# Exhibit CC. LSU Innovation Park Phase I Environmental Site Assessment

### PHASE I ENVIRONMENTAL SITE ASSESSMENT LSU INNOVATION PARK (BR 187) 8000 GSRI AVENUE BATON ROUGE, EAST BATON ROUGE PARISH, LOUISIANA

### **PREPARED FOR:**

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Aerostar Project Number M3008.0145.33

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# LIST OF ABBREVIATIONS

AAI	All Appropriate Inquiry
AI#	Agency Interest Number
ACM	Asbestos-Containing Material
Aerostar	Aerostar SES LLC
AI#	Agency Interest Number
AOC	Area of Concern
AST	Aboveground Storage Tank
ASTM	American Society for Testing and Materials
AUL	Activity and Use Limitation
BLS	Below Land Surface
CESQG	Conditionally-Exempt Small Quantity Generator
CERCLIS	Comprehensive Environmental Response Compensation and Liability Information
	System
City-Parish	City of Baton Rouge-Parish of East Baton Rouge
CORRACTS	RCRA Corrective Action
EBRPAO	East Baton Rouge Parish Assessor's Office
EDMS	Electronic Document Management Service
EDR	Environmental Data Resources. Inc.
EPA	Environmental Protection Agency
ERNS	Emergency Response Notification System
ESA	Environmental Site Assessment
ft	feet
ft/mi	feet ner mile
IAO	Indoor Air Quality
IC/EC	Institutional Controls/Engineering Controls
I RP	Lead-Based Paint
LDFO	Louisiana Department of Environmental Quality
LDLQ LDNR	Louisiana Department of Natural Resources
LDINK	Louisiana Department of Natural Resources
	Leaking Underground Storage Tank
NEA	No Further Action
NGVD	Notional Goodatic Vortical Datum
NUVD	National Driority List
NPCS	Natural Pascureos Concernation Service
DCD	Delyableringted Diphenyle
rCD rCi/I	Polychion neu liter
pci/L DMT	PicoCuries per inter Data/Dad Mounted Transformer
	Pole/Pau Mounteu Transformer
KCKA DCDACN	Resource Conservation and Recovery Act
RCRAUN DCDA LOC	RCRA Generator
RCRA-LQU	RCRA Large Quantity Generator
RCRA-SQG	RCRA Small Quantity Generator
KCKA ISD	RCKA Ifeatment, Storage and Disposal
RECAP	Risk Evaluation/Confective Action Program
RE#	Real Estate Number
RFQ	Request for Qualification
SHWS	State Hazardous Waste Sites
SONRIS	Strategic Online Natural Resources Information System
SWF	Solid Waste Facilities
SWF/LF	Solid Waste Facilities/Landfills
SWL	Solid Waste Landfill
TSD	Treatment, Storage and Disposal
USGS	United States Geological Survey
UST	Underground Storage Tank

# 1.0 EXECUTIVE SUMMARY

### 1.1 Site Name

LSU Innovation Park (BR 187) 8000 GSRI Avenue Baton Rouge, East Baton Rouge Parish, Louisiana Lot IDs: 1610834195 (District 16, Subarea 1, Lot & Block Map #83, Lot TR. C-2-A-1-A) 1610834194 (District 16, Subarea 1, Lot & Block Map #83, Lot TR. C-2-B-1-A) 1610834196 (District 16, Subarea 1, Lot & Block Map #83, Lot TR. C-3-A-1-A) 1610834198 (District 16, Subarea 1, Lot & Block Map #83, Lot TR. C-4-B-1-A) 1610834197 (District 16, Subarea 1, Lot & Block Map #83, Lot TR. C-4-A-1-A) 1610834200 (District 16, Subarea 1, Lot & Block Map #83, Lot TR. Y-1-A-2-A-2-B) 1610834201 (District 16, Subarea 1, Lot & Block Map #83, Lot TR. Y-1-A-1-A-1) 1610834202 (District 16, Subarea 1, Lot & Block Map #83, Lot TR. Y-1-A-1-A-1) 1610834202 (District 16, Subarea 1, Lot & Block Map #83, Lot TR. Y-1-A-1-A-3) 1610831260 (District 16, Subarea 1, Lot & Block Map #83, Lot TR. Y-2-A) 1610833468 (District 16, Subarea 1, Lot & Block Map #83, Lot TR. Y-2-B-1-B) 1610723758 (District 16, Subarea 1, Lot & Block Map #72, Lot TR. Y-2-B-1-A-1-A-1)

### 1.2 <u>Inspection Date(s)</u>

July 15, 2013

### 1.3 <u>Name of Inspector(s)</u>

Kerry Meaux

### 1.4 <u>Client and User</u>

Client:City of Baton Rouge-Parish of East Baton RougeUser(s):City of Baton Rouge-Parish of East Baton Rouge and Louisiana State University

### 1.5 <u>Site Description and General Observations</u>

At the time of our investigation, the site consisted of 11 contiguous tracts of land totaling approximately 267.7 acres. The site includes 15 commercial structures; a commercial structure that is under construction; asphalt parking lots and driveways; agricultural land; and unimproved, grassy and wooded land. The site is currently occupied by Louisiana State University which leases out much of its space to various companies. Access to the site is available via GSRI to the north and west, Gulf South Parkway to the north, and Nicholson Drive to the south. The Baton Rouge Water Company provides potable water to the site, and the Baton Rouge Department of Public Works provides sanitary sewer service to the site. Electricity and natural gas are supplied to the site by Entergy. The site is bordered by GSRI Avenue, followed by wooded land and residential properties to the northeast; The National Guard, wooded land, and agricultural land to the southeast; Nicholson Drive, followed by a railroad track easement, followed by undeveloped land to the southwest; and GSRI Avenue, followed by unimproved and cleared land to the northwest.

Based on the review of historical records and interviews, the site appeared to be primarily agricultural land in 1952, primarily agricultural land with a small structure along the southwest boundary and a larger structure visible on the site's northern portion in 1962, and has been primarily agricultural or grassy land in the site's northwest and southwest portions since at least 1970. The northeastern portion of the site has

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been developed with the present-day Buildings 3000, 3005, 3010, and the eastern half of 3110 since at least 1967; developed with the present-day Buildings 3075, 3025, 3055, and 3070 since at least 1978; developed with the southern portion of Building 3100 since at least 1980; developed with the present-day Buildings 3020 and 3030 since at least 1984; developed with the present-day Building 3100 since at least 1985; developed with the present-day Buildings 3085, 3035, 3045, and 3110 since at least 1991; and developed with the present-day Building 3015 since at least 2009. Nicholson Drive has been visible along the site's northern and western boundaries since at least 1970.

### 1.6 Findings and Conclusions

Aerostar has performed a Phase I ESA in conformance with the scope and limitations of ASTM Standard E 1527-05 and the AAI Standard (40 CFR § 312) of the LSU Innovation Park (BR 187) property, located at 8000 GSRI Avenue, Baton Rouge, East Baton Rouge Parish, Louisiana, hereafter referred to as the site. Any exceptions to, or deletions from, this practice are described in Section 2 of this report. The Executive Summary serves as a summary of this report and presents the significant findings, conclusions and recommendations. The Executive Summary should not be considered a stand-alone document and must be evaluated in conjunction with the discussions, supporting documentation, and limitations within this ESA report.

This assessment has revealed no evidence of recognized environmental conditions in connection with the property at this time.

### 1.7 <u>Recommendations</u>

Based on the information reviewed during this investigation, no additional assessment is recommended at this time.

Based on the additional non-ASTM business environmental risks evaluated for this investigation (see Section 11), additional assessment may be warranted for the presence of asbestos and lead-based paint if renovation activities are proposed for the site structures and for wetlands if redevelopment activities are proposed across other areas of the site.

# 2.0 INTRODUCTION

### 2.1 <u>Purpose</u>

The purpose of this Phase I ESA is to identify, to the extent feasible pursuant to ASTM Standard E 1527-05, recognized environmental conditions in connection with the site and for the Users to qualify for Landowner Liability Protections under CERCLA if they choose to take ownership of the property. Per the ASTM standard, the term recognized environmental conditions is defined as, "the presence or likely presence of any hazardous substances or petroleum products on a property under conditions that indicate an existing release, a past release, or a material threat of a release of any hazardous substances or petroleum products into structures on the property or into the ground, groundwater, or surface water of the property. The term includes hazardous substances or petroleum products even under conditions in compliance with laws. The term is not intended to include *de minimis* conditions that generally do not present a threat to human health or the environment and that generally would not be the subject of an enforcement action if brought to the attention of appropriate governmental agencies. Conditions determined to be *de minimis* are not recognized environmental conditions."

As listed in the City-Parish RFQ, the reason for the performance of the Phase I ESA is:

- a. To facilitate the acquisition of the subject property by an innocent landowner, contiguous property owner, or bona-fide prospective purchaser, as defined by PL 107-118;
- b. To serve as an AAI as defined by PL 107-118;
- c. To define potential sources or the potential presence of any hazardous substance, pollutant, or contaminant that may complicate the expansion, redevelopment, or reuse of the subject site; and
- d. To define any continuing or threatened future releases of hazardous substances at the subject site.

Although performance of this investigation in a manner that is generally consistent with the ASTM Standard E 1527-05 is of benefit, it should be recognized that the Standard of "All Appropriate Inquiry" or "good commercial or customary practice" can only be made on a case-by-case basis and is subject to judicial interpretation.

### 2.2 <u>Scope of Work</u>

This Phase I ESA was conducted in accordance with ASTM Standard E 1527-05, "Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process" and 40 CFR § 312, "All Appropriate Inquiry." The assessment consisted of four components: records review, site reconnaissance, interviews, and report preparation.

In addition to the ASTM 1527-05 Phase I ESA scope, the Client requested a preliminary evaluation and comment on the need for additional investigation of the following business risk considerations: ACMs, radon, LBP, lead in drinking water, wetlands, regulatory compliance, cultural and historic resources, industrial hygiene, health and safety, ecological resources, endangered species, indoor air quality, biological agents, and mold. The scope of work does not include an evaluation of soil or groundwater sampling and analysis, site geotechnics (soils, foundations, site retention, etc.), vapor intrusion conditions, or construction materials testing.

### 2.2.1 Records Review

<u>Historical Research</u>: Sources such as historical aerial photographs, city directories, and fire insurance maps were reviewed, if reasonably ascertainable, to evaluate the historical usage of the site and surrounding properties. Additionally, a chain-of-title and an environmental lien search were reviewed as part of this investigation.

<u>Physical Setting Sources:</u> Various maps, reports, and technical publications were reviewed and observations of site conditions were made to evaluate the hydrogeological/geological conditions associated with the site and surrounding properties. This data can provide pertinent information about the site, including soil classification, surface water flow directions, and possibly, an indication of the local directions of surficial aquifer groundwater flow.

<u>Environmental Public Records Review:</u> Reasonably ascertainable local, state, tribal and federal environmental records and the regulatory database search were reviewed to help assess the likelihood of problems from migrating hazardous substance or petroleum products. Public records identifying these facilities can provide indications of the potential for recognized environmental conditions to be present at the site.

Aerostar obtained, reviewed and evaluated reasonably ascertainable information from the Client, User(s), site owner; local, state, tribal, or federal entities; and the environmental regulatory database search. The conclusions and recommendations of this report are based, in part, on this information. The data reviewed during this investigation appeared to be accurate. As stated in the RFQ, the results of the environmental database report were verified. Other provided services do not include the verification of the accuracy or authenticity of information provided by others.

### 2.2.2 Site Reconnaissance

<u>On-Site Reconnaissance:</u> Visual and physical inspections conducted as part of this investigation included walking the interior of the site and the site perimeter, where accessible. Additionally, observations of access to and egress from the site were noted, as well as the presence and condition of any on-site buildings, utilities, or other improvements. During the site inspection, an emphasis was placed on observing the operations or conditions exhibiting the potential for recognized environmental conditions. All phases of the site reconnaissance were documented and photographs were taken.

<u>Off-Site Reconnaissance:</u> Off-site reconnaissance conducted as part of this investigation included visual and physical inspections of the adjoining properties from the site boundary and from publicly accessible areas. Additionally, a vehicular reconnaissance of the surrounding properties was conducted. During these inspections, an emphasis was placed on observing the operations or conditions exhibiting the potential for recognized environmental conditions. If any sources were identified, the inspector would document the name and location of the facility.

# 2.2.3 Interviews

Aerostar conducted interviews with available individuals familiar with the site, as well as local, state, tribal or federal agency representatives, regarding issues which could have an effect on the environmental status of the subject site.

Aerostar depends on the Client, tenant, and other site personnel to provide data pertinent to determining the environmental status of the site, which may or may not exist within public records. The conclusions and recommendations of this report are based, in part, on this information. The data obtained during this investigation appeared to be accurate; however, the provided services do not include the verification of the accuracy or authenticity of information provided by others.

# 2.2.4 Report Preparation

This report was prepared based upon the information provided by the Client and the User(s), the observations made during the site reconnaissance, and the information obtained from a review of readily available records. Given the inherent limitations of environmental assessment work, Aerostar will not guarantee that any site is free of hazardous or potentially hazardous materials or that latent or undiscovered conditions will not become evident in the future. This report was prepared within the professional conduct of the industry and in accordance with the proposal and the standard terms and conditions presented in the contract. No other warranties, representations or certifications are made.

# 2.3 Limitations and Exceptions

Aerostar has prepared this assessment for the Client and User(s). Aerostar's assessment represents a review of certain information relating to the site that was obtained by methods described above and does not include sampling or other monitoring activities at the property. While Aerostar has used reasonable care to avoid reliance upon data and information that is inaccurate, Aerostar is not able to verify the accuracy or completeness of all data and information available during the investigation. Some of the conclusions in this report would be different if the information upon which they are based is determined to be false, inaccurate or incomplete.

Aerostar makes no legal representations whatsoever concerning any matter including, but not limited to, ownership of any property or the interpretation of any law. Aerostar further disclaims any obligations to update the report for events taking place after the time during which the assessment was conducted.

This report is not a comprehensive site characterization and should not be construed as such. The opinions presented in this report are based upon the findings derived from a site reconnaissance, a limited review of specified regulatory records and historical sources, and comments made by the interviewees.

Phase I ESAs, by their very nature, are limited. Aerostar has endeavored to meet what it believes is the applicable standard of care, and, in doing so, is obliged to advise the Client and User(s) of Phase I ESA limitations. Aerostar believes that providing information about limitations is essential to help the Client and User(s) identify and thereby manage its risks. Through additional research, these risks can be mitigated - but they cannot be eliminated. Aerostar will advise the Client and User(s) of the additional research opportunities available, their impact, and their cost.

As noted above, the Phase I ESA was conducted at the referenced site, and this report was prepared for the sole use of the Client, User(s), and relevant parties with any association with the subject property. This report shall not be relied upon by or transferred to any other party without the express written authorization of Aerostar.

Along with all of the limitations set forth in various sections of the ASTM Standard E 1527-05 protocol, the accuracy and completeness of this report is necessarily limited by the following:

- Aerostar was unable to review historical records back to 1940 or to the property's first developed use (whichever is earlier), which constitutes historical data failure per ASTM Standard E 1527-05 § 8.3.2.3. Aerial photographs were not available for review prior to 1952. City directories for the City of Baton Rouge did not cover the site vicinity (adjoining properties) prior to 1964. Sanborn Fire Insurance Maps did not cover the site vicinity. Historical topographic maps were not available for review prior to 1908.
- Aerostar was unable to access Building 3110 due to locked doors.

• Aerostar was unable to access some of the laboratories within Buildings 3005, 3010, and 3100. Observations to some of the laboratories were able to be made through the door windows.

# 2.3.1 Data Gaps

Data gaps are the lack or inability to obtain information required by ASTM Standard E 1527-05 despite good faith efforts to gather such information, such as, but not limited to, the inability to conduct a site visit, inability to conduct interviews, and the inability to establish historical uses of the site or surrounding properties. Not all data gaps are significant, and a data gap will only be discussed in this section if: 1) a data gap occurs during investigation; and, 2) the data gap impairs Aerostar's ability to meet the objectives of ASTM Standard E 1527-05.

No significant data gaps were noted during the investigation of the site. The historical data source failure was not considered a data gap based on the earliest evidence of development at the site and in the site vicinity consisting of roads illustrated across the site and a structure shown on the northeastern adjoining property in 1908.

### 2.4 <u>User Reliance</u>

This report is intended for the sole use of Client and User(s) and other relevant parties as designated by both. Its contents may not be relied upon by other parties without the explicit written consent of Aerostar. This is not a statement of suitability of the property for any use or purpose.

### 3.0 SITE DESCRIPTION

# 3.1 Location

The site is located at 8000 GSRI Avenue in Baton Rouge, East Baton Rouge Parish, Louisiana, and is shown in Appendix A, Figure 1 (Street Site Location Map). The site is located in Sections 40, 77, and 78, Township 8 South, Range 1 East as referenced in the "Plaquemine, Louisiana" USGS topographic quadrangle map, dated 1992, presented in Appendix A, Figure 2 (Topographic Site Location Map). Please also refer to the Site Plan (Figure 3), Tract Map (Figure 4), and Building Plan (Figure 5) presented in Appendix A, and to the East Baton Rouge Parish Assessor's Office information in Appendix B.

# 3.2 <u>Site and Vicinity General Characteristics</u>

At the time of our investigation, the site consisted of 11 contiguous tracts of land totaling approximately 267.7 acres. The site includes 15 structures; a structure that is under construction; asphalt parking lots and driveways; agricultural land; and unimproved, grassy and wooded land. The site is currently occupied by Louisiana State University which leases out much of its space to various companies. The immediate vicinity surrounding the site is primarily characterized as commercial, residential, agricultural, and undeveloped land.

### 3.3 <u>Current Use(s) of the Site</u>

The site is developed with 15 commercial structures; a commercial structure that is under construction; and asphalt parking lots and driveways. The site's southeastern portion is currently used as agricultural land. Observations made during the site reconnaissance are further discussed in Section 6 of this report.

# 3.4 <u>Structures, Roads, and Other Improvements on the Site</u>

# 3.4.1 Existing Structures

The site is developed with 15 commercial structures and a commercial structure under construction. The 15 structures are located on the site's northeastern portion in Tracts TR Y-1-A-1-A-3, TR Y-1-A-1-A-1, and TR Y-1-A-1-A-2-B. The structure under construction is located on the site's northern portion in Tract TR Y-2-A and is the future location of The Baton Rouge Speech and Hearing Foundation's Emerge Center. According to information gathered, the following is a description of the structures located at the site. A Site Building Map is included as Figure 5.

- Building 3000 This two-story building was constructed in 1967 and consists of 15,919 square feet. The building is currently occupied by Louisiana Business & Technology Center (LBTC) and consists primarily of office space.
- Building 3005 This building was constructed in 1967 and consists of 8,931 square feet. The building is currently occupied by LBTC and consists primarily of office space and laboratories. This is the location of the Louisiana Business Emergency Operations Center of the Stephenson Disaster Management Institute which is activated during hurricanes or other natural disasters.
- Building 3110 The eastern half of this two-story building was constructed in 1967, the western half was constructed between 1982 and 1989, and the building consists of 21,808 square feet. The building is currently occupied by LBTC and consists primarily of office space, the student incubator, and laboratories.

- Building 3010 This building was constructed in 1967 and consists of 9,100 square feet. The building was formerly occupied by EA Sports. This building is currently vacant.
- Building 3015 This structure was constructed in 2009 and consists of 2,016 square feet. The structure is currently being utilized as a greenhouse.
- Building 3100 The southern portion of this two-story building was constructed in 1980, the northern portion was constructed in 1985, and the building consists of 64,413 square feet. The building is described as the LSU Center for BioModular Multi-Scale Systems. The first floor is primarily office space and is utilized by the human resources and accounting department. The second floor consists of office space and laboratories.
- Building 3075 This building was constructed in 1978 and consists of 3,314 square feet. The building is currently occupied by the National Center for Biomedical Research and Training (NCBRT).
- Building 3085 This building was constructed in 1991 and consists of 867 square feet. The building is currently occupied by LBTC and is used as storage by HitLights, a LED products supplier.
- Building 3025 This building was constructed in 1978 and consists of 1,700 square feet. The building is currently used as a mechanical building and consists of an associated cooling tower.
- Building 3020 This building was constructed in 1984 and consists of 3,433 square feet. The building is currently being used as a mechanical building and consists of an associated cooling tower.
- Building 3030 This building was constructed in 1984 and consists of 11,098 square feet. The building is currently occupied by NCBRT and consists of offices and a storage warehouse.
- Building 3035 This building was constructed in 1991 and consists of 1,980 square feet. The building is currently occupied by LSU Facility Services and is used to store landscaping equipment and supplies.
- Building 3045 This structure was constructed in 1991 and consists of 1,200 square feet. The structure is a canopy area used by LSU Facility Services to park tractors and lawn mowers. One AST containing gasoline and one AST containing diesel fuel are currently located beneath the canopy and were observed within a spill containment.
- Building 3055 This building was constructed in 1978 and consists of 1,331 square feet. The building is currently occupied by LSU Facility Services and is used to store landscaping equipment and supplies.
- Building 3070 This building was constructed in 1978 and consists of 225 square feet. The building is currently occupied by LSU Facility Services. This building appeared to be used for storage of maintenance materials such as small equipment parts, tools, hoses, and extension cords. According to Mr. Samuel Territo, the building remains empty most of the time.

Based on observations made during the site inspection, no environmental concerns were noted from the current uses of the site.

### 3.4.2 Existing Roads

GSRI Avenue is located north and west of the site, Gulf South Parkway is located north of the site, and Nicholson Drive is located south of the site. An unimproved road traverses the southern portion of the site. The site is developed with concrete and asphalt parking lots and driveways.

### 3.4.3 Heating/Cooling System

Heating and cooling are provided to the site structures by electrically-powered air conditioning units.

### 3.4.4 Utilities (including Sewage Disposal)

Electricity and natural gas are supplied to the site by Entergy. Sewage disposal is supplied by the Baton Rouge Department of Public Works.

### 3.4.5 Potable Water

Potable water is supplied to the site vicinity by the Baton Rouge Water Company.

### 3.5 <u>Current Uses of the Adjoining Properties</u>

The current uses of the adjoining properties are as follows:

Table 1					
	Description of Adjoi	ning Parcels			
Direction From Site	Address	Description of Current Use			
	7231 GSRI Avenue	Undeveloped Land			
	1570 Lila Avenue	Residential			
	1571 Lila Avenue	Residential			
Northeast	7300-7400 GSRI Avenue	Undeveloped Land			
	7700-7800 GSRI Avenue	Undeveloped Land			
	7600 GSRI Avenue	Professional Engineering Consultants (PEC)			
	1600-1700 Gulf South Parkway	Undeveloped Land			
	8110 GSRI Avenue	The National Guard			
	8120 GSRI Avenue	The National Guard			
Southeast	8130 GSRI Avenue	The National Guard			
	7900 Starwood Court	Residential Commons Area			
	10500-10600 Nicholson Drive	Agricultural Land			
	14100 River Road	Undeveloped Land			
Southwest	14200 River Road	Undeveloped Land			
	14777 River Road	Undeveloped Land			
	8400-8500 Nicholson Drive	Undeveloped Land			
Northwest	7100-7200 GSRI Avenue	Undeveloped Land			
	7200-7300 GSRI Avenue	Undeveloped Land			

Based on the information reviewed as part of this assessment, the current uses of adjoining properties are not suspected of having the potential to negatively impact the site.

### 4.0 USER PROVIDED INFORMATION

### 4.1 <u>Title Records</u>

A chain-of-title report for each parcel of the site was provided to Aerostar by Texas Environmental Research. The details of the chain-of-titles are listed in Tables 2A and 2B.

TABLE 2A Chain of Title Summary – Lots 1610723758, 1610831260, 1610833468, 1610834200, 1610834201, and 1610834202 (8000 GSRI Avenue)					
Owner Dates					
Albert K. Chatsworth, ET AL	Prior to 1930				
Harry B. Nelson	1930 to 1942				
Charles Russell Kleinpeter	1942 to 1966				
Baton Rouge Area Foundation	1966 to 1997				
Albemarle Corporation	1997 to 2003				
LSU Property Foundation	2003 to 2011				
Board of Supervisors of Louisiana State University	June 30, 2011 to present				

#### TABLE 2B

Chain of Title Summary - Lots 1610834194 and 1610834195 (9200-9300 Nicholson Drive); Lot 1610834196 (4000-4100 Topeka Street); and Lots 1610834197 and 1610834198 (10000-10100 Nicholson Drive) Owner **Dates** Albert K. Chatsworth, ET AL Prior to 1931 1931 to 1938 **Chatsworth Plantation** Ruth Culp Cason 1938 to 1945 Mrs. Ruth Cockerman, ET AL 1945 Hereford Land Company Incorporated 1945 to 1952 Albert Steinbach 1952 to 1996 Steinbach LLC 1996 to 2007 LSU Property Foundation 2007 to 2011 Board of Supervisors of Louisiana State University June 30, 2011 to present

### 4.2 <u>Environmental Liens or Activity and Use Limitations</u>

According to environmental lien searches provided by Texas Environmental Research, no environmental liens or AULs are associated with the site. Copies of the lien searches are provided in Appendix B.

