:	719
Well Use:	rural public supply	Sub-use:	Rural
Well Status:	Active	Seq #:	01
Owner:	LETRIOMPHE PART	Well Depth:	105
Date Drilled:	04/85	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	STAMM-SCHEELE	Driller #:	009
Hole Depth:	110	Elevation:	30
Depth From Surface:	25.00	Measured Date:	04/22/85
Date Added by Agency:	1994-07-20	Date Registered by Agency:	05/85
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	800	Drawdown on Test:	Not Reported
Casing Diameter:	8	Casing Material:	STEEL
Screen Diameter:	8	Screen Interval:	74-105
Assoc Well Serial #:	Not Reported	Well Name:	2
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	0	Comments:	Not Reported
Remarks:	Not Reported		

AJ116
NW
1/2 - 1 Mile
Lower

LA WELLS **LATD60000074804**

Well ID:	055-9087Z	Local Well #:	9087Z
Well Use:	plugged and abandoned	Sub-use:	Plugged
Well Status:	Plugged and Abandonded	Seq #:	01
Owner:	ATLAS WIRELINE	Well Depth:	80
Date Drilled:	1995	Geo Unit:	112CHCTU

Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	FOREST, SHELDON	Driller #:	256
Hole Depth:	80	Elevation:	25
Depth From Surface:	25.00	Measured Date:	04/27/95
Date Added by Agency:	1999-06-30	Date Registered by Agency:	09/95
Date Plugged:	09/95	Plugged By:	HUVAL, BRIAN
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	2	Casing Material:	PLASTIC
Screen Diameter:	2	Screen Interval:	75-80
Assoc Well Serial #:	Not Reported	Well Name:	Not Reported
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	0	Comments:	Not Reported
Remarks:	Not Reported		

AF117
NNW
1/2 - 1 Mile
Higher

LA WELLS **LATD60000074630**

Well ID:	055-971	Local Well #:	971
Well Use:	plugged and abandoned public supply		
Sub-use:	Plugged	Well Status:	Plugged and Abandonded
Seq #:	02	Owner:	BROUSSARD, LA
Well Depth:	89	Date Drilled:	12/01
Geo Unit:	112CHCTU	Mechanic Test:	Not Reported
Chemical Analysis:	Not Reported	Bio Analysis:	Not Reported
Pump Test:	Not Reported	Driller:	BILLEAUD'S (A)
Driller #:	131	Hole Depth:	89
Elevation:	25	Depth From Surface:	27.00
Measured Date:	12/14/01	Date Added by Agency:	2002-09-30
Date Registered by Agency:	Not Reported	Date Plugged:	12/01
Plugged By:	BILLEAUD'S (A)	Yield on Pump Test:	500
Drawdown on Test:	8	Casing Diameter:	6
Casing Material:	PLASTIC	Screen Diameter:	6
Screen Interval:	69-89	Assoc Well Serial #:	Not Reported
Well Name:	#2-US 90	Pumpdown Method:	Not Reported
Extension Pipe Length:	Not Reported	Top of Extension Pipe:	Not Reported
Bottom of Extension Pipe:	Not Reported	Screen Material Type:	Not Reported
Gravel Packed:	N	Ground Elevation:	Not Reported
Screen Diameter:	Not Reported	Avg Heat Pump Depth:	0
Heat Pump Hole #:	Not Reported	Annular Space Cemented Depth:	Not Reported
Screen interval Length:	Not Reported	Screen Slot Size:	Not Reported
Inspection Comments:	Not Reported	Pump Depth:	Not Reported
Pump Horse Power:	Not Reported	Planned Pumpage (GPM):	0

Planned Pumpage (hr/day):	0	Planned Pumpage (days/yr):	Not Reported
Pump Rate (Gal/day):	Not Reported	Measured Method:	Not Reported
Hrs of Test:	Not Reported	Pump Test Date:	0
Static Water Level:	Not Reported	Static Measurement Method:	Not Reported
Water Level Post-Test:	Not Reported	Pump Test Done:	Not Reported
Cementing Method:	Not Reported	P and A Comments:	Not Reported
P and A Details:	Not Reported	Casing Length:	Not Reported
Driller Owner:	Not Reported	Owner ID:	0
Comments:	Well Located Off Of Bercegeay St.		
Remarks:	Not Reported		

AF118
NNW
1/2 - 1 Mile
Higher

LA WELLS **LATD60000074631**

Well ID:	055-972	Local Well #:	972
Well Use:	municipal public supply	Sub-use:	Municipal
Well Status:	Active	Seq #:	01
Owner:	BROUSSARD, LA	Well Depth:	85
Date Drilled:	12/01	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	BILLEAUD'S (A)	Driller #:	131
Hole Depth:	89	Elevation:	25
Depth From Surface:	27.00	Measured Date:	12/21/01
Date Added by Agency:	2002-09-30	Date Registered by Agency:	01/02
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	1000	Drawdown on Test:	8
Casing Diameter:	8	Casing Material:	PLASTIC
Screen Diameter:	8	Screen Interval:	75-85
Assoc Well Serial #:	Not Reported	Well Name:	#3-US 90
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	0	Comments:	Well Located Off Of Bercegeay St.
Remarks:	Not Reported		

AF119
NNW
1/2 - 1 Mile
Higher

LA WELLS **LATD60000078396**

Well ID:	055-10067Z	Local Well #:	10067Z
Well Use:	plugged and abandoned domestic		

Sub-use:	Plugged	Well Status:	Plugged and Abandonded
Seq #:	03	Owner:	BROUSSARD, LA
Well Depth:	0	Date Drilled:	Not Reported
Geo Unit:	112CHCTU	Mechanic Test:	Not Reported
Chemical Analysis:	Not Reported	Bio Analysis:	Not Reported
Pump Test:	Not Reported	Driller:	MEAUX, CARROLL
Driller #:	418	Hole Depth:	0
Elevation:	25	Depth From Surface:	0.00
Measured Date:	Not Reported	Date Added by Agency:	2002-06-04
Date Registered by Agency:	Not Reported	Date Plugged:	01/02
Plugged By:	BILLEAUD'S (A)	Yield on Pump Test:	Not Reported
Drawdown on Test:	Not Reported	Casing Diameter:	2
Casing Material:	PLASTIC	Screen Diameter:	Not Reported
Screen Interval:	Not Reported	Assoc Well Serial #:	Not Reported
Well Name:	2	Pumpdown Method:	Not Reported
Extension Pipe Length:	Not Reported	Top of Extension Pipe:	Not Reported
Bottom of Extension Pipe:	Not Reported	Screen Material Type:	Not Reported
Gravel Packed:	N	Ground Elevation:	Not Reported
Screen Diameter:	Not Reported	Avg Heat Pump Depth:	0
Heat Pump Hole #:	Not Reported	Annular Space Cemented Depth:	Not Reported
Screen interval Length:	Not Reported	Screen Slot Size:	Not Reported
Inspection Comments:	Not Reported	Pump Depth:	Not Reported
Pump Horse Power:	Not Reported	Planned Pumpage (GPM):	0
Planned Pumpage (hr/day):	0	Planned Pumpage (days/yr):	Not Reported
Pump Rate (Gal/day):	Not Reported	Measured Method:	Not Reported
Hrs of Test:	Not Reported	Pump Test Date:	0
Static Water Level:	Not Reported	Static Measurement Method:	Not Reported
Water Level Post-Test:	Not Reported	Pump Test Done:	Not Reported
Cementing Method:	Not Reported	P and A Comments:	Not Reported
P and A Details:	Not Reported	Casing Length:	Not Reported
Driller Owner:	Not Reported	Owner ID:	0
Comments:	Not Reported	Remarks:	Not Reported

AK120
East
1/2 - 1 Mile
Higher

LA WELLS **LATD60000110569**

Well ID:	099-6338Z	Local Well #:	6338Z
Well Use:	domestic	Sub-use:	Not Reported
Well Status:	Active	Seq #:	01
Owner:	JOEL PALMER	Well Depth:	110
Date Drilled:	06/95	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	HUVAL, BRIAN	Driller #:	426
Hole Depth:	110	Elevation:	25
Depth From Surface:	28.00	Measured Date:	06/15/95
Date Added by Agency:	2001-03-22	Date Registered by Agency:	07/95
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	2	Casing Material:	PLASTIC
Screen Diameter:	2	Screen Interval:	105-110
Assoc Well Serial #:	Not Reported	Well Name:	Not Reported
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported

Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	166623	Comments:	Not Reported
Remarks:	Not Reported		

AI121
ENE
1/2 - 1 Mile
Higher

LA WELLS **LATD60000210762**

Well ID:	099-6272Z	Local Well #:	6272Z
Well Use:	domestic	Sub-use:	Not Reported
Well Status:	Active	Seq #:	01
Owner:	JOHN MYERS	Well Depth:	120
Date Drilled:	08/94	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	HUVAL, BRIAN	Driller #:	426
Hole Depth:	120	Elevation:	25
Depth From Surface:	30.00	Measured Date:	08/25/94
Date Added by Agency:	2001-03-22	Date Registered by Agency:	09/94
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	2	Casing Material:	PLASTIC
Screen Diameter:	2	Screen Interval:	115-120
Assoc Well Serial #:	Not Reported	Well Name:	Not Reported
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	166556	Comments:	Not Reported
Remarks:	Not Reported		

Map ID
Direction
Distance
Elevation | Database | EDR ID Number

AJ122
NW
1/2 - 1 Mile
Lower

LA WELLS **LATD60000074814**

Well ID:	055-9088Z	Local Well #:	9088Z
Well Use:	commercial public supply	Sub-use:	Commercial
Well Status:	Active	Seq #:	01
Owner:	ATLAS WIRELINE	Well Depth:	105
Date Drilled:	08/95	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	HUVAL, BRIAN	Driller #:	426
Hole Depth:	105	Elevation:	25
Depth From Surface:	30.00	Measured Date:	08/04/95
Date Added by Agency:	1999-06-30	Date Registered by Agency:	08/95
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	4	Casing Material:	PLASTIC
Screen Diameter:	4	Screen Interval:	95-105
Assoc Well Serial #:	Not Reported	Well Name:	Not Reported
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	0	Comments:	Not Reported
Remarks:	Not Reported		

AF123
NNW
1/2 - 1 Mile
Higher

LA WELLS **LATD60000076872**

Well ID:	055-8680Z	Local Well #:	8680Z
Well Use:	plugged and abandoned monitor		
Sub-use:	Plugged	Well Status:	Plugged and Abandonded
Seq #:	05	Owner:	SUN OIL CO
Well Depth:	30	Date Drilled:	01/96
Geo Unit:	112CHCTC	Mechanic Test:	Not Reported
Chemical Analysis:	Not Reported	Bio Analysis:	Not Reported
Pump Test:	Not Reported	Driller:	GEOTECHNICAL
Driller #:	354	Hole Depth:	30
Elevation:	22	Depth From Surface:	22.00
Measured Date:	01/17/96	Date Added by Agency:	1998-06-08
Date Registered by Agency:	07/96	Date Plugged:	04/98
Plugged By:	BEST	Yield on Pump Test:	Not Reported

Drawdown on Test:	Not Reported	Casing Diameter:	4
Casing Material:	PLASTIC	Screen Diameter:	4
Screen Interval:	10-30	Assoc Well Serial #:	Not Reported
Well Name:	MW-5	Pumpdown Method:	Not Reported
Extension Pipe Length:	Not Reported	Top of Extension Pipe:	Not Reported
Bottom of Extension Pipe:	Not Reported	Screen Material Type:	Not Reported
Gravel Packed:	N	Ground Elevation:	Not Reported
Screen Diameter:	Not Reported	Avg Heat Pump Depth:	0
Heat Pump Hole #:	Not Reported	Annular Space Cemented Depth:	Not Reported
Screen interval Length:	Not Reported	Screen Slot Size:	Not Reported
Inspection Comments:	Not Reported	Pump Depth:	Not Reported
Pump Horse Power:	Not Reported	Planned Pumpage (GPM):	0
Planned Pumpage (hr/day):	0	Planned Pumpage (days/yr):	Not Reported
Pump Rate (Gal/day):	Not Reported	Measured Method:	Not Reported
Hrs of Test:	Not Reported	Pump Test Date:	0
Static Water Level:	Not Reported	Static Measurement Method:	Not Reported
Water Level Post-Test:	Not Reported	Pump Test Done:	Not Reported
Cementing Method:	Not Reported	P and A Comments:	Not Reported
P and A Details:	Not Reported	Casing Length:	Not Reported
Driller Owner:	Not Reported	Owner ID:	0
Comments:	5813 Hwy 90 E, Broussard	Remarks:	Not Reported

AF124
NNW
1/2 - 1 Mile
Higher

LA WELLS **LATD60000076871**

Well ID:	055-8679Z	Local Well #:	8679Z
Well Use:	plugged and abandoned monitor		
Sub-use:	Plugged	Well Status:	Plugged and Abandonded
Seq #:	04	Owner:	SUN OIL CO
Well Depth:	30	Date Drilled:	01/96
Geo Unit:	112CHCTC	Mechanic Test:	Not Reported
Chemical Analysis:	Not Reported	Bio Analysis:	Not Reported
Pump Test:	Not Reported	Driller:	GEOTECHNICAL
Driller #:	354	Hole Depth:	30
Elevation:	22	Depth From Surface:	22.00
Measured Date:	01/16/96	Date Added by Agency:	1998-06-08
Date Registered by Agency:	07/96	Date Plugged:	04/98
Plugged By:	BEST	Yield on Pump Test:	Not Reported
Drawdown on Test:	Not Reported	Casing Diameter:	4
Casing Material:	PLASTIC	Screen Diameter:	4
Screen Interval:	10-30	Assoc Well Serial #:	Not Reported
Well Name:	MW-4	Pumpdown Method:	Not Reported
Extension Pipe Length:	Not Reported	Top of Extension Pipe:	Not Reported
Bottom of Extension Pipe:	Not Reported	Screen Material Type:	Not Reported
Gravel Packed:	N	Ground Elevation:	Not Reported
Screen Diameter:	Not Reported	Avg Heat Pump Depth:	0
Heat Pump Hole #:	Not Reported	Annular Space Cemented Depth:	Not Reported
Screen interval Length:	Not Reported	Screen Slot Size:	Not Reported
Inspection Comments:	Not Reported	Pump Depth:	Not Reported
Pump Horse Power:	Not Reported	Planned Pumpage (GPM):	0
Planned Pumpage (hr/day):	0	Planned Pumpage (days/yr):	Not Reported
Pump Rate (Gal/day):	Not Reported	Measured Method:	Not Reported
Hrs of Test:	Not Reported	Pump Test Date:	0
Static Water Level:	Not Reported	Static Measurement Method:	Not Reported
Water Level Post-Test:	Not Reported	Pump Test Done:	Not Reported
Cementing Method:	Not Reported	P and A Comments:	Not Reported
P and A Details:	Not Reported	Casing Length:	Not Reported
Driller Owner:	Not Reported	Owner ID:	0