### 4.3 <u>Specialized Knowledge</u>

No information was provided to Aerostar by the User with respect to any specialized knowledge or experience that may pertain to recognized environmental conditions associated with the site.

### 4.4 <u>Commonly Known or Reasonably Ascertainable Information</u>

The User was not aware of any commonly known or reasonably ascertainable information about the site that would indicate the presence of recognized environmental conditions associated with the property.

# 4.5 <u>Valuation Reduction for Environmental Issues</u>

The User indicated the valuation reflected fair market value of the site.

# 4.6 <u>Owner, Property Manager, and Occupant Information</u>

The property is owned and managed by the Louisiana State University Board of Supervisors and is occupied by the LSU Innovation Park research and technology center.

### 4.7 <u>Reason for Performing Phase I ESA</u>

This Phase I ESA is being performed as an update to previous Phase I ESAs for site certification through the Louisiana Economic Development (LED).

### 4.8 <u>Other</u>

Aerostar reviewed the Phase I and Limited Phase II Environmental Site Assessment (ESA), dated July 2004, performed by Conestoga-Rovers & Associates (CRA). The subject site for CRA's investigation consisted of a 150-acre property, specifically the northern and northeastern portions of the current subject site, except for a tract of land identified as TR Y-2-B-3 located on the northwest side of GSRI Avenue (a northwestern adjoining property to the current subject site) and property currently owned. Based on the ESA conducted at the Site, the following environmental issues were identified by CRA:

- The Site has been used for a research and development laboratory focused on petroleum and chemical products since approximately 1963.
- The Site is classified as a large-quantity generator of hazardous waste.
- There are at least 7 subsurface limestone pit filtration units that have been used to treat laboratory wastewater prior to releasing it to the municipal sewer system. The discharge is permitted by the LDEQ.
- There are numerous areas on the Site that are used for bulk storage of solvents (acetone, toluene, methanol, hexane, methylene chloride, and methyl ethyl ketone.
- There is a 500-gallon aboveground gasoline storage tank located on a concrete slab at the Site. The gas tank does not have secondary containment and has been in use for many years.
- There are records that an oil and/or gas well was drilled on the Site in the early 1950s.
- Based on samples collected and analyzed, asbestos was detected in floor tile and mastic in most of the buildings and in the paper wrap coating of fiberglass pipe insulation in mechanical rooms and pipe chases and runs throughout the complex.

As part of the Limited Phase II ESA, CRA focused on the presence of constituents of concern associated with laboratory operations, hazardous waste storage, and historical oil and gas exploration conducted at the site. A total of 15 soil borings were advanced across the northeastern portion of the site in the areas of the laboratory operations and the oil and gas well. A total of 14 soil samples and 13 groundwater samples were collected from the soil borings/temporary wells. One 2-inch diameter monitor well was installed to test for arsenic and determine the groundwater classification. A screening survey was also conducted to determine the presence of naturally occurring radioactive material. Based on the Phase I and Limited Phase II ESA, CRA found no evidence of recognized environmental conditions at the Site.

Aerostar reviewed the Phase I and Limited Phase II ESA Update, dated May 6, 2005, performed by CRA. The assessment was performed for the purpose of updating the previous 2004 Phase I and II ESA and documenting the condition of the property prior to LSU's acquisition. Based on the information from the

2004 Phase I and II ESA and the information obtained during the 2005 investigation, CRA concluded that there was no evidence of historical or current recognized environmental conditions in connection with the property.

Aerostar reviewed the Phase I ESA, dated November 2007, performed by Shaw Environmental, Inc. (Shaw). Shaw's investigation was performed on an approximate 94-acre portion of this current subject site, specifically located in the northwestern and southwestern portions along Nicholson Drive. The Phase I ESA revealed no evidence of recognized environmental conditions in connection with the property. Based on the findings of the Phase I ESA, Shaw recommended no further assessment to evaluate for the presence or likely presence of hazardous materials or petroleum products. Potential jurisdictional wetlands and Water of the U.S. were identified at the site. Shaw stated additional work would need to be performed in order to delineate the wetlands and the U.S. Army Corps of Engineers – New Orleans District would need to be involved in order to provide a jurisdictional determination of wetlands and Water of the U.S. in East Baton Rouge, Louisiana.

Aerostar reviewed the LSU Innovation Park Phase II ESA Soil Sampling Results, dated December 14, 2007, performed by Shaw. No recognized environmental conditions were noted during the Shaw Phase I ESA completed in November 2007; however, due to the potential use of the site as a recreational greenspace area and the historical agricultural use of the property, impacts to surficial soil from pesticide use was considered a potential business risk. As part of a Limited Soil Investigation, Shaw advanced 15 representative borings across the subject property and collected surficial soil samples from each boring for laboratory analyses. Based on the soil investigation, Shaw concluded that surface soils did not appear to have been adversely impacted by historical pesticide use at the property, and that concentrations of metals detected at the site are protective of human health and the environment.

### 5.0 **RECORDS REVIEW**

### 5.1 <u>Standard Environmental Record Sources</u>

As a part of this assessment, Aerostar reviewed information sources to obtain existing information pertaining to hazardous substances or petroleum products on or near the site. Aerostar obtained an ASTM regulatory database search through EDR. A copy of the database report is included in Appendix D. Aerostar also reviewed other available standard environmental record sources from the LDEQ and LDEQ EDMS website, as needed. Table 3 presents the summary of the regulatory database report.

TABLE 3 Regulatory Database Summary						
Source	Applicable Search Distance	Site	Adjoining Property	Within ASTM search distances		
Federal NPL Site	1.0 mile	0	0	0		
Federal Delisted NPL	0.5 mile	0	0	0		
Federal CERCLIS List	0.5 mile	0	0	0		
Federal CERCLIS NFRAP Site List	0.5 mile	0	0	0		
Federal RCRA CORRACTS and TSD Facilities	1.0 mile	0	0	0		
Federal RCRA Non-CORRACTS TSD Facilities	0.5 mile	0	0	0		
Federal RCRA Generators Lists	Site and adjoining properties	2	1	3		
Federal IC/EC Registries	Site Only	0	NA	0		
Federal ERNS	Site Only	0	NA	0		
State- and Tribal-equivalent NPL Sites	1.0 mile	0	0	0		
State- and Tribal-equivalent CERCLIS Sites	0.5 mile	0	0	0		
State and Tribal Landfill and/or Solid Waste Disposal Site Lists	0.5 mile	0	0	0		
State and Tribal LUST Lists	0.5 mile	0	0	0		
State and Tribal Registered UST Lists	Site and adjoining properties	0	1	1		
State and Tribal IC/EC	Site Only	0	NA	0		
State and Tribal voluntary cleanup sites	0.5 mile	0	0	0		
State and Tribal Brownfield sites	0.5 mile	0	0	0		

Regulatory information reviewed concerning the site, the adjoining properties, and the nearest facility in each cardinal direction identified within its respective ASTM search distance is detailed below.

Louisiana State University Research & Development, 8000 GSRI Avenue, AI#: 2178 and EPA ID# LAD046748463: This RCRA NonGen facility is located at the site. According to the database report, the owner operator is listed as Albemarle Corporation and the facility was first listed in August 1980. The facility has gone through a number of registration changes from a Large Quantity Generator (1980-2002) to a Small Quantity Generator (2004), and was last listed as a RCRA NonGen in February 2006. The

LSU Innovation Park (BR 187), 8000 GSRI Avenue, Baton Rouge, East Baton Rouge Parish, Louisiana

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database report lists hazardous wastes present at the facility include ignitable hazardous wastes, reactive hazardous waste, benzene, chlorobenzene, chloroform, halogenated solvents, and non-halogenated solvents. The database report lists a violation was received at the facility on April 25, 1988, which achieved compliance on August 24, 1988. According to documents reviewed on LDEQ's EDMS website, a letter from Albemarle Corporation dated July 25, 2006, states that the site was completely vacated by Albemarle Corporation on June 30, 2005, after the sale of the property to Louisiana State University was complete. The letter states the facility was no longer a solid waste generator. Based on the information reviewed as part of this investigation, this facility is not suspected of negatively impacting the site at this time.

Louisiana State University Research & Development - Process, 8000 GSRI Avenue, AI# N/A: This USAIRS/AIRS facility is located at the site. The AIRS database is a listing of facilities with air permits issued by the Air Permits Division of the Louisiana Department of Environmental Quality. The Minor Source / Small Source Initial permit number is 0840-00157-00 and the sic code description is industrial organic chemicals. The database report does not list any violations under this permit. The database report also lists the facility as a USAIRS facility. This database is used to track air pollution point sources regulated by the U.S. EPA and/or state and local air regulatory agencies. The database does not list any violations for this facility. Based on the information reviewed as part of this investigation, this facility is not suspected of negatively impacting the site at this time.

<u>8000 GSRI Road, Incident ID# 76126:</u> This SPILLS incident is located at the site. The database report lists the incident as occurring on January 15, 2005. The database report lists the incident as a release of natural gas from a cut three inch high pressure line owned by Entergy Corporation and the incident status is closed. Due to the physical properties of the materials released, it is not likely that this release impacted soil or groundwater at the site. Based on the information reviewed as part of this investigation, this facility is not suspected of negatively impacting the site at this time.

LA DEQ Air Toxics Lab, 8000 GSRI Avenue, Building 402, Facility ID# LAR000024869: This RCRA-CESQG is located at the site and is presently Building 3005. The database report indicated the owner of this facility as the State of Louisiana and was first listed as a RCRA-CESQG facility in August 1997. The database report lists the materials handled as ignitable hazardous wastes. The database report does not list any violations for this facility. Based on the information reviewed as part of this investigation, this facility is not suspected of negatively impacting the site at this time.

LA Army National Guard FMS-8, 7878 GSRI Avenue, AI# 178529 and EPA ID# LAR000074195: This RCRA-CESQG facility appears to be located on one of the site's southeastern adjoining properties, despite the address listed in the database report. The facility has been registered as a RCRA-CESQG since July 2011. The database report lists hazardous wastes present at the facility include batteries, lamps, ignitable hazardous wastes, corrosive hazardous waste, reactive hazardous waste, cadmium, lead, benzene, and methyl ethyl ketone. The database report does not list any violations for this facility. No additional information was available for review in LDEQ's EDMS database. Based on the information reviewed as part of this investigation and the short timeframe in which this property has been developed, this facility is not suspected of negatively impacting the site at this time.

<u>Ethyl Corporation, 7600 GSRI Avenue, AI# 77743:</u> This UST facility is located on one of the site's northeastern adjoining properties. According to the database report, a 500-gallon gasoline UST was installed at the facility in January 1980 and has been removed from the facility. According to documents reviewed on the LDEQ EDMS website, a letter from Ethyl Corporation dated March 31, 1989, stated that the only UST at the facility was removed on March 23, 1989. The letter further states that the tank was intact, with no evidence of leakage. Analytical results from soil sampling beneath the tank immediately after removal were negative. A letter from LDEQ dated April 10, 1989, indicates that closure status was

assigned to the 500-gallon gasoline tank. Based on the information reviewed as part of this investigation, this facility is not suspected of negatively impacting the site at this time.

# 5.2 Additional Environmental Record Sources

In addition to the ASTM required facilities, the database report identified one FINDS facility and one historical auto service station within the investigation area. One well was identified in the EDR report and two wells were referenced in the Louisiana Department of Natural Resources (LDNR) database. A discussion of each of these types of facilities is detailed below:

Louisiana State University Research & Development - Process, 8000 GSRI Avenue, AI# N/A: This FINDS facility is located at the site. This general database contains both facility information and pointers to other sources that contain more detail. The facility is presumed to be listed in this database due to the RCRA NonGen and AIRS statuses. This RCRA NonGen facility is discussed in more detail in Section 5.1.

<u>7953 Starwood Court, AI# N/A</u>: This historical auto station is located approximately 1,800 feet east of the site's closest boundary. The historical auto stations list is an EDR specific list not associated with any state or federal compliance or regulatory list. The list is generated from national historic business directories available to EDR. Unless the facilities are also listed in the LDEQ EDMS, no release or cleanup information will be available for the facilities. Based on the information reviewed as part of this investigation and the facility's distance from the site, this facility is not suspected of negatively impacting the site at this time.

According to the EDR report, no water wells were identified on the site or within approximately 0.25 miles of the site. No environmental concerns were noted from the water wells identified in the EDR report.

According to the EDR report, well number LADT30000061299 (USGS40000396246) was identified on the site's northern portion and consisted of a 10,909 feet oil test well that was plugged back to 2,220 feet. The owner of the well is listed as Kleinpeter, C. The database reports indicated that the well was completed in 1954 and comments listed in the database report state "no trace of well in February 24, 1988." No other wells were identified in the EDR report within a 0.25-mile radius of the site.

Aerostar performed a review of gas and oil production wells on the LDNR SONRIS website for the site and site vicinity. The database indicated that the C.R. Kleinpeter Well No. 001 (Serial No. 50513) was drilled on the northern portion of the site (Tract Y-2-B-1-B) in 1954 and was plugged and abandoned in 1976. In addition, the Steinbach Well No. 002 (Serial No. 188976) and the BBRTV 9300 RA SU/Steinbach Well No. 002-D (Serial No. 189986) were drilled approximately 1,000 feet southwest of the site. According to LDNR documents, these wells were drilled in 1984 and were plugged and abandoned in 1988; however, the LDNR map indicates these wells as actively producing oil and gas wells (Cyclic Injection). No other oil/gas wells were identified on the LDNR SONRIS website within 1,000 feet of the site. Based on the information reviewed as part of this investigation, these wells are not suspected of negatively impacting the site at this time. A copy of the LDNR Oil and Gas Map is included in Appendix D.

Aerostar performed "wild card" searches of the LDEQ's EDMS database for possible registered facilities located at the site. Four additional facilities were identified at the site. Based on the limited information reviewed as part of the "wild card" searches, these facilities are not suspected of negatively impacting the site at this time. A copy of the wild card searches is included in Appendix D. A discussion of each of these types of facilities is detailed below:

<u>APS Design and Testing, LLC, 8000 GSRI Avenue, AI# 182994:</u> Aerostar attempted to review any available information for this facility on the LDEQ EDMS website. The EDMS information indicated that all available documents were private, confidential, and/or contained security sensitive information; however, the database categorized the documents under radiation (media) and radiological services (function).

LSU National Center for Biomedical Research & Training, 8000 GSRI Avenue, Building 3030, AI# 166708: No information was available to review for this facility on the LDEQ EDMS website.

<u>LSU South Campus – Staging Site, GSRI Avenue, AI# 160381:</u> According to documents reviewed on the LDEQ EDMS website, a letter dated February 2, 2010, granted closure of an Emergency Disaster Cleanup Site used in the aftermath of Hurricanes Gustav and Ike. The letter stated that a LDEQ inspection on April 28, 2009, ensured that the site had been closed in accordance with the requirements of the Debris Management Plan.

LSU South Campus Complex Building 3005, 8000 GSRI Avenue, Building 3005, AI# 27540: A majority of the documents attempted to review for this facility on the LDEQ EDMS website came up private, confidential, and/or security sensitive information; however, the media on the website was listed as radiation and asbestos. It appears the radiation documents were related to an x-ray unit located in the building and the asbestos was related to replacing a roof at the building.

Aerostar contacted the East Baton Rouge Parish Fire Department regarding any hazardous material spills or fires that occurred at the site. Based on the information provided, no incidents were reported at the site.

No other conditions of concern were identified during the records review.

### 5.3 <u>Physical Setting Sources</u>

USGS topographic quadrangle maps and regulatory files available regarding properties of environmental concern in the site vicinity were reviewed as sources for obtaining information regarding the physical setting of the site and surrounding vicinity.

# 5.3.1 Regional Geology

East Baton Rouge Parish is located in southeastern Louisiana and has a total area of 455 square miles. East Baton Rouge Parish was once agriculturally important and had large farms and plantations that planted sugarcane, cotton, corn, and rice. Industrial development has progressed rapidly and has replaced much of the farmland with industrial, business, and residential development. Most of the parish with exception of the western fringe consists of loess like soils with high salt content that were probably deposited by wind action. The western fringe of the parish consists of soils that developed from sands, silts, and clays deposited by wind action. Excess surface water is a common problem on many of the nearly level soils throughout the parish; drainage and flood control are needed in a number of areas. Elevation ranges from about 140 feet above sea level along the northeastern part of the parish to about sea level in the Mississippi River floodplain.

The underlying geologic strata at the site consist of Holocene alluvial deposits composed of predominantly layers of lenses of silts, sands, and gravels. Underlying, older Pleistocene deposits consist of thick, widespread fine to coarse sand and gravel layers, separated by laterally continuous clay horizons. The uppermost Pleistocene sand strata are in contact with the Holocene alluvial sand deposits underlying

the site. Beneath the Pleistocene deposits are similar alluvial and deltaic deposits of Pliocene and Miocene age.

# 5.3.2 Topography

The area of the investigation is located in Sections 40, 77, and 78, Township 8 South, Range 1 East as referenced in the 7.5-minute USGS Topographical Quadrangle Map of "Plaquemine, Louisiana." Based on a review of the topographic map, the site appears to have little topographic relief, with a slight slope toward the northwest. According to the topographic map, the site is situated at an elevation of approximately 20 feet above the NGVD of 1929.

Surface water bodies were identified on the topographic map within a one-mile radius of the site. Elbow Bayou is located approximately 0.36 miles north of the site, Bayou Fountain is located approximately 0.82 miles northeast of the site, and the Mississippi River is located approximately 0.66 miles south of the site. Unnamed ponds are located east and south of the site. Based upon a review of the topographic map, regional shallow groundwater flow is to the north. Actual groundwater flow in the vicinity of the site may be locally influenced by seasonal rainfall, proximity to surface bodies of water (lakes, rivers, canals), surface topography, underground structures, soil and bedrock geology, production wells and other factors beyond the scope of this study.

# 5.3.3 Soils/Geology

The NRCS Web Soil Service website was reviewed to identify native soil characteristics at the site. A *Custom Soil Resource Report for East Baton Rouge Parish, Louisiana,* is presented in Appendix E of this report. According to the report, the soils are primarily classified as Cancienne silt loam, 0 to 1 percent slopes and Thibaut silty clay, 0 to 1 percent slopes. The depth to the water table for Cancienne silt loam is listed to be at 18 to 48 inches. Cancienne silt loam is a somewhat poorly drained soil. A typical profile for Cancienne silt loam from 0 to 28 inches below land surface (BLS) and stratified very fine sandy loam to silty clay from 28 to 60 inches BLS. The depth to water table for Thibaut silty clay is listed to be at 18 to 36 inches. Thibaut silty clay is a poorly drained soil. A typical profile for Thibaut silty clay is silty clay from 0 to 5 inches BLS, clay from 5 to 25 inches BLS, and loam from 25 to 80 inches BLS.

# 5.3.4 Hydrogeology

The groundwater resources in the Baton Rouge area may be divided into a shallow zone comprised of Holocene and Pleistocene alluvial deposits, and a deeper zone composed of older Pleistocene through Miocene sand strata. The water bearing units of the shallow zone consist of discontinuous sandy strata that generally exhibit low potential for groundwater production because of low permeability, small areal extent, and variable water quality. The deeper groundwater zone consists of numerous productive aquifers developed in the Pleistocene through Miocene sand strata, beginning with the 400-foot depth aquifer and continuing at intervals down to 2,800 feet.

The shallow Holocene and Pleistocene deposits contain significant water-bearing layers of sand within approximately 100 feet of the surface, forming the Mississippi River Aquifer. The aquifer emerges with the University Aquifer and the 400-foot aquifer, which are present in the uppermost, widespread Pleistocene deltaic sands. The combined aquifers are designated as a sole source of groundwater for drinking and industrial use in the area. Deeper aquifers may contain brackish water. The Mississippi River Aquifer, University Aquifer, and 400-foot aquifer sands typically occur within 450 feet of the ground surface and range from 300 to over 450 feet in thickness. The 400-foot aquifer is underlain by

equivalents of the 600-foot and deeper sands identified in the Baton Rouge area. The aquifers generally deeper than 1,200 feet are also designated sole sources for municipal drinking water and industrial use.

# 5.4 <u>Historical Use Information on the Site</u>

Based on the review of historical records and interviews, the site appeared to be primarily agricultural land in 1952, primarily agricultural land with a small structure along the southwest boundary and a larger structure visible on the site's northern portion in 1962, and has been primarily agricultural or grassy land in the site's northwest and southwest portions since at least 1970. The northeastern portion of the site has been developed with the present-day Buildings 3000, 3005, 3010, and the eastern half of 3110 since at least 1967; developed with the present-day Buildings 3075, 3025, 3055, and 3070 since at least 1978; developed with the southern portion of Building 3100 since at least 1980; developed with the present-day Buildings 3085, 3035, 3045, and 3110 since at least 1985; developed with the present-day Buildings 3015 since at least 2009. Nicholson Drive has been visible along the site's northern and western boundaries since at least 1970.

# 5.5 <u>Historical Use of Adjoining Properties</u>

Based on the review of historical records and interviews, the historical uses of the adjoining properties are as follows:

- The northeastern adjoining properties appeared to be undeveloped land and agricultural land from at least 1952 to at least 1978; commercially developed on one of the properties in 1982; developed with a residential neighborhood and a baseball facility on the westernmost properties from at least 1989 to at least 2010; and was residential, commercial, cleared, and undeveloped land in 2013.
- The southeastern adjoining properties appear to be undeveloped land and agricultural land from at least 1952 to at least 2007 with a small structure visible on Tract Y-1-A-1-A from at least 1989 to at least 2005; developed with a stormwater pond, cleared land with construction activities on one of the properties in 2009; and developed with the present-day National Guard facility on one of the properties since at least 2010.
- The southwestern adjoining properties appear to have been undeveloped land and agricultural land since at least 1952.
- The northwestern adjoining properties appear to have been undeveloped land and agricultural land since at least 1952.

### 5.6 <u>Standard Historical Sources Reviewed</u>

### 5.6.1 Aerial Photograph Review

To evaluate the previous land uses of the property and surrounding area, a series of aerial photographs was reviewed. The aerial photographs provide a progressive overview of parcels pertaining to this assessment.

Aerostar personnel reviewed aerial photographs from 1952, 1962, 1970, 1978, 1982, 1989, 1993, 1995, 2002, 2005, 2006, 2007, 2009, 2010, and 2013 provided by EDR and the Google Earth web application. Color copies of the aerial photographs, with the approximate site boundaries illustrated, are provided in Appendix E. Descriptions of Aerostar's observations are outlined in Table 3.

TABLE 4						
	Summary of Aerial Photograph Observations					
Source	Photograph Date	Photograph Scale	Remarks			
EDR	1952	1"=500'	Site: Primarily agricultural land; Nicholson Drive visible to the southwest. Northeast: Wooded land and agricultural land. Southeast: Primarily agricultural land. Southwest: Primarily agricultural land. Northwest: Primarily wooded land; agricultural land on the southern portion.			
EDR	1962	1"=500'	Site: Primarily agricultural land; structure visible on the site's northern portion (Tract Y-2-B-1-B) and smaller structure along Nicholson Drive on Tract C-4-B-1-A. Northeast: No significant changes visible. Southeast: No significant changes visible. Southwest: No significant changes visible. Northwest: No significant changes visible.			
EDR	1970	1"=1,000'	Site: Primarily agricultural land; Four structures and associated parking visible on site's northern portion (Tracts Y-1-A-2-A-2-B and Y-1-A-1-A-3); structure on Tract Y-2-B-1-B no longer visible; GSRI Avenue visible to the north and west. Northeast: Wooded and grassy land to the west; agricultural land to the east. Southeast: No significant changes visible. Southwest: No significant changes visible. Northwest: Wooded and grassy land.			
EDR	1978 (Poor Quality)	1"=750'	Site: Several additional structures visible on the site's northern portion (Tract Y-2-A). Northeast: No significant changes visible. Southeast: No significant changes visible. Southwest: No significant changes visible. Northwest: No significant changes visible.			
EDR	1982 (Poor Quality)	1"=1,000'	<ul> <li>Site: Several additional structures and roads are visible on the site's eastern portion (Tract Y-1-A-1-A-1); small structure along Nicholson Drive no longer visible.</li> <li>Northeast: The present-day structures appear to be visible on the PEC tract; Gulf South Parkway visible.</li> <li>Southeast: No significant changes visible.</li> <li>Southwest: No significant changes visible.</li> <li>Northwest: No significant changes visible.</li> </ul>			

TABLE 4 Summary of Aerial Photograph Observations					
Source	Photograph Date	Photograph Scale	Remarks		
EDR	1989	1"=500'	<ul> <li>Site: Additional structures are visible on the site's eastern portion (Tract Y-1-A-2-A-2-B); structures on Tract Y-2-A no longer visible – a concrete slab remains visible.</li> <li>Northeast: Residential development and a baseball facility visible to the northwest.</li> <li>Southeast: Small structure visible to the southwest of Tract Y-1-A-2-A-2-B.</li> <li>Southwest: Primarily wooded land; no longer appears to be agricultural land.</li> <li>Northwest: No significant changes visible.</li> </ul>		
EDR	1993	1"=500'	Site: No significant changes visible. Northeast: No significant changes visible. Southeast: No significant changes visible. Southwest: No significant changes visible. Northwest: No significant changes visible.		
EDR	1995 (Poor Quality)	1"=750'	Site: No significant changes visible. Northeast: No significant changes visible. Southeast: No significant changes visible. Southwest: No significant changes visible. Northwest: No significant changes visible.		
EDR	2002 1"=500'		Site: No significant changes visible. Northeast: No significant changes visible. Southeast: No significant changes visible. Southwest: No significant changes visible. Northwest: Primarily wooded land.		
EDR	2005	1"=500'	<ul> <li>Site: No significant changes visible.</li> <li>Northeast: No significant changes visible.</li> <li>Southeast: No significant changes visible.</li> <li>Southwest: Wooded land; grassy area with unimproved road visible to the west.</li> <li>Northwest: No significant changes visible.</li> </ul>		
EDR	2006	1"=500'	<ul> <li>Site: No significant changes visible, except for additional parking visible.</li> <li>Northeast: No significant changes visible, except for trailer-type structures along north side of Gulf South Parkway.</li> <li>Southeast: Small structure to the southwest of Tract Y-1-A-2-A-2-B no longer visible.</li> <li>Southwest: Grassy and wooded land; unimproved road no longer visible to the west.</li> <li>Northwest: No significant changes visible.</li> </ul>		

TABLE 4 Summary of Aerial Photograph Observations					
Source Photograph Photograph Date Scale		Photograph Scale	Remarks		
EDR	2007	1"=500'	<ul> <li>Site: No significant changes visible.</li> <li>Northeast: Patches of grassy land with dirt trails visible to the northeast.</li> <li>Southeast: No significant changes visible.</li> <li>Southwest: Primarily cleared land with wooded land on northern portion.</li> <li>Northwest: No significant changes visible.</li> </ul>		
EDR	2009	1"=500'	Site: No significant changes visible. Northeast: No significant changes visible. Southeast: Cleared land; stormwater pond visible to the southeast of Tract Y-1-A-2-A-2-B and construction activities visible to the southwest of Tract Y-1-A-2-A-2-B. Southwest: Grassy and wooded land. Northwest: No significant changes visible.		
EDR 2010 1''=500'		1"=500'	<ul> <li>Site: No significant changes visible.</li> <li>Northeast: No significant changes visible.</li> <li>Southeast: Structures associated with the National Guard facility visible.</li> <li>Southwest: No significant changes visible.</li> <li>Northwest: No significant changes visible.</li> </ul>		
Google Earth	2013	Unknown	<ul><li>Site: No significant changes visible.</li><li>Northeast: Cleared land to the northwest; baseball facility no longer visible.</li><li>Southeast: Additional structure and parking lots visible at the National Guard facility.</li><li>Southwest: No significant changes visible.</li><li>Northwest: No significant changes visible.</li></ul>		

### 5.6.2 Property Ownership Records

According to the User and the chain-of-title report, the current property owner is the Louisiana State University Board of Supervisors. A chain-of-title report for each site parcel was provided to Aerostar by Texas Environmental Research and is summarized in Section 4.1.

### 5.6.3 City Directory Review

Aerostar personnel performed a review of historical city directories, provided by EDR, for the City of Baton Rouge at a maximum of five-year intervals back to 1964 to determine the past occupants of the site and any adjoining properties of concern. According to EDR, the city directories for the City of Baton Rouge did not cover the site vicinity prior to 1971. No on-site or off-site concerns were noted from the city directories reviewed as part of this investigation. Detailed listings for the years which Aerostar reviewed are outlined in Table 4.

TABLE 5 Summary of City Directories						
Direction	Address	Date(s)	Listing(s)			
		1964-1968	Not Listed			
		1971	Gulf South Research Institute			
		1977-1992	Ethyl Corporation (technical center)			
		1997	Albemarle Corp (chemicals-manufactures); Albemarle Corp Library			
Site	8000 GSRI Avenue	2002	Air Toxics Lab (government offices-state); Albemarle Corp (chemicals-manufactures); Albemarle Corp Library; Water Lab (government offices-state)			
		2007	Geoshield (glass coating & tinting)			
		2012	Not Listed			
	9200 – 9300 Nicholson Drive	1964-2012	Not Listed			
	10000-10100 Nicholson Drive	1964-2012	Not Listed			
	4000-4100 Topeka Street	1964-2012	Not Listed			
		1964-1992	Not Listed			
	7231 GSRI Avenue	1997-2002	Driller's Diamonds (recreation center)			
		2007-2012	Not Listed			
	1570 Lila Avenue	1964-1992	Not Listed			
		1997-2012	Residential			
	1571 Lila Avenue	1964-2012	Not Listed			
	7300-7400 GSRI Avenue	1964-2012	Not Listed			
Northeast	7700-7800 GSRI Avenue	1964-2012	Not Listed			
rortheast		1964-1977	Not Listed			
		1982-1987	Gulf South Research Institute			
		1992	Ethyl Corporation (research & development)			
	7600 GSRI Avenue	1997	Not Listed			
		2002	Professional Engineering; Russ Engineering Group, Inc.			
		2007-2012	Not Listed			
	1600-1700 Gulf South Parkway	1964-2012	Not Listed			
	8110 GSRI Avenue	1964-2012	Not Listed			
	8120 GSRI Avenue	1964-2012	Not Listed			
Southeast	8130 GSRI Avenue	1964-2012	Not Listed			
	7900 Starwood Court	1964-2012	Not Listed			
	10500-10600 Nicholson Drive	1964-2012	Not Listed			
	14100 River Road	1964-2012	Not Listed			
	14200 River Road	1964-2012	Not Listed			
Southwest		1964-2007	Not Listed			
	14777 River Road	2012	Kohl Edward; Manhattan Construction Company; Wilhite Electric			
	8400-8500 Nicholson Drive	1964-2012	Not Listed			
Northwest	7100-7200 GSRI Avenue	1964-2012	Not Listed			
	7200-7300 GSRI Avenue	1964-2012	Not Listed			

# 5.6.4 Fire Insurance Map Review

Fire Insurance Maps did not provide coverage for the site.

# 5.6.5 Other Historical Sources

Historical topographic maps from 1908, 1939, 1953, 1963, 1971, 1980, 1989, 1992, and 1998 of the site area were reviewed. Descriptions of Aerostar's observations are outlined in Table 6.

TABLE 6 Summary of Historical Topographic Map Observations				
Source	Map Date	Map Scale	Remarks	
EDR	1908	1:62,500	Site: Developed with roads Northeast: Developed with roads and two structures Southeast: Developed with roads Southwest: Developed with roads and a railroad track Northwest: Undeveloped	
EDR	1939	1:62,500	Site: Roads no longer depicted; undeveloped Northeast: One structure Southeast: Roads no longer depicted; undeveloped Southwest: Roads no longer depicted; railroad track and undeveloped land Northwest: No change	
EDR	1953	1:24,000	Site: No change Northeast: No structures; undeveloped Southeast: No change Southwest: No change Northwest: No change	
EDR	1963	1:24,000	Site: Structure drawn on northern boundary Northeast: No change Southeast: No change Southwest: No change Northwest: No change	
EDR	1971	1:24,000	Site: Developed with four structures and associated driveways on site's northeastern portion; structure located in Section 40, near Nicholson Drive; structure in 1963 topographic map not illustrated Northeast: No change Southeast: No change Southwest: No change Northwest: Developed with a road and a structure	
EDR	1980	1:24,000	Site: Two additional structures located on the site's northern portion, along GSRI Avenue Northeast: No change Southeast: No change Southwest: No change Northwest: No change	

TABLE 6           Summary of Historical Topographic Map Observations				
Source	Map Date	Map Scale	Remarks	
EDR	1989	1:24,000	Site: Seven additional structures and associated driveways located on site's eastern portion Northeast: PEC parcel developed with four structures; residential development, ten structures, and roads located to the northwest	
			Southeast: No change Southwest: Developed with a north-south road Northwest: No change	
EDR	1992	1:24,000	Site: Additional driveways located on site's northeastern potion Northeast: PEC parcel developed with two structures; roads and a structure located to the northwest Southeast: No change Southwest: Road no longer depicted; undeveloped Northwest: Developed with a road; structure labeled radio tower	
EDR	1998	1:24,000	Site: Additional structure located in Section 77, along Nicholson Drive Northeast: Additional structure on PEC parcel; residential area labeled Mobile Home Park and a structure labeled athletic field to the northwest Southeast: No change Southwest: No change Northwest: No change	

No other historical sources were reviewed during this investigation.

### 6.0 SITE RECONNAISSANCE

### 6.1 <u>Methodology and Limiting Conditions</u>

Visual and physical inspections conducted as part of this investigation included walking the interior of the site and the site perimeter, where accessible. Additionally, observations of access to and egress from the site were noted, as well as the presence and condition of any on-site buildings, utilities, or other improvements. Aerostar was unable to access the interior of Building 3110 and some laboratories within Buildings 3005, 3010, and 3100. Observations to some of the laboratories were able to be made through door windows. This visual and physical inspection of the property focused primarily on its surface features. Property use and significant features are indicated on the Site Plan, which is included as Figure 3 in Appendix A. Site photographs are included in Appendix C.

### 6.2 <u>General Site Setting</u>

### 6.2.1 Current Use(s) of the Site

The site is developed with 15 commercial structures; a commercial structure that is under construction; and asphalt parking lots and driveways. The site is currently occupied by Louisiana State University which leases out much of its space to various companies. The site's southeastern portion is currently being used as agricultural land.

### 6.2.2 Past Use(s) of the Site

No indication of the site's previous use was observed during the site reconnaissance.

### 6.2.3 Current Uses of Adjoining Properties

The adjoining properties are primarily commercial, residential, agricultural, and undeveloped land.

### 6.2.4 Past Uses of Adjoining Properties

No indication of the adjoining properties' past uses was observed during the site reconnaissance.

### 6.2.5 Current or Past Uses in the Surrounding Area

The surrounding area is currently used for residential, commercial, and agricultural purposes. No indication of the surrounding areas past use was observed during the site reconnaissance.

### 6.2.6 Geologic, Hydrogeologic, Hydrologic, and Topographic Conditions

The site appears to slope slightly to the north-northwest. Ditches were observed along the properties boundaries and traversing the central portion of the property in a northeast-southwest direction. No other significant geologic, hydrogeologic or hydrologic conditions were observed during the site reconnaissance.

### 6.2.7 General Description of Structures

The site's structures are discussed in Section 3.4.1.

### 6.2.8 Roads

GSRI Avenue is located north and west of the site, Gulf South Parkway is located north of the site, and Nicholson Drive is located south of the site. An unimproved road traverses the central portion of the site in a north-south direction. The site is developed with concrete and asphalt parking lots and driveways.

### 6.2.9 Potable Water Supplies

Potable water is supplied to the site vicinity by the Baton Rouge Water Company.

### 6.2.10 Sewage Disposal System

Sewage disposal is supplied to the site by the Baton Rouge Department of Public Works.

### 6.2.11 Other Conditions of Concern

No other conditions of concern were identified during the site inspection.

### 6.3 <u>Exterior Observations</u>

### 6.3.1 Hazardous Substances and Petroleum Products

No evidence of the use, storage, disposal, or generation of hazardous substances was observed during the site inspection. An AST containing gasoline and an AST containing diesel fuel were observed under a canopy on the site's northeastern portion, at Building 3045 which is utilized by LSU Facility Services. Four underground pipelines run along the southern property boundary, along Nicholson Drive. The pipeline nearest Nicholson Drive is owned by Praxair and transports Hydrogen. The remaining three pipelines are owned by ExxonMobil and are listed as crude oil, liquid propane gas – rawmake, and liquid propane gas – propylene dilute. Markers are present identifying the pipelines and include emergency contact information. According to Judson Wisner, a representative with Exxon Pipeline Division, to the best of his knowledge, he was unaware of any environmental impacts related to the pipeline in that area.

### 6.3.2 Storage Tanks

One AST containing gasoline and one AST containing diesel fuel were located under a canopy on the site's northeastern portion. The ASTs were in a spill containment. A *de minimis* amount of diesel fuel stained concrete was noted on concrete outside the spill containment and within the spill containment beneath the ASTs. The canopy is labeled Building 3045 (see Figure 5).

Three large metal tanks and two large plastic totes associated with a Hydro Flame mobile unit were observed adjacent to south side of Building 3010. The Hydro Flame unit is used in surface/downhole steam generation for heavy oil recovery. The large metal tank (silver painted) is for storing compressed air during the tests. The two plastic tanks that are wrapped in polythene sheets are for softening the water that is used for making steam. These two tanks are meant to hold a resin (currently they are both empty) that is used to soften the feed water. These three tanks are currently empty. The resin is stored inside the lab in 20-lb bags. The large plastic totes are used to store water for the unit.

Three emergency generators are located southeast of Building 3005, south of Building 3110, and northwest of Building 3100. According to Mr. Roy Keller, the generators are powered by diesel fuel that is delivered to the site. According to Mr. Sam Territo, the generator at Building 3005 has a 100-gallon

diesel tank, the generator at Building 3100 has a 100-gallon diesel tank, and the generator at Building 3110 has a 150-gallon diesel tank.

### 6.3.3 Odors

Petroleum odors were noted in the vicinity of the diesel fuel AST.

# 6.3.4 Pools of Liquids

No pools of liquids were observed during the site inspection.

### 6.3.5 Drums

No drums were observed during the site inspection.

### 6.3.6 Unidentified Substance Containers

No unidentified substance containers were observed during the site inspection.

# 6.3.7 PCBs

Two individual pole-mounted transformers were observed along the southern property boundary, adjacent to Nicholson Drive. Two pole-mounted transformers were observed along the northern property boundary at the entrance to LSU Innovation Park and at the building under construction, both adjacent to GSRI Avenue. Three pad-mounted transformers were observed at the site: one southwest of Building 3110, one east of Building 3100, and one east of Building 3085. No evidence of discharge was observed in the area of the transformers.

### 6.3.8 Pits, Ponds or Lagoons

No pits, ponds or lagoons were observed during the site inspection.

### 6.3.9 Stained Soil or Pavement

*De minimis* stained concrete was observed outside the spill containment in the area of the diesel fuel AST (see Photo 27), and *de minimis* oil stains from automobiles were observed on the site's parking lots.

### 6.3.10 Stressed Vegetation

No stressed vegetation was observed during the site inspection.

### 6.3.11 Solid Waste

Seven solid waste dumpsters and one roll-off dumpster were observed throughout the northeastern portion of the property. The contents of the dumpsters included typical household trash. The contents of the roll-off dumpster included construction materials and debris. No staining or petroleum odors were observed in the vicinity of the dumpsters.

### 6.3.12 Waste Water

No waste water discharges to or from the site were observed during the site inspection.

### 6.3.13 Wells

No potable, irrigation, or industrial wells were observed during the site inspection.

### 6.3.14 Septic Systems

No septic systems were observed during the site inspection.

### 6.3.15 Other Conditions of Concern

No other conditions of concern were observed during the site inspection.

### 6.4 Interior Observations

Access to the interior of Building 3110 was not available during the site inspection. Access to some of the rooms and laboratories in Buildings 3005, 3010, and 3100 were not available during the site inspection. Observations for a majority of these rooms and laboratories were available through door windows.

### 6.4.1 Hazardous Substances and Petroleum Products

Typical hazardous materials found in laboratories were noted in Buildings 3005, 3010, and 3100. According to Mr. Mike Durham, Director of Occupational and Environmental Safety at LSU, LSU Campus Safety provides collection and disposal of hazardous materials for all laboratories at LSU Innovation Park. They also provide consultation, protocol review, and are made available to help with any environmental concerns that may arise. General housekeeping in the laboratories was noted to be good.

Small containers of gasoline and retail-sized containers of oil and lubricating fluid were noted in the maintenance facility buildings. These containers appeared to be in good condition and no evidence of spills was noted in the vicinity of the containers. General housekeeping in the structures occupied by LSU Facility Services was noted to be good.

### 6.4.2 Storage Tanks

No evidence of the presence of USTs or ASTs was observed during the site inspection.

### 6.4.3 Odors

No odors were noted during the site inspection.

### 6.4.4 Pools of Liquid

No pools of liquids were observed during the site investigation.

### 6.4.5 Drums

No drums were observed during the site inspection.

### 6.4.6 Unidentified Substance Containers

No unidentified substance containers were observed during the site inspection.

### 6.4.7 PCBs

No evidence of PCB-containing equipment was observed within the site's structures.

### 6.4.8 Heating and Cooling

Heating and cooling are provided by electrically-powered air conditioning units.

### 6.4.9 Stains or Corrosion

De minimis stains from maintenance equipment were noted on the concrete pavement of Building 3055.

No corrosion was observed during the site investigation.

### 6.4.10 Drains and Sumps

Floor drains were observed in the bathrooms during the site investigation. No staining or odors were noted in the vicinity of the floor drains. Floor drains discharge to the municipal sewer system.

### 6.4.11 Other Conditions of Concern

No other conditions of concern were observed during the site investigation.

LSU Innovation Park (BR 187), 8000 GSRI Avenue, Baton Rouge, East Baton Rouge Parish, Louisiana

August 9, 2013

### 7.0 INTERVIEWS

Reasonable attempts were made to interview the site owner, available key site manager and occupants. Aerostar also conducted interviews with other individuals familiar with the site, as well as local, state, tribal or federal agency representatives, where available, regarding issues, which could have an adverse effect on the environmental status of the site. Copies of interview documentation are included as Appendix F.

### 7.1 Interview with Site Owner

Aerostar interviewed Mr. Charles D'Agostino, Executive Director of Louisiana Business & Technology Center & LSU Innovation Park, regarding past and present uses of the site. Mr. D'Agostino stated that the Louisiana State University Board of Supervisors has owned the northern portion of the site since 2006 and the southern portion of the site since 2009. He indicated that he was authorized as an owner representative. Mr. D'Agostino indicated that he has been familiar with the site for approximately 35 years when he worked for Gulf South Research Institute. According to Mr. D'Agostino, the property was first developed in the 1960s and it was primarily used as agricultural land (soy, sugarcane, and cattle) prior to development. He stated that the Louisiana Business and Technology Center occupies five of the buildings and leases space to approximately 44 companies. These buildings are used primarily as offices and laboratories. He indicated that all companies were regulated by LSU Campus Safety and were inspected regularly. In addition, the National Center for Biomedical Research & Training occupies two buildings, LSU Facility Services occupies five buildings, two buildings are mechanical, and one is a greenhouse. Mr. D'Agostino stated that Building 3110 is currently vacant and was previously occupied by EA Sports, which develops and tests video games. Mr. D'Agostino indicated that fill dirt, originating from the LSU campus, has been brought to the site. He stated that there were no USTs located at the site and he had no knowledge of the pipelines located along the southern property boundary. Mr. D'Agostino was unaware of any spills, discharges, or other environmental concerns associated with the site.

### 7.2 <u>Interview with Site Manager</u>

Please refer to Section 7.1.

### 7.3 <u>Interviews with Occupants</u>

Please refer to Section 7.1.

### 7.4 Interviews with Local Government Officials

Aerostar contacted Ms. Sue Stafford, East Baton Rouge Parish Fire Department, regarding emergency responses to the vicinity of the site. Ms. Stafford stated that there were no records for responses to this area in the East Baton Rouge Parish Fire Department's database.

### 7.5 <u>Interviews with Others</u>

Aerostar interviewed Mr. Charles D'Agostino, Executive Director Louisiana Business & Technology Center & LSU Innovation Park and owner representative, concerning the subject site using the User Questionnaire found in Appendix X3 of ASTM E 1527-055. A copy of the User Questionnaire is included in Appendix F. Mr. D'Agostino stated that, to the best of his knowledge, there are no environmental liens or AULs on the subject site. Mr. D'Agostino stated that he had no specialized knowledge pertaining to the site. He was not aware of any spills or environmental cleanups having occurred on the site. Mr. D'Agostino was not aware of any environmental concerns that are associated

with the site. Mr. D'Agostino indicated that the reason for the Phase I ESA is to update previous Phase I ESAs at the site in order to obtain site certification through the Louisiana Economic Development (LED).

Aerostar interviewed Mr. Roy Keller, Executive Director of the Louisiana Technology Transfer Office within the Louisiana Business & Technology Center, regarding current uses of the site. Mr. Keller stated that there were three emergency generators located at the site powered by diesel fuel. He indicated that the diesel fuel was delivered to the site. Mr. Keller stated that fill dirt was brought to the site that originated from LSU's campus. Mr. Keller was unaware of any environmental concerns associated with the site.

Aerostar interviewed Mr. Mike Durham, Director of Occupational and Environmental Safety at LSU, regarding hazardous materials present in the laboratories at LSU Innovation Park. According to Mr. Durham, LSU Campus Safety supports the Innovation Park properties the same way as it supports main campus operations. LSU Campus safety provides safety, health, and environmental counseling and professional advice and training for tenants and faculty who are involved in research and business development; monitoring services, including site visits and surveys of grounds, facilities, and labs (quarterly reminders are provided for building coordinators to inspect the facility for safety, including a checklist for the purpose); support upon occupant request and in incident management situations, such as reported lab upsets and chemical spills (fume hood maintenance is monitored by the Safety and Health Officer on an annual basis to assure proper operation of hoods); hazardous chemical waste pickup and disposal; approval of biological and recombinant DNA proposals for research is overseen by the Institutional Biological and Recombinant DNA Safety Committee (IBRDSC). Mr. Durham stated that, since the transition of ownership of the property to LSU, he was unaware of any chemical spills or releases at the site. He indicated that they have only investigated one odor complaint that resulted in the evacuation of the building. The problem was the use of a particular chemical, dicyclopentadiene (DCPD), and the chemical was removed from the site and disposed of in their waste disposal program. To the best of his knowledge, Mr. Durham is unaware of any environmental issues associated with the site.

Aerostar interviewed Mr. Sam Territo, LSU Facility Services, regarding past and current uses of the property. According to Mr. Territo, there are no drums or hazardous materials associated with the previous owner (Albemarle Corporation) remaining on the site that were identified at various buildings in the 2005 Phase I ESA conducted by Conestoga-Rovers & Associates. Mr. Territo stated that there are two ASTs containing diesel and gasoline located at the site used by LSU Facility Services. He also indicated that there were retailed-sized containers of gasoline used to power maintenance equipment located at the site. Mr. Territo indicated that Buildings 3035, 3055, and 3070 are assigned to LSU's Landscape Department. He stated that Building 3070 remains empty most of the time and Buildings 3035 and 3055 are used to store landscape equipment and supplies. According to Mr. Territo, all equipment is washed and maintained at their Landscape Facility, which is located on LSU campus off of Skip Bertman Drive, where there is an EPA compliant equipment pad. Only minor maintenance, such as changing a flat tire, belt, or battery, would be done at the site. He also indicated that all mixing of herbicides/pesticides were done at their main facility on campus. According to Mr. Sam Territo, an emergency generator located at Building 3005 has a 100-gallon diesel tank, an emergency generator located at Building 3100 has a 100-gallon diesel tank, and an emergency generator located at Building 3110 has a 150-gallon diesel tank. Mr. Territo stated that, to the best of his knowledge, he is unaware of any spills, discharges, or other environmental concerns associated with the site.