Comments:	5813 Hwy 90 E, Broussard	Remarks:	Not Reported

AF125
NNW
1/2 - 1 Mile
Higher

LA WELLS **LATD60000076999**

Well ID:	055-8677Z	Local Well #:	8677Z
Well Use:	plugged and abandoned monitor		
Sub-use:	Plugged	Well Status:	Plugged and Abandonded
Seq #:	02	Owner:	SUN OIL CO
Well Depth:	35	Date Drilled:	01/96
Geo Unit:	112CHCTC	Mechanic Test:	Not Reported
Chemical Analysis:	Not Reported	Bio Analysis:	Not Reported
Pump Test:	Not Reported	Driller:	GEOTECHNICAL
Driller #:	354	Hole Depth:	35
Elevation:	27	Depth From Surface:	20.00
Measured Date:	01/15/96	Date Added by Agency:	1998-06-08
Date Registered by Agency:	07/96	Date Plugged:	04/98
Plugged By:	BEST	Yield on Pump Test:	Not Reported
Drawdown on Test:	Not Reported	Casing Diameter:	4
Casing Material:	PLASTIC	Screen Diameter:	4
Screen Interval:	10-35	Assoc Well Serial #:	Not Reported
Well Name:	MW-2	Pumpdown Method:	Not Reported
Extension Pipe Length:	Not Reported	Top of Extension Pipe:	Not Reported
Bottom of Extension Pipe:	Not Reported	Screen Material Type:	Not Reported
Gravel Packed:	N	Ground Elevation:	Not Reported
Screen Diameter:	Not Reported	Avg Heat Pump Depth:	0
Heat Pump Hole #:	Not Reported	Annular Space Cemented Depth:	Not Reported
Screen interval Length:	Not Reported	Screen Slot Size:	Not Reported
Inspection Comments:	Not Reported	Pump Depth:	Not Reported
Pump Horse Power:	Not Reported	Planned Pumpage (GPM):	0
Planned Pumpage (hr/day):	0	Planned Pumpage (days/yr):	Not Reported
Pump Rate (Gal/day):	Not Reported	Measured Method:	Not Reported
Hrs of Test:	Not Reported	Pump Test Date:	0
Static Water Level:	Not Reported	Static Measurement Method:	Not Reported
Water Level Post-Test:	Not Reported	Pump Test Done:	Not Reported
Cementing Method:	Not Reported	P and A Comments:	Not Reported
P and A Details:	Not Reported	Casing Length:	Not Reported
Driller Owner:	Not Reported	Owner ID:	0
Comments:	5813 Hwy 90 E, Broussard	Remarks:	Not Reported

AF126
NNW
1/2 - 1 Mile
Higher

LA WELLS **LATD60000180981**

Well ID:	055-8676Z	Local Well #:	8676Z
Well Use:	plugged and abandoned monitor		
Sub-use:	Plugged	Well Status:	Plugged and Abandonded
Seq #:	01	Owner:	SUN OIL CO
Well Depth:	30	Date Drilled:	01/96
Geo Unit:	112CHCTC	Mechanic Test:	Not Reported
Chemical Analysis:	Not Reported	Bio Analysis:	Not Reported
Pump Test:	Not Reported	Driller:	GEOTECHNICAL
Driller #:	354	Hole Depth:	30
Elevation:	27	Depth From Surface:	23.00
Measured Date:	01/15/96	Date Added by Agency:	1998-06-08

Date Registered by Agency:	07/96	Date Plugged:	04/98
Plugged By:	BEST	Yield on Pump Test:	Not Reported
Drawdown on Test:	Not Reported	Casing Diameter:	4
Casing Material:	PLASTIC	Screen Diameter:	4
Screen Interval:	10-30	Assoc Well Serial #:	Not Reported
Well Name:	MW-1	Pumpdown Method:	Not Reported
Extension Pipe Length:	Not Reported	Top of Extension Pipe:	Not Reported
Bottom of Extension Pipe:	Not Reported	Screen Material Type:	Not Reported
Gravel Packed:	N	Ground Elevation:	Not Reported
Screen Diameter:	Not Reported	Avg Heat Pump Depth:	0
Heat Pump Hole #:	Not Reported	Annular Space Cemented Depth:	Not Reported
Screen interval Length:	Not Reported	Screen Slot Size:	Not Reported
Inspection Comments:	Not Reported	Pump Depth:	Not Reported
Pump Horse Power:	Not Reported	Planned Pumpage (GPM):	0
Planned Pumpage (hr/day):	0	Planned Pumpage (days/yr):	Not Reported
Pump Rate (Gal/day):	Not Reported	Measured Method:	Not Reported
Hrs of Test:	Not Reported	Pump Test Date:	0
Static Water Level:	Not Reported	Static Measurement Method:	Not Reported
Water Level Post-Test:	Not Reported	Pump Test Done:	Not Reported
Cementing Method:	Not Reported	P and A Comments:	Not Reported
P and A Details:	Not Reported	Casing Length:	Not Reported
Driller Owner:	Not Reported	Owner ID:	0
Comments:	5813 Hwy 90 E, Broussard	Remarks:	Not Reported

AF127
NNW
1/2 - 1 Mile
Higher

LA WELLS **LATD60000077000**

Well ID:	055-8678Z	Local Well #:	8678Z
Well Use:	plugged and abandoned monitor		
Sub-use:	Plugged	Well Status:	Plugged and Abandonded
Seq #:	03	Owner:	SUN OIL CO
Well Depth:	30	Date Drilled:	01/96
Geo Unit:	112CHCTC	Mechanic Test:	Not Reported
Chemical Analysis:	Not Reported	Bio Analysis:	Not Reported
Pump Test:	Not Reported	Driller:	GEOTECHNICAL
Driller #:	354	Hole Depth:	30
Elevation:	28	Depth From Surface:	16.00
Measured Date:	01/16/96	Date Added by Agency:	1998-06-08
Date Registered by Agency:	07/96	Date Plugged:	04/98
Plugged By:	BEST	Yield on Pump Test:	Not Reported
Drawdown on Test:	Not Reported	Casing Diameter:	4
Casing Material:	PLASTIC	Screen Diameter:	4
Screen Interval:	10-30	Assoc Well Serial #:	Not Reported
Well Name:	MW-3	Pumpdown Method:	Not Reported
Extension Pipe Length:	Not Reported	Top of Extension Pipe:	Not Reported
Bottom of Extension Pipe:	Not Reported	Screen Material Type:	Not Reported
Gravel Packed:	N	Ground Elevation:	Not Reported
Screen Diameter:	Not Reported	Avg Heat Pump Depth:	0
Heat Pump Hole #:	Not Reported	Annular Space Cemented Depth:	Not Reported
Screen interval Length:	Not Reported	Screen Slot Size:	Not Reported
Inspection Comments:	Not Reported	Pump Depth:	Not Reported
Pump Horse Power:	Not Reported	Planned Pumpage (GPM):	0
Planned Pumpage (hr/day):	0	Planned Pumpage (days/yr):	Not Reported
Pump Rate (Gal/day):	Not Reported	Measured Method:	Not Reported
Hrs of Test:	Not Reported	Pump Test Date:	0
Static Water Level:	Not Reported	Static Measurement Method:	Not Reported
Water Level Post-Test:	Not Reported	Pump Test Done:	Not Reported
Cementing Method:	Not Reported	P and A Comments:	Not Reported

P and A Details:	Not Reported	Casing Length:	Not Reported
Driller Owner:	Not Reported	Owner ID:	0
Comments:	5813 Hwy 90 E, Broussard	Remarks:	Not Reported

AG128
SSW
1/2 - 1 Mile
Higher

LA WELLS **LATD60000114277**

Well ID:	099-6557Z	Local Well #:	6557Z
Well Use:	commercial public supply	Sub-use:	Commercial
Well Status:	Active	Seq #:	01
Owner:	NAUMANS INVEST	Well Depth:	104
Date Drilled:	08/97	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	BROUSSARD	Driller #:	033
Hole Depth:	104	Elevation:	25
Depth From Surface:	32.00	Measured Date:	08/27/97
Date Added by Agency:	2001-03-22	Date Registered by Agency:	09/97
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	2	Casing Material:	PLASTIC
Screen Diameter:	2	Screen Interval:	98-104
Assoc Well Serial #:	Not Reported	Well Name:	MELS DINER
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	0	Comments:	Not Reported
Remarks:	Not Reported		

AK129
East
1/2 - 1 Mile
Higher

LA WELLS **LATD60000109339**

Well ID:	099-6425Z	Local Well #:	6425Z
Well Use:	domestic	Sub-use:	Not Reported
Well Status:	Active	Seq #:	01
Owner:	ROMAIN SONNIER	Well Depth:	120
Date Drilled:	05/96	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	HUVAL, BRIAN	Driller #:	426
Hole Depth:	120	Elevation:	25

Depth From Surface:	30.00	Measured Date:	05/23/96
Date Added by Agency:	2001-03-22	Date Registered by Agency:	06/96
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	2	Casing Material:	PLASTIC
Screen Diameter:	2	Screen Interval:	115-120
Assoc Well Serial #:	Not Reported	Well Name:	Not Reported
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	166677	Comments:	Not Reported
Remarks:	Not Reported		

AF130
NNW
1/2 - 1 Mile
Higher

LA WELLS **LATD60000180190**

Well ID:	055-9985Z	Local Well #:	9985Z
Well Use:	borehole	Sub-use:	Not Reported
Well Status:	Active	Seq #:	01
Owner:	BROUSSARD, LA	Well Depth:	75
Date Drilled:	09/01	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	MEAUX, CARROLL	Driller #:	418
Hole Depth:	75	Elevation:	13
Depth From Surface:	27.00	Measured Date:	09/05/01
Date Added by Agency:	2002-03-05	Date Registered by Agency:	10/01
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	2	Casing Material:	PLASTIC
Screen Diameter:	2	Screen Interval:	70-75
Assoc Well Serial #:	Not Reported	Well Name:	Not Reported
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported

Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	0	Comments:	Not Reported
Remarks:	Not Reported		

AF131
NNW **LA WELLS** **LATD60000170172**
1/2 - 1 Mile
Higher

Well ID:	055-1008	Local Well #:	1008
Well Use:	municipal public supply	Sub-use:	Municipal
Well Status:	Active	Seq #:	00
Owner:	TOWN OF BROUSSARD	Well Depth:	90
Date Drilled:	08/21/2002	Geo Unit:	112CHCTU
Mechanic Test:	N	Chemical Analysis:	N
Bio Analysis:	N	Pump Test:	N
Driller:	BILLEAUD'S (A) DRILLING SERVICE		
Driller #:	131	Hole Depth:	90
Elevation:	0025	Depth From Surface:	29.6
Measured Date:	8-21-02	Date Added by Agency:	Not Reported
Date Registered by Agency:	Not Reported	Date Plugged:	Not Reported
Plugged By:	Not Reported	Yield on Pump Test:	400
Drawdown on Test:	Not Reported	Casing Diameter:	8
Casing Material:	PLASTIC	Screen Diameter:	8
Screen Interval:	75-85	Assoc Well Serial #:	Not Reported
Well Name:	#4	Pumpdown Method:	O
Extension Pipe Length:	Not Reported	Top of Extension Pipe:	Not Reported
Bottom of Extension Pipe:	Not Reported	Screen Material Type:	PLASTIC
Gravel Packed:	Y	Ground Elevation:	Not Reported
Screen Diameter:	10	Avg Heat Pump Depth:	0
Heat Pump Hole #:	Not Reported	Annular Space Cemented Depth:	70
Screen interval Length:	10	Screen Slot Size:	Not Reported
Inspection Comments:	04-APR-13	Pump Depth:	75
Pump Horse Power:	20	Planned Pumpage (GPM):	200
Planned Pumpage (hr/day):	8	Planned Pumpage (days/yr):	225
Pump Rate (Gal/day):	Not Reported	Measured Method:	5 GAL PAIL
Hrs of Test:	21-AUG-02	Pump Test Date:	2
Static Water Level:	42	Static Measurement Method:	TAPE
Water Level Post-Test:	A	Pump Test Done:	Not Reported
Cementing Method:	P	P and A Comments:	Not Reported
P and A Details:	Not Reported	Casing Length:	75
Driller Owner:	Not Reported	Owner ID:	41697
Comments:	Not Reported	Remarks:	Gwmc 28-0015

AL132
WNW **LA WELLS** **LATD60000074927**
1/2 - 1 Mile
Lower

Well ID:	055-887	Local Well #:	887
Well Use:	industrial	Sub-use:	Other
Well Status:	Active	Seq #:	01
Owner:	TELECO OIL FLD	Well Depth:	220
Date Drilled:	05/90	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported

Driller:	BILLEAUD, JAMES	Driller #:	329
Hole Depth:	220	Elevation:	25
Depth From Surface:	30.00	Measured Date:	05/25/90
Date Added by Agency:	1993-05-12	Date Registered by Agency:	05/90
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	Not Reported	Casing Material:	PLASTIC
Screen Diameter:	Not Reported	Screen Interval:	210-220
Assoc Well Serial #:	Not Reported	Well Name:	Not Reported
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	0	Comments:	Not Reported
Remarks:	Not Reported		

AL133
WNW
1/2 - 1 Mile
Lower

LA WELLS **LATD60000078537**

Well ID:	055-6762Z	Local Well #:	6762Z
Well Use:	plugged and abandoned public supply		
Sub-use:	Plugged	Well Status:	Plugged and Abandonded
Seq #:	02	Owner:	TELECO OIL FLD
Well Depth:	220	Date Drilled:	Not Reported
Geo Unit:	112CHCTU	Mechanic Test:	Not Reported
Chemical Analysis:	Not Reported	Bio Analysis:	Not Reported
Pump Test:	Not Reported	Driller:	UNKNOWN
Driller #:	000	Hole Depth:	0
Elevation:	25	Depth From Surface:	0.00
Measured Date:	Not Reported	Date Added by Agency:	1993-08-05
Date Registered by Agency:	Not Reported	Date Plugged:	05/90
Plugged By:	BILLEAUD, JAMES	Yield on Pump Test:	Not Reported
Drawdown on Test:	Not Reported	Casing Diameter:	Not Reported
Casing Material:	Not Reported	Screen Diameter:	Not Reported
Screen Interval:	Not Reported	Assoc Well Serial #:	Not Reported
Well Name:	Not Reported	Pumpdown Method:	Not Reported
Extension Pipe Length:	Not Reported	Top of Extension Pipe:	Not Reported
Bottom of Extension Pipe:	Not Reported	Screen Material Type:	Not Reported
Gravel Packed:	N	Ground Elevation:	Not Reported
Screen Diameter:	Not Reported	Avg Heat Pump Depth:	0
Heat Pump Hole #:	Not Reported	Annular Space Cemented Depth:	Not Reported
Screen interval Length:	Not Reported	Screen Slot Size:	Not Reported
Inspection Comments:	Not Reported	Pump Depth:	Not Reported
Pump Horse Power:	Not Reported	Planned Pumpage (GPM):	0
Planned Pumpage (hr/day):	0	Planned Pumpage (days/yr):	Not Reported
Pump Rate (Gal/day):	Not Reported	Measured Method:	Not Reported

Hrs of Test:	Not Reported	Pump Test Date:	0
Static Water Level:	Not Reported	Static Measurement Method:	Not Reported
Water Level Post-Test:	Not Reported	Pump Test Done:	Not Reported
Cementing Method:	Not Reported	P and A Comments:	Not Reported
P and A Details:	Not Reported	Casing Length:	Not Reported
Driller Owner:	Not Reported	Owner ID:	0
Comments:	Not Reported	Remarks:	Not Reported

AM134
SSE
1/2 - 1 Mile
Lower

LA WELLS **LATD60000112170**

Well ID:	099-6465Z	Local Well #:	6465Z
Well Use:	commercial public supply	Sub-use:	Commercial
Well Status:	Active	Seq #:	02
Owner:	DELAHOUSSAYE, M	Well Depth:	112
Date Drilled:	11/96	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	DELAHOUSSAYE	Driller #:	447
Hole Depth:	115	Elevation:	25
Depth From Surface:	28.00	Measured Date:	11/30/96
Date Added by Agency:	2001-03-22	Date Registered by Agency:	01/97
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	18	Drawdown on Test:	Not Reported
Casing Diameter:	3	Casing Material:	PLASTIC
Screen Diameter:	3	Screen Interval:	102-112
Assoc Well Serial #:	Not Reported	Well Name:	4
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	0	Comments:	Not Reported
Remarks:	Not Reported		

AM135
SSE
1/2 - 1 Mile
Lower

LA WELLS **LATD60000114282**

Well ID:	099-6562Z	Local Well #:	6562Z
Well Use:	plugged and abandoned domestic		
Sub-use:	Plugged	Well Status:	Plugged and Abandonded
Seq #:	01	Owner:	DELAHOUSSAYE, M
Well Depth:	128	Date Drilled:	Not Reported

Geo Unit:	112CHCTU	Mechanic Test:	Not Reported
Chemical Analysis:	Not Reported	Bio Analysis:	Not Reported
Pump Test:	Not Reported	Driller:	BROUSSARD
Driller #:	033	Hole Depth:	0
Elevation:	25	Depth From Surface:	0.00
Measured Date:	Not Reported	Date Added by Agency:	2003-02-07
Date Registered by Agency:	Not Reported	Date Plugged:	08/00
Plugged By:	DELAHOUSSAYE	Yield on Pump Test:	Not Reported
Drawdown on Test:	Not Reported	Casing Diameter:	2
Casing Material:	PLASTIC	Screen Diameter:	Not Reported
Screen Interval:	Not Reported	Assoc Well Serial #:	Not Reported
Well Name:	3	Pumpdown Method:	Not Reported
Extension Pipe Length:	Not Reported	Top of Extension Pipe:	Not Reported
Bottom of Extension Pipe:	Not Reported	Screen Material Type:	Not Reported
Gravel Packed:	N	Ground Elevation:	Not Reported
Screen Diameter:	Not Reported	Avg Heat Pump Depth:	0
Heat Pump Hole #:	Not Reported	Annular Space Cemented Depth:	Not Reported
Screen interval Length:	Not Reported	Screen Slot Size:	Not Reported
Inspection Comments:	Not Reported	Pump Depth:	Not Reported
Pump Horse Power:	Not Reported	Planned Pumpage (GPM):	0
Planned Pumpage (hr/day):	0	Planned Pumpage (days/yr):	Not Reported
Pump Rate (Gal/day):	Not Reported	Measured Method:	Not Reported
Hrs of Test:	Not Reported	Pump Test Date:	0
Static Water Level:	Not Reported	Static Measurement Method:	Not Reported
Water Level Post-Test:	Not Reported	Pump Test Done:	Not Reported
Cementing Method:	Not Reported	P and A Comments:	Not Reported
P and A Details:	Not Reported	Casing Length:	Not Reported
Driller Owner:	Not Reported	Owner ID:	0
Comments:	Not Reported	Remarks:	Not Reported

AM136
SSE
1/2 - 1 Mile
Lower

LA WELLS **LATD60000111217**

Well ID:	099-5107Z	Local Well #:	5107Z
Well Use:	plugged and abandoned domestic		
Sub-use:	Plugged	Well Status:	Plugged and Abandonded
Seq #:	01	Owner:	DELAHOUSSAYE, M
Well Depth:	118	Date Drilled:	Not Reported
Geo Unit:	112CHCTU	Mechanic Test:	Not Reported
Chemical Analysis:	Not Reported	Bio Analysis:	Not Reported
Pump Test:	Not Reported	Driller:	BROUSSARD
Driller #:	033	Hole Depth:	0
Elevation:	25	Depth From Surface:	0.00
Measured Date:	Not Reported	Date Added by Agency:	2001-03-22
Date Registered by Agency:	05/98	Date Plugged:	08/00
Plugged By:	DELAHOUSSAYE	Yield on Pump Test:	Not Reported
Drawdown on Test:	Not Reported	Casing Diameter:	2
Casing Material:	METAL	Screen Diameter:	Not Reported
Screen Interval:	Not Reported	Assoc Well Serial #:	Not Reported
Well Name:	1	Pumpdown Method:	Not Reported
Extension Pipe Length:	Not Reported	Top of Extension Pipe:	Not Reported
Bottom of Extension Pipe:	Not Reported	Screen Material Type:	Not Reported
Gravel Packed:	N	Ground Elevation:	Not Reported
Screen Diameter:	Not Reported	Avg Heat Pump Depth:	0
Heat Pump Hole #:	Not Reported	Annular Space Cemented Depth:	Not Reported
Screen interval Length:	Not Reported	Screen Slot Size:	Not Reported
Inspection Comments:	Not Reported	Pump Depth:	Not Reported
Pump Horse Power:	Not Reported	Planned Pumpage (GPM):	0

Planned Pumpage (hr/day):	0	Planned Pumpage (days/yr):	Not Reported
Pump Rate (Gal/day):	Not Reported	Measured Method:	Not Reported
Hrs of Test:	Not Reported	Pump Test Date:	0
Static Water Level:	Not Reported	Static Measurement Method:	Not Reported
Water Level Post-Test:	Not Reported	Pump Test Done:	Not Reported
Cementing Method:	Not Reported	P and A Comments:	Not Reported
P and A Details:	Not Reported	Casing Length:	Not Reported
Driller Owner:	Not Reported	Owner ID:	0
Comments:	Not Reported	Remarks:	Not Reported

AM137
SSE
1/2 - 1 Mile
Lower

LA WELLS **LATD60000110384**

Well ID:	099-6427Z	Local Well #:	6427Z
Well Use:	plugged and abandoned domestic		
Sub-use:	Plugged	Well Status:	Plugged and Abandonded
Seq #:	02	Owner:	MAURICE DELAHOUSSAYE
Well Depth:	0	Date Drilled:	Not Reported
Geo Unit:	11111111	Mechanic Test:	Not Reported
Chemical Analysis:	Not Reported	Bio Analysis:	Not Reported
Pump Test:	Not Reported	Driller:	UNKNOWN
Driller #:	000	Hole Depth:	0
Elevation:	25	Depth From Surface:	0.00
Measured Date:	Not Reported	Date Added by Agency:	2001-03-22
Date Registered by Agency:	05/98	Date Plugged:	08/00
Plugged By:	DELAHOUSSAYE	Yield on Pump Test:	Not Reported
Drawdown on Test:	Not Reported	Casing Diameter:	2
Casing Material:	METAL	Screen Diameter:	Not Reported
Screen Interval:	Not Reported	Assoc Well Serial #:	Not Reported
Well Name:	2	Pumpdown Method:	Not Reported
Extension Pipe Length:	Not Reported	Top of Extension Pipe:	Not Reported
Bottom of Extension Pipe:	Not Reported	Screen Material Type:	Not Reported
Gravel Packed:	N	Ground Elevation:	Not Reported
Screen Diameter:	Not Reported	Avg Heat Pump Depth:	0
Heat Pump Hole #:	Not Reported	Annular Space Cemented Depth:	Not Reported
Screen interval Length:	Not Reported	Screen Slot Size:	Not Reported
Inspection Comments:	Not Reported	Pump Depth:	Not Reported
Pump Horse Power:	Not Reported	Planned Pumpage (GPM):	0
Planned Pumpage (hr/day):	0	Planned Pumpage (days/yr):	Not Reported
Pump Rate (Gal/day):	Not Reported	Measured Method:	Not Reported
Hrs of Test:	Not Reported	Pump Test Date:	0
Static Water Level:	Not Reported	Static Measurement Method:	Not Reported
Water Level Post-Test:	Not Reported	Pump Test Done:	Not Reported
Cementing Method:	Not Reported	P and A Comments:	Not Reported
P and A Details:	Not Reported	Casing Length:	Not Reported
Driller Owner:	Not Reported	Owner ID:	166680
Comments:	Not Reported	Remarks:	Not Reported

AL138
WNW
1/2 - 1 Mile
Lower

FED USGS **USGS40000391094**

Organization ID:	USGS-LA	Organization Name:	USGS Louisiana Water Science Center
Monitor Location:	Lf- 887	Type:	Well
Description:	Not Reported	HUC:	08080103

Drainage Area:	Not Reported	Drainage Area Units:	Not Reported
Contrib Drainage Area:	Not Reported	Contrib Drainage Area Unts:	Not Reported
Aquifer:	Coastal lowlands aquifer system		
Formation Type:	Chicot Aquifer, Upper	Aquifer Type:	Not Reported
Construction Date:	19900525	Well Depth:	220
Well Depth Units:	ft	Well Hole Depth:	220
Well Hole Depth Units:	ft		

Ground water levels,Number of Measurements:	1	Level reading date:	1990-05-25
Feet below surface:	30.	Feet to sea level:	Not Reported
Note:	Not Reported		

AH139
ESE
1/2 - 1 Mile
Higher

LA WELLS **LATD60000164375**

Well ID:	099-6919Z	Local Well #:	6919Z
Well Use:	domestic	Sub-use:	Not Reported
Well Status:	Active	Seq #:	01
Owner:	SCOTT LOPEZ	Well Depth:	73
Date Drilled:	02/02	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	BROUSSARD	Driller #:	033
Hole Depth:	73	Elevation:	35
Depth From Surface:	31.00	Measured Date:	02/26/02
Date Added by Agency:	2006-04-24	Date Registered by Agency:	03/02
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	2	Casing Material:	PLASTIC
Screen Diameter:	2	Screen Interval:	68-73
Assoc Well Serial #:	Not Reported	Well Name:	Not Reported
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	167098	Comments:	Not Reported
Remarks:	Not Reported		

Map ID
Direction
Distance
Elevation | Database | EDR ID Number

140
South
1/2 - 1 Mile
Lower

LA WELLS **LATD60000113284**

Well ID:	099-6608Z	Local Well #:	6608Z
Well Use:	commercial public supply	Sub-use:	Commercial
Well Status:	Active	Seq #:	01
Owner:	JEM MANAGEMENT	Well Depth:	0
Date Drilled:	1985	Geo Unit:	11111111
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	UNKNOWN	Driller #:	000
Hole Depth:	0	Elevation:	25
Depth From Surface:	0.00	Measured Date:	Not Reported
Date Added by Agency:	2001-03-22	Date Registered by Agency:	01/99
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	2	Casing Material:	PLASTIC
Screen Diameter:	Not Reported	Screen Interval:	Not Reported
Assoc Well Serial #:	Not Reported	Well Name:	Not Reported
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	0	Comments:	Not Reported
Remarks:	Not Reported		

141
East
1/2 - 1 Mile
Higher

LA WELLS **LATD60000208761**

Well ID:	099-6852Z	Local Well #:	6852Z
Well Use:	domestic	Sub-use:	Not Reported
Well Status:	Active	Seq #:	01
Owner:	TROY PEET	Well Depth:	125
Date Drilled:	06/01	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	BROUSSARD	Driller #:	033
Hole Depth:	125	Elevation:	35
Depth From Surface:	35.00	Measured Date:	06/01/01
Date Added by Agency:	2001-08-22	Date Registered by Agency:	06/01
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported

Casing Diameter:	2	Casing Material:	PLASTIC
Screen Diameter:	2	Screen Interval:	120-125
Assoc Well Serial #:	Not Reported	Well Name:	Not Reported
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	167081	Comments:	Not Reported
Remarks:	Not Reported		

AN142
ESE
1/2 - 1 Mile
Higher

LA WELLS **LATD60000211828**

Well ID:	099-6821Z	Local Well #:	6821Z
Well Use:	domestic	Sub-use:	Not Reported
Well Status:	Active	Seq #:	01
Owner:	BRIAN FONTONET	Well Depth:	124
Date Drilled:	01/01	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	BROUSSARD	Driller #:	033
Hole Depth:	124	Elevation:	25
Depth From Surface:	34.00	Measured Date:	01/31/01
Date Added by Agency:	2001-08-22	Date Registered by Agency:	01/01
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	2	Casing Material:	PLASTIC
Screen Diameter:	2	Screen Interval:	119-124
Assoc Well Serial #:	Not Reported	Well Name:	Not Reported
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	167049	Comments:	Not Reported

Remarks: Not Reported

AM143
SSE
1/2 - 1 Mile
Lower

LA WELLS **LATD60000213132**

Well ID:	099-6648Z	Local Well #:	6648Z
Well Use:	domestic	Sub-use:	Not Reported
Well Status:	Active	Seq #:	01
Owner:	TROY BROUSSARD	Well Depth:	113
Date Drilled:	06/99	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	DELAHOUSSAYE	Driller #:	447
Hole Depth:	130	Elevation:	25
Depth From Surface:	30.00	Measured Date:	06/24/99
Date Added by Agency:	2001-03-22	Date Registered by Agency:	07/99
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	3	Casing Material:	PLASTIC
Screen Diameter:	3	Screen Interval:	103-113
Assoc Well Serial #:	Not Reported	Well Name:	Not Reported
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	166959	Comments:	Not Reported
Remarks:	Not Reported		

144
SE
1/2 - 1 Mile
Lower

LA WELLS **LATD60000167042**

Well ID:	099-7767Z	Local Well #:	7767Z
Well Use:	irrigation	Sub-use:	Not Reported
Well Status:	Active	Seq #:	00
Owner:	SUPERIOR INSPECTION SERVICES		
Well Depth:	110	Date Drilled:	04/14/2014
Geo Unit:	112CHCTU	Mechanic Test:	N
Chemical Analysis:	N	Bio Analysis:	N
Pump Test:	N	Driller:	BRIAN HUVAL WATER WELL DRILLING
Driller #:	426	Hole Depth:	110
Elevation:	0025	Depth From Surface:	33
Measured Date:	04/14/2014	Date Added by Agency:	Not Reported

Date Registered by Agency:	05/02/2014	Date Plugged:	Not Reported
Plugged By:	Not Reported	Yield on Pump Test:	Not Reported
Drawdown on Test:	Not Reported	Casing Diameter:	4
Casing Material:	PLASTIC	Screen Diameter:	4
Screen Interval:	100-110	Assoc Well Serial #:	Not Reported
Well Name:	50-0190	Pumpdown Method:	O
Extension Pipe Length:	Not Reported	Top of Extension Pipe:	Not Reported
Bottom of Extension Pipe:	Not Reported	Screen Material Type:	PLASTIC
Gravel Packed:	N	Ground Elevation:	26
Screen Diameter:	7.5	Avg Heat Pump Depth:	0
Heat Pump Hole #:	Not Reported	Annular Space Cemented Depth:	50
Screen interval Length:	10	Screen Slot Size:	.014
Inspection Comments:	30-JUN-14	Pump Depth:	60
Pump Horse Power:	3	Planned Pumpage (GPM):	300
Planned Pumpage (hr/day):	1	Planned Pumpage (days/yr):	40
Pump Rate (Gal/day):	2400	Measured Method:	Not Reported
Hrs of Test:	Not Reported	Pump Test Date:	0
Static Water Level:	Not Reported	Static Measurement Method:	TAPE MEASURE
Water Level Post-Test:	B	Pump Test Done:	Not Reported
Cementing Method:	P	P and A Comments:	Not Reported
P and A Details:	Not Reported	Casing Length:	100
Driller Owner:	Not Reported	Owner ID:	61908
Comments:	Not Reported		
Remarks:	Matthieu Water Well Drilling Subcontractor Wwc-618		