Aerostar interviewed Judson Wisner, a representative with Exxon Pipeline Division, concerning the pipeline easement located along the southern property boundary. Mr. Wisner stated that, to the best of his knowledge, he was unaware of any environmental impacts related to the pipelines in that area; however, he has a limited knowledge of the pipelines.
## 8.0 FINDINGS AND OPINIONS

#### 8.1 Known or Suspect Recognized Environmental Conditions

Potential on-site concerns were noted from a gasoline AST and a diesel AST located under a canopy (Building 3045) on the site's northeastern portion. The ASTs were observed in a spill containment. A *de minimis* amount of diesel fuel-stained concrete was noted on concrete outside the spill containment and within the spill containment beneath the ASTs. No evidence of migration to the adjacent soil (odors, dead vegetation, etc.) was observed in the vicinity of the ASTs. Based on the information gathered as part of this investigation, these ASTs are not suspected of having negatively impacted the site at this time and are not considered a recognized environmental condition (REC).

Potential on-site concerns were noted from the historical agricultural activities located on the southern portion of the site. No evidence of on-site use of agricultural chemicals was observed during this investigation. Aerostar did not identify apparent agricultural activities such as crop-dusting airfields, bulk mixing areas, or storage areas. There was no evidence that such chemicals were improperly used or stored at the site. A review of the LSU Innovation Park Phase II ESA Soil Sampling Results, dated December 14, 2007, performed by Shaw Environmental, Inc. revealed "no evidence of surface soils being adversely impacted by historical pesticide use at the property, and that concentrations of metals detected at the site are protective of human health and the environment." Based on the information gathered as part of this investigation and previous testing performed by Shaw, the historical agricultural activities, specifically related to the application of herbicides and pesticides, are not suspected of having negatively impacted the site at this time.

Potential on-site concerns were noted from historical RCRA operations (hazardous waste generation) performed at the site. The database report lists a violation was received at the facility on April 25, 1988, which achieved compliance on August 24, 1988. Based on the Limited Phase II ESA, dated July 2004, performed by Conestoga-Rovers & Associates, soil and groundwater sampling was conducted in areas of concern associated with the historical laboratory operations. Results of the Limited Phase II ESA testing, in conjunction with the information gathered during the Phase I ESA portion of CRA's investigation, revealed no evidence of recognized environmental conditions in connection with the property. Based on the information gathered as part of this investigation and previous investigations performed by CRA, the historical laboratory operations associated with hazardous waste generation are not suspected of having negatively impacted the site at this time.

Potential on-site concerns were noted from the pipelines located on the site's southwestern property boundary, along Nicholson Drive. According to Judson Wisner, a representative with Exxon Pipeline Division, he stated, to the best of his knowledge, he was unaware of any environmental impacts related to the pipelines in that area. Based on the information obtained as part of this investigation, the pipelines are not suspected of having negatively impacted the site at this time.

## 8.2 <u>Historical Recognized Environmental Conditions</u>

No historical recognized environmental conditions were noted during this assessment.

## 8.3 *De Minimis* Conditions

A *de minimis* amount of diesel fuel-stained concrete was noted in the vicinity of the ASTs. *De minimis* oil stains from automobiles were observed on the site's parking lots and from maintenance equipment on the concrete pavement of Building 3055.

#### 9.0 CONCLUSIONS

Aerostar has performed a Phase I ESA in conformance with the scope and limitations of ASTM Standard E 1527-05 and the AAI Standard (40 CFR § 312) of the LSU Innovation Park (BR 187) property, located at 8000 GSRI Avenue in Baton Rouge, East Baton Rouge Parish, Louisiana. Any exceptions to, or deletions from, this practice are described in Section 2 of this report. This assessment has revealed no evidence of recognized environmental conditions in connection with the property.

## **10.0 DEVIATIONS**

Aerostar prepared this Phase I ESA in accordance with ASTM Standard E 1527-05, 40 CFR § 312 for AAI, and the City-Parish Scope of Work.

#### **11.0 ADDITIONAL SERVICES**

Under the terms of the agreement between the Client and Aerostar, the following business environmental risk considerations were evaluated: ACMs, radon, LBP, lead in drinking water, wetlands, regulatory compliance, cultural and historic resources, industrial hygiene, health and safety, ecological resources, endangered species, indoor air quality, biological agents, and mold.

#### 11.1 Asbestos-Containing Materials

ACMs may be present in the following buildings, particularly the ones constructed prior to 2000: Buildings 3000 (constructed in 1967), 3005 (constructed in 1967), 3110 (constructed in 1967), 3010 (constructed in 1967), 3075 (constructed in 1978), 3025 (constructed in 1978), 3055 (constructed in 1978), and 3070 (constructed in 1978); 3100 (constructed in 1980 and 1985), 3020 (constructed in 1984), 3030 (constructed in 1984), 3085 (constructed in 1991), 3035 (constructed in 1991), and 3045 (constructed in 1991).

Asbestos sampling was performed by Conestoga-Rovers and Associates (CRA) within the existing buildings in December 2003 as part of the July 2004 Phase I and Limited Phase II ESA investigation. Results of their sampling identified ACMs in floor tile and mastic in most of the buildings and in the paper wrap coating of the fiberglass pipe insulation in the mechanical buildings and pipe chases and runs throughout the complex.

If any buildings are proposed for renovation or demolition, an asbestos survey would be recommended to further evaluate for ACMs.

#### 11.2 <u>Radon</u>

Site-specific radon testing was not conducted as part of this assessment. The radon information presented in the database report is summarized in the following table. According to the EDR report, the site is located in an area with low radon activity.

Site's Location	Average Radon Activity (pCi/L)	Number of Properties Tested	Average 1 <sup>st</sup> Floor Results (pCi/L)	Average Basement Results	
		by EPA		(pCi/L)	
EPA Zone 3	< 2	3	0.800	Not Reported	

Further investigation for radon is not recommended for the site.

## 11.3 <u>Lead-Based Paint</u>

LBP may be present in the following buildings, particularly the ones constructed prior to 1990: Buildings 3000 (constructed in 1967), 3005 (constructed in 1967), 3110 (constructed in 1967), 3010 (constructed in 1978), 3075 (constructed in 1978), 3025 (constructed in 1978), 3055 (constructed in 1978), and 3070 (constructed in 1978); 3100 (constructed in 1980 and 1985), 3020 (constructed in 1984), and 3030 (constructed in 1984); 3035 (constructed in 1991), and 3045 (constructed in 1991), 3085 (constructed in 1991), and 3015 (constructed in 2009). Painted surfaces of building materials appeared to be in good condition.

If the buildings constructed prior to 1990 undergo renovations, an LBP survey would be recommended to further evaluate for LBP.

# 11.4 Lead in Drinking Water

According to the Baton Rouge Water Company, "drinking water meets or exceeds all national primary drinking water standards." Aerostar reviewed the Baton Rouge Water Company's Report to Consumers on Water Quality - 2012. The report was prepared in strict accordance with the United States Environmental Protection Agency National Primary Drinking Water Regulation (NPDWR): Consumer Confidence Reports (to CFR 141 and 142). Results of the testing indicate that substances for which the Baton Rouge Water Company is required to test (including lead), all were found to be at levels in the water lower than the minimum acceptable levels. Based on the site structures' various ages of construction, there is a low potential for lead to be present in the drinking water.

# 11.5 <u>Wetlands</u>

According to the U.S. Fish and Wildlife Service National Wetlands Inventory map, no wetlands are present at the site. A small area of potentially jurisdictional wetlands were observed on the site's northwestern portion, and potential Waters of the U.S. were observed along the property boundaries and traversing the central portion of the site. If development were proposed in these locations, further investigations may be necessary.

## 11.6 <u>Regulatory Compliance, Health & Safety</u>

No health and safety concerns were observed at the site.

## 11.7 <u>Cultural and Historic Resources</u>

No evidence of cultural or historic concerns was noted at the site. Further investigation for cultural or historic concerns is not recommended for the site.

## 11.8 Industrial Hygiene, Indoor Air Quality, Mold

Aerostar was unable to access or view the interior of Building 3110. In addition, Aerostar was unable to access the interior of some of the laboratories located in Buildings 3005, 3010, and 3100; however, observations were able to be made through most door windows. Mold or water damage/intrusion was not observed and is not likely to be present in the buildings based on the conditions of the structures. There was no indication of indoor air quality issues associated with the structures.

## 11.9 <u>Ecological Resources and Endangered Species</u>

No evidence of ecological resources or endangered species was observed during the site. Further investigation for ecological resources or endangered species is not recommended for the site.

## 12.0 REFERENCES

References reviewed during the Phase I ESA are documented in Appendix G.

# 13.0 SIGNATURES OF ENVIRONMENTAL PROFESSIONALS

This is to certify the Phase I ESA Report of the LSU Innovation Park (BR 187) property, located at 8000 GSRI Avenue in Baton Rouge, East Baton Rouge Parish, Louisiana, has been examined by the undersigned.

DATE:	8-9-13	SIGNATURE:	Kerry Meaux Project Manager
DATE:	8-9-13	SIGNATURE:	Paul M. Fitch, P.E. Senior Project Engineer

#### 14.0 QUALIFICATIONS OF ENVIRONMENTAL PROFESSIONALS

This assessment was completed by Kerry Meaux, Project Manager, under the responsible charge of Paul M. Fitch, P.E., Senior Project Engineer, both employees of Aerostar. This assessment has been reviewed by Paul M. Fitch, P.E. I declare that, to the best of my professional knowledge and belief, I meet the definition of environmental professional as defined in § 312.10 of this part. I have the specific qualifications based on education, training, and experience to assess a property of the nature, history, and setting of the subject property. I have developed and performed the all appropriate inquiries in conformance with the standards and practices set forth in 40 CFR Part 312. Qualifications of personnel participating in this assessment are provided in Appendix H.

Paul M. Fitch, P.E. Senior Project Engineer

# **APPENDICES**

# **APPENDIX** A

FIGURES







LEGEND								
SITE BOUNDARY								
SEE FIGURE 5 ENLARGED PLAN								
CRUDE OIL								
——— HYDROGEN								
——— LPG — RAW MAKE								
LPG - PROPYLENE DILUTE								
PEC – PROFESSIONAL ENGINEERING CONSULTANTS								
O APPROXIMATE LOCATION OF FORMER OIL/GAS WELL								



JOB: M3008.0145.33

SCALE: $1" = 600' - 0"$
DATE: JULY 2013
REVIEWED: K. MEAUX





# **APPENDIX B**

PROPERTY RECORD INFORMATION

# Property Details for: (9200-9300) NICHOLSON DR

		Las	t property up	date on 7/7/2013		
Property Information				Lot ID:	1610834195	
Address:	(9200-93	300) NICHOLSO	N DR	ZIP Code:	70820	
Business Name:						
Planning District:	16			Subarea:	1	
Lot & Block Map No .:	83			Lot Number:	TR. C-2-A-1-A	
Subdivision:				Filing:		
Block Number:				Acreage:	41.37	
Zoning:	RURAL	Yard Requireme	ents	DOTD Number:	80	
Existing Land Use:	Undeve	loped (UND)		Future Land Use:	Employment Center	(EC)
NAICS Code:				Flood Zone:	See latest FEMA Flo	od Maps
Census Information						
Census Tract:	40.11	Census Block:	2	Enterprise Zone:	6 9	No
				Economic Devel	opment Zone:	NO
Jurisdiction Informatio	on					
Lot Location:		Parish	Urban Des	ign District:		
Council District:		03	Urban Des	ign Overlay District:		
Voting Precinct:		3-5	Redevelop	ment District:		
School District:	200	EBR-7	Police Dist	rict:		
LA House of Represent	ative:	70	Fire Distric	к 	St. George Fire D	ISTICT #2
LA Senate:		14	Industrial A	lfea:	IND THESDAY and FI	
DPW Maintence Lot:		SOUTH P.728	Garbage S Trach Serv		TUESDAY and PI	NDAT
Recycle Service:		TUESDAY	Indoir Oerv	ido.	TOLOBAT	
and an						
Historic District:						
Historic Landmark:						
		Take of	ur Neighb	orhood Survey		
					<b>5</b> ± 1	Class
					Print	Close

DATE : 7-15-2013

KERRY MEAUX

AEROSTAR SES L.L.C. 4640 S CARROLLTON AVE, SUITE 160 NEW ORLEANS, LA 70119

LSU INNOVATION PARK

#### TEXAS ENVIRONMENTAL RESEARCH

126 SCEPTRE DRIVETEL: (972) 772-4283ROCKWALL, TEXAS 75032FAX: (972) 772-4283

#### 80 YEAR ENVIRONMENTAL SEARCH

THE ATTACHED REPORT IS BEING PROVIDED TO APPLICANT SOLELY FOR THE PURPOSE OF FACILITATING LANDOWNER OR PURCHASE DEFENSES WHICH MAY BE AVAILABLE UNDER THE LIABILITY ACT OF 1980, AS AMENDED. IT IS PROVIDED FOR THE SOLE USE AND BENEFIT OF APPLICANT AND MAY NOT BE USED OR RELIED UPON BY ANY OTHER PARTY FOR ANY REASON.

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THIS REPORT WAS PREPARED FOR THE PURPOSE OF ASSISTING IN AN ENVIRONMENTAL HAZARD INSPECTION OF THE FOLLOWING DESCRIBED PROPERTY.

LEGAL DESCRIPTION: LOT ID: 1610834195, EAST BATON ROUGE PARISH, LOUISIANA.

CURRENT OWNER: BOARD OF SUPERVISORS OF LOUISIANA STATE UNIVERSITY.

- DATE : JUNE 30, 2011
- INSTRUMENT: WARRANTY DEED
- GRANTOR : LSU PROPERTY FOUNDATION
- GRANTEE BOARD OF SUPERVISORS OF LOUISIANA STATE UNIVERSITY
- FILE NO. : 2912350
- DATE : DECEMBER 20, 2007
- INSTRUMENT: WARRANTY DEED
- GRANTOR : STEINBACH L.L.C.
- GRANTEE : LSU PROPERTY FOUNDATION
- FILE NO. : 14112020
- DATE : OCTOBER 13, 1996
- INSTRUMENT: WARRANTY DEED
- GRANTOR : ALBERT H. STEINBACH
- GRANTEE : STEINBACH L.L.C.
- FILE NO. : 54010753

- DATE : NOVEMBER 4, 1952
- INSTRUMENT: WARRANTY DEED
- GRANTOR : HEREFORD LAND COMPANY INCORPORATED
- GRANTEE : ALBERT H. STEINBACH
- FILE NO. : 213057
- DATE : OCTOBER 26, 1945
- INSTRUMENT: WARRANTY DEED
- GRANTOR : MRS. RUTH COCKERMAN, ET AL
- GRANTEE : HEREFORD LAND COMPANY INCORPORATED
- FILE NO. : 61768
- DATE : OCTOBER 24, 1945
- INSTRUMENT: WARRANTY DEED
- GRANTOR : RUTH CULP CASON
- GRANTEE : MRS. RUTH COCKERMAN, ET AL
- FILE NO. : 191767
- DATE : NOVEMBER 19, 1938
- INSTRUMENT: WARRANTY DEED
- GRANTOR : CHATSWORTH PLANTATION
- GRANTEE : RUTH CULP CASON
- FILE NO. : 248192

DATE : APRIL 27, 1931

INSTRUMENT: WARRANTY DEED

GRANTOR : ALBERT K. CHATSWORTH, ET AL

GRANTEE : CHATSWORTH PLANTATION

FILE NO. : 391109

EASEMENTS : UTILITY EASEMENT.

# ENVIRONMENTAL LIEN RESEARCH

74

AFTER COMPLETING AN ENVIRONMENTAL LIEN SEARCH A FINDING THAT NO ENVIRONMENTAL LIENS HAVE BEEN FILED OF PUBLIC RECORD AND THAT IT HAS BEEN DETERMINED THAT THE PROPERTY RESEARCHED IN THIS REPORT COMPLIES WITH ASTM E 1527-05-SEC. 8.3.4.4 AND SECTION 6.2

THIS REPORT MEETS OR EXCEEDS A.S.T.M. E 1527-05.

		Property Deta	ils for: (920	0-9300) NICHOLSON	I DR	
		Las	t property upo	late on 7/7/2013		
Property Information				Lot ID:	1610834194	
Address:	(9200-9	300) NICHOLSON	NDR	ZIP Code:	70820	
Business Name:						
Planning District:	16			Subarea:	1	
Lot & Block Map No.:	83			Lot Number:	TR. C-2-B-1-A	
Subdivision:				Filing:		
Block Number:				Acreage:	10.74	
Zoning:	RURAL	Yard Requireme	ents	DOTD Number:	80	
Existing Land Use:	Undeve	loped (UND)		Future Land Use:	Employment Center (EC)	
NAICS Code:				Flood Zone:	See latest FEMA Flood Ma	aps
<b>Census Information</b>						
Census Tract:	40.11	Census Block:	2	Enterprise Zone:		No
				Economic Develop	ment Zone:	NO
Jurisdiction Informatio	n					
Lot Location:		Parish	Urban Desi	gn District:		
Council District:		03	Urban Desi	gn Overlay District:		
Voting Precinct:		3-5	Redevelopr	nent District:		
School District: EBR-7 Pole		Fire District:		St. George Fire District #2		
LA Senate:		14	Industrial A	rea:	No	
DPW Maintence Lot:		SOUTH	Garbage Se	ervice:	TUESDAY and FRIDAY	/
Mosquito Control:		R-72B	Trash Servi	ce:	TUESDAY	
Recycle Service:		TUESDAY				
Historic District:						
Historic Landmark:						
		Take of	ur Neighb	orhood Survey		

Print

Close

DATE : 7-15-2013

KERRY MEAUX

AEROSTAR SES L.L.C. 4640 S CARROLLTON AVE, SUITE 160 NEW ORLEANS, LA 70119

LSU INNOVATION PARK

#### TEXAS ENVIRONMENTAL RESEARCH

126 SCEPTRE DRIVETEL: (972) 772-4283ROCKWALL, TEXAS 75032FAX: (972) 772-4283

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LEGAL DESCRIPTION: LOT ID: 1610834194, EAST BATON ROUGE PARISH, LOUISIANA.

CURRENT OWNER: BOARD OF SUPERVISORS OF LOUISIANA STATE UNIVERSITY.

- DATE : JUNE 30, 2011
- INSTRUMENT: WARRANTY DEED
- GRANTOR : LSU PROPERTY FOUNDATION
- GRANTEE : BOARD OF SUPERVISORS OF LOUISIANA STATE UNIVERSITY
- FILE NO. : 2912350
- DATE : DECEMBER 20, 2007
- INSTRUMENT: WARRANTY DEED
- GRANTOR : STEINBACH L.L.C.
- GRANTEE : LSU PROPERTY FOUNDATION
- FILE NO. : 14112020
- DATE : OCTOBER 13, 1996
- INSTRUMENT: WARRANTY DEED
- GRANTOR : ALBERT H. STEINBACH
- GRANTEE : STEINBACH L.L.C.
- FILE NO. : 54010753

- DATE : NOVEMBER 4, 1952
- INSTRUMENT: WARRANTY DEED
- GRANTOR : HEREFORD LAND COMPANY INCORPORATED
- GRANTEE : ALBERT H. STEINBACH
- FILE NO. : 213057
- DATE : OCTOBER 26, 1945
- INSTRUMENT: WARRANTY DEED
- GRANTOR : MRS. RUTH COCKERMAN, ET AL
- GRANTEE : HEREFORD LAND COMPANY INCORPORATED
- FILE NO. : 61768
- DATE : OCTOBER 24, 1945
- INSTRUMENT: WARRANTY DEED
- GRANTOR : RUTH CULP CASON
- GRANTEE : MRS. RUTH COCKERMAN, ET AL
- FILE NO. : 191767
- DATE : NOVEMBER 19, 1938
- INSTRUMENT: WARRANTY DEED
- GRANTOR : CHATSWORTH PLANTATION
- GRANTEE : RUTH CULP CASON
- FILE NO. : 248192

DATE : APRIL 27, 1931

INSTRUMENT: WARRANTY DEED

GRANTOR : ALBERT K. CHATSWORTH, ET AL

GRANTEE : CHATSWORTH PLANTATION

FILE NO. : 391109

Ň

EASEMENTS : UTILITY EASEMENT.

# ENVIRONMENTAL LIEN RESEARCH

AFTER COMPLETING AN ENVIRONMENTAL LIEN SEARCH A FINDING THAT NO ENVIRONMENTAL LIENS HAVE BEEN FILED OF PUBLIC RECORD AND THAT IT HAS BEEN DETERMINED THAT THE PROPERTY RESEARCHED IN THIS REPORT COMPLIES WITH ASTM E 1527-05-SEC. 8.3.4.4 AND SECTION 6.2

THIS REPORT MEETS OR EXCEEDS A.S.T.M. E 1527-05.

			Property	Details for	: (400	0-4100) TOPEKA	ST		
			L	ast property	update	e on 7/7/2013			
Ρ	roperty Information				Lot	ID:	1610834196		
A	ddress:	(4000	-4100) TOPEKA	ST	ZIP	Code:	70805		
в	usiness Name:								
Р	lanning District:	16			Sub	area:	1		
L	ot & Block Map No.:	83		Lot Number:		TR. C-3-A-1-A			
S	ubdivision:				Filir	ng:			
В	lock Number:				Acr	eage:	1.58		
Z	oning:	A3.1 Yard Requirements			DOTD Number: 80				
٤	xisting Land Use:	Unde	veloped (UND)		Future Land Use: Employment Center (			(EC)	
N	IAICS Code:				Flo	od Zone:	See latest FEMA Flood M	laps	
С	ensus Information								
C	ensus Tract:	40.11	Census Bloc	k:	2	Enterprise Zone:		No	
						Economic Develo	opment Zone:	NO	
.1	urisdiction Informatio	n							
L	ot Location:		Parish	Urban De	sign Di	strict:			
c	Council District: 03 Ur		Urban De	Urban Design Overlay District:					
Voting Precinct: 3-5		Redevelo	Redevelopment District:						
School District: EBR-7 Police		Police Di	strict:		St. Coorgo Eiro Dictri	at #2			
LA House of Representative: 67 Fire Dist		Area:		Si, George File Distri	0. 172				
LA Senate: 14		Garbage	Garbage Service:		TUESDAY and FRID	AY			
L N	Associate Control		C-50	Trash Se	rvice:		FRIDAY		
F	Recycle Service:		FRIDAY						
H	listoric District:								
H	Ilstoric Landmark:		_		le le se l				
			Take	e our Neig	npor	nood Survey			

DATE : 7-15-2013

KERRY MEAUX

AEROSTAR SES L.L.C. 4640 S CARROLLTON AVE, SUITE 160 NEW ORLEANS, LA 70119

LSU INNOVATION PARK

#### TEXAS ENVIRONMENTAL RESEARCH

126 SCEPTRE DRIVETEL: (972) 772-4283ROCKWALL, TEXAS 75032FAX: (972) 772-4283

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LEGAL DESCRIPTION: LOT ID: 1610834196, EAST BATON ROUGE PARISH, LOUISIANA.

CURRENT OWNER: BOARD OF SUPERVISORS OF LOUISIANA STATE UNIVERSITY.

- DATE : JUNE 30, 2011
- INSTRUMENT: WARRANTY DEED
- GRANTOR : LSU PROPERTY FOUNDATION
- GRANTEE : BOARD OF SUPERVISORS OF LOUISIANA STATE UNIVERSITY
- FILE NO. : 2912350
- DATE : DECEMBER 20, 2007
- INSTRUMENT: WARRANTY DEED
- GRANTOR : STEINBACH L.L.C.
- GRANTEE : LSU PROPERTY FOUNDATION
- FILE NO. : 14112020
- DATE : OCTOBER 13, 1996
- INSTRUMENT: WARRANTY DEED
- GRANTOR : ALBERT H. STEINBACH
- GRANTEE : STEINBACH L.L.C.
- FILE NO. : 54010753

- DATE : NOVEMBER 4, 1952
- INSTRUMENT: WARRANTY DEED
- GRANTOR : HEREFORD LAND COMPANY INCORPORATED
- GRANTEE : ALBERT H. STEINBACH
- FILE NO. : 213057
- DATE : OCTOBER 26, 1945
- INSTRUMENT: WARRANTY DEED
- GRANTOR : MRS. RUTH COCKERMAN, ET AL
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- FILE NO. : 61768
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- INSTRUMENT: WARRANTY DEED
- GRANTOR : RUTH CULP CASON
- GRANTEE : MRS. RUTH COCKERMAN, ET AL
- FILE NO. : 191767
- DATE : NOVEMBER 19, 1938
- INSTRUMENT: WARRANTY DEED
- GRANTOR : CHATSWORTH PLANTATION
- GRANTEE : RUTH CULP CASON
- FILE NO. : 248192

DATE : APRIL 27, 1931

INSTRUMENT: WARRANTY DEED

GRANTOR : ALBERT K. CHATSWORTH, ET AL

GRANTEE : CHATSWORTH PLANTATION

FILE NO. : 391109

EASEMENTS : UTILITY EASEMENT.
## ENVIRONMENTAL LIEN RESEARCH

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THIS REPORT MEETS OR EXCEEDS A.S.T.M. E 1527-05.