145
WNW
1/2 - 1 Mile
Lower

LA WELLS **LATD60000076939**

Well ID:	055-10537Z	Local Well #:	10537Z
Well Use:	public supply	Sub-use:	Other
Well Status:	Active	Seq #:	01
Owner:	BAKER HUGES INT	Well Depth:	130
Date Drilled:	08/04	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	MEAUX, CARROLL	Driller #:	418
Hole Depth:	130	Elevation:	25
Depth From Surface:	38.00	Measured Date:	08/30/04
Date Added by Agency:	2005-10-10	Date Registered by Agency:	10/04
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	4	Casing Material:	PLASTIC
Screen Diameter:	4	Screen Interval:	120-130
Assoc Well Serial #:	Not Reported	Well Name:	Not Reported
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported

P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	0	Comments:	Not Reported
Remarks:	Not Reported		

AN146
East
1/2 - 1 Mile
Higher

LA WELLS **LATD60000110568**

Well ID:	099-6337Z	Local Well #:	6337Z
Well Use:	domestic	Sub-use:	Not Reported
Well Status:	Active	Seq #:	01
Owner:	JIMMY DORE	Well Depth:	130
Date Drilled:	06/95	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	HUVAL, BRIAN	Driller #:	426
Hole Depth:	130	Elevation:	20
Depth From Surface:	28.00	Measured Date:	06/15/95
Date Added by Agency:	2001-03-22	Date Registered by Agency:	07/95
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	2	Casing Material:	PLASTIC
Screen Diameter:	2	Screen Interval:	125-130
Assoc Well Serial #:	Not Reported	Well Name:	Not Reported
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	166622	Comments:	Not Reported
Remarks:	Not Reported		

147
South
1/2 - 1 Mile
Lower

LA WELLS **LATD60000112697**

Well ID:	099-7462Z	Local Well #:	7462Z
Well Use:	plugged and abandoned public supply		
Sub-use:	Plugged	Well Status:	Plugged and Abandonded
Seq #:	00	Owner:	GROY, VETCO
Well Depth:	160	Date Drilled:	Not Reported
Geo Unit:	00000000	Mechanic Test:	Not Reported
Chemical Analysis:	Not Reported	Bio Analysis:	Not Reported
Pump Test:	Not Reported	Driller:	Not Reported

Driller #:	000	Hole Depth:	0
Elevation:	25	Depth From Surface:	0.00
Measured Date:	Not Reported	Date Added by Agency:	2008-10-29
Date Registered by Agency:	07/08	Date Plugged:	07/08
Plugged By:	BILLEAUD'S (A)	Yield on Pump Test:	Not Reported
Drawdown on Test:	Not Reported	Casing Diameter:	4
Casing Material:	PLASTIC	Screen Diameter:	4
Screen Interval:	Not Reported	Assoc Well Serial #:	Not Reported
Well Name:	#2	Pumpdown Method:	Not Reported
Extension Pipe Length:	Not Reported	Top of Extension Pipe:	Not Reported
Bottom of Extension Pipe:	Not Reported	Screen Material Type:	Not Reported
Gravel Packed:	N	Ground Elevation:	Not Reported
Screen Diameter:	Not Reported	Avg Heat Pump Depth:	0
Heat Pump Hole #:	Not Reported	Annular Space Cemented Depth:	Not Reported
Screen interval Length:	Not Reported	Screen Slot Size:	Not Reported
Inspection Comments:	Not Reported	Pump Depth:	Not Reported
Pump Horse Power:	Not Reported	Planned Pumpage (GPM):	0
Planned Pumpage (hr/day):	0	Planned Pumpage (days/yr):	Not Reported
Pump Rate (Gal/day):	Not Reported	Measured Method:	Not Reported
Hrs of Test:	Not Reported	Pump Test Date:	0
Static Water Level:	Not Reported	Static Measurement Method:	Not Reported
Water Level Post-Test:	Not Reported	Pump Test Done:	Not Reported
Cementing Method:	Not Reported	P and A Comments:	Not Reported
P and A Details:	Not Reported	Casing Length:	Not Reported
Driller Owner:	Not Reported	Owner ID:	0
Comments:	Not Reported	Remarks:	Not Reported

AN148
ESE
1/2 - 1 Mile
Higher

LA WELLS **LATD60000213531**

Well ID:	099-6733Z	Local Well #:	6733Z
Well Use:	domestic	Sub-use:	Not Reported
Well Status:	Active	Seq #:	01
Owner:	SCOTT MESTAYER	Well Depth:	90
Date Drilled:	04/00	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	DELAHOUSSAYE	Driller #:	447
Hole Depth:	90	Elevation:	25
Depth From Surface:	32.00	Measured Date:	04/26/00
Date Added by Agency:	2001-03-22	Date Registered by Agency:	05/00
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	2	Casing Material:	PLASTIC
Screen Diameter:	2	Screen Interval:	80-90
Assoc Well Serial #:	Not Reported	Well Name:	Not Reported
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported

Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	167000	Comments:	Not Reported
Remarks:	Not Reported		

AO149
ENE **LA WELLS** **LATD60000212437**
1/2 - 1 Mile
Higher

Well ID:	099-5355Z	Local Well #:	5355Z
Well Use:	domestic	Sub-use:	Not Reported
Well Status:	Active	Seq #:	01
Owner:	GAYLAN BERNARD	Well Depth:	110
Date Drilled:	03/86	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	CORMIER'S	Driller #:	043
Hole Depth:	110	Elevation:	30
Depth From Surface:	35.00	Measured Date:	03/28/86
Date Added by Agency:	1996-05-14	Date Registered by Agency:	04/86
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	2	Casing Material:	PLASTIC
Screen Diameter:	2	Screen Interval:	104-110
Assoc Well Serial #:	Not Reported	Well Name:	Not Reported
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	165889	Comments:	Not Reported
Remarks:	Not Reported		

AP150
ESE **FED USGS** **USGS40000390959**
1/2 - 1 Mile
Higher

Organization ID:	USGS-LA	Organization Name:	USGS Louisiana Water Science Center
Monitor Location:	SMn- 194	Type:	Well
Description:	Not Reported	HUC:	08080103
Drainage Area:	Not Reported	Drainage Area Units:	Not Reported
Contrib Drainage Area:	Not Reported	Contrib Drainage Area Unts:	Not Reported
Aquifer:	Coastal lowlands aquifer system		

Formation Type:	Chicot Aquifer, Upper	Aquifer Type:	Not Reported
Construction Date:	19900509	Well Depth:	100
Well Depth Units:	ft	Well Hole Depth:	100
Well Hole Depth Units:	ft		

Ground water levels,Number of Measurements:	1	Level reading date:	1990-05-09
Feet below surface:	35.	Feet to sea level:	Not Reported
Note:	Not Reported		

AP151
ESE
1/2 - 1 Mile
Higher

LA WELLS **LATD60000182155**

Well ID:	099-194	Local Well #:	194
Well Use:	irrigation	Sub-use:	Not Reported
Well Status:	Active	Seq #:	01
Owner:	SHIRLEY, TOM	Well Depth:	100
Date Drilled:	05/90	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	PELLERIN'S	Driller #:	334
Hole Depth:	100	Elevation:	30
Depth From Surface:	35.00	Measured Date:	05/09/90
Date Added by Agency:	1996-09-03	Date Registered by Agency:	06/90
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	4	Casing Material:	PLASTIC
Screen Diameter:	4	Screen Interval:	94-100
Assoc Well Serial #:	Not Reported	Well Name:	Not Reported
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	0	Comments:	Not Reported
Remarks:	Not Reported		

AP152
ESE
1/2 - 1 Mile
Higher

LA WELLS **LATD60000210540**

Well ID:	099-5906Z	Local Well #:	5906Z
Well Use:	domestic	Sub-use:	Not Reported
Well Status:	Active	Seq #:	02
Owner:	BRENDA HEBERT	Well Depth:	100

Date Drilled:	05/90	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	PELLERIN'S	Driller #:	334
Hole Depth:	100	Elevation:	30
Depth From Surface:	35.00	Measured Date:	05/09/90
Date Added by Agency:	1996-05-14	Date Registered by Agency:	06/90
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	2	Casing Material:	PLASTIC
Screen Diameter:	2	Screen Interval:	94-100
Assoc Well Serial #:	Not Reported	Well Name:	Not Reported
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	166375	Comments:	Not Reported
Remarks:	Not Reported		

AQ153
East
1/2 - 1 Mile
Higher

LA WELLS **LATD60000114093**

Well ID:	099-6032Z	Local Well #:	6032Z
Well Use:	plugged and abandoned domestic		
Sub-use:	Plugged	Well Status:	Plugged and Abandonded
Seq #:	02	Owner:	BROUSSARD, ORY
Well Depth:	0	Date Drilled:	Not Reported
Geo Unit:	11111111	Mechanic Test:	Not Reported
Chemical Analysis:	Not Reported	Bio Analysis:	Not Reported
Pump Test:	Not Reported	Driller:	UNKNOWN
Driller #:	000	Hole Depth:	0
Elevation:	30	Depth From Surface:	0.00
Measured Date:	Not Reported	Date Added by Agency:	1993-08-16
Date Registered by Agency:	Not Reported	Date Plugged:	08/93
Plugged By:	PELLERIN'S	Yield on Pump Test:	Not Reported
Drawdown on Test:	Not Reported	Casing Diameter:	2
Casing Material:	STEEL	Screen Diameter:	Not Reported
Screen Interval:	Not Reported	Assoc Well Serial #:	Not Reported
Well Name:	Not Reported	Pumpdown Method:	Not Reported
Extension Pipe Length:	Not Reported	Top of Extension Pipe:	Not Reported
Bottom of Extension Pipe:	Not Reported	Screen Material Type:	Not Reported
Gravel Packed:	N	Ground Elevation:	Not Reported
Screen Diameter:	Not Reported	Avg Heat Pump Depth:	0
Heat Pump Hole #:	Not Reported	Annular Space Cemented Depth:	Not Reported
Screen interval Length:	Not Reported	Screen Slot Size:	Not Reported
Inspection Comments:	Not Reported	Pump Depth:	Not Reported

Pump Horse Power:	Not Reported	Planned Pumpage (GPM):	0
Planned Pumpage (hr/day):	0	Planned Pumpage (days/yr):	Not Reported
Pump Rate (Gal/day):	Not Reported	Measured Method:	Not Reported
Hrs of Test:	Not Reported	Pump Test Date:	0
Static Water Level:	Not Reported	Static Measurement Method:	Not Reported
Water Level Post-Test:	Not Reported	Pump Test Done:	Not Reported
Cementing Method:	Not Reported	P and A Comments:	Not Reported
P and A Details:	Not Reported	Casing Length:	Not Reported
Driller Owner:	Not Reported	Owner ID:	0
Comments:	Not Reported	Remarks:	Not Reported

AQ154
East
1/2 - 1 Mile
Higher

LA WELLS **LATD60000114094**

Well ID:	099-6033Z	Local Well #:	6033Z
Well Use:	plugged and abandoned domestic		
Sub-use:	Plugged	Well Status:	Plugged and Abandonded
Seq #:	03	Owner:	BROUSSARD, ORY
Well Depth:	0	Date Drilled:	Not Reported
Geo Unit:	11111111	Mechanic Test:	Not Reported
Chemical Analysis:	Not Reported	Bio Analysis:	Not Reported
Pump Test:	Not Reported	Driller:	UNKNOWN
Driller #:	000	Hole Depth:	0
Elevation:	30	Depth From Surface:	0.00
Measured Date:	Not Reported	Date Added by Agency:	1993-08-16
Date Registered by Agency:	Not Reported	Date Plugged:	08/93
Plugged By:	PELLERIN'S	Yield on Pump Test:	Not Reported
Drawdown on Test:	Not Reported	Casing Diameter:	2
Casing Material:	STEEL	Screen Diameter:	Not Reported
Screen Interval:	Not Reported	Assoc Well Serial #:	Not Reported
Well Name:	Not Reported	Pumpdown Method:	Not Reported
Extension Pipe Length:	Not Reported	Top of Extension Pipe:	Not Reported
Bottom of Extension Pipe:	Not Reported	Screen Material Type:	Not Reported
Gravel Packed:	N	Ground Elevation:	Not Reported
Screen Diameter:	Not Reported	Avg Heat Pump Depth:	0
Heat Pump Hole #:	Not Reported	Annular Space Cemented Depth:	Not Reported
Screen interval Length:	Not Reported	Screen Slot Size:	Not Reported
Inspection Comments:	Not Reported	Pump Depth:	Not Reported
Pump Horse Power:	Not Reported	Planned Pumpage (GPM):	0
Planned Pumpage (hr/day):	0	Planned Pumpage (days/yr):	Not Reported
Pump Rate (Gal/day):	Not Reported	Measured Method:	Not Reported
Hrs of Test:	Not Reported	Pump Test Date:	0
Static Water Level:	Not Reported	Static Measurement Method:	Not Reported
Water Level Post-Test:	Not Reported	Pump Test Done:	Not Reported
Cementing Method:	Not Reported	P and A Comments:	Not Reported
P and A Details:	Not Reported	Casing Length:	Not Reported
Driller Owner:	Not Reported	Owner ID:	0
Comments:	Not Reported	Remarks:	Not Reported

AQ155
East
1/2 - 1 Mile
Higher

LA WELLS **LATD60000211720**

Well ID:	099-5484Z	Local Well #:	5484Z
Well Use:	domestic	Sub-use:	Not Reported

Well Status:	Active	Seq #:	01
Owner:	ORY BROUSSARD	Well Depth:	120
Date Drilled:	07/87	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	PELLERIN'S	Driller #:	334
Hole Depth:	120	Elevation:	30
Depth From Surface:	40.00	Measured Date:	07/07/87
Date Added by Agency:	1996-05-14	Date Registered by Agency:	08/87
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	2	Casing Material:	PLASTIC
Screen Diameter:	2	Screen Interval:	114-120
Assoc Well Serial #:	Not Reported	Well Name:	Not Reported
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	165967	Comments:	Not Reported
Remarks:	Not Reported		

156
ENE
1/2 - 1 Mile
Higher

LA WELLS **LATD60000210556**

Well ID:	099-6146Z	Local Well #:	6146Z
Well Use:	domestic	Sub-use:	Not Reported
Well Status:	Active	Seq #:	01
Owner:	VICKIE ROMERO	Well Depth:	140
Date Drilled:	06/93	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	HUVAL, BRIAN	Driller #:	426
Hole Depth:	140	Elevation:	25
Depth From Surface:	23.00	Measured Date:	06/12/93
Date Added by Agency:	1996-05-14	Date Registered by Agency:	06/93
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	2	Casing Material:	PLASTIC
Screen Diameter:	2	Screen Interval:	135-140
Assoc Well Serial #:	Not Reported	Well Name:	Not Reported
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported

Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	166492	Comments:	Not Reported
Remarks:	Not Reported		

157
West
1/2 - 1 Mile
Lower

LA WELLS **LATD60000077005**

Well ID:	055-10790Z	Local Well #:	10790Z
Well Use:	irrigation	Sub-use:	Not Reported
Well Status:	Active	Seq #:	01
Owner:	MENARD, CHAD	Well Depth:	95
Date Drilled:	05/06	Geo Unit:	00000000
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	HUVAL, BRIAN	Driller #:	426
Hole Depth:	95	Elevation:	25
Depth From Surface:	28.00	Measured Date:	05/03/06
Date Added by Agency:	2006-08-07	Date Registered by Agency:	05/06
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	3	Casing Material:	PLASTIC
Screen Diameter:	2	Screen Interval:	85-95
Assoc Well Serial #:	Not Reported	Well Name:	Not Reported
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	0	Comments:	Not Reported
Remarks:	Not Reported		

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation | Database | EDR ID Number

AO158
ENE
1/2 - 1 Mile
Higher

FED USGS **USGS40000391088**

Organization ID:	USGS-LA	Organization Name:	USGS Louisiana Water Science Center
Monitor Location:	SMn-6098Z	Type:	Well
Description:	Not Reported	HUC:	08080103
Drainage Area:	Not Reported	Drainage Area Units:	Not Reported
Contrib Drainage Area:	Not Reported	Contrib Drainage Area Unts:	Not Reported
Aquifer:	Coastal lowlands aquifer system		
Formation Type:	Atchafalaya Aquifer	Aquifer Type:	Not Reported
Construction Date:	19870520	Well Depth:	90
Well Depth Units:	ft	Well Hole Depth:	90
Well Hole Depth Units:	ft		

Ground water levels,Number of Measurements:	1	Level reading date:	1987-05-20
Feet below surface:	29.	Feet to sea level:	Not Reported
Note:	Not Reported		

AO159
ENE
1/2 - 1 Mile
Higher

LA WELLS **LATD60000111178**

Well ID:	099-5034Z	Local Well #:	5034Z
Well Use:	plugged and abandoned domestic		
Sub-use:	Plugged	Well Status:	Plugged and Abandonded
Seq #:	02	Owner:	SEWELL, CHUCK
Well Depth:	110	Date Drilled:	Not Reported
Geo Unit:	112CHCTU	Mechanic Test:	Not Reported
Chemical Analysis:	Not Reported	Bio Analysis:	Not Reported
Pump Test:	Not Reported	Driller:	UNKNOWN
Driller #:	000	Hole Depth:	110
Elevation:	30	Depth From Surface:	0.00
Measured Date:	Not Reported	Date Added by Agency:	1996-05-14
Date Registered by Agency:	11/91	Date Plugged:	03/92
Plugged By:	BILLEAUD, JAMES	Yield on Pump Test:	Not Reported
Drawdown on Test:	Not Reported	Casing Diameter:	2
Casing Material:	Not Reported	Screen Diameter:	Not Reported
Screen Interval:	Not Reported	Assoc Well Serial #:	Not Reported
Well Name:	Not Reported	Pumpdown Method:	Not Reported
Extension Pipe Length:	Not Reported	Top of Extension Pipe:	Not Reported
Bottom of Extension Pipe:	Not Reported	Screen Material Type:	Not Reported
Gravel Packed:	N	Ground Elevation:	Not Reported
Screen Diameter:	Not Reported	Avg Heat Pump Depth:	0
Heat Pump Hole #:	Not Reported	Annular Space Cemented Depth:	Not Reported
Screen interval Length:	Not Reported	Screen Slot Size:	Not Reported
Inspection Comments:	Not Reported	Pump Depth:	Not Reported
Pump Horse Power:	Not Reported	Planned Pumpage (GPM):	0
Planned Pumpage (hr/day):	0	Planned Pumpage (days/yr):	Not Reported
Pump Rate (Gal/day):	Not Reported	Measured Method:	Not Reported
Hrs of Test:	Not Reported	Pump Test Date:	0
Static Water Level:	Not Reported	Static Measurement Method:	Not Reported
Water Level Post-Test:	Not Reported	Pump Test Done:	Not Reported
Cementing Method:	Not Reported	P and A Comments:	Not Reported
P and A Details:	Not Reported	Casing Length:	Not Reported
Driller Owner:	Not Reported	Owner ID:	0

Comments:	Not Reported	Remarks:	Not Reported

AO160
ENE
1/2 - 1 Mile
Higher

LA WELLS **LATD60000107260**

Well ID:	099-6098Z	Local Well #:	6098Z
Well Use:	domestic	Sub-use:	Not Reported
Well Status:	Active	Seq #:	01
Owner:	CHUCK & DANA SEWELL	Well Depth:	90
Date Drilled:	05/87	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	RODNEY'S	Driller #:	209
Hole Depth:	90	Elevation:	30
Depth From Surface:	29.00	Measured Date:	05/20/87
Date Added by Agency:	1996-05-14	Date Registered by Agency:	05/87
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	2	Casing Material:	PLASTIC
Screen Diameter:	2	Screen Interval:	84-90
Assoc Well Serial #:	Not Reported	Well Name:	Not Reported
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	166462	Comments:	Not Reported
Remarks:	Not Reported		

AO161
ENE
1/2 - 1 Mile
Higher

LA WELLS **LATD60000211572**

Well ID:	099-7160Z	Local Well #:	7160Z
Well Use:	domestic	Sub-use:	Not Reported
Well Status:	Active	Seq #:	01
Owner:	BETH HEBERT	Well Depth:	110
Date Drilled:	04/05	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	HUVAL, BRIAN	Driller #:	426
Hole Depth:	110	Elevation:	35
Depth From Surface:	30.00	Measured Date:	04/12/05
Date Added by Agency:	2006-04-24	Date Registered by Agency:	05/05

Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	2	Casing Material:	PLASTIC
Screen Diameter:	2	Screen Interval:	105-110
Assoc Well Serial #:	Not Reported	Well Name:	Not Reported
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	167205	Comments:	Not Reported
Remarks:	Not Reported		

AR162
SSE
1/2 - 1 Mile
Lower

LA WELLS **LATD60000203687**

Well ID:	099-8046Z	Local Well #:	8046Z
Well Use:	irrigation	Sub-use:	Not Reported
Well Status:	Active	Seq #:	00
Owner:	CHUCK SEAWELL	Well Depth:	90
Date Drilled:	02/14/2018	Geo Unit:	112CHCTU
Mechanic Test:	N	Chemical Analysis:	N
Bio Analysis:	N	Pump Test:	N
Driller:	BRIAN HUVAL WATER WELL DRILLING		
Driller #:	426	Hole Depth:	90
Elevation:	0018	Depth From Surface:	22
Measured Date:	02/14/2018	Date Added by Agency:	Not Reported
Date Registered by Agency:	02/28/2018	Date Plugged:	Not Reported
Plugged By:	Not Reported	Yield on Pump Test:	Not Reported
Drawdown on Test:	Not Reported	Casing Diameter:	4
Casing Material:	PLASTIC	Screen Diameter:	4
Screen Interval:	75-90	Assoc Well Serial #:	Not Reported
Well Name:	50-0247	Pumpdown Method:	O
Extension Pipe Length:	Not Reported	Top of Extension Pipe:	Not Reported
Bottom of Extension Pipe:	Not Reported	Screen Material Type:	PLASTIC
Gravel Packed:	N	Ground Elevation:	22
Screen Diameter:	7	Avg Heat Pump Depth:	0
Heat Pump Hole #:	Not Reported	Annular Space Cemented Depth:	10
Screen interval Length:	15	Screen Slot Size:	.014
Inspection Comments:	13-MAR-18	Pump Depth:	60
Pump Horse Power:	1.5	Planned Pumpage (GPM):	45
Planned Pumpage (hr/day):	24	Planned Pumpage (days/yr):	25
Pump Rate (Gal/day):	36000	Measured Method:	Not Reported
Hrs of Test:	Not Reported	Pump Test Date:	0
Static Water Level:	Not Reported	Static Measurement Method:	TAPE MEASURE
Water Level Post-Test:	B	Pump Test Done:	Not Reported
Cementing Method:	Not Reported	P and A Comments:	Not Reported

P and A Details:	Not Reported	Casing Length:	75
Driller Owner:	Not Reported	Owner ID:	141007
Comments:	Not Reported		
Remarks:	Well Used To Fill A Fish Pond. Matthieu Water Well Drillling Subcontractor Wwc-618		

AP163
ESE **LA WELLS** **LATD60000110640**
1/2 - 1 Mile
Lower

Well ID:	099-5052Z	Local Well #:	5052Z
Well Use:	domestic	Sub-use:	Not Reported
Well Status:	Active	Seq #:	01
Owner:	DAVID COLEMAN	Well Depth:	90
Date Drilled:	04/95	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	MEAUX, CARROLL	Driller #:	418
Hole Depth:	90	Elevation:	25
Depth From Surface:	28.00	Measured Date:	04/17/95
Date Added by Agency:	1997-08-08	Date Registered by Agency:	05/95
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	4	Casing Material:	PLASTIC
Screen Diameter:	4	Screen Interval:	80-90
Assoc Well Serial #:	Not Reported	Well Name:	Not Reported
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	165717	Comments:	Not Reported
Remarks:	Not Reported		

AS164
ESE **LA WELLS** **LATD60000109219**
1/2 - 1 Mile
Higher

Well ID:	099-6904Z	Local Well #:	6904Z
Well Use:	plugged and abandoned domestic		
Sub-use:	Plugged	Well Status:	Plugged and Abandonded
Seq #:	01	Owner:	MIDWAY TRAILOR
Well Depth:	100	Date Drilled:	1982
Geo Unit:	112CHCTU	Mechanic Test:	Not Reported
Chemical Analysis:	Not Reported	Bio Analysis:	Not Reported
Pump Test:	Not Reported	Driller:	UNKNOWN

Driller #:	000	Hole Depth:	0
Elevation:	25	Depth From Surface:	0.00
Measured Date:	Not Reported	Date Added by Agency:	2002-06-18
Date Registered by Agency:	Not Reported	Date Plugged:	02/02
Plugged By:	DELAHOUSSAYE	Yield on Pump Test:	Not Reported
Drawdown on Test:	Not Reported	Casing Diameter:	4
Casing Material:	PLASTIC	Screen Diameter:	Not Reported
Screen Interval:	Not Reported	Assoc Well Serial #:	Not Reported
Well Name:	Not Reported	Pumpdown Method:	Not Reported
Extension Pipe Length:	Not Reported	Top of Extension Pipe:	Not Reported
Bottom of Extension Pipe:	Not Reported	Screen Material Type:	Not Reported
Gravel Packed:	N	Ground Elevation:	Not Reported
Screen Diameter:	Not Reported	Avg Heat Pump Depth:	0
Heat Pump Hole #:	Not Reported	Annular Space Cemented Depth:	Not Reported
Screen interval Length:	Not Reported	Screen Slot Size:	Not Reported
Inspection Comments:	Not Reported	Pump Depth:	Not Reported
Pump Horse Power:	Not Reported	Planned Pumpage (GPM):	0
Planned Pumpage (hr/day):	0	Planned Pumpage (days/yr):	Not Reported
Pump Rate (Gal/day):	Not Reported	Measured Method:	Not Reported
Hrs of Test:	Not Reported	Pump Test Date:	0
Static Water Level:	Not Reported	Static Measurement Method:	Not Reported
Water Level Post-Test:	Not Reported	Pump Test Done:	Not Reported
Cementing Method:	Not Reported	P and A Comments:	Not Reported
P and A Details:	Not Reported	Casing Length:	Not Reported
Driller Owner:	Not Reported	Owner ID:	0
Comments:	Not Reported	Remarks:	Not Reported

AT165
ESE
1/2 - 1 Mile
Higher

LA WELLS **LATD60000113271**

Well ID:	099-7415Z	Local Well #:	7415Z
Well Use:	irrigation	Sub-use:	Not Reported
Well Status:	Active	Seq #:	01
Owner:	PIERRE, BILLY	Well Depth:	83
Date Drilled:	01/08	Geo Unit:	00000000
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	BROUSSARD	Driller #:	033
Hole Depth:	83	Elevation:	25
Depth From Surface:	34.00	Measured Date:	01/15/08
Date Added by Agency:	2008-08-12	Date Registered by Agency:	02/08
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	3	Casing Material:	PLASTIC
Screen Diameter:	3	Screen Interval:	78-83
Assoc Well Serial #:	Not Reported	Well Name:	Not Reported
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported

Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	0	Comments:	Not Reported
Remarks:	Not Reported		

AR166
SSE **LA WELLS** **LATD60000169973**
1/2 - 1 Mile
Lower

Well ID:	099-7605Z	Local Well #:	7605Z
Well Use:	irrigation	Sub-use:	Not Reported
Well Status:	Active	Seq #:	00
Owner:	MARITIME INTERNATIONAL, INC		
Well Depth:	160	Date Drilled:	07/01/2011
Geo Unit:	112CHCTU	Mechanic Test:	N
Chemical Analysis:	N	Bio Analysis:	N
Pump Test:	N		
Driller:	BILLEAUD, GLENN, PUMP & WATER WELL SERVICE		
Driller #:	161	Hole Depth:	160
Elevation:	0015	Depth From Surface:	30
Measured Date:	7-1-11	Date Added by Agency:	Not Reported
Date Registered by Agency:	8-30-11	Date Plugged:	Not Reported
Plugged By:	Not Reported	Yield on Pump Test:	25
Drawdown on Test:	5.5	Casing Diameter:	3
Casing Material:	PLASTIC	Screen Diameter:	3
Screen Interval:	150-160	Assoc Well Serial #:	Not Reported
Well Name:	Not Reported	Pumpdown Method:	O
Extension Pipe Length:	Not Reported	Top of Extension Pipe:	Not Reported
Bottom of Extension Pipe:	Not Reported	Screen Material Type:	PLASTIC
Gravel Packed:	N	Ground Elevation:	45
Screen Diameter:	3	Avg Heat Pump Depth:	0
Heat Pump Hole #:	Not Reported	Annular Space Cemented Depth:	10
Screen interval Length:	10	Screen Slot Size:	14
Inspection Comments:	24-OCT-11	Pump Depth:	50
Pump Horse Power:	1.5	Planned Pumpage (GPM):	144
Planned Pumpage (hr/day):	8	Planned Pumpage (days/yr):	25
Pump Rate (Gal/day):	12000	Measured Method:	5 GAL BUCKET W/ WATCH
Hrs of Test:	14-JUL-11	Pump Test Date:	1
Static Water Level:	35.5	Static Measurement Method:	TAPE MEASURE
Water Level Post-Test:	B	Pump Test Done:	Not Reported
Cementing Method:	P	P and A Comments:	Not Reported
P and A Details:	Not Reported	Casing Length:	150
Driller Owner:	SUIRE, TERRY L.	Owner ID:	18426
Comments:	Not Reported	Remarks:	Not Reported

AS167
ESE **LA WELLS** **LADH11099017001**
1/2 - 1 Mile
Lower

Database:	Louisiana Public Water Supply Wells		
Public Water System (PWS) ID:	1099017	PWS Name:	Not Reported
Activity Status:	Not Reported	PWS Type:	Not Reported
Population Served:	0	Contact Type:	Not Reported
Contact Name:	Not Reported	Contact Address:	Not Reported