		Property Detai	ils for: (100	00-	10100) NICHOLSON	IDR		
		Las	st property up	odai	te on 7/7/2013			
Property Information					Lot ID:	1610834198		
Address:	(10000-	10100) NICHOLS	ON DR		ZIP Code:	70820		
Business Name:	·							
Planning District:	16				Subarea:	1		
Lot & Block Map No .:	83				Lot Number:	TR. C-4-B-1-A		
Subdivision:					Filing:			
Block Number:					Acreage:	7.73		
Zoning:	RURAL	Yard Requireme	ents		DOTD Number:	80		
Existing Land Use:	Undevel	oped (UND)			Future Land Use:	Employment Center (EC)		
NAICS Code:					Flood Zone:	See latest FEMA	Flood Maps	
Census Information								
Census Tract:	40.11	Census Block:	2	2	Enterprise Zone:		No	
					Economic Developm	ent Zone:	NO	
Jurisdiction Information	оп							
Lot Location:		Parish	Urban Des	ign	District:			
Council District:		03	Urban Des	sign	Overlay District:			
Voting Precinct:		3-5	Redevelop	ome	nt District:			
School District:	lative:	EBR-7	Fire Distric	unci st:	•	St. George Fire	District #2	
LA Senate:	utive.	14	Industrial A	Area	2:	No		
DPW Maintence Lot:		SOUTH	Garbage S	Serv	ice:	TUESDAY and	FRIDAY	
Mosquito Control:		R-72B	Trash Serv	/ice	:	TUESDAY		
Recycle Service:		TUESDAY						
Historic District:								
Historic Landmark:		<b>T</b> -1			hand Company			
		lake o	our Neight	100	nood Survey			
						D. S. M	0	
						Print	Close	

DATE : 7-15-2013

KERRY MEAUX

AEROSTAR SES L.L.C. 4640 S CARROLLTON AVE, SUITE 160 NEW ORLEANS, LA 70119

LSU INNOVATION PARK

## TEXAS ENVIRONMENTAL RESEARCH

# 126 SCEPTRE DRIVETEL: (972) 772-4283ROCKWALL, TEXAS 75032FAX: (972) 772-4283

## 80 YEAR ENVIRONMENTAL SEARCH

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LEGAL DESCRIPTION: LOT ID: 1610834198, EAST BATON ROUGE PARISH, LOUISIANA.

CURRENT OWNER: BOARD OF SUPERVISORS OF LOUISIANA STATE UNIVERSITY.

- DATE : JUNE 30, 2011
- INSTRUMENT: WARRANTY DEED
- GRANTOR : LSU PROPERTY FOUNDATION
- GRANTEE : BOARD OF SUPERVISORS OF LOUISIANA STATE UNIVERSITY
- FILE NO. : 2912350
- DATE : DECEMBER 20, 2007
- INSTRUMENT: WARRANTY DEED
- GRANTOR : STEINBACH L.L.C.
- GRANTEE : LSU PROPERTY FOUNDATION
- FILE NO. : 14112020
- DATE : OCTOBER 13, 1996
- INSTRUMENT: WARRANTY DEED
- GRANTOR : ALBERT H. STEINBACH
- GRANTEE : STEINBACH L.L.C.
- FILE NO. : 54010753

- DATE : NOVEMBER 4, 1952
- INSTRUMENT: WARRANTY DEED
- GRANTOR : HEREFORD LAND COMPANY INCORPORATED
- GRANTEE : ALBERT H. STEINBACH
- FILE NO. : 213057
- DATE : OCTOBER 26, 1945
- INSTRUMENT: WARRANTY DEED
- GRANTOR : MRS. RUTH COCKERMAN, ET AL
- GRANTEE : HEREFORD LAND COMPANY INCORPORATED
- FILE NO. : 61768
- DATE : OCTOBER 24, 1945
- INSTRUMENT: WARRANTY DEED
- GRANTOR : RUTH CULP CASON
- GRANTEE : MRS. RUTH COCKERMAN, ET AL
- FILE NO. : 191767
- DATE : NOVEMBER 19, 1938
- INSTRUMENT: WARRANTY DEED
- GRANTOR : CHATSWORTH PLANTATION
- GRANTEE : RUTH CULP CASON
- FILE NO. : 248192

DATE : APRIL 27, 1931

INSTRUMENT: WARRANTY DEED

GRANTOR : ALBERT K. CHATSWORTH, ET AL

GRANTEE : CHATSWORTH PLANTATION

FILE NO. : 391109

EASEMENTS : UTILITY EASEMENT.

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THIS REPORT MEETS OR EXCEEDS A.S.T.M. E 1527-05.

		Property Detai	ls for: (100	000	10100) NICHOLSON	I DR	
		Las	st property u	pda	te on 7/7/2013		
Property Information					Lot ID:	1610834197	
Address:	(10000-	10100) NICHOLS	ON DR		ZIP Code:	70820	
Business Name:							
Planning District:	16				Subarea:	1	
Lot & Block Map No .:	83				Lot Number:	TR. C-4-A-1-A	
Subdivision:					Filing:		
Block Number:	BUBA	Mark Danishan	- 4-		Acreage:	37.27	
Zoning:	RURAL	Yard Requireme	nts		DOTD Number:	80 Employment Conton (EQ)	
Existing Land Use:	Undevel	oped (UND)			Future Land Use:	Employment Center (EC)	
NAICS Code:					Flood Zone:	See latest FEMA Flood M	laps
Census Information							
Census Tract:	40.11	Census Block:		2	Enterprise Zone:		No
					Economic Developm	ent Zone:	NO
Jurisdiction Informatio	on						
Lot Location:		Parish	Urban De	sign	District:		
Council District:		03	Urban De	sign	Overlay District:		
Voting Precinct:		3-5	Redevelop	pme	ent District:		
I A House of Represent	ative:	70	Fire Distri	atici ct:	•	St. George Fire District	#2
LA Senate:		14	Industrial	Are	a:	No	
DPW Maintence Lot:		SOUTH	Garbage S	Serv	vice:	TUESDAY and FRIDAY	,
Mosquito Control:		R-72B	Trash Ser	vice	: :	TUESDAY	
Recycle Service.		TUESDAT					
Historic District:							
Historic Landmark:		-					
		Take o	ur Neighl	001	nood Survey		

Print

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DATE : 7-15-2013

KERRY MEAUX

AEROSTAR SES L.L.C. 4640 S CARROLLTON AVE, SUITE 160 NEW ORLEANS, LA 70119

LSU INNOVATION PARK

## TEXAS ENVIRONMENTAL RESEARCH

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 ROCKWALL, TEXAS 75032
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LEGAL DESCRIPTION: LOT ID: 1610834197, EAST BATON ROUGE PARISH, LOUISIANA.

CURRENT OWNER: BOARD OF SUPERVISORS OF LOUISIANA STATE UNIVERSITY.

- DATE : JUNE 30, 2011
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- GRANTOR : LSU PROPERTY FOUNDATION
- GRANTEE BOARD OF SUPERVISORS OF LOUISIANA STATE UNIVERSITY
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- GRANTOR : RUTH CULP CASON
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- FILE NO. : 191767
- DATE : NOVEMBER 19, 1938
- INSTRUMENT: WARRANTY DEED
- GRANTOR : CHATSWORTH PLANTATION
- GRANTEE : RUTH CULP CASON
- FILE NO. : 248192

DATE : APRIL 27, 1931

INSTRUMENT: WARRANTY DEED

GRANTOR : ALBERT K. CHATSWORTH, ET AL

GRANTEE : CHATSWORTH PLANTATION

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THIS REPORT MEETS OR EXCEEDS A.S.T.M. E 1527-05.

		Proper	ty Details f	or: 8000 GSRI AVE		
		Las	st property up	odate on 7/7/2013		
Property Information				Lot ID:	1610834200	
Address:	ress: 8000 GSRI AVE				70820	
Business Name:	LOUISI	ANA BUSINESS	and TECHN	OLOGY CENTER		
Planning District:	16			Subarea:	1	
Lot & Block Map No.:	83			Lot Number:	TR. Y-1-A-2-A-2-B	
Subdivision:				Filing:		
Block Number:				Acreage:		
Zoning:	RURAL	Yard Requirem	ents	DOTD Number:	60	
Existing Land Use:	Institutio	onal (INST)		Future Land Use:	Employment Center (EC)	
NAICS Code:	813910			Flood Zone:	See latest FEMA Flood Ma	ips
Census Information						
Census Tract:	40.11	Census Block:	3	2 Enterprise Zone:		NO
				Economic Develop	oment Zone:	NO
Jurisdiction Informatio	n					
Lot Location:		Parish	Urban Des	ign District:		
Council District:		03	Urban Des	ign Overlay District:		
Voting Precinct:		3-5	Redevelop	ment District:		
SCHOOL DISTRICT:	ative:	EBR-/ 70	Fire Distric	այու. Գ	St. George Fire District	#2
LA Senate:	11175.	14	Industrial A	Area:	No	
DPW Maintence Lot:		SOUTH	Garbage S	ervice:	TUESDAY and FRIDAY	(
Mosquito Control:		R-72B	Trash Serv	vice:	TUESDAY	
Recycle Service:		TUESDAY				
Historic District:						
Historic Landmark:						
		Take o	ur Neighb	orhood Survey		

Print

Close

DATE : 7-15-2013

KERRY MEAUX

AEROSTAR SES L.L.C. 4640 S CARROLLTON AVE, SUITE 160 NEW ORLEANS, LA 70119

LSU INNOVATION PARK

## TEXAS ENVIRONMENTAL RESEARCH

126 SCEPTRE DRIVETEL: (972) 772-4283ROCKWALL, TEXAS 75032FAX: (972) 772-4283

#### 80 YEAR ENVIRONMENTAL SEARCH

THE ATTACHED REPORT IS BEING PROVIDED TO APPLICANT SOLELY FOR THE PURPOSE OF FACILITATING LANDOWNER OR PURCHASE DEFENSES WHICH MAY BE AVAILABLE UNDER THE LIABILITY ACT OF 1980, AS AMENDED. IT IS PROVIDED FOR THE SOLE USE AND BENEFIT OF APPLICANT AND MAY NOT BE USED OR RELIED UPON BY ANY OTHER PARTY FOR ANY REASON.

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THIS REPORT WAS PREPARED FOR THE PURPOSE OF ASSISTING IN AN ENVIRONMENTAL HAZARD INSPECTION OF THE FOLLOWING DESCRIBED PROPERTY.

LEGAL DESCRIPTION: LOT ID: 1610834200, SECTION 40, 77 AND 78, TOWNSHIP 8 SOUTH, RANGE 1 EAST, EAST BATON ROUGE PARISH, LOUISIANA.

CURRENT OWNER: BOARD OF SUPERVISORS OF LOUISIANA STATE UNIVERSITY.

- DATE : JUNE 30, 2011
- INSTRUMENT: WARRANTY DEED
- GRANTOR : LSU PROPERTY FOUNDATION
- GRANTEE BOARD OF SUPERVISORS OF LOUISIANA STATE UNIVERSITY
- FILE NO. : 2912350
- DATE : NOVEMBER 19, 2003
- INSTRUMENT: WARRANTY DEED
- GRANTOR : ALBEMARLE CORPORATION
- GRANTEE : LSU PROPERTY FOUNDATION
- FILE NO. : 82411594
- DATE : JUNE 13, 1997
- INSTRUMENT: RESOLUTION
- GRANTOR : BATON ROUGE AREA FOUNDATION
- GRANTEE : ALBEMARLE CORPORATION
- FILE NO. : 7253872

- DATE : AUGUST 16, 1966
- INSTRUMENT: WARRANTY DEED
- GRANTOR : CHARLES RUSSELL KLEINPETER
- GRANTEE : BATON ROUGE AREA FOUNDATION
- FILE NO. : 856241
- DATE : APRIL 24, 1942
- INSTRUMENT: WARRANTY DEED
- GRANTOR : HARRY B. NELSON
- GRANTEE : CHARLES RUSSELL KLEINPETER
- FILE NO. : 831485
- DATE : JULY 19, 1930
- INSTRUMENT: WARRANTY DEED
- GRANTOR : ALBERT K. CHATSWORTH, ET AL
- GRANTEE : HARRY B. NELSON
- FILE NO. : 372316

EASEMENTS : UTILITY EASEMENT.

## ENVIRONMENTAL LIEN RESEARCH

AFTER COMPLETING AN ENVIRONMENTAL LIEN SEARCH A FINDING THAT NO ENVIRONMENTAL LIENS HAVE BEEN FILED OF PUBLIC RECORD AND THAT IT HAS BEEN DETERMINED THAT THE PROPERTY RESEARCHED IN THIS REPORT COMPLIES WITH ASTM E 1527-05-SEC. 8.3.4.4 AND SECTION 6.2

THIS REPORT MEETS OR EXCEEDS A.S.T.M. E 1527-05.

		Prope	erty Details	for	: 8000 GSRI AVE		
		La	ast property u	pda	ate on 7/7/2013		
Property Information					Lot ID:	1610834201	
Address:	8000 G	SRI AVE			ZIP Code:	70820	
Business Name:	LOUISI	ANA BUSINESS	and TECHN	101	OGY CENTER		
Planning District:	16				Subarea:	1	
Lot & Block Map No.:	83				Lot Number:	TR. Y-1-A-1-A-1	
Subdivision:					Filing:		
Block Number:					Acreage:	79.85	
Zoning:	RURAL	. Yard Requiren	nents		DOTD Number:	80	
Existing Land Use:	Instituti	onal (INST)			Future Land Use:	Employment Center (	EC)
NAICS Code:	813910	i i i i i i i i i i i i i i i i i i i			Flood Zone:	See latest FEMA Floo	od Maps
Census Information							
Census Tract:	40.11	Census Block:		2	Enterprise Zone:		No
					Economic Develop	oment Zone:	NO
Jurisdiction Informatio	on						
Lot Location:		Parish	Urban De	sig	n District:		
Council District:		03	Urban De	sig	n Overlay District:		
Voting Precinct:		3-5	Redevelo	pm	ent District:		
School District:		EBR-7	Police Dis	stric	at:	Ch. Coorto Elto D	interior #0
LA House of Represent	auve:	10	Fire Distri	GU: Are	<b>.</b>	St. George File D	isuict #2
LA Senate: DRW Maintence Lot:		SOUTH	Garbage	Ser	vice:	TUESDAY and FI	RIDAY
Mosquito Control:		R-72B	Trash Ser	vic	e:	TUESDAY	
Recycle Service:		TUESDAY					
Historic District:							
Historic Landmark:							
		Take o	our Neigh	bo	rhood Survey		
						Print	Close

DATE : 7-15-2013

KERRY MEAUX

AEROSTAR SES L.L.C. 4640 S CARROLLTON AVE, SUITE 160 NEW ORLEANS, LA 70119

LSU INNOVATION PARK

## TEXAS ENVIRONMENTAL RESEARCH

126 SCEPTRE DRIVETEL: (972) 772-4283ROCKWALL, TEXAS 75032FAX: (972) 772-4283

#### 80 YEAR ENVIRONMENTAL SEARCH

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THIS REPORT WAS PREPARED FOR THE PURPOSE OF ASSISTING IN AN ENVIRONMENTAL HAZARD INSPECTION OF THE FOLLOWING DESCRIBED PROPERTY.

LEGAL DESCRIPTION: LOT ID: 1610834201, SECTION 40, 77 AND 78, TOWNSHIP 8 SOUTH, RANGE 1 EAST, EAST BATON ROUGE PARISH, LOUISIANA.

CURRENT OWNER: BOARD OF SUPERVISORS OF LOUISIANA STATE UNIVERSITY.

- DATE : JUNE 30, 2011
- INSTRUMENT: WARRANTY DEED
- GRANTOR : LSU PROPERTY FOUNDATION
- GRANTEE : BOARD OF SUPERVISORS OF LOUISIANA STATE UNIVERSITY
- FILE NO. : 2912350
- DATE : NOVEMBER 19, 2003
- INSTRUMENT: WARRANTY DEED
- GRANTOR : ALBEMARLE CORPORATION
- GRANTEE : LSU PROPERTY FOUNDATION
- FILE NO. : 82411594
- DATE : JUNE 13, 1997
- INSTRUMENT: RESOLUTION
- GRANTOR : BATON ROUGE AREA FOUNDATION
- GRANTEE : ALBEMARLE CORPORATION
- FILE NO. : 7253872

(1)

- DATE : AUGUST 16, 1966
- INSTRUMENT: WARRANTY DEED
- GRANTOR : CHARLES RUSSELL KLEINPETER
- GRANTEE : BATON ROUGE AREA FOUNDATION
- FILE NO. : 856241
- DATE : APRIL 24, 1942
- INSTRUMENT: WARRANTY DEED
- GRANTOR : HARRY B. NELSON
- GRANTEE : CHARLES RUSSELL KLEINPETER
- FILE NO. : 831485
- DATE : JULY 19, 1930
- INSTRUMENT: WARRANTY DEED
- GRANTOR : ALBERT K. CHATSWORTH, ET AL
- GRANTEE : HARRY B. NELSON
- FILE NO. : 372316

EASEMENTS : UTILITY EASEMENT.

## ENVIRONMENTAL LIEN RESEARCH

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THIS REPORT MEETS OR EXCEEDS A.S.T.M. E 1527-05.

			orey bocano	101			
		L	ast property	upda	ate on 7/7/2013		
Property Information					Lot ID:	1610834202	
Address:	8000	GSRI AVE			ZIP Code:	70820	
Business Name:	LOUIS	SIANA BUSINES	S and TECH	NOL	OGY CENTER		
Planning District:	16				Subarea:	1	
Lot & Block Map No.:	83				Lot Number:	TR. Y-1-A-1-A-3	
Subdivision:					Filing:		
Block Number:					Acreage:		
Zoning:	RURA	L Yard Require	ments		DOTD Number:	60	
Existing Land Use:	Institu	tional (INST)			Future Land Use:	Employment Center	r (EC)
NAICS Code:	81391	0			Flood Zone:	See latest FEMA FI	ood Maps
Census Information							
Census Tract:	40.11	Census Block	k:	2	Enterprise Zone:		NC
					Economic Develop	ment Zone:	NO
Jurisdiction Informatio	on						
Lot Location:		Parish	Urban De	esig	n District:		
Council District:		03	Urban De	sig	n Overlay District:		
Voting Precinct:		3-5	Redevelo	pm	ent District:		
School District:	ativas	EBR-7	Fire Distr	Stric	41	St. George Eire	District #2
LA nouse of Represente	auve.	14	Industrial	Are	ea:	No	DIGUIOL #2
DPW Maintence Lot:		SOUTH	Garbage	Ser	vice:	TUESDAY and	FRIDAY
Mosquito Control:		R-72B	Trash Se	rvic	e:	TUESDAY	
Recycle Service:		TUESDAY					
Historic District:							
Historic Landmark:				<b>b</b> 2	hand Original		
		Take	our Neigh	DO	rnood Survey		
						Print	Close

Print

DATE : 7-15-2013

KERRY MEAUX

AEROSTAR SES L.L.C. 4640 S CARROLLTON AVE, SUITE 160 NEW ORLEANS, LA 70119

LSU INNOVATION PARK

## TEXAS ENVIRONMENTAL RESEARCH

## 126 SCEPTRE DRIVETEL: (972) 772-4283ROCKWALL, TEXAS 75032FAX: (972) 772-4283

#### 80 YEAR ENVIRONMENTAL SEARCH

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THIS REPORT WAS PREPARED FOR THE PURPOSE OF ASSISTING IN AN ENVIRONMENTAL HAZARD INSPECTION OF THE FOLLOWING DESCRIBED PROPERTY.

LEGAL DESCRIPTION: LOT ID: 1610834202, SECTION 40, 77 AND 78, TOWNSHIP 8 SOUTH, RANGE 1 EAST, EAST BATON ROUGE PARISH, LOUISIANA.

CURRENT OWNER: BOARD OF SUPERVISORS OF LOUISIANA STATE UNIVERSITY.

- DATE : JUNE 30, 2011
- INSTRUMENT: WARRANTY DEED
- GRANTOR : LSU PROPERTY FOUNDATION
- GRANTEE : BOARD OF SUPERVISORS OF LOUISIANA STATE UNIVERSITY
- FILE NO. : 2912350
- DATE : NOVEMBER 19, 2003
- INSTRUMENT: WARRANTY DEED
- GRANTOR : ALBEMARLE CORPORATION
- GRANTEE : LSU PROPERTY FOUNDATION
- FILE NO. : 82411594
- DATE : JUNE 13, 1997
- INSTRUMENT: RESOLUTION
- GRANTOR : BATON ROUGE AREA FOUNDATION
- GRANTEE : ALBEMARLE CORPORATION
- FILE NO. : 7253872

- DATE : AUGUST 16, 1966
- INSTRUMENT: WARRANTY DEED
- GRANTOR : CHARLES RUSSELL KLEINPETER
- GRANTEE : BATON ROUGE AREA FOUNDATION
- FILE NO. : 856241
- DATE : APRIL 24, 1942
- INSTRUMENT: WARRANTY DEED
- GRANTOR : HARRY B. NELSON
- GRANTEE : CHARLES RUSSELL KLEINPETER
- FILE NO. : 831485
- DATE : JULY 19, 1930
- INSTRUMENT: WARRANTY DEED
- GRANTOR : ALBERT K. CHATSWORTH, ET AL
- GRANTEE : HARRY B. NELSON
- FILE NO. : 372316

EASEMENTS : UTILITY EASEMENT.

## ENVIRONMENTAL LIEN RESEARCH

AFTER COMPLETING AN ENVIRONMENTAL LIEN SEARCH A FINDING THAT NO ENVIRONMENTAL LIENS HAVE BEEN FILED OF PUBLIC RECORD AND THAT IT HAS BEEN DETERMINED THAT THE PROPERTY RESEARCHED IN THIS REPORT COMPLIES WITH ASTM E 1527-05-SEC. 8.3.4.4 AND SECTION 6.2

THIS REPORT MEETS OR EXCEEDS A.S.T.M. E 1527-05.

		Prope	rty Details fo	or:	8000 GSRI AVE			
		La	st property up	da	te on 7/7/2013			
Property Information					Lot ID:	1610831260		
Address:	8000 G	SRI AVE			ZIP Code:	70820		
Business Name:	LOUISI	ANA BUSINESS	and TECHNO	DL	OGY CENTER			
Planning District:	16				Subarea:	1		
Lot & Block Map No .:	83				Lot Number:	TR. Y-2-A		
Subdivision:					Filing:			
Block Number:				5	Acreage:	10		
Zoning:	RURAL	Yard Requirem	nents		DOTD Number:	80		
Existing Land Use:	Instituti	onal (INST)			Future Land Use:	Employment Center (	EC)	
NAICS Code:	813910				Flood Zone:	See latest FEMA Floo	od Maps	
Census Information								
Census Tract:	40.11	Census Block:		2	Enterprise Zone:		N	0
					Economic Develo	oment Zone:	N	0
Jurisdiction Informatio	n							
Lot Location:		Parish	Urban Des	igr	n District:			
Council District:		03	Urban Des	igr	Overlay District:			
Voting Precinct:		3-5	Redevelop	me	ent District:			
School District:	di	EBR-7	Police Dist		r:	St. George Fire P	ietrict #2	
LA House of Representa	uve.	14	Industrial A	i. Ire	a.	No.	1311101 772	
DPW Maintence Lot:		SOUTH	Garbage S	er	vice:	TUESDAY and Fi	RIDAY	
Mosquito Control:		R-72B	Trash Serv	ice	ð:	TUESDAY		
Recycle Service:		TUESDAY						
Historic District:								
Historic Landmark:								
		Take o	our Neighb	0	rhood Survey			
						Print	Close	

DATE : 7-15-2013

.

KERRY MEAUX

AEROSTAR SES L.L.C. 4640 S CARROLLTON AVE, SUITE 160 NEW ORLEANS, LA 70119

LSU INNOVATION PARK

## TEXAS ENVIRONMENTAL RESEARCH

126 SCEPTRE DRIVETEL: (972) 772-4283ROCKWALL, TEXAS 75032FAX: (972) 772-4283

#### 80 YEAR ENVIRONMENTAL SEARCH

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THIS REPORT WAS PREPARED FOR THE PURPOSE OF ASSISTING IN AN ENVIRONMENTAL HAZARD INSPECTION OF THE FOLLOWING DESCRIBED PROPERTY.
LEGAL DESCRIPTION: LOT ID: 1610831260, SECTION 40, 77 AND 78, TOWNSHIP 8 SOUTH, RANGE 1 EAST, EAST BATON ROUGE PARISH, LOUISIANA.

CURRENT OWNER: BOARD OF SUPERVISORS OF LOUISIANA STATE UNIVERSITY.

- DATE : JUNE 30, 2011
- INSTRUMENT: WARRANTY DEED
- GRANTOR : LSU PROPERTY FOUNDATION
- GRANTEE BOARD OF SUPERVISORS OF LOUISIANA STATE UNIVERSITY
- FILE NO. : 2912350
- DATE : NOVEMBER 19, 2003
- INSTRUMENT: WARRANTY DEED
- GRANTOR : ALBEMARLE CORPORATION
- GRANTEE : LSU PROPERTY FOUNDATION
- FILE NO. : 82411594
- DATE : JUNE 13, 1997
- INSTRUMENT: RESOLUTION
- GRANTOR BATON ROUGE AREA FOUNDATION
- GRANTEE : ALBEMARLE CORPORATION
- FILE NO. : 7253872

DATE : AUGUST 16, 1966

INSTRUMENT: WARRANTY DEED

- GRANTOR : CHARLES RUSSELL KLEINPETER
- GRANTEE : BATON ROUGE AREA FOUNDATION

•

- FILE NO. : 856241
- DATE : APRIL 24, 1942
- INSTRUMENT: WARRANTY DEED
- GRANTOR : HARRY B. NELSON
- GRANTEE : CHARLES RUSSELL KLEINPETER
- FILE NO. : 831485
- DATE : JULY 19, 1930
- INSTRUMENT: WARRANTY DEED
- GRANTOR : ALBERT K. CHATSWORTH, ET AL
- GRANTEE : HARRY B. NELSON
- FILE NO. : 372316

EASEMENTS : UTILITY EASEMENT.

#### ENVIRONMENTAL LIEN RESEARCH

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THIS REPORT MEETS OR EXCEEDS A.S.T.M. E 1527-05.

Property Information Address:	8000 GS	Last	t property up	date on 7/7/2013			
Property Information Address:	8000 GS						
Address:	8000 GS		Lot ID:		1610833468		
Rusiness Name:	0000 00	SRI AVE		ZIP Code:	70820		
Dusiness Name.	LOUISI	NA BUSINESS a	and TECHNO	DLOGY CENTER			
Planning District:	16			Subarea:	1		
Lot & Block Map No .:	83			Lot Number:	Y-2-B-1-B		
Subdivision:				Filing:			
Block Number:				Acreage:	3.31		
Zoning:	RURAL	Yard Requireme	ents	DOTD Number:	80		
Existing Land Use:	Institutional (INST)			Future Land Use:	and Use: Employment Center (EC)		
NAICS Code:	813910			Flood Zone:	See latest FEMA Flood Map	S	
<b>Census Information</b>							
Census Tract:	40.11	Census Block:	1	2 Enterprise Zone:		No	
				Economic Develo	ment Zone:		
Jurisdiction Information	L						
Lot Location:	Location: Parish Urt			ign District:			
Council District:	uncil District: 03 U		Urban Des	ign Overlay District:			
Voting Precinct: 3-5			Redevelop	ment District:			
A House of Representative: 70			Fire Distric	nu. t	St. George Fire District #2		
LA Senate: 14			Industrial A	vrea:	No		
DPW Maintence Lot: SOUTH		SOUTH	Garbage S	ervice:	TUESDAY and FRIDAY		
Mosquito Control:		R-72B	Trash Serv	ice:	TUESDAY		
Recycle Service:		TUESDAY					
Historic District:							
Historic Landmark:							
		Take ou	ur Neighb	orhood Survey			

Print

Close

DATE : 7-15-2013

KERRY MEAUX

AEROSTAR SES L.L.C. 4640 S CARROLLTON AVE, SUITE 160 NEW ORLEANS, LA 70119

LSU INNOVATION PARK

#### TEXAS ENVIRONMENTAL RESEARCH

# 126 SCEPTRE DRIVETEL: (972) 772-4283ROCKWALL, TEXAS 75032FAX: (972) 772-4283

#### 80 YEAR ENVIRONMENTAL SEARCH

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THIS REPORT WAS PREPARED FOR THE PURPOSE OF ASSISTING IN AN ENVIRONMENTAL HAZARD INSPECTION OF THE FOLLOWING DESCRIBED PROPERTY.

LEGAL DESCRIPTION: LOT ID: 1610833468, EAST BATON ROUGE PARISH, LOUISIANA.

CURRENT OWNER: BOARD OF SUPERVISORS OF LOUISIANA STATE UNIVERSITY.

DATE : JUNE 30, 2011

INSTRUMENT: WARRANTY DEED

- GRANTOR : LSU PROPERTY FOUNDATION
- GRANTEE : BOARD OF SUPERVISORS OF LOUISIANA STATE UNIVERSITY
- FILE NO. : 2912350
- DATE : NOVEMBER 19, 2003
- INSTRUMENT: WARRANTY DEED
- GRANTOR : ALBEMARLE CORPORATION
- GRANTEE LSU PROPERTY FOUNDATION
- FILE NO. : 82411594
- DATE : JUNE 13, 1997
- INSTRUMENT: RESOLUTION
- GRANTOR : BATON ROUGE AREA FOUNDATION
- GRANTEE : ALBEMARLE CORPORATION
- FILE NO. : 7253872

- DATE : AUGUST 16, 1966
- INSTRUMENT: WARRANTY DEED
- GRANTOR : CHARLES RUSSELL KLEINPETER
- GRANTEE : BATON ROUGE AREA FOUNDATION
- FILE NO. : 856241
- DATE : APRIL 24, 1942
- INSTRUMENT: WARRANTY DEED
- GRANTOR : HARRY B. NELSON
- GRANTEE : CHARLES RUSSELL KLEINPETER
- FILE NO. : 831485
- DATE : JULY 19, 1930
- INSTRUMENT: WARRANTY DEED
- GRANTOR : ALBERT K. CHATSWORTH, ET AL
- GRANTEE : HARRY B. NELSON
- FILE NO. : 372316

EASEMENTS : UTILITY EASEMENT.

#### ENVIRONMENTAL LIEN RESEARCH

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THIS REPORT MEETS OR EXCEEDS A.S.T.M. E 1527-05.

		Proper	rty Details f	or:	8000 GSRI AVE			
		Las	st property u	pda	ate on 7/7/2013			
Property Information					Lot ID:	1610723758		
Address: 8000 GSRI AVE					ZIP Code:	70820		
Business Name:	LOUISI	ANA BUSINESS	and TECHN	OL	OGY CENTER			
Planning District:	16				Subarea:	1		
Lot & Block Map No.:	72				Lot Number:	TR. Y-2-B-1-A-1-/	A-1-A-1	
Subdivision:					Filing:			
Block Number:					Acreage:	35.07		
Zoning:	RURAL	RURAL Yard Requirements			DOTD Number:	80		
Existing Land Use:	Instituti	Institutional (INST)			Future Land Use:	Employment Center (EC)		
NAICS Code:	813910	1			Flood Zone:	See latest FEMA	Flood Maps	
Census Information								
Census Tract:	40.11	Census Block:		2	Enterprise Zone:		No	
					Economic Develop	oment Zone:	NO	
Jurisdiction Informati	ion							
Lot Location:		Parish	Urban Des	sigr	n District:			
Council District:	rict: 03 Urban I			an Design Overlay District:				
Voting Precinct:		3-5	Redevelopment District:					
School District:	EBR-7	3R-7 Police District:			St. Goorge Eire District #2			
LA House of Representative: 70			Fire District.			St. George Fi	Ie District #2	
LA Senate: DRW Maintence Lot:	SOUTH	Garbage Service:			TUESDAY and FRIDAY			
Mosquito Control:		R-72B	Trash Ser	vice	e:	TUESDAY		
Recycle Service:		TUESDAY						
Historic District:								
Historic Landmark:								
		Take o	our Neighl	00	rhood Survey			
						Print	Close	

DATE : 7-15-2013

KERRY MEAUX

AEROSTAR SES L.L.C. 4640 S CARROLLTON AVE, SUITE 160 NEW ORLEANS, LA 70119

LSU INNOVATION PARK

#### TEXAS ENVIRONMENTAL RESEARCH

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,

NOTE: THIS SEARCH REPRESENTS SURFACE CONVEYANCES ONLY. TOTAL LIABILITY OF TEXAS ENVIRONMENTAL RESEARCH COMPANY IS LIMITED TO THE AMOUNT PAID FOR THIS REPORT.

THIS REPORT WAS PREPARED FOR THE PURPOSE OF ASSISTING IN AN ENVIRONMENTAL HAZARD INSPECTION OF THE FOLLOWING DESCRIBED PROPERTY.

LEGAL DESCRIPTION: LOT ID: 1610723758, SECTION 40, 77 AND 78, TOWNSHIP 8 SOUTH, RANGE 1 EAST, EAST BATON ROUGE PARISH, LOUISIANA.

CURRENT OWNER: BOARD OF SUPERVISORS OF LOUISIANA STATE UNIVERSITY.

- DATE : JUNE 30, 2011
- INSTRUMENT: WARRANTY DEED
- GRANTOR : LSU PROPERTY FOUNDATION
- GRANTEE BOARD OF SUPERVISORS OF LOUISIANA STATE UNIVERSITY
- FILE NO. : 2912350
- DATE : NOVEMBER 19, 2003
- INSTRUMENT: WARRANTY DEED
- GRANTOR : ALBEMARLE CORPORATION
- GRANTEE : LSU PROPERTY FOUNDATION
- FILE NO. : 82411594
- DATE : JUNE 13, 1997
- INSTRUMENT: RESOLUTION
- GRANTOR : BATON ROUGE AREA FOUNDATION
- GRANTEE : ALBEMARLE CORPORATION
- FILE NO. : 7253872

- DATE : AUGUST 16, 1966
- INSTRUMENT: WARRANTY DEED
- GRANTOR : CHARLES RUSSELL KLEINPETER
- GRANTEE : BATON ROUGE AREA FOUNDATION
- FILE NO. : 856241
- DATE : APRIL 24, 1942
- INSTRUMENT: WARRANTY DEED
- GRANTOR : HARRY B. NELSON
- GRANTEE : CHARLES RUSSELL KLEINPETER
- FILE NO. : 831485
- DATE : JULY 19, 1930
- INSTRUMENT: WARRANTY DEED
- GRANTOR : ALBERT K. CHATSWORTH, ET AL
- GRANTEE : HARRY B. NELSON
- FILE NO. : 372316

EASEMENTS : UTILITY EASEMENT.

#### ENVIRONMENTAL LIEN RESEARCH

AFTER COMPLETING AN ENVIRONMENTAL LIEN SEARCH A FINDING THAT NO ENVIRONMENTAL LIENS HAVE BEEN FILED OF PUBLIC RECORD AND THAT IT HAS BEEN DETERMINED THAT THE PROPERTY RESEARCHED IN THIS REPORT COMPLIES WITH ASTM E 1527-05-SEC. 8.3.4.4 AND SECTION 6.2

THIS REPORT MEETS OR EXCEEDS A.S.T.M. E 1527-05.

## **APPENDIX C**

### SITE PHOTOGRAPHS



1. Looking south from GSRI Avenue at the entrance to LSU Innovation Park.



2. Looking northeast along GSRI Avenue at the northern property boundary.



3. Looking south from GSRI Avenue at the northwestern portion of the site.



4. Looking south from the intersection of GSRI Avenue and Gulf South Parkway at the northeastern portion of the site.



5. Looking southwest from Gulf South Parkway across the site.



6. Look south from Gulf South Parkway along the unimproved road that traverses the central portion of the site.



7. Looking east from Gulf South Parkway across the site.



8. Looking east from the central portion of the site at the site's northeastern portion.



9. Looking north from Nicholson Drive at the southeastern portion of the site.



10. Looking southeast from the intersection of Nicholson Drive and the unimproved road at the southern portion of the site.



11. Looking southwest along the unimproved road from the site's central portion.



12. Looking east from the intersection of Nicholson Drive and GSRI Avenue at the site's northwestern portion.



13. Looking southwest along GSRI Avenue at the site's western property boundary.



14. Looking south from GSRI Avenue at the building under construction located on the site's northern portion.



15. Looking northeast at Building 3005 and Building 3010.



16. Looking north at Building 3000 and Building 3005.



17. Looking north at Building 3000 and Building 3110.



18. Looking southwest at Building 3100.



19. Looking north at Building 3075.



20. Looking north at Buildings 3085 and 3100.



21. Looking south at Building 3055.



22. Looking east at Building 3025 and the cooling tower associated with Building 3020.



23. Looking north at the greenhouse (Building 3015).



24. Looking east at Building 3030.



25. Looking west at Building 3070.



26. Looking southwest at Building 3045.



27. View of the gasoline and diesel ASTs located beneath a canopy (Building 3045).



28. View of one of the three emergency generators located at the site. This generator is located south of Building 3110.



29. View of the totes associated with the Hydro Flame mobile unit located south of Building 3010.



30. View of the tanks associated with the Hydro Flame mobile unit located south of Building 3010.



31. View of one of the pad-mounted transformers located at the site. This transformer is located northeast of Building 3100.



32. View of two of the solid waste dumpsters located south of Building 3110.



33. View of the interior of Building 3000.



34. View of the interior of Building 3005.



35. View of an office space located in the interior of Building 3100.



36. View of the interior of one of the laboratories located in the interior of Building 3100.



37. View of the interior warehouse space located in Building 3030.



38. View of the interior of Building 3055 occupied by LSU Facility Services.



39. View of a gasoline container and retail-sized container of oil located in Building 3055.



40. View of a typical retail-sized container of chemicals found in the laboratories.


41. View of a floor drain located in one of the bathrooms located in Building 3000.



42. Looking northwest from GSRI Avenue at the cleared and wooded land located on two of the site's northeastern adjoining properties.



43. Looking north across GSRI Avenue at a residential structure located on one of the site's northeastern adjoining properties.



44. Looking west along GSRI Avenue at the wooded land located on one of the site's northeastern adjoining properties.



45. Looking west from Gulf South Parkway at Professional Engineering Consultants located on one of the site's northeastern adjoining properties.



46. Looking south from GSRI Avenue at the National Guard facility located on one of the site's southastern adjoining properties.



47. Looking north from Nicholson Drive at the agricultural land located on one of the site's southeastern adjoining properties.



48. Looking north from River Road at the grassy land located on one of the site's southwestern adjoining properties.



49. Looking west from Nicholson Drive at the railroad tracks and wooded land located on one of the site's southwestern adjoining properties.



50. Looking north from the intersection of Nicholson Drive and GSRI Avenue at the undeveloped land on one of the site's northwestern adjoining properties.

## **APPENDIX D**

**REGULATORY DATABASE REPORT** 

## **LSU Innovation Park**

8000 GSRI Road Baton Rouge, LA 70820

Inquiry Number: 3658488.2s July 08, 2013

## The EDR Radius Map<sup>™</sup> Report with GeoCheck®



440 Wheelers Farms Road Milford, CT 06461 Toll Free: 800.352.0050 www.edrnet.com

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### **GEOCHECK ADDENDUM**

Physical Setting Source Addendum	A-1
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*Thank you for your business.* Please contact EDR at 1-800-352-0050 with any questions or comments.

#### **Disclaimer - Copyright and Trademark Notice**

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A search of available environmental records was conducted by Environmental Data Resources, Inc (EDR). The report was designed to assist parties seeking to meet the search requirements of EPA's Standards and Practices for All Appropriate Inquiries (40 CFR Part 312), the ASTM Standard Practice for Environmental Site Assessments (E 1527-05) or custom requirements developed for the evaluation of environmental risk associated with a parcel of real estate.

#### TARGET PROPERTY INFORMATION

#### ADDRESS

8000 GSRI ROAD BATON ROUGE, LA 70820

#### COORDINATES

Latitude (North):	30.3609000 - 30° 21' 39.24"
Longitude (West):	91.1471000 - 91° 8' 49.56''
Universal Tranverse Mercator:	Zone 15
UTM X (Meters):	678076.7
UTM Y (Meters):	3360051.2
Elevation:	21 ft. above sea level

#### USGS TOPOGRAPHIC MAP ASSOCIATED WITH TARGET PROPERTY

Target Property Map:	30091-C2 PLAQUEMINE, LA
Most Recent Revision:	2002
North Map:	30091-D2 BATON ROUGE WEST, LA
Most Recent Revision:	1995

#### **AERIAL PHOTOGRAPHY IN THIS REPORT**

Photo Year:	2010
Source:	USDA

#### TARGET PROPERTY SEARCH RESULTS

The target property was identified in the following records. For more information on this property see page 7 of the attached EDR Radius Map report:

Site	Database(s)	EPA ID
LOUISIANA STATE UNIVERSITY - RESE 8000 GSRI AVE BATON ROUGE, LA 70820	FINDS	N/A
LOUISIANA STATE UNIVERSITY - RESE 8000 GSRI AVE BATON ROUGE, LA 70820	RCRA NonGen / NLR FINDS US AIRS	LAD046748463
LOUISIANA STATE UNIVERSITY - RESE 8000 GSRI AVE BATON ROUGE, LA 70820	AIRS	N/A

8000 GSRI RD. 8000 GSRI RD. BATON ROUGE, LA SPILLS Incident Status: Closed N/A

LA DEQ AIR TOXICS LAB 8000 GSRI AVE BLDG 402 BATON ROUGE, LA 70820 RCRA-CESQG FINDS LAR000024869

#### DATABASES WITH NO MAPPED SITES

No mapped sites were found in EDR's search of available ("reasonably ascertainable ") government records either on the target property or within the search radius around the target property for the following databases:

#### STANDARD ENVIRONMENTAL RECORDS

#### Federal NPL site list

NPL	National Priority List
Proposed NPL	Proposed National Priority List Sites
NPL LIENS	Federal Superfund Liens

#### Federal Delisted NPL site list

Delisted NPL..... National Priority List Deletions

#### Federal CERCLIS list

#### Federal CERCLIS NFRAP site List

CERC-NFRAP..... CERCLIS No Further Remedial Action Planned

#### Federal RCRA CORRACTS facilities list

CORRACTS..... Corrective Action Report

#### Federal RCRA non-CORRACTS TSD facilities list

RCRA-TSDF..... RCRA - Treatment, Storage and Disposal

#### Federal RCRA generators list

RCRA-SQG..... RCRA - Small Quantity Generators

#### Federal institutional controls / engineering controls registries

US ENG CONTROLS ...... Engineering Controls Sites List

US INST CONTROL...... Sites with Institutional Controls LUCIS...... Land Use Control Information System

#### Federal ERNS list

ERNS\_\_\_\_\_ Emergency Response Notification System

#### State- and tribal - equivalent CERCLIS

SHWS\_\_\_\_\_ Potential and Confirmed Sites List

#### State and tribal landfill and/or solid waste disposal site lists

SWF/LF	Landfill List
DEBRIS	LDEQ Approved Debris Sites
HIST DEBRIS	LDEQ Approved Debris Sites

#### State and tribal leaking storage tank lists

LUST	Leaking Underground Storage Tanks
HIST LUST	Underground Storage Tank Case History Incidents
INDIAN LUST	Leaking Underground Storage Tanks on Indian Land

#### State and tribal registered storage tank lists

INDIAN UST	Underground S	Storage Tanks	on Indian Land
FEMA UST	Underground S	Storage Tank L	isting

#### State and tribal institutional control / engineering control registries

AUL..... Conveyance Notice Listing

#### State and tribal voluntary cleanup sites

VCP.....Voluntary Remediation Program Sites INDIAN VCP.....Voluntary Cleanup Priority Listing

#### State and tribal Brownfields sites

BROWNFIELDS..... Brownfields Inventory

#### ADDITIONAL ENVIRONMENTAL RECORDS

#### Local Brownfield lists

US BROWNFIELDS..... A Listing of Brownfields Sites

#### Local Lists of Landfill / Solid Waste Disposal Sites

DEBRIS REGION 9	Torres Martinez Reservation Illegal Dump Site Locations
ODI	Open Dump Inventory
SWRCY	Recycling Directory
INDIAN ODI	Report on the Status of Open Dumps on Indian Lands

#### Local Lists of Hazardous waste / Contaminated Sites

US CDL..... Clandestine Drug Labs

DEL SHWS	Deleted Potential & Confirmed Sites
CDL	Clandestine Drug Lab
US HIST CDL	National Clandestine Laboratory Register

#### Local Land Records

LIENS 2	<b>CERCLA</b> Lien Information
LIENS	Environmental Liens

#### Records of Emergency Release Reports

HMIRS	Hazardous M	laterials	Information Reporting System
SPILLS 90	SPILLS 90 da	ata from	FirstSearch

#### Other Ascertainable Records

DOT OPS	Incident and Accident Data
DOD	Department of Defense Sites
FUDS	Formerly Used Defense Sites
CONSENT	Superfund (CERCLA) Consent Decrees
ROD	Records Of Decision
UMTRA	Uranium Mill Tailings Sites
US MINES	Mines Master Index File
TRIS	Toxic Chemical Release Inventory System
TSCA	Toxic Substances Control Act
FTTS	FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide
	Act)/TSCA (Toxic Substances Control Act)
HIST FTTS	FIFRA/TSCA Tracking System Administrative Case Listing
SSTS.	Section 7 Tracking Systems
ICIS	Integrated Compliance Information System
PADS	PCB Activity Database System
MLTS	Material Licensing Tracking System
RADINFO	Radiation Information Database
RAATS	RCRA Administrative Action Tracking System
RMP	Risk Management Plans
UIC	Underground Injection Wells Listing
DRYCLEANERS	Drycleaner Facility Listing
NPDES	LPDES Permits Database
INDIAN RESERV	Indian Reservations
SCRD DRYCLEANERS	State Coalition for Remediation of Drycleaners Listing
REM	Division of Remediation Services Database
PRP	Potentially Responsible Parties
2020 COR ACTION	2020 Corrective Action Program List
LEAD SMELTERS	Lead Smelter Sites
EPA WATCH LIST	EPA WATCH LIST
US FIN ASSUR	Financial Assurance Information
PCB TRANSFORMER	PCB Transformer Registration Database
COAL ASH DOE	Steam-Electric Plant Operation Data
COAL ASH EPA	Coal Combustion Residues Surface Impoundments List
COAL ASH	Coal Ash Disposal Sites
ASBESTOS	Asbestos Projects List
Financial Assurance	Financial Assurance Information

## EDR HIGH RISK HISTORICAL RECORDS

#### EDR Exclusive Records

EDR MGP..... EDR Proprietary Manufactured Gas Plants

EDR US Hist Cleaners\_\_\_\_\_ EDR Exclusive Historic Dry Cleaners

#### SURROUNDING SITES: SEARCH RESULTS

Surrounding sites were identified in the following databases.

Elevations have been determined from the USGS Digital Elevation Model and should be evaluated on a relative (not an absolute) basis. Relative elevation information between sites of close proximity should be field verified. Sites with an elevation equal to or higher than the target property have been differentiated below from sites with an elevation lower than the target property. Page numbers and map identification numbers refer to the EDR Radius Map report where detailed data on individual sites can be reviewed.

Sites listed in **bold italics** are in multiple databases.

Unmappable (orphan) sites are not considered in the foregoing analysis.

#### STANDARD ENVIRONMENTAL RECORDS

#### Federal RCRA generators list

RCRA-LQG: RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Large quantity generators (LQGs) generate over 1,000 kilograms (kg) of hazardous waste, or over 1 kg of acutely hazardous waste per month.

A review of the RCRA-LQG list, as provided by EDR, and dated 02/12/2013 has revealed that there is 1 RCRA-LQG site within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
GULF COAST ANALYTICAL LABORATO	7979 GSRI AVENUE	E 0 - 1/8 (0.005 mi.)	8	19

RCRA-CESQG: RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Conditionally exempt small quantity generators (CESQGs) generate less than 100 kg of hazardous waste, or less than 1 kg of acutely hazardous waste per month.