	Not Reported	Contact City:	Not Reported
Contact State:	Not Reported	Contact Zip:	Not Reported
Contact Phone:	Not Reported	Facility Name:	Not Reported
Facility Type:	Not Reported	Facility ID:	Not Reported
Facility Status:	Not Reported	Well ID:	Not Reported
Well Diameter:	0	Well Depth:	Not Reported
Yield:	Not Reported	SRE ID:	1
Name:	WELL #1	Source:	Not Reported
Diameter:	004	Depth:	Not Reported
Cap:	0		

AS168
ESE **LA WELLS** **LATD60000184537**
1/2 - 1 Mile
Lower

Well ID:	099-6914Z	Local Well #:	6914Z
Well Use:	commercial public supply	Sub-use:	Commercial
Well Status:	Plugged and Abandonded	Seq #:	02
Owner:	MIDWAY TRAILOR	Well Depth:	118
Date Drilled:	01/30/2002	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	DELAHOUSSAYE WATER WELL DRILLING & REPAIR		
Driller #:	447	Hole Depth:	120
Elevation:	0025	Depth From Surface:	29.00
Measured Date:	01/30/02	Date Added by Agency:	2002-10-07
Date Registered by Agency:	02/02	Date Plugged:	2-18-11
Plugged By:	Not Reported	Yield on Pump Test:	Not Reported
Drawdown on Test:	Not Reported	Casing Diameter:	4
Casing Material:	PLASTIC	Screen Diameter:	4
Screen Interval:	98-118	Assoc Well Serial #:	Not Reported
Well Name:	2	Pumpdown Method:	Not Reported
Extension Pipe Length:	Not Reported	Top of Extension Pipe:	Not Reported
Bottom of Extension Pipe:	Not Reported	Screen Material Type:	Not Reported
Gravel Packed:	N	Ground Elevation:	Not Reported
Screen Diameter:	Not Reported	Avg Heat Pump Depth:	0
Heat Pump Hole #:	Not Reported	Annular Space Cemented Depth:	Not Reported
Screen interval Length:	Not Reported	Screen Slot Size:	Not Reported
Inspection Comments:	Not Reported	Pump Depth:	Not Reported
Pump Horse Power:	Not Reported	Planned Pumpage (GPM):	0
Planned Pumpage (hr/day):	0	Planned Pumpage (days/yr):	Not Reported
Pump Rate (Gal/day):	Not Reported	Measured Method:	Not Reported
Hrs of Test:	Not Reported	Pump Test Date:	0
Static Water Level:	Not Reported	Static Measurement Method:	Not Reported
Water Level Post-Test:	Not Reported	Pump Test Done:	Not Reported
Cementing Method:	Not Reported	P and A Comments:	Not Reported
P and A Details:	Cut 4 Casing 1ft Below Surface, Ran 1" Tremie Line To 80' Mixed A 5 To 1 Cement Bentonite Slurry Pumped Downed Tremie And Left Surface Set Ok		
Casing Length:	Not Reported	Driller Owner:	DELAHOUSSAYE, BRIAN
Owner ID:	0	Comments:	Not Reported
Remarks:	Not Reported		

Map ID
Direction
Distance
Elevation | Database | EDR ID Number

AT169
East
1/2 - 1 Mile
Higher

LA WELLS **LATD60000111838**

Well ID:	099-6345Z	Local Well #:	6345Z
Well Use:	livestock	Sub-use:	Stock
Well Status:	Active	Seq #:	01
Owner:	BROUSSARD, LEST	Well Depth:	140
Date Drilled:	07/95	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	HUVAL, BRIAN	Driller #:	426
Hole Depth:	140	Elevation:	25
Depth From Surface:	30.00	Measured Date:	07/08/95
Date Added by Agency:	2001-03-22	Date Registered by Agency:	07/95
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	2	Casing Material:	PLASTIC
Screen Diameter:	2	Screen Interval:	135-140
Assoc Well Serial #:	Not Reported	Well Name:	Not Reported
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	0	Comments:	Not Reported
Remarks:	Not Reported		

AU170
East
1/2 - 1 Mile
Higher

LA WELLS **LATD60000110371**

Well ID:	099-6401Z	Local Well #:	6401Z
Well Use:	domestic	Sub-use:	Not Reported
Well Status:	Active	Seq #:	01
Owner:	WAYNE TIM SEGURA	Well Depth:	116
Date Drilled:	03/96	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	SEGURA HARDWARE	Driller #:	528
Hole Depth:	120	Elevation:	25
Depth From Surface:	19.00	Measured Date:	03/11/96
Date Added by Agency:	2001-03-22	Date Registered by Agency:	03/96
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported

Casing Diameter:	4	Casing Material:	PLASTIC
Screen Diameter:	4	Screen Interval:	106-116
Assoc Well Serial #:	Not Reported	Well Name:	Not Reported
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	166662	Comments:	Not Reported
Remarks:	Not Reported		

171
WSW **LA WELLS** **LATD60000194206**
1/2 - 1 Mile
Higher

Well ID:	055-1016	Local Well #:	1016
Well Use:	test hole	Sub-use:	Not Reported
Well Status:	Active	Seq #:	00
Owner:	CITY OF BROUSSARD	Well Depth:	820
Date Drilled:	09/16/2015	Geo Unit:	112CHCTL
Mechanic Test:	N	Chemical Analysis:	N
Bio Analysis:	N	Pump Test:	N
Driller:	GRINER DRILLING SERVICE, INC.		
Driller #:	059	Hole Depth:	1000
Elevation:	0030	Depth From Surface:	45.88
Measured Date:	09/16/2015	Date Added by Agency:	Not Reported
Date Registered by Agency:	10/13/2015	Date Plugged:	Not Reported
Plugged By:	Not Reported	Yield on Pump Test:	300
Drawdown on Test:	114.42	Casing Diameter:	6
Casing Material:	STEEL	Screen Diameter:	6
Screen Interval:	760-820	Assoc Well Serial #:	Not Reported
Well Name:	TEST WELL #7	Pumpdown Method:	O
Extension Pipe Length:	Not Reported	Top of Extension Pipe:	Not Reported
Bottom of Extension Pipe:	Not Reported	Screen Material Type:	STEEL
Gravel Packed:	Y	Ground Elevation:	Not Reported
Screen Diameter:	10	Avg Heat Pump Depth:	0
Heat Pump Hole #:	Not Reported	Annular Space Cemented Depth:	50
Screen interval Length:	60	Screen Slot Size:	.020
Inspection Comments:	23-NOV-15	Pump Depth:	Not Reported
Pump Horse Power:	Not Reported	Planned Pumpage (GPM):	0
Planned Pumpage (hr/day):	0	Planned Pumpage (days/yr):	Not Reported
Pump Rate (Gal/day):	Not Reported	Measured Method:	ORIFICE
Hrs of Test:	26-AUG-15	Pump Test Date:	24
Static Water Level:	160.3	Static Measurement Method:	ELECTRIC TAPE
Water Level Post-Test:	B	Pump Test Done:	Not Reported
Cementing Method:	P	P and A Comments:	Not Reported
P and A Details:	Not Reported	Casing Length:	760
Driller Owner:	Not Reported	Owner ID:	13765

Comments:	Not Reported	Remarks:	Not Reported

172
NE
1/2 - 1 Mile
Higher

LA WELLS **LATD60000213729**

Well ID:	099-6787Z	Local Well #:	6787Z
Well Use:	domestic	Sub-use:	Not Reported
Well Status:	Active	Seq #:	01
Owner:	CHARLES FOTI	Well Depth:	180
Date Drilled:	08/00	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	HUVAL, BRIAN	Driller #:	426
Hole Depth:	180	Elevation:	25
Depth From Surface:	34.00	Measured Date:	08/21/00
Date Added by Agency:	2001-08-22	Date Registered by Agency:	09/00
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	2	Casing Material:	PLASTIC
Screen Diameter:	2	Screen Interval:	175-180
Assoc Well Serial #:	Not Reported	Well Name:	Not Reported
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	167032	Comments:	Not Reported
Remarks:	Not Reported		

AT173
ESE
1/2 - 1 Mile
Higher

LA WELLS **LATD60000109872**

Well ID:	099-7467Z	Local Well #:	7467Z
Well Use:	domestic	Sub-use:	Not Reported
Well Status:	Active	Seq #:	00
Owner:	BILLY LAPIERRE	Well Depth:	85
Date Drilled:	11/08	Geo Unit:	00000000
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	BROUSSARD	Driller #:	033
Hole Depth:	85	Elevation:	25
Depth From Surface:	34.00	Measured Date:	11/25/08
Date Added by Agency:	2009-01-30	Date Registered by Agency:	12/08

Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	3	Casing Material:	PLASTIC
Screen Diameter:	3	Screen Interval:	80-85
Assoc Well Serial #:	Not Reported	Well Name:	Not Reported
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported
Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	167368	Comments:	Not Reported
Remarks:	Not Reported		

AU174
East
1/2 - 1 Mile
Higher

LA WELLS **LATD60000213025**

Well ID:	099-5459Z	Local Well #:	5459Z
Well Use:	domestic	Sub-use:	Not Reported
Well Status:	Active	Seq #:	01
Owner:	TIM SEGURA	Well Depth:	160
Date Drilled:	10/90	Geo Unit:	112CHCTU
Mechanic Test:	Not Reported	Chemical Analysis:	Not Reported
Bio Analysis:	Not Reported	Pump Test:	Not Reported
Driller:	BILLEAUD, GLENN	Driller #:	161
Hole Depth:	160	Elevation:	25
Depth From Surface:	27.00	Measured Date:	02/15/91
Date Added by Agency:	1996-05-14	Date Registered by Agency:	01/91
Date Plugged:	Not Reported	Plugged By:	Not Reported
Yield on Pump Test:	Not Reported	Drawdown on Test:	Not Reported
Casing Diameter:	2	Casing Material:	PLASTIC
Screen Diameter:	2	Screen Interval:	150-160
Assoc Well Serial #:	Not Reported	Well Name:	Not Reported
Pumpdown Method:	Not Reported	Extension Pipe Length:	Not Reported
Top of Extension Pipe:	Not Reported	Bottom of Extension Pipe:	Not Reported
Screen Material Type:	Not Reported	Gravel Packed:	N
Ground Elevation:	Not Reported	Screen Diameter:	Not Reported
Avg Heat Pump Depth:	0	Heat Pump Hole #:	Not Reported
Annular Space Cemented Depth:	Not Reported	Screen interval Length:	Not Reported
Screen Slot Size:	Not Reported	Inspection Comments:	Not Reported
Pump Depth:	Not Reported	Pump Horse Power:	Not Reported
Planned Pumpage (GPM):	0	Planned Pumpage (hr/day):	0
Planned Pumpage (days/yr):	Not Reported	Pump Rate (Gal/day):	Not Reported
Measured Method:	Not Reported	Hrs of Test:	Not Reported
Pump Test Date:	0	Static Water Level:	Not Reported
Static Measurement Method:	Not Reported	Water Level Post-Test:	Not Reported
Pump Test Done:	Not Reported	Cementing Method:	Not Reported
P and A Comments:	Not Reported	P and A Details:	Not Reported

Casing Length:	Not Reported	Driller Owner:	Not Reported
Owner ID:	165950	Comments:	Not Reported
Remarks:	Not Reported		

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance

Database EDR ID Number

1
West **OIL_GAS** **LAOG13000024651**
0 - 1/8 Mile

OIL_GAS:

Well Serial #:	67213	Well Name:	TIDEWATER UNIT B
Well #:	001	Well Status:	DRY AND PLUGGED
Well Class:	Not Reported	Operator ID:	5088
Product:	None	Effective Date:	01-DEC-76
API #:	17099012100000	Operation Type:	01
Permit Date:	06-AUG-57	Spud Date:	28-AUG-57
Completion Date:	27-OCT-58	Recompletion Date:	Not Reported
Last Tested:	Not Reported	Ever Orphaned:	Not Reported
Classification:	Not Reported	Field ID:	2160
State Lease #:	Not Reported	Mud Density:	0
Well Depth:	15672	Inspection Date:	Not Reported
Field Name:	CADE	Well Operator:	SID RICHARDSON CARBON CO
Scout Well:	Not Reported	Scout Report:	Not Reported
Scout Measured Depth:	0	Scout True Depth:	0
LUW Name:	Not Reported	LUW Type:	Not Reported
Documents:	http://ucmwww.dnr.state.la.us/ucmsearch/FindDocuments.aspx?idx=xwellserialnumber&val=67213		
Comments:	USDW 1050 NOTES: USDW 1050 NOTES:		
URL:	http://sonlite.dnr.state.la.us/sundown/cart_prod/cart_con_wellinfo2?p_WSN=67213		

2
ENE **OIL_GAS** **LAOG13000177719**
1/4 - 1/2 Mile

OIL_GAS:

Well Serial #:	216439	Well Name:	W J YONGUE ESTATE
Well #:	001	Well Status:	DRY AND PLUGGED
Well Class:	Not Reported	Operator ID:	0053
Product:	None	Effective Date:	01-APR-94
API #:	17099214320000	Operation Type:	01
Permit Date:	17-DEC-93	Spud Date:	05-JAN-94
Completion Date:	Not Reported	Recompletion Date:	Not Reported
Last Tested:	Not Reported	Ever Orphaned:	Not Reported
Classification:	Not Reported	Field ID:	2160
State Lease #:	Not Reported	Mud Density:	0
Well Depth:	18500	Inspection Date:	Not Reported
Field Name:	CADE	Well Operator:	DAVIS PETROLEUM CORP.
Scout Well:	29	Scout Report:	22-APR-94
Scout Measured Depth:	18500	Scout True Depth:	0
LUW Name:	Not Reported	LUW Type:	Not Reported
Documents:	http://ucmwww.dnr.state.la.us/ucmsearch/FindDocuments.aspx?idx=xwellserialnumber&val=216439		
Comments:	Not Reported		
URL:	http://sonlite.dnr.state.la.us/sundown/cart_prod/cart_con_wellinfo2?p_WSN=216439		

3
South **OIL_GAS** **LAOG13000195664**
1/4 - 1/2 Mile

OIL_GAS:

Well Serial #:	241020	Well Name:	THIBODEAUX TRAINING
Well #:	001	Well Status:	EDUCATIONAL/SERVICE COMPANY
Well Class:	Not Reported	Operator ID:	S397
Product:	None	Effective Date:	23-MAR-10
API #:	17099216030000	Operation Type:	01
Permit Date:	17-MAR-10	Spud Date:	20-MAR-10
Completion Date:	Not Reported	Recompletion Date:	Not Reported
Last Tested:	Not Reported	Ever Orphaned:	Not Reported
Classification:	Not Reported	Field ID:	2160
State Lease #:	Not Reported	Mud Density:	0
Well Depth:	1235	Inspection Date:	Not Reported
Field Name:	CADE	Well Operator:	SMEDE, L.L.C.
Scout Well:	31	Scout Report:	29-MAR-10
Scout Measured Depth:	1235	Scout True Depth:	0
LUW Name:	Not Reported	LUW Type:	Not Reported
Documents:	http://ucmwww.dnr.state.la.us/ucmsearch/FindDocuments.aspx?idx=xwellserialnumber&val=241020		
Comments:	Not Reported		
URL:	http://sonlite.dnr.state.la.us/sundown/cart_prod/cart_con_wellinfo2?p_WSN=241020		