A review of the RCRA-CESQG list, as provided by EDR, and dated 02/12/2013 has revealed that there are 3 RCRA-CESQG sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page	
LA ARMY NATL GUARD FMS-8	7878 GSRI AVE	ENE 0 - 1/8 (0.003 mi.)	6	16	
Lower Elevation	Address	Direction / Distance	Map ID	Page	
PYBURN ODOM BOAT SHOP ODOM HYDROGRAPHIC SYS INC	8178 GSRI RD. 8178 GSRI AVE BLDG B	E 1/8 - 1/4 (0.217 mi.) E 1/8 - 1/4 (0.217 mi.)	B10 B11	29 31	

#### State and tribal registered storage tank lists

UST: The Underground Storage Tank database contains registered USTs. USTs are regulated under Subtitle I of the Resource Conservation and Recovery Act (RCRA). The data come from the Department of Environmental Quality's Louisiana Underground Storage Tank Database.

A review of the UST list, as provided by EDR, and dated 04/10/2013 has revealed that there is 1 UST site within approximately 0.25 miles of the target property.

Lower Elevation	Address	Direction / Distance	Map ID	Page
ETHYL CORP	7600 GSRI AVE	N 0 - 1/8 (0.005 mi.)	7	18

#### EDR HIGH RISK HISTORICAL RECORDS

#### EDR Exclusive Records

EDR US Hist Auto Stat: EDR has searched selected national collections of business directories and has collected listings of potential gas station/filling station/service station sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include gas station/filling station/service station establishments. The categories reviewed included, but were not limited to gas, gas station, gasoline station, filling station, auto, automobile repair, auto service station, service station, etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

A review of the EDR US Hist Auto Stat list, as provided by EDR, has revealed that there is 1 EDR US Hist Auto Stat site within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
Not reported	7953 STARWOOD CT	SE 1/8 - 1/4 (0.195 mi.)	9	28

Due to poor or inadequate address information, the following sites were not mapped. Count: 20 records.

RONALD A COCO INC THOMAS DALAHAYE LSU LOUISIANA HOUSE SITE GRADING & LSU HEALTH SCIENCE CENTER INTERIM STATE FAIR GROUNDS/BREC PARK NELSON'S TRAILER PARK LSU LAKES BY HIGHLAND ROAD PARK - FIBERGLASS TANGLEWOOD WEST TRAILER PARK HWY. 30 3-5 MILES SOUTH OF LSU NEA SOUTH LSU CAMPUS OFF NICHOLSON EXT PARK FOREST SUBDIVISION NEXT DOOR TO 6628 OAK PARK, BATON FOUR SEASON MOBILE HOME PARK TANGLEWOOD TRAILER PARK THE ESSEN INCIDENT TIMBERLAKE OFFICE PARK BURBANK DOG PARK LSU HEALTH SCIENCE CENTER BUSINESS EDUCATION COMPLEX LSU

Database(s) HWS,REM SPILLS,NPDES,REM NPDES NPDES SPILLS CERCLIS FINDS FINDS FINDS FINDS

## **OVERVIEW MAP - 3658488.2s**



 SITE NAME:
 LSU Innovation Park
 CLIENT:
 Aerostar SES LLC

 ADDRESS:
 8000 GSRI Road
 CONTACT:
 Kerry Meaux

 Baton Rouge LA 70820
 INQUIRY #:
 3658488.2s

 LAT/LONG:
 30.3609 / 91.1471
 DATE:
 July 08, 2013 7:39 pm



## **MAP FINDINGS SUMMARY**

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
STANDARD ENVIRONMEN	ITAL RECORDS							
Federal NPL site list								
NPL Proposed NPL NPL LIENS	1.000 1.000 TP		0 0 NR	0 0 NR	0 0 NR	0 0 NR	NR NR NR	0 0 0
Federal Delisted NPL si	ite list							
Delisted NPL	1.000		0	0	0	0	NR	0
Federal CERCLIS list								
CERCLIS FEDERAL FACILITY	0.500 0.500		0 0	0 0	0 0	NR NR	NR NR	0 0
Federal CERCLIS NFRA	P site List							
CERC-NFRAP	0.500		0	0	0	NR	NR	0
Federal RCRA CORRAC	CTS facilities I	ist						
CORRACTS	1.000		0	0	0	0	NR	0
Federal RCRA non-COF	RRACTS TSD I	acilities list						
RCRA-TSDF	0.500		0	0	0	NR	NR	0
Federal RCRA generato	ors list							
RCRA-LQG RCRA-SQG RCRA-CESQG	0.250 0.250 0.250	1	1 0 1	0 0 2	NR NR NR	NR NR NR	NR NR NR	1 0 4
Federal institutional co engineering controls re	ntrols / gistries							
US ENG CONTROLS US INST CONTROL LUCIS	0.500 0.500 0.500		0 0 0	0 0 0	0 0 0	NR NR NR	NR NR NR	0 0 0
Federal ERNS list								
ERNS	TP		NR	NR	NR	NR	NR	0
State- and tribal - equiv	alent CERCLIS	5						
SHWS	1.000		0	0	0	0	NR	0
State and tribal landfill solid waste disposal site	and/or te lists							
SWF/LF DEBRIS HIST DEBRIS	0.500 0.500 0.500		0 0 0	0 0 0	0 0 0	NR NR NR	NR NR NR	0 0 0
State and tribal leaking	storage tank l	ists						
LUST HIST LUST	0.500 0.500		0 0	0 0	0 0	NR NR	NR NR	0 0

## **MAP FINDINGS SUMMARY**

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
INDIAN LUST	0.500		0	0	0	NR	NR	0
State and tribal register	ed storage tai	nk lists						
UST INDIAN UST FEMA UST	0.250 0.250 0.250		1 0 0	0 0 0	NR NR NR	NR NR NR	NR NR NR	1 0 0
State and tribal instituti control / engineering co	onal ontrol registrie	es						
AUL	0.500		0	0	0	NR	NR	0
State and tribal volunta	ry cleanup site	es						
VCP INDIAN VCP	0.500 0.500		0 0	0 0	0 0	NR NR	NR NR	0 0
State and tribal Brownfi	ields sites							
BROWNFIELDS	0.500		0	0	0	NR	NR	0
ADDITIONAL ENVIRONME	NTAL RECORD	<u>s</u>						
Local Brownfield lists								
US BROWNFIELDS	0.500		0	0	0	NR	NR	0
Local Lists of Landfill / Waste Disposal Sites	Solid							
DEBRIS REGION 9	0.500		0	0	0	NR	NR	0
ODI	0.500		0	0	0	NR	NR	0
	0.500		0	0	0	NR	NR	0
Local Lists of Hazardou Contaminated Sites	is waste /		0	Ũ	Ũ			Ū
US CDL	TP		NR	NR	NR	NR	NR	0
DEL SHWS	1.000		0	0	0	0	NR	0
	TP		NR	NR	NR	NR	NR	0
	IP		INK	INK	INK	INF	INF	0
Local Land Records								
LIENS 2 LIENS	TP TP		NR NR	NR NR	NR NR	NR NR	NR NR	0
Records of Emergency	Release Repo	orts						
HMIRS	TP		NR	NR	NR	NR	NR	0
SPILLS	TP	1						1
Of ILLO 30	ı ۲		INF	INFX	INE	INF	INFX	U
		4	•	0				
NURA NONGEN / NLR DOT OPS DOD	0.250 TP 1.000	1	0 NR 0	0 NR 0	NR NR 0	NR NR 0	NR NR NR	1 0 0

## **MAP FINDINGS SUMMARY**

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
FUDS CONSENT ROD UMTRA US MINES TRIS TSCA FTTS HIST FTTS SSTS ICIS PADS MLTS RADINFO FINDS RAATS RADINFO FINDS RAATS RMP UIC DRYCLEANERS NPDES AIRS INDIAN RESERV SCRD DRYCLEANERS NPDES AIRS INDIAN RESERV SCRD DRYCLEANERS REM US AIRS PRP 2020 COR ACTION LEAD SMELTERS EPA WATCH LIST US FIN ASSUR PCB TRANSFORMER COAL ASH DOE COAL ASH EPA COAL ASH ASBESTOS Financial Assurance	1.000 1.000 1.000 0.500 0.250 TP TP TP TP TP TP TP TP TP TP	3 1 1	0 0 0 0 RRR RR RR RR RR RR R R R R R R	0 0 0 0 0 RRRRRRRRRRRRRRRR 0 RR 0 0 0 RRRRRR	0 0 0 0 RRRRRRRRRRRRRRRRRRRRRRRRRRRRRR	0 0 0 NR R R R R R R R R R R R R R R R R R R	NR R R R R R R R R R R R R R R R R R R	$\begin{array}{c} 0 \\ 0 \\ 0 \\ 0 \\ 0 \\ 0 \\ 0 \\ 0 \\ 0 \\ 0 $
EDR EXClusive Records	1 000		0	0	0	0	חוא	0
EDR US Hist Auto Stat EDR US Hist Cleaners	0.250 0.250		0 0	0 1 0	NR NR	NR NR	NR NR NR	0 1 0

#### NOTES:

TP = Target Property

NR = Not Requested at this Search Distance

Sites may be listed in more than one database

Map ID Direction		MAP FINDINGS		
Distance Elevation	Sito		Database(s)	EDR ID Number
A1 Target Property	LOUISIANA STATE UNIVER 8000 GSRI AVE BATON ROUGE, LA 70820	SITY - RESEARCH & DEVELOPMENT - PROCES	FINDS	1010729833 N/A
	Site 1 of 5 in cluster A			
Actual: 21 ft.	FINDS:			
	Registry ID:	110033660287		
	Environmental Interest/ Louis Orga	Information System iana Tools for Environmental Management and Prote nizations (LA-TEMPO) is an Integrated Management	ection System.	
A2 Target Property	LOUISIANA STATE UNIVER 8000 GSRI AVE BATON ROUGE, LA 70820	SITY - RESEARCH &	RCRA NonGen / NLR FINDS US AIRS	1000704137 LAD046748463
	Site 2 of 5 in cluster A			
Actual: 21 ft.	RCRA NonGen / NLR: Date form received by a Facility name: Facility address:	agency: 02/24/2006 ALBEMARLE CORPORATION ATC 8000 GSRI ROAD BATON ROUGE, LA 708207497		
	Mailing address:	P. O. BOX 14799 BATON ROUGE, LA 708984799		
	Contact address:	PO BOX 14799 BATON ROUGE, LA 70898		
	Contact country:	US (225) 250 2520		
	Contact telephone:	(225) 359-2520 Not reported		
	EPA Region:	06		
	Land type:	Private		
	Classification	Non-Generator		
	Description:	Handler: Non-Generators do not presently ge	nerate hazardous waste	
	Owner/Operator Summary	:		
	Owner/operator name: Owner/operator addres	ALBEMARLE CORP. s: Not reported Not reported		
	Owner/operator country	: US		
	Owner/operator telepho	ne: Not reported		
	Legal status:	Private		
	Owner/Operator Type:	Operator		
	Owner/Op start date:	03/01/1994		
	Owner/Op end date:	Not reported		
	Owner/operator name: Owner/operator addres	ALBEMARLE CORP. s: Not reported Not reported		
	Owner/operator country	v. US		
	Owner/operator telepho	ne: Not reported		
	Legal status:	Private		
	Owner/Operator Type:	03/01/1994		
	Owner/Op start date:	03/01/1334		

Database(s)

EDR ID Number EPA ID Number

Owner/Op end date:	Not reported
Handler Activities Summarv:	
U.S. importer of hazardous	waste: No
Mixed waste (haz, and radio	active): No
Recycler of hazardous waste	e: No
Transporter of bazardous wa	aste: No
Treater, storer or disposer of	f HW: No
Underground injection activit	tv: No
On-site burner exemption:	No
Furnace exemption:	No
Used oil fuel burner:	No
Used oil processor:	No
User oil refiner:	No
Used oil fuel marketer to bur	mer: No
Used oil Specification marke	eter: No
Used oil transfer facility:	No
Used oil transporter:	No
Historical Constators:	
Date form received by agen	rv: 02/20/2006
Facility name:	AI BEMARI E CORPORATION ATC
Classification:	Large Quantity Generator
Date form received by agene	cy: 02/20/2004
Facility name:	ALBEMARLE CORPORATION ATC
Classification:	Small Quantity Generator
Date form received by agend	cy: 02/14/2002
Facility name:	ALBEMARLE CORPORATION ATC
Site name:	ALBEMARLE TECHNICAL CENTER
Classification:	Large Quantity Generator
Date form received by agend	cy:01/31/2000
Facility name:	ALBEMARLE CORPORATION ATC
Site name:	ALBEMARLE TECHNICAL CENTER
Classification:	Large Quantity Generator
Data form received by egen	or # 0.2/2E /4 0.0.0
Eacility name:	
Sito namo:	
Classification:	Large Quantity Generator
Classification.	Large Quantity Constant
Date form received by agend	cy:02/14/1996
Facility name:	ALBEMARLE CORPORATION ATC
Site name:	ALBEMARLE TECHNICAL CENTER
Classification:	Large Quantity Generator
Date form received by agend	cy: 02/09/1994
Facility name:	ALBEMARLE CORPORATION ATC
Site name:	ETHYL TECHNICAL CENTER
Classification:	Large Quantity Generator
Data form reasilized by accord	nr 02/07/1002
Eacility name:	ΔΙ ΒΕΜΔΡΙ Ε ΓΩΡΡΩΡΑΤΙΩΝΙ ΑΤΟ
Site name:	
ono numo.	

Site		Database(s)	EDR ID Number EPA ID Number
LOUISIANA STATE UNIVER	SITY - RESEARCH & (Continued)		1000704137
Classification:	Large Quantity Generator		
Date form received by a Facility name: Site name:	gency: 03/01/1990 ALBEMARLE CORPORATION ATC ETHYL TECHNICAL CENTER		
Classification:	Large Quantity Generator		
Date form received by a			
Site name: Classification:	ALBEMARLE CORPORATION ATC ALBEMARLE CORP TECHNICAL CNTR Large Quantity Generator		
Hazardous Waste Summa	v:		
Waste code: Waste name:	D001 IGNITABLE HAZARDOUS WASTES ARE THOSE WAS LESS THAN 140 DEGREES FAHRENHEIT AS DETER CLOSED CUP FLASH POINT TESTER. ANOTHER ME FLASH POINT OF A WASTE IS TO REVIEW THE MAT WHICH CAN BE OBTAINED FROM THE MANUFACTU MATERIAL. LACQUER THINNER IS AN EXAMPLE OF WHICH WOULD BE CONSIDERED AS IGNITABLE HA	STES WHICH HAY MINED BY A PEN ETHOD OF DETE ERIAL SAFETY I JRER OR DISTRI F A COMMONLY ZARDOUS WAS	VE A FLASHPOINT OF NSKY-MARTENS ERMINING THE DATA SHEET, BUTOR OF THE USED SOLVENT TE.
Waste code: Waste name:	D003 A MATERIAL IS CONSIDERED TO BE A REACTIVE H NORMALLY UNSTABLE, REACTS VIOLENTLY WITH WHEN EXPOSED TO WATER OR CORROSIVE MATE DETONATION OR EXPLOSION WHEN EXPOSED TO OF SUCH WASTE WOULD BY WASTE GUNPOWDER	AZARDOUS WAS WATER, GENER RIALS, OR IF IT HEAT OR A FLA S.	STE IF IT IS ATES TOXIC GASES IS CAPABLE OF ME. ONE EXAMPLE
Waste code: Waste name:	D018 BENZENE		
Waste code:	D021		
Waste name:	CHLOROBENZENE		
Waste code: Waste name:	D022 CHLOROFORM		
Waste code: Waste name:	F002 THE FOLLOWING SPENT HALOGENATED SOLVENT METHYLENE CHLORIDE, TRICHLOROETHYLENE, 1, CHLOROBENZENE, 1,1,2-TRICHLORO-1,2,2-TRIFLUC ORTHO-DICHLOROBENZENE, TRICHLOROFLUOROO 1,1,2-TRICHLOROETHANE; ALL SPENT SOLVENT MI BEFORE USE, A TOTAL OF TEN PERCENT OR MOR OF THE ABOVE HALOGENATED SOLVENTS OR THO F005, AND STILL BOTTOMS FROM THE RECOVERY SPENT SOLVENT MIXTURES.	S: TETRACHLOF 1,1-TRICHLORO OROETHANE, METHANE, AND IXTURES/BLEND E (BY VOLUME) OSE LISTED IN F OF THESE SPEN	ROETHYLENE, ETHANE, IS CONTAINING, OF ONE OR MORE 001, F004, OR NT SOLVENTS AND
Waste code: Waste name:	F003 THE FOLLOWING SPENT NON-HALOGENATED SOL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHY ALCOHOL, CYCLOHEXANONE, AND METHANOL; AL MIXTURES/BLENDS CONTAINING, BEFORE USE, ON NON-HALOGENATED SOLVENTS; AND ALL SPENT S CONTAINING, BEFORE USE, ONE OR MORE OF THE SOLVENTS, AND, A TOTAL OF TEN PERCENT OR M	VENTS: XYLENE (L ISOBUTYL KE L SPENT SOLVE NLY THE ABOVE SOLVENT MIXTU E ABOVE NON-H ORE (BY VOLUM	, ACETONE, ETHYL TONE, N-BUTYL NT SPENT RES/BLENDS ALOGENATED IE) OF ONE OR

Map ID		MAP FINDINGS				
Direction Distance						EDR ID Number
Elevation Site					Database(s)	EPA ID Number
LOU	JISIANA STATE UNIVER	ITY - RESEARCH & (Continued)				1000704137
		MORE OF THOSE SOLVENTS LISTED IN FO BOTTOMS FROM THE RECOVERY OF THE MIXTURES.	5001, F ESE SF	002, F00 PENT SC	4, AND F005 DLVENTS AN	, AND STILL D SPENT SOLVENT
	Waste code: Waste name:	F005 THE FOLLOWING SPENT NON-HALOGENA KETONE, CARBON DISULFIDE, ISOBUTAN 2-ETHOXYETHANOL, AND 2-NITROPROPA CONTAINING, BEFORE USE, A TOTAL OF T ONE OR MORE OF THE ABOVE NON-HALO LISTED IN F001, F002, OR F004; AND STILL THESE SPENT SOLVENTS AND SPENT SO	ATED S NOL, P` ANE; AI TEN P OGEN/ L BOT DLVEN	SOLVEN YRIDINE LL SPEN ERCENT ATED SC TOMS FI T MIXTU	TS: TOLUEN , BENZENE, IT SOLVENT F OR MORE ( DLVENTS OR ROM THE RE IRES.	E, METHYL ETHYL MIXTURES/BLENDS (BY VOLUME) OF THOSE SOLVENTS ECOVERY OF
F	acility Has Received Notic Regulation violated: Area of violation: Date violation determine Date achieved complian Violation lead agency: Enforcement action: Enforcement action da Enf. disposition status Enf. disp. status date: Enforcement lead age Proposed penalty amount: Paid penalty amount:	es of Violations: Not reported Generators - General d: 04/25/1988 State FINAL 3008(A) COMPLIANCE ORDER te: 08/04/1988 Not reported Not reported				
E	Evaluation Action Summary Evaluation date: Evaluation date: Evaluation: Date achieved complian Evaluation lead agency: Evaluation date: Evaluation date: Evaluation: Date achieved complian Evaluation lead agency: Evaluation date: Evaluation: Area of violation: Date achieved complian Evaluation lead agency: Evaluation lead agency: Evaluation lead agency: Evaluation date: Evaluation lead agency: Evaluation date: Evaluation complian Evaluation lead agency: Date achieved complian Date achieved complian	O3/28/2006 FOCUSED COMPLIANCE INSPECTION Not reported Not reported State O1/28/1999 COMPLIANCE EVALUATION INSPECTION C Not reported e: Not reported State 12/18/1992 COMPLIANCE EVALUATION INSPECTION C Not reported E: Not reported O1/29/1989 NON-FINANCIAL RECORD REVIEW Not reported e: Not reported	ON-SI <sup>-</sup>	TE		
	Evaluation lead agency: Evaluation date: Evaluation: Area of violation:	EPA 08/24/1988 COMPLIANCE SCHEDULE EVALUATION Not reported				

Database(s)

EDR ID Number EPA ID Number

#### LOUISIANA STATE UNIVERSITY - RESEARCH & (Continued)

	Date achieved compliand Evaluation lead agency:	ce:	Not reported State
	Evaluation date: Evaluation: Area of violation: Date achieved compliant Evaluation lead agency:	ce:	08/12/1988 NON-FINANCIAL RECORD REVIEW Not reported Not reported EPA
	Evaluation date: Evaluation: Area of violation: Date achieved compliant Evaluation lead agency:	ce:	04/25/1988 COMPLIANCE EVALUATION INSPECTION ON-SITE Generators - General 08/24/1988 State
	Evaluation date: Evaluation: Area of violation: Date achieved compliant Evaluation lead agency:	ce:	05/09/1984 COMPLIANCE EVALUATION INSPECTION ON-SITE Not reported Not reported State
FI	NDS:		
	Registry ID:		110000899859
	Environmental Interest/Ir AFS ( Subsy Natior Aerom inform used t AFS d to com estima redesi of the	nform Aeron stem al Er netric ation o trad ata a nply v tion gn to Clea	ation System netric Information Retrieval System (AIRS) Facility ) replaces the former Compliance Data System (CDS), the nission Data System (NEDS), and the Storage and Retrieval of Data (SAROAD). AIRS is the national repository for concerning airborne pollution in the United States. AFS is ck emissions and compliance data from industrial plants. re utilized by states to prepare State Implementation Plans with regulatory programs and by EPA as an input for the of total national emissions. AFS is undergoing a major support facility operating permits required under Title V n Air Act.
	RCRA Conse events and tru progra correc	Info rvati and eat, s m st tive a	is a national information system that supports the Resource on and Recovery Act (RCRA) program through the tracking of activities related to facilities that generate, transport, store, or dispose of hazardous waste. RCRAInfo allows RCRA aff to track the notification, permit, compliance, and action activities required under RCRA.
	HAZA	RDO	US WASTE BIENNIAL REPORTER

#### AIRS (AFS):

Airs Minor Details: EPA plant ID: 110000899859 Plant name: LOUISIANA STATE UNIVERSITY - RESEARCH & Plant address: 8000 GSRI AVE BATON ROUGE, LA 70820 County: EAST BATON ROUGE Region code: 06

Map ID		MAP FINDINGS			
Direction Distance Elevation	Site			Database(s)	EDR ID Number EPA ID Number
					1000704127
		- RESEARCH & (Continued)			1000704137
	Air quality cntrl region:	Not reported 106			
	Sic code:	2869			
	Sic code desc:	INDUSTRIAL ORGANIC CHEMICALS, NEC			
	NAIC code description:	All Other Basic Inorganic Chemical Manufacturing			
	Default compliance status:	IN COMPLIANCE - CERTIFICATION			
	Default classification:	POTENTIAL UNCONTROLLED EMISSIONS < 100	) TONS	/YEAR RY A FEDERAL	STATE OR
	Coveracinty.	LOCAL GOVERNMENT			., OTATE, OR
	Current HPV:	Not reported			
	Historical Compliance Minor So	IICES.			
	State compliance status:	IN COMPLIANCE - CERTIFICATION			
	Hist compliance date:	1001			
	Air prog code hist file:	0			
	State compliance status:	IN COMPLIANCE - CERTIFICATION			
	Hist compliance date:	1002			
	All plog code hist hie.	0			
	State compliance status:	IN COMPLIANCE - CERTIFICATION			
	Hist compliance date: Air prog code hist file:	1003			
	State compliance status:	IN COMPLIANCE - CERTIFICATION			
	Air prog code hist file:	0			
	State compliance status:	IN COMPLIANCE - CERTIFICATION			
	Air prog code hist file:	0			
	State compliance status				
	Hist compliance date:	1102			
	Air prog code hist file:	0			
	State compliance status:	IN COMPLIANCE - CERTIFICATION			
	Hist compliance date:	1103			
	Air prog code hist file:	0			
	State compliance status:	IN COMPLIANCE - CERTIFICATION			
	Hist compliance date:	1104			
	Air prog code hist file:	0			
	State compliance status:	IN COMPLIANCE - CERTIFICATION			
	Hist compliance date:	1201			
		v			
	State compliance status:	IN COMPLIANCE - CERTIFICATION			
	Hist compliance date: Air prog code hist file:	1202 0			
	State compliance status:	IN COMPLIANCE - CERTIFICATION			
	Air prog code hist file:	0			