4
North **OIL_GAS** **LAOG13000130031**
1/4 - 1/2 Mile

OIL_GAS:

Well Serial #:	60716	Well Name:	TIDEWTR-S FREMIN JS PETRO SR A
Well #:	001	Well Status:	PLUGGED AND ABANDONED
Well Class:	Not Reported	Operator ID:	5088
Product:	Gas	Effective Date:	01-DEC-76
API #:	17099012090000	Operation Type:	01
Permit Date:	16-MAR-56	Spud Date:	26-MAR-56
Completion Date:	23-AUG-56	Recompletion Date:	Not Reported
Last Tested:	Not Reported	Ever Orphaned:	Not Reported
Classification:	Not Reported	Field ID:	2160
State Lease #:	Not Reported	Mud Density:	0
Well Depth:	16606	Inspection Date:	Not Reported
Field Name:	CADE	Well Operator:	SID RICHARDSON CARBON CO
Scout Well:	Not Reported	Scout Report:	Not Reported
Scout Measured Depth:	0	Scout True Depth:	0
LUW Name:	Not Reported	LUW Type:	Not Reported
Documents:	http://ucmwww.dnr.state.la.us/ucmsearch/FindDocuments.aspx?idx=xwellserialnumber&val=60716		
Comments:	Not Reported		
URL:	http://sonlite.dnr.state.la.us/sundown/cart_prod/cart_con_wellinfo2?p_WSN=60716		

5
SSE **OIL_GAS** **LAOG13000207648**
1/2 - 1 Mile

OIL_GAS:

Well Serial #:	990457	Well Name:	CRC WESTERN WIRELINE SERV INC
Well #:	001	Well Status:	DRY AND PLUGGED
Well Class:	Not Reported	Operator ID:	B334
Product:	None	Effective Date:	22-JAN-19
API #:	00000000000000	Operation Type:	01
Permit Date:	12-SEP-07	Spud Date:	Not Reported
Completion Date:	Not Reported	Recompletion Date:	Not Reported
Last Tested:	Not Reported	Ever Orphaned:	Y

Classification:	Not Reported	Field ID:	2160
State Lease #:	Not Reported	Mud Density:	0
Well Depth:	7000	Inspection Date:	Not Reported
Field Name:	CADE	Well Operator:	BAKER HUGHES OILFIELD OPERATIONS, INC.
Scout Well:	Not Reported	Scout Report:	Not Reported
Scout Measured Depth:	0	Scout True Depth:	0
LUW Name:	Not Reported	LUW Type:	Not Reported
Documents:	http://ucmwww.dnr.state.la.us/ucmsearch/FindDocuments.aspx?idx=xwellserialnumber&val=990457		
Comments:	Not Reported		
URL:	http://sonlite.dnr.state.la.us/sundown/cart_prod/cart_con_wellinfo2?p_WSN=990457		

6
South
1/2 - 1 Mile

OIL_GAS **LAOG13000195056**

OIL_GAS:

Well Serial #:	244880	Well Name:	WEATHERFORD TEST
Well #:	001	Well Status:	EDUCATIONAL/SERVICE COMPANY
Well Class:	Not Reported	Operator ID:	W150
Product:	None	Effective Date:	10-SEP-12
API #:	17099216130000	Operation Type:	01
Permit Date:	16-MAY-12	Spud Date:	04-SEP-12
Completion Date:	Not Reported	Recompletion Date:	Not Reported
Last Tested:	Not Reported	Ever Orphaned:	Not Reported
Classification:	Not Reported	Field ID:	2160
State Lease #:	Not Reported	Mud Density:	0
Well Depth:	1385	Inspection Date:	Not Reported
Field Name:	CADE	Well Operator:	WEATHERFORD U.S., L.P.
Scout Well:	31	Scout Report:	11-OCT-12
Scout Measured Depth:	1385	Scout True Depth:	0
LUW Name:	Not Reported	LUW Type:	Not Reported
Documents:	http://ucmwww.dnr.state.la.us/ucmsearch/FindDocuments.aspx?idx=xwellserialnumber&val=244880		
Comments:	Not Reported		
URL:	http://sonlite.dnr.state.la.us/sundown/cart_prod/cart_con_wellinfo2?p_WSN=244880		

A7
WNW
1/2 - 1 Mile

OIL_GAS **LAOG13000212579**

OIL_GAS:

Well Serial #:	972415	Well Name:	P R GIROUARD SWD
Well #:	001	Well Status:	DRY AND PLUGGED
Well Class:	5	Operator ID:	1493
Product:	None	Effective Date:	01-AUG-80
API #:	17055880320000	Operation Type:	01
Permit Date:	22-MAY-80	Spud Date:	15-JUN-80
Completion Date:	20-JUN-80	Recompletion Date:	18-AUG-80
Last Tested:	Not Reported	Ever Orphaned:	Not Reported
Classification:	II	Field ID:	2160
State Lease #:	Not Reported	Mud Density:	0
Well Depth:	4616	Inspection Date:	Not Reported
Field Name:	CADE	Well Operator:	EATON OPERATING CO.
Scout Well:	Not Reported	Scout Report:	Not Reported
Scout Measured Depth:	0	Scout True Depth:	0
LUW Name:	Not Reported	LUW Type:	Not Reported
Documents:	http://ucmwww.dnr.state.la.us/ucmsearch/FindDocuments.aspx?idx=xwellserialnumber&val=972415		

Comments:	Not Reported
URL:	http://sonlite.dnr.state.la.us/sundown/cart_prod/cart_con_wellinfo2?p_WSN=972415

A8
WNW **OIL_GAS** **LAOG13000058000**
1/2 - 1 Mile

OIL_GAS:

Well Serial #:	165327	Well Name:	P R GIROUARD
Well #:	001	Well Status:	DRY AND PLUGGED
Well Class:	Not Reported	Operator ID:	1493
Product:	None	Effective Date:	01-SEP-80
API #:	17055201760000	Operation Type:	01
Permit Date:	20-SEP-79	Spud Date:	18-FEB-80
Completion Date:	11-JUN-80	Recompletion Date:	Not Reported
Last Tested:	Not Reported	Ever Orphaned:	Not Reported
Classification:	Not Reported	Field ID:	2160
State Lease #:	Not Reported	Mud Density:	0
Well Depth:	15700	Inspection Date:	Not Reported
Field Name:	CADE	Well Operator:	EATON OPERATING CO.
Scout Well:	Not Reported	Scout Report:	Not Reported
Scout Measured Depth:	0	Scout True Depth:	0
LUW Name:	Not Reported	LUW Type:	Not Reported
Documents:	http://ucmwww.dnr.state.la.us/ucmsearch/FindDocuments.aspx?idx=xwellserialnumber&val=165327		
Comments:	Not Reported		
URL:	http://sonlite.dnr.state.la.us/sundown/cart_prod/cart_con_wellinfo2?p_WSN=165327		

9
North **OIL_GAS** **LAOG13000094991**
1/2 - 1 Mile

OIL_GAS:

Well Serial #:	233006	Well Name:	SUPERIOR ENERGY
Well #:	001	Well Status:	Not Reported
Well Class:	Not Reported	Operator ID:	S305
Product:	None	Effective Date:	03-OCT-06
API #:	17055205270000	Operation Type:	01
Permit Date:	07-MAR-06	Spud Date:	Not Reported
Completion Date:	Not Reported	Recompletion Date:	Not Reported
Last Tested:	Not Reported	Ever Orphaned:	Not Reported
Classification:	Not Reported	Field ID:	2160
State Lease #:	Not Reported	Mud Density:	0
Well Depth:	6000	Inspection Date:	Not Reported
Field Name:	CADE	Well Operator:	SUPERIOR ENERGY SERVICES, L.L.C.
Scout Well:	03	Scout Report:	03-OCT-06
Scout Measured Depth:	0	Scout True Depth:	0
LUW Name:	Not Reported	LUW Type:	Not Reported
Documents:	http://ucmwww.dnr.state.la.us/ucmsearch/FindDocuments.aspx?idx=xwellserialnumber&val=233006		
Comments:	Not Reported		
URL:	http://sonlite.dnr.state.la.us/sundown/cart_prod/cart_con_wellinfo2?p_WSN=233006		

Map ID
Direction
Distance

Database EDR ID Number

10
WNW
1/2 - 1 Mile

OIL_GAS **LAOG13000180024**

OIL_GAS:

Well Serial #:	118257	Well Name:	I PECK
Well #:	001	Well Status:	Not Reported
Well Class:	Not Reported	Operator ID:	9999
Product:	None	Effective Date:	01-DEC-76
API #:	17055200100000	Operation Type:	01
Permit Date:	28-DEC-66	Spud Date:	Not Reported
Completion Date:	Not Reported	Recompletion Date:	Not Reported
Last Tested:	Not Reported	Ever Orphaned:	Not Reported
Classification:	Not Reported	Field ID:	2160
State Lease #:	Not Reported	Mud Density:	0
Well Depth:	0	Inspection Date:	Not Reported
Field Name:	CADE	Well Operator:	INACTIVE OPERATOR
Scout Well:	Not Reported	Scout Report:	Not Reported
Scout Measured Depth:	0	Scout True Depth:	0
LUW Name:	Not Reported	LUW Type:	Not Reported
Documents:	http://ucmwww.dnr.state.la.us/ucmsearch/FindDocuments.aspx?idx=xwellserialnumber&val=118257		
Comments:	Not Reported		
URL:	http://sonlite.dnr.state.la.us/sundown/cart_prod/cart_con_wellinfo2?p_WSN=118257		

11
NNW
1/2 - 1 Mile

OIL_GAS **LAOG13000140589**

OIL_GAS:

Well Serial #:	102843	Well Name:	MT-2 SUA;BROUSSARD PLTN
Well #:	001	Well Status:	PLUGGED AND ABANDONED
Well Class:	Not Reported	Operator ID:	5824
Product:	Gas	Effective Date:	01-DEC-76
API #:	17055002180000	Operation Type:	01
Permit Date:	26-MAY-64	Spud Date:	09-JUN-64
Completion Date:	19-AUG-64	Recompletion Date:	Not Reported
Last Tested:	Not Reported	Ever Orphaned:	Not Reported
Classification:	Not Reported	Field ID:	2160
State Lease #:	Not Reported	Mud Density:	0
Well Depth:	15500	Inspection Date:	Not Reported
Field Name:	CADE	Well Operator:	THE SUPERIOR OIL COMPANY
Scout Well:	Not Reported	Scout Report:	Not Reported
Scout Measured Depth:	0	Scout True Depth:	0
LUW Name:	Not Reported	LUW Type:	Not Reported
Documents:	http://ucmwww.dnr.state.la.us/ucmsearch/FindDocuments.aspx?idx=xwellserialnumber&val=102843		
Comments:	Not Reported		
URL:	http://sonlite.dnr.state.la.us/sundown/cart_prod/cart_con_wellinfo2?p_WSN=102843		

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS
RADON

AREA RADON INFORMATION

State Database: LA Radon

Radon Test Results

Parish	Avg pCi/L	Total Sites
ST MARTIN	0.32500	8

Federal EPA Radon Zone for ST MARTIN County: 3

Note: Zone 1 indoor average level > 4 pCi/L.
: Zone 2 indoor average level >= 2 pCi/L and <= 4 pCi/L.
: Zone 3 indoor average level < 2 pCi/L.

Federal Area Radon Information for Zip Code: 70518

Number of sites tested: 5

Area	Average Activity	% <4 pCi/L	% 4-20 pCi/L	% >20 pCi/L
Living Area - 1st Floor	0.360 pCi/L	100%	0%	0%
Living Area - 2nd Floor	Not Reported	Not Reported	Not Reported	Not Reported
Basement	Not Reported	Not Reported	Not Reported	Not Reported

PHYSICAL SETTING SOURCE RECORDS SEARCHED

TOPOGRAPHIC INFORMATION

USGS 7.5' Digital Elevation Model (DEM)
Source: United States Geologic Survey
EDR acquired the USGS 7.5' Digital Elevation Model in 2002 and updated it in 2006. The 7.5 minute DEM corresponds to the USGS 1:24,000- and 1:25,000-scale topographic quadrangle maps. The DEM provides elevation data with consistent elevation units and projection.

Current USGS 7.5 Minute Topographic Map
Source: U.S. Geological Survey

HYDROLOGIC INFORMATION

Flood Zone Data: This data was obtained from the Federal Emergency Management Agency (FEMA). It depicts 100-year and 500-year flood zones as defined by FEMA. It includes the National Flood Hazard Layer (NFHL) which incorporates Flood Insurance Rate Map (FIRM) data and Q3 data from FEMA in areas not covered by NFHL.
Source: FEMA
Telephone: 877-336-2627
Date of Government Version: 2003, 2015

NWI: National Wetlands Inventory. This data, available in select counties across the country, was obtained by EDR in 2002, 2005, 2010 and 2015 from the U.S. Fish and Wildlife Service.

HYDROGEOLOGIC INFORMATION

AQUIFLOW^{R} Information System
Source: EDR proprietary database of groundwater flow information
EDR has developed the AQUIFLOW Information System (AIS) to provide data on the general direction of groundwater flow at specific points. EDR has reviewed reports submitted to regulatory authorities at select sites and has extracted the date of the report, hydrogeologically determined groundwater flow direction and depth to water table information.

GEOLOGIC INFORMATION

Geologic Age and Rock Stratigraphic Unit
Source: P.G. Schruben, R.E. Arndt and W.J. Bawiec, Geology of the Conterminous U.S. at 1:2,500,000 Scale - A digital representation of the 1974 P.B. King and H.M. Beikman Map, USGS Digital Data Series DDS - 11 (1994).

STATSGO: State Soil Geographic Database
Source: Department of Agriculture, Natural Resources Conservation Service (NRCS)
The U.S. Department of Agriculture's (USDA) Natural Resources Conservation Service (NRCS) leads the national Conservation Soil Survey (NCSS) and is responsible for collecting, storing, maintaining and distributing soil survey information for privately owned lands in the United States. A soil map in a soil survey is a representation of soil patterns in a landscape. Soil maps for STATSGO are compiled by generalizing more detailed (SSURGO) soil survey maps.

SSURGO: Soil Survey Geographic Database
Source: Department of Agriculture, Natural Resources Conservation Service (NRCS)
Telephone: 800-672-5559
SSURGO is the most detailed level of mapping done by the Natural Resources Conservation Service, mapping scales generally range from 1:12,000 to 1:63,360. Field mapping methods using national standards are used to construct the soil maps in the Soil Survey Geographic (SSURGO) database. SSURGO digitizing duplicates the original soil survey maps. This level of mapping is designed for use by landowners, townships and county natural resource planning and management.

PHYSICAL SETTING SOURCE RECORDS SEARCHED

LOCAL / REGIONAL WATER AGENCY RECORDS

FEDERAL WATER WELLS

PWS: Public Water Systems
Source: EPA/Office of Drinking Water
Telephone: 202-564-3750
Public Water System data from the Federal Reporting Data System. A PWS is any water system which provides water to at least 25 people for at least 60 days annually. PWSs provide water from wells, rivers and other sources.

PWS ENF: Public Water Systems Violation and Enforcement Data
Source: EPA/Office of Drinking Water
Telephone: 202-564-3750
Violation and Enforcement data for Public Water Systems from the Safe Drinking Water Information System (SDWIS) after August 1995. Prior to August 1995, the data came from the Federal Reporting Data System (FRDS).

USGS Water Wells: USGS National Water Inventory System (NWIS)
This database contains descriptive information on sites where the USGS collects or has collected data on surface water and/or groundwater. The groundwater data includes information on wells, springs, and other sources of groundwater.

STATE RECORDS

Louisiana Public Water Supply Wells
Source: Office of Public Health
Telephone: 504-568-5101

Water Well Registration Data File
Source: Department of Transportation and Development
Telephone: 225-274-4172

OTHER STATE DATABASE INFORMATION

Oil and Gas Well Database
Source: Department of Natural Resources
Telephone: 225-342-1977
Oil and gas well locations in Louisiana.

RADON

State Database: LA Radon
Source: Department of Environmenal Quality
Telephone: 225-925-1752
Radon Levels

Area Radon Information
Source: USGS
Telephone: 703-356-4020
The National Radon Database has been developed by the U.S. Environmental Protection Agency (USEPA) and is a compilation of the EPA/State Residential Radon Survey and the National Residential Radon Survey. The study covers the years 1986 - 1992. Where necessary data has been supplemented by information collected at private sources such as universities and research institutions.

EPA Radon Zones
Source: EPA
Telephone: 703-356-4020
Sections 307 & 309 of IRAA directed EPA to list and identify areas of U.S. with the potential for elevated indoor radon levels.

PHYSICAL SETTING SOURCE RECORDS SEARCHED

OTHER

Airport Landing Facilities: Private and public use landing facilities
Source: Federal Aviation Administration, 800-457-6656

Epicenters: World earthquake epicenters, Richter 5 or greater
Source: Department of Commerce, National Oceanic and Atmospheric Administration

Earthquake Fault Lines: The fault lines displayed on EDR's Topographic map are digitized quaternary faultlines, prepared in 1975 by the United State Geological Survey

STREET AND ADDRESS INFORMATION

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St. Martin Parish
Assessor / Assesseur

Todd Dugas, CLA

Parcel Report

ASSESSMENT LISTING
as of 4:30PM
Tuesday, July 30, 2024

Return to Main Search Page

View Parcel on Map

Parcel # : 18202A2422

Owner # : 362990

Owner's Name & Address

MOUTON, JAMES ERIC & VIVIAN PORTER
MOUTON
P.O. BOX 400
BROUSSARD, LA 70518

Property Address :

0

SubDivision :

Percent Ownership : 100%

S/T/R :
S011-T11S-R05E

Property Description:

11.67 AC: JACQUET, BOURQUE, LA HWY 92, FREEMAN (BEING LOT 1)COB: 204-236-81735 1381-687-349030 1422-136-376663 1760-457-509021 1784-252-518526 1811-671-529359 1811-673-529360 1849-093-546569 1853-358-548324

Ward:
1W

Tax Dist:
BR

Lot Size (Acres):
11.75

Class Description	Quantity	Value	Total Homestead Credit
AG LAND III	12	340	0

Total Assd Value of Parcel:	340
Percent Ownership (100%) of Assd Value:	340
This Owner's Homestead Credit:	0
Owner's Taxable Value:	340

Tax Type	Millage	Tax Before Credit	Homestead Credit	Tax Due
Parish	102.16	$34.74	$0.00	$34.74

St. Martin Parish
Assessor / Assesseur

Todd Dugas, CLA

Parcel Report

ASSESSMENT LISTING
as of 4:30PM
Tuesday, July 30, 2024

Return to Main Search Page

View Parcel on Map

Parcel # : 18202A2424

Owner # : 362990

Owner's Name & Address

MOUTON, JAMES ERIC & VIVIAN PORTER
MOUTON
P.O. BOX 400
BROUSSARD, LA 70518

Property Address :

0

SubDivision :

Percent Ownership : 100%

S/T/R :
S011-T11S-R05E

Property Description:

11.75 ACRES: JACQUET, REAUX, ROAD, LANDRY COB: 157-186-64579 687-879-163534 1271-285-289990 1271-290-289991 1337-394-324635 1422-125-376661 1422-131-376662 1422-140-376664 1760-457-509021 1784-252-518526 1811-671-529359 1811-673-529360 1849-093-546569 1853-358-548324

Ward:
1W

Tax Dist:
BR

Lot Size (Acres):
11.75

Class Description	Quantity	Value	Total Homestead Credit
AG LAND III	12	340	0

Total Assd Value of Parcel:	340
Percent Ownership (100%) of Assd Value:	340
This Owner's Homestead Credit:	0
Owner's Taxable Value:	340

Tax Type	Millage	Tax Before Credit	Homestead Credit	Tax Due
Parish	102.16	$34.74	$0.00	$34.74

St. Martin Parish
Assessor / Assesseur

Todd Dugas, CLA

Parcel Report

ASSESSMENT LISTING
as of 4:30PM
Tuesday, July 30, 2024

Return to Main Search Page

View Parcel on Map

Parcel # : 18202A2426

Owner # : 362990

Owner's Name & Address

MOUTON, JAMES ERIC & VIVIAN PORTER
MOUTON
P.O. BOX 400
BROUSSARD, LA 70518

Property Address :

0

SubDivision :

Percent Ownership : 100%

S/T/R :
S011-T11S-R05E

Property Description:

11.67 AC: JACQUET, GIRUARD ET AL, LA HWY 92, LOT 2 (BEING LOT 3)COB: 204-236-81735 1381-687-349030 1422-136-376663 1760-457-509021 1784-252-518526 1811-671-529359 1811-673-529360 1849-093-546569 1853-358-548324

Ward:
1W

Tax Dist:
BR

Lot Size (Acres):
11.67

Class Description	Quantity	Value	Total Homestead Credit
AG LAND III	12	340	0

Total Assd Value of Parcel:	340
Percent Ownership (100%) of Assd Value:	340
This Owner's Homestead Credit:	0
Owner's Taxable Value:	340

Tax Type	Millage	Tax Before Credit	Homestead Credit	Tax Due
Parish	102.16	$34.74	$0.00	$34.74

St. Martin Parish
Assessor / Assesseur

Todd Dugas, CLA

Parcel Report

ASSESSMENT LISTING
as of 4:30PM
Tuesday, July 30, 2024

Return to Main Search Page

View Parcel on Map

Parcel # : 18202A3230

Owner # : 362992

Owner's Name & Address

MOUTON, JAMES ERIC & VIVIAN PORTER
MOUTON
P.O. BOX 400
BROUSSARD, LA 70518

Property Address :

0

SubDivision :

Percent Ownership : 100%

S/T/R :
S011-T11S-R05E

Property Description:

14 ARPTS. (MORE OR LESS): ROAD, OZENNE, LOT 2, BOURQUECOB:
119-495-52868-1/2
121-603-52870
978-113-229085
1358-545-335259
1683-484-479013
1760-461-509022
1784-248-518525
1811-663-529355
1811-665-529356
1849-097-546570
1853-352-548321

Ward:

1W

Tax Dist:

BR

Lot Size (Acres):

11.35

Class Description	Quantity	Value	Total Homestead Credit
AG LAND III	11	310	0

Total Assd Value of Parcel:	310
Percent Ownership (100%) of Assd Value:	310
This Owner's Homestead Credit:	0
Owner's Taxable Value:	310

Tax Type	Millage	Tax Before Credit	Homestead Credit	Tax Due
Parish	102.16	$31.68	$0.00	$31.68



0 0.1 0.2 mi

Absolute Scale: 1:12,374

Relative Scale: 1 inch = 1,031 feet

SONRIS Interactive Map

Disclaimer: This data is not to be used for legal purposes.

Date: 9/24/2024

N

Well Information

Review Well Information

WELLS

SERIAL	WELL NAME	WELL NUM	ORG ID	FIELD	PARISH	PROD TYPE	SEC	TWN	RGE	EFFECTIVE DATE	API NUM
67213	TIDEWATER UNIT B	001	5088	2160	50	00	011	11S	05E	12/01/1976	17099012100000

PRMT DATE	SPUD DATE	STAT DATE	ST CD
08/06/1957	08/28/1957	10/27/1958	29

WELL SURFACE COORDINATES

Surface Longitude	Surface Latitude	Lambert X	Lambert Y	Ground Elevation	Zone	Datum
91-56-15.72	30-6-.72	1808887	521800	0	S	NAD-27

WELL SURFACE COORDINATES GENERATED BY DENR

UTMX 83	UTMY 83	LONGITUDE 83	LATITUDE 83	
602344.25790018	3330386.47695639	-91.9378281	30.10040633	View GIS

BOTTOM HOLE COORD

EFFECTIVE DATE	END DATE	PLUGBACK TOTAL DEPTH	TRUE VERTICAL DEPTH	MEASURED DEPTH	LAT DEG	LAT MIN	LAT SEC	LONG DEG	LONG MIN	LONG SEC	COORDINATE SOURCE	LAMBERT X	LAMBERT Y	ZONE	COORDINATE SYSTEM
12/01/1976			0	15672							03	0	0		01

WELL HISTORY

SERIAL	WELL NAME	WELL NUM	ORG ID	FIELD	ST CD	PT	WELL CLASS	EFF DATE	END DATE	STAT DATE
67213	TIDEWATER UNIT B	001	5088	2160	29	00		12/01/1976		10/27/1958

SCOUT INFO

REPORT DATE	WELL STATUS	MEASURED DEPTH	TRUE VERT DEPTH	DETAIL

PERFORATIONS

SERIAL NUM	COMPLETION DATE	UPPER PERF	LOWER PERF	SANDS	RESERVOIR

WELL TESTS

RPT TYP	TEST DATE	RPT DATE	OIL POT	COND	GAS DEL	WATER	BSW%	FLOW PRES	SHUTIN PRES	CHOKE	UPPER PERF	LOWER PERF	BOT HOLE PRES

WELL ALLOWABLES

EFFECTIVE DATE	END DATE	LUW CODE	LUW TYPE CODE	ALLOWABLE	ESTIMATED POTENTIAL	CURRENT ALLOWABLE TYPE

LEASE\UNIT\WELL ASSOCIATION HISTORY

EFFECTIVE DATE	END DATE	LUW CODE	LUW TYPE	LUW NAME	REPORTING PCT	PRIMARY LUW FLAG

LEASE\UNIT\WELL PRODUCTION

RPT DATE	LUW CODE	STORAGE FAC	DOC USE	WELL CNT	OPENING STK	OIL PROD(BBL)	GAS PROD(MCF)	DISPOSITION	CLOSING STK	PARISH

CASING

COMPLETION DATE	CASING SIZE	WELLBORE SIZE	CASING WEIGHT	UPPER SET DEPTH	LOWER SET DEPTH	CEMENT SACKS	TEST PRESSURE	HOURS UNDER PRESSURE	TEST DATE	CASING PULLED	CREATION PROCESS
10/27/1958	2000	0000	94	0	304	300	500	24			CASING TEST
10/27/1958	0758	0000	29.7	0	13202	1500	2000	48			CASING TEST
10/27/1958	00									0	PLUG AND ABANDON
10/27/1958	00									0	PLUG AND ABANDON
10/27/1958	0758									0	PLUG AND ABANDON
10/27/1958	1134	0000	47	0	3195	1250	1500	24			CASING TEST

PLUG AND ABANDON

P and A DATE	LOCATION TYPE	CASING CUT TYPE	CASING CUT DEPTH	MUD WEIGHT LEFT	COMMENTS
10/27/1958					

PLUGS

PLUG TYPE	UPPER PLUG DEPTH	LOWER PLUG DEPTH	SACKS OF CEMENT	SLURRY WEIGHT
	3120	3270	0	
	13000	13100	100	
	0	25	25	

TUBING AND PACKERS

COMPLETION DATE	TUBING SIZE	TUBING LOWER DEPTH	TUBING UPPER DEPTH	PACKER DEPTH
10/27/1958	00&00/00	0	0	
10/27/1958	00&00/00	0	0	

WORK PERMITS

REFERENCE NUMBER	APPLICATION DATE	EXPIRATION DATE	WORK PERMIT TYPE	WORK PERMIT STATUS	WORK PERMIT STATUS_DATE	TOTAL DEPTH	WORK_PERFORMED	DOCUMENTATION RECEIPT DATE	TEST SAND	WORK DESCRIPTION

APPENDIX D: QUALIFICATIONS

CHENIER ENVIRONMENTAL CONSULTING, LLC

AARON S. BASS, PH.D.

4607 BLUEBONNET BLVD. SUITE A
BATON ROUGE, LA 70808

Education: B.S. 1990, LSU, Business Administration
M.S. 1993, LSU, Oceanography & Coastal Sciences
Ph.D. 2004, LSU, Oceanography & Coastal Sciences

EXPERIENCE SUMMARY

Aaron Bass has over 27 years of experience as an environmental scientist. He has completed hundreds of Phase I Environmental Site Assessments on rural, residential, commercial, industrial, and oil and gas producing properties throughout Louisiana, Texas, Alabama, and Mississippi, and Florida

Project Experience:

Representative Phase I Environmental Site Assessment Projects

- Portfolio of Dollar General Stores throughout Louisiana and Mississippi
- Portfolio of Fresenius Kidney Care facilities throughout Louisiana
- Portfolio of Otter Self-storage facilities throughout Louisiana
- Tiger Point Pavilion Wetland Mitigation Bank, Navarre, Florida
- Panama Canal Cell Tower expansion, Gonzales, Louisiana
- Multiple Shell gas station sites, Greenwood, Mississippi
- Amazon Distribution Center, Baton Rouge, Louisiana
- Segers Aero Corporation Facility, Fairhope, Alabama
- Jared Jewelers Retail Store, Lafayette, Louisiana
- Beauregard Apartment Complex, Clinton Mississippi
- Rice Products Enriching, Packaging, and Production Facility, Crowley, Louisiana
- Hampton Inn and Suites, Natchez, Mississippi
- Campus Crossing Apartments, Lafayette, Louisiana
- Walgreens Drug Store, Kenner, Louisiana
- Riverland Mobile Home Court, Saint Rose, Louisiana
- Oak Park Mobile Home Park, Rayne, Louisiana
- Pecan Acres Mobile Home Park, Duson, Louisiana
- Multiple Cubesmart Storage Facilities, Baton Rouge, Louisiana
- Parc Garden Apartments, Lafayette, Louisiana
- Doctor's Pavilion Medical Office Building, Natchez, Mississippi
- National Tire and Battery Sites, New Orleans & Denham Springs, Louisiana
- Pit Stop Car Wash, Slidell, Louisiana
- Multiple Phase I Environmental Site assessments on large tracts of oil and gas producing properties for Chevron Environmental Management Company. Projects completed throughout Louisiana.
- Numerous properties for potential elementary school sites for Ascension Parish School Board.

- Phase I Environmental Site Assessment of 60,500-acre tract in southeast Louisiana prior to purchase by the State of Louisiana Department of Wildlife and Fisheries. This tract later became the Maurepas Swamp Wildlife Management Area.
- Phase I and Phase II Environmental Site Assessments for locally owned restaurant franchise throughout Louisiana, Mississippi, Texas, and Alabama