Site **EPA ID Number** Database(s) LOUISIANA STATE UNIVERSITY - RESEARCH & (Continued) 1000704137 State compliance status: IN COMPLIANCE - CERTIFICATION Hist compliance date: 1204 Air prog code hist file: 0 Compliance & Violation Data by Minor Sources: Air program code: SIP SOURCE CARBON MONOXIDE Plant air program pollutant: Default pollutant classification: POTENTIAL UNCONTROLLED EMISSIONS < 100 TONS/YEAR Def. poll. compliance status: IN COMPLIANCE - CERTIFICATION Def. attainment/non attnmnt: ATTAINMENT AREA FOR GIVEN POLLUTANT Repeat violator date: Not reported Turnover compliance: Not reported SIP SOURCE Air program code: Plant air program pollutant: Not reported Default pollutant classification: POTENTIAL UNCONTROLLED EMISSIONS < 100 TONS/YEAR Def. poll. compliance status: IN COMPLIANCE - CERTIFICATION Def. attainment/non attnmnt: ALL OTHER NON-ATTAINMENT FOR PRIMARY AND SECONDARY STANDARDS Repeat violator date: Not reported Turnover compliance: Not reported SIP SOURCE Air program code: Plant air program pollutant: Not reported Default pollutant classification: POTENTIAL UNCONTROLLED EMISSIONS < 100 TONS/YEAR IN COMPLIANCE - CERTIFICATION Def. poll. compliance status: Def. attainment/non attnmnt: ATTAINMENT AREA FOR GIVEN POLLUTANT Repeat violator date: Not reported Turnover compliance: Not reported Air program code: SIP SOURCE Plant air program pollutant: TOTAL PARTICULATE MATTER Default pollutant classification: POTENTIAL UNCONTROLLED EMISSIONS < 100 TONS/YEAR Def. poll. compliance status: IN COMPLIANCE - CERTIFICATION Def. attainment/non attnmnt: ATTAINMENT AREA FOR GIVEN POLLUTANT Repeat violator date: Not reported Turnover compliance: Not reported Air program code: SIP SOURCE Plant air program pollutant: SULFUR DIOXIDE Default pollutant classification: POTENTIAL UNCONTROLLED EMISSIONS < 100 TONS/YEAR IN COMPLIANCE - CERTIFICATION Def. poll. compliance status: Def. attainment/non attnmnt: ATTAINMENT AREA FOR GIVEN POLLUTANT Repeat violator date: Not reported Turnover compliance: Not reported Air program code: SIP SOURCE VOLATILE ORGANIC COMPOUNDS Plant air program pollutant: Default pollutant classification: POTENTIAL UNCONTROLLED EMISSIONS < 100 TONS/YEAR IN COMPLIANCE - CERTIFICATION Def. poll. compliance status: Def. attainment/non attnmnt: Not reported Repeat violator date: Not reported Turnover compliance: Not reported

EDR ID Number

A3 Target Property	LOUISIANA STATE UNIVERSITY - RESEARCH & DEVELOPMENT - PROCES 8000 GSRI AVE BATON ROUGE, LA 70820			S112269118 N/A
	Site 3 of 5 in cluster A			
Actual: 21 ft.	AIRS: Permit Number: Permit Type Desc: AI No#: Activity No#: Region Code: Latitude: Longitude: Title Desc: Mailing Address2: Mailing Address2: Mailing Address2: Mailing City/State/Zip: Issue Date: Expiration Date: Effective End Date: Effective Flag: Extended Flag:	0840-00157-00 Minor Source/Small Source Initial 2178 PER19830001 Capital 30.36149 -91.14044 Permit Office of Facility Services Not reported Baton Rouge, LA 70808 11/10/1983 09/30/2006 03/27/2013 Y Y		
A4 Target Property	8000 GSRI RD. BATON ROUGE, LA		SPILLS	S108601754 N/A
Actual: 21 ft.	Site 4 of 5 in cluster A SPILLS: Region Code: Date Rec: Date Initiated: Incident Id: Incident Date: Incident Status: Media Desc: Location Description: Incident Source Name: Incident Desc: Incident Type Desc: Comments: Parameter: Quantity: Units: Other Substance Desc:	Not reported 12-Jan-05 Not reported 76126 12-Jan-05 <b>Closed</b> Air 8000 GSRI Rd. Baton Rouge Entergy Corp s05-0093 3" High pressure line cutnatural gas. col Not reported Not reported Not reported Not reported Not reported Not reported Not reported		
A5 Target Property	LA DEQ AIR TOXICS LAB 8000 GSRI AVE BLDG 402 BATON ROUGE, LA 70820		RCRA-CESQG FINDS	1004714117 LAR000024869
	Site 5 of 5 in cluster A			
Actual: 21 ft.	RCRA-CESQG: Date form received by ag Facility name: Facility address:	ency: 11/05/2004 LA DEQ AIR TOXICS LAB 8000 GSRI AVE BLDG 402		

Database(s)

EDR ID Number EPA ID Number

LA DEQ AIR TOXICS LAB (Contin	nued)
EPA ID: Mailing address: Contact: Contact address: Contact country: Contact telephone: Contact email: EPA Region: Classification: Description:	BATON ROUGE, LA 70820 LAR000024869 GSRI AVE BLDG 402 BATON ROUGE, LA 70820 PAMELA D ELLIS GSRI AVE BLDG 402 BATON ROUGE, LA 70820 US (225) 765-5099 Not reported 06 Conditionally Exempt Small Quantity Generator Handler: generates 100 kg or less of hazardous waste per calendar month, and accumulates 1000 kg or less of hazardous waste at any time; or generates 1 kg or less of acutely hazardous waste per calendar month, and accumulates at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste; or generates 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month, and accumulates at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month, and accumulates at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste
Owner/Operator Summary: Owner/operator name: Owner/operator address: Owner/operator country: Owner/operator telephone: Legal status: Owner/Operator Type: Owner/Op start date: Owner/Op end date:	STATE OF LA 8000 GSRI AVE BLDG 402 BATON ROUGE, LA 70820 Not reported (225) 765-0876 Private Owner 01/01/0001 Not reported
Handler Activities Summary: U.S. importer of hazardous wa Mixed waste (haz. and radioad Recycler of hazardous waste: Transporter of hazardous waste Treater, storer or disposer of H Underground injection activity: On-site burner exemption: Furnace exemption: Used oil fuel burner: Used oil fuel burner: Used oil processor: User oil refiner: Used oil fuel marketer to burne Used oil Specification markete Used oil transfer facility: Used oil transporter:	iste: No trive): No No te: No HW: No No No No No No No No No No

Map ID		MAP	FINDINGS		
Distance	Site			Database(s)	EDR ID Number FPA ID Number
	LA DEQ AIR TOXICS LAB	(Continued)			1004714117
	Historical Generators:				

Date form receive	ed by agency:08/29/1997						
Facility name:	LA DEQ AIR TOXICS LAB						
Classification:	Conditionally Exempt Small Quantity Generator	Conditionally Exempt Small Quantity Generator					
Hazardous Waste S	Summary:						
Waste code:	D001						
Waste name:	IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKY CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMIN FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTC MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USEI WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.	IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.					
Violation Status:	No violations found						
FINDS:							
Registry ID:	110009584235						
Environmental In	Interest/Information System RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.						
		14916886					

Relative: Higher	RCRA-CESQG: Date form received by agency	<i>r</i> :07/28/2011
5	Facility name:	LA ARMY NATL GUARD FMS-8
Actual: 21 ft.	Facility address:	7878 GSRI AVE BATON ROUGE, LA 70820
	EPA ID:	LAR000074195
	Mailing address:	F STREET, BLDG 420
	C	CAMP BEAUREGARD
		PINEVILLE, LA 71360
	Contact:	KATHY HOKE
	Contact address:	F STREET, BLDG 420 CAMP BEAUREGARD
		PINEVILLE, LA 71360
	Contact country:	US
	Contact telephone:	(318) 290-5387
	Contact email:	KATHERINE.HOKE@US.ARMY.MIL
	EPA Region:	06
	Classification:	Conditionally Exempt Small Quantity Generator
	Description:	Handler: generates 100 kg or less of hazardous waste per calendar month, and accumulates 1000 kg or less of hazardous waste at any time; or generates 1 kg or less of acutely hazardous waste per calendar month, and accumulates at any time: 1 kg or less of acutely hazardous

6

ENE

16 ft.

< 1/8 0.003 mi.

Database(s) EPA I

EDR ID Number EPA ID Number

#### LA ARMY NATL GUARD FMS-8 (Continued)

waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste; or generates 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month, and accumulates at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste

	hazardous wast
Owner/Operator Summary:	
Owner/operator name:	LA ANG
Owner/operator address:	Not reported
	Not reported
Owner/operator country:	
	US Not reported
Owner/operator telephone:	
Legal status:	Federal
Owner/Operator Type:	Operator
Owner/Op start date:	01/01/1950
Owner/Op end date:	Not reported
	•
Owner/operator name:	LA ANG
Owner/operator address:	Not reported
Owner/operator address.	Not reported
0	
Owner/operator country:	US
Owner/operator telephone:	Not reported
Legal status:	Federal
Owner/Operator Type:	Owner
Owner/Op start date:	01/01/1950
Owner/Op end date:	Not reported
Handler Activities Summary:	aste: No
Mixed wests (box and radios	asie. No
Mixed waste (naz. and radioa	cuve). No
Recycler of hazardous waste:	NO
I ransporter of hazardous was	te: No
Treater, storer or disposer of I	HW: No
Underground injection activity	: No
On-site burner exemption:	No
Furnace exemption:	No
Used oil fuel burner:	No
Used oil processor:	No
User oil refiner:	No
Used oil fuel marketer to burn	er: No
Lised oil Specification markets	ar: No
Llood oil transfer facility:	No No
Used oil transfer facility.	No
Used on transporter.	INO
Universal Waste Summary:	
Waste type:	Batteries
Accumulated waste on-site:	Yes
Generated waste on-site	Not reported
	reported
Waste type:	Lamps
A acumulated wants or site	Vaa
Accumulated waste on-site:	162

MAP FINDINGS

Database(s)

EDR ID Number EPA ID Number

LA ARMY NATL GUARD FMS-8	(Continued)	1014916886
Generated waste on-site:	Not reported	
Waste type:	Α	
Accumulated waste on-site	Yes	
Generated waste on-site:	Not reported	
Hazardous Waste Summary:		
Waste code:		
waste name.	LESS THAN 140 DEGREES FAHRENHEIT AS DETERMIN	ED BY A PENSKY-MARTENS
	CLOSED CUP FLASH POINT TESTER. ANOTHER METH	OD OF DETERMINING THE
	FLASH POINT OF A WASTE IS TO REVIEW THE MATERI	AL SAFETY DATA SHEET,
	MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A	COMMONLY USED SOLVENT
	WHICH WOULD BE CONSIDERED AS IGNITABLE HAZAR	RDOUS WASTE.
Waste code:	D002	
waste name:	A WASTE WHICH HAS A PH OF LESS THAN 2 OR GREAT CONSIDERED TO BE A CORROSIVE HAZARDOUS WAST	TEK THAN 12.5 IS TE, SODIUM HYDROXIDE A
	CAUSTIC SOLUTION WITH A HIGH PH, IS OFTEN USED	BY INDUSTRIES TO CLEAN
	OR DEGREASE PARTS. HYDROCHLORIC ACID, A SOLU	TION WITH A LOW PH, IS
	THESE CAUSTIC OR ACID SOLUTIONS BECOME CONTA	AMINATED AND MUST BE
	DISPOSED, THE WASTE WOULD BE A CORROSIVE HAZ	ARDOUS WASTE.
Waste code:	D003	
Waste name:	A MATERIAL IS CONSIDERED TO BE A REACTIVE HAZA	RDOUS WASTE IF IT IS FER. GENERATES TOXIC GA
	WHEN EXPOSED TO WATER OR CORROSIVE MATERIA	LS, OR IF IT IS CAPABLE OF
	DETONATION OR EXPLOSION WHEN EXPOSED TO HEA OF SUCH WASTE WOULD BY WASTE GUNPOWDER.	AT OR A FLAME. ONE EXAM
Waste code:	D006	
Waste name:	CADMIUM	
Waste code:	D008	
Waste name:	LEAD	
Waste code:	D018	
Waste name:	BENZENE	
Waste code:	D035	
Waste name:	METHYL ETHYL KETONE	
Violation Status:	No violations found	
7600 GSRI AVE		N/A
BATON ROUGE, LA 70820		-
UST:		
Facility ID: Master Agency Id:	1/014834 77743	
Subject Category Code:	Individual UST	
Subject Item ID:	1	

Database(s)

RCRA-LQG

FINDS

1000394593 LAD094917424

EDR ID Number **EPA ID Number** 

#### ETHYL CORP (Continued)

42694 UST Tank Num: Removed Tank Status: Install Date: 01-Jan-1980 Total Capacity: 500 Number Of Compartments: 1 Gasoline Flag: Not reported Diesel Flag: Not reported Gasohol Flag: Yes Kerosene Flag: Not reported Heating Oil Flag: Not reported New Used Oil Flag: Not reported MS Aviation Fuel JP: Not reported MS Additive: Not reported MS Antifreeze: Not reported MS Naptha: Not reported MS Varsol: Not reported Not reported Other Sub: Steel Tank Covered With Asphalt: Yes Cathodically Protected: Not reported **Epoxy Coated Tank:** Not reported A Composite Of Different Materials: Not reported Fiberglass Or Plastic: Not reported Interior Line With Some Material: Not reported Double Wall As Opposed To Single Wall: Not reported Not reported Outside Lined w/ Polyethylen Jacket: Made Of Concrete: Not reported Liner Covering Excavation Hole: Not reported Unknown: Not reported Other Material: Not reported Pipe Method Description: Not reported

#### **GULF COAST ANALYTICAL LABORATORIES, LLC** 8 7979 GSRI AVENUE East < 1/8 BATON ROUGE, LA 70820

0.005 mi. 28 ft.

# RCRA-LQG:

Relative:	RCRA-LQG:			
Higher	Date form received by ag	Date form received by agency: 04/17/2012		
5	Facility name:	GULF COAST ANALYTICAL LABORATORIES, LLC		
Actual:	Facility address:	7979 GSRI AVENUE		
21 ft.		BATON ROUGE, LA 70820		
	EPA ID:	LAD094917424		
	Mailing address:	GSRI AVENUE		
	-	BATON ROUGE, LA 70820		
	Contact:	STEPHEN K BAILEY		
	Contact address:	GSRI AVENUE		
		BATON ROUGE, LA 70820		
	Contact country:	US		
	Contact telephone:	(225) 769-4900		
	Contact email:	JOHNB@GCAL.COM		
	EPA Region:	06		
	Land type:	Private		
	Classification:	Large Quantity Generator		
	Description:	Handler: generates 1,000 kg or more of hazardous waste during any		
		calendar month; or generates more than 1 kg of acutely hazardous waste		
		during any calendar month; or generates more than 100 kg of any		
		residue or contaminated soil, waste or other debris resulting from the		

#### U001965484

EDR ID Number Database(s) EPA ID Number

#### GULF COAST ANALYTICAL LABORATORIES, LLC (Continued)

#### 1000394593

cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month; or generates 1 kg or less of acutely hazardous waste during any calendar month, and accumulates more than 1 kg of acutely hazardous waste at any time; or generates 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month, and accumulates more than 100 kg of that material at any time

Owner/Operator Summary:	
Owner/operator name:	GULF COAST ANALYTICAL LABORATORIES, LLC
Owner/operator address:	Not reported
	Not reported
Owner/operator country:	Not reported
Owner/operator telephone:	Not reported
Legal status:	Private
Owner/Operator Type:	Operator
Owner/Op start date:	01/09/2012
Owner/Op end date:	Not reported
Owner/operator name:	GULF COAST ANALYTICAL LABORATORIES, INC.
Owner/operator address:	GSRI AVENUE
	BATON ROUGE, LA 70820
Owner/operator country:	Not reported
Owner/operator telephone:	(225) 769-4900
Legal status:	Private
Owner/Operator Type:	Owner
Owner/Op start date:	01/09/2012
Owner/Op end date:	Not reported
Owner/operator name:	GULF COAST ANALYTICAL
Owner/operator address:	7979 GSRI AVE
	BATON ROUGE, LA 70808
Owner/operator country:	Not reported
Owner/operator telephone:	(225) 769-4900
Legal status:	Private
Owner/Operator Type:	Owner
Owner/Op start date:	01/01/0001
Owner/Op end date:	Not reported
Handler Activities Summary:	
U.S. importer of hazardous wa	aste: No
Mixed waste (haz. and radioa	ctive): No
Recycler of hazardous waste:	, No
Transporter of hazardous was	te: No
Treater, storer or disposer of I	HW: No
Underground injection activity	: No
	Nie

 On-site burner exemption:
 No

 Furnace exemption:
 No

 Used oil fuel burner:
 No

 Used oil processor:
 No

 User oil refiner:
 No

 Used oil fuel marketer to burner:
 No

 Used oil fuel marketer to burner:
 No

Database(s) Ef

EDR ID Number EPA ID Number

GULF COAST ANALYTICAL LA	1000394593	
Historical Generators:		
Date form received by age	ncv: 04/07/2010	
Eacility name:		
Site nome:	CHIECOAST ANALYTICALLAD INC	
Clossification:	GULF COAST ANALT TICAL LAD, INC.	
Classification.	Large Quantity Generator	
Date form received by age	ncy:02/28/2008	
Facility name:	GULF COAST ANALYTICAL LABORATORIES, LLC	
Site name:	GULF COAST ANALYTICAL	
Classification:	Large Quantity Generator	
Date form received by age		
Facility name:	GULF COAST ANALYTICAL LABORATORIES, LLC	
Site name:	GULF COAST ANALYTICAL LAB, INC.	
Classification:	Large Quantity Generator	
Date form received by age	ncv: 02/04/2004	
Facility name:	GULF COAST ANALYTICAL LABORATORIES. LLC	
Site name:	GULE COAST ANALYTICAL LABS INC	
Classification:	Large Quantity Generator	
Classification.	Large Quantity Generator	
Date form received by age	ncy: 02/19/2002	
Facility name:	GULF COAST ANALYTICAL LABORATORIES, LLC	
Site name:	GULF COAST ANALYTICAL LABORATORIES, INC.	
Classification:	Large Quantity Generator	
Date form received by age	ncv: 04/05/2001	
Eacility name:		
Facility hame.	GULF COAST ANALYTICAL LABORATORIES, LLC	
Site name:	GULF COAST ANALYTICAL	
Classification:	Large Quantity Generator	
Date form received by age	ncy:02/02/2000	
Facility name:	GULF COAST ANALYTICAL LABORATORIES, LLC	
Site name:	GULF COAST ANALYTICAL	
Classification:	Large Quantity Generator	
	00/00/4000	
Date form received by age		
Facility name:	GULF COAST ANALYTICAL LABORATORIES, LLC	
Site name:	GULF COAST ANALYTICAL	
Classification:	Large Quantity Generator	
Date form received by age	ncv: 06/05/1985	
Facility name	GUI E COAST ANALYTICAL LABORATORIES LLC	
Site name:	GUI E COAST ANALYTICAL	
Classification:	Large Quantity Generator	
Classification.	Large Quantity Generator	
Hazardous Waste Summary		
Waste code:	D001	
Waste name:	IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH H	AVE A ELASHPOINT OF
wase name.	LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PE CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DET FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DIST	ERMINING THE AND AND AND AND AND AND AND AND AND AND
	MATERIAL LACQUER THINNER IS AN EXAMPLE OF A COMMONLY WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WAY	r USED SOLVENT STE.

Map ID Direction		MAP FINDINGS		
Elevation	Site		Database(s)	EPA ID Number
	GULF COAST ANALYTICAL	LABORATORIES, LLC (Continued)		1000394593
	Waste code: Waste name:	D002 A WASTE WHICH HAS A PH OF LESS THAN 2 C CONSIDERED TO BE A CORROSIVE HAZARDO CAUSTIC SOLUTION WITH A HIGH PH, IS OFTE OR DEGREASE PARTS. HYDROCHLORIC ACID USED BY MANY INDUSTRIES TO CLEAN META THESE CAUSTIC OR ACID SOLUTIONS BECOM DISPOSED, THE WASTE WOULD BE A CORRO	DR GREATER THAN 12 DUS WASTE. SODIUM EN USED BY INDUSTR A SOLUTION WITH A L PARTS PRIOR TO P IE CONTAMINATED A SIVE HAZARDOUS WA	2.5 IS HYDROXIDE, A RES TO CLEAN A LOW PH, IS AINTING. WHEN ND MUST BE ASTE.
	Waste code:	D007		
	Waste name:	CHROMIUM		
	Waste code:	D009		
	Waste name:	MERCURY		
	Waste code:	D018		
	Waste name:	BENZENE		
	Waste code:	D022		
	Waste name:	CHLOROFORM		
	Waste code:	D028		
	Waste name:	1,2-DICHLOROETHANE		
	Waste code: Waste name:	F001 THE FOLLOWING SPENT HALOGENATED SOL TETRACHLOROETHYLENE, TRICHLOROETHYL 1,1,1-TRICHLOROETHANE, CARBON TETRACH FLUOROCARBONS; ALL SPENT SOLVENT MIX CONTAINING, BEFORE USE, A TOTAL OF TEN ONE OR MORE OF THE ABOVE HALOGENATE IN F002, F004, AND F005, AND STILL BOTTOMS SPENT SOLVENTS AND SPENT SOLVENT MIX	VENTS USED IN DEGREASING: LENE, METHYLENE CHLORIDE, ILORIDE, AND CHLORINATED TURES/BLENDS USED IN DEGREASING PERCENT OR MORE (BY VOLUME) OF D SOLVENTS OR THOSE SOLVENTS LISTED S FROM THE RECOVERY OF THESE TURES.	
	Waste code: Waste name:	F002 THE FOLLOWING SPENT HALOGENATED SOL <sup>1</sup> METHYLENE CHLORIDE, TRICHLOROETHYLEI CHLOROBENZENE, 1,1,2-TRICHLORO-1,2,2-TR ORTHO-DICHLOROBENZENE, TRICHLOROFLU 1,1,2-TRICHLOROETHANE; ALL SPENT SOLVE BEFORE USE, A TOTAL OF TEN PERCENT OR OF THE ABOVE HALOGENATED SOLVENTS OF F005, AND STILL BOTTOMS FROM THE RECOV	VENTS: TETRACHLOF NE, 1,1,1-TRICHLORO IFLUOROETHANE, OROMETHANE, AND NT MIXTURES/BLEND MORE (BY VOLUME) R THOSE LISTED IN F (ERY OF THESE SPEN	ROETHYLENE, ETHANE, S CONTAINING, OF ONE OR MORE 001, F004, OR NT SOLVENTS AND
	Waste code: Waste name:	F003 THE FOLLOWING SPENT NON-HALOGENATED ACETATE, ETHYL BENZENE, ETHYL ETHER, M ALCOHOL, CYCLOHEXANONE, AND METHANC MIXTURES/BLENDS CONTAINING, BEFORE US	SOLVENTS: XYLENE ETHYL ISOBUTYL KE DL; ALL SPENT SOLVE E, ONLY THE ABOVE	, ACETONE, ETHYL TONE, N-BUTYL NT SPENT

MIXTURES.

NON-HALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NON-HALOGENATED SOLVENTS, AND, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005, AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT
Map ID Direction		MAP FINDINGS		
Distance				EDR ID Number
Elevation	Site		Database(s)	EPA ID Number

GULF COAST ANALYTICAL LABORATORIES, LLC (Continued) 1000394593				
Waste code: Waste name:	F005 THE FOLLOWING SPENT NON-HALOGENATED SOL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRI 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL 3 CONTAINING, BEFORE USE, A TOTAL OF TEN PER ONE OR MORE OF THE ABOVE NON-HALOGENATE LISTED IN F001, F002, OR F004; AND STILL BOTTO THESE SPENT SOLVENTS AND SPENT SOLVENT M	LVENTS: TOLUENE, METHYL ETHYL DINE, BENZENE, SPENT SOLVENT MIXTURES/BLENDS CENT OR MORE (BY VOLUME) OF ED SOLVENTS OR THOSE SOLVENTS MS FROM THE RECOVERY OF MIXTURES.		
Waste code: Waste name:	D001 IGNITABLE HAZARDOUS WASTES ARE THOSE WA LESS THAN 140 DEGREES FAHRENHEIT AS DETER CLOSED CUP FLASH POINT TESTER. ANOTHER M FLASH POINT OF A WASTE IS TO REVIEW THE MA WHICH CAN BE OBTAINED FROM THE MANUFACT MATERIAL. LACQUER THINNER IS AN EXAMPLE O WHICH WOULD BE CONSIDERED AS IGNITABLE H	STES WHICH HAVE A FLASHPOINT OF MINED BY A PENSKY-MARTENS IETHOD OF DETERMINING THE TERIAL SAFETY DATA SHEET, URER OR DISTRIBUTOR OF THE F A COMMONLY USED SOLVENT AZARDOUS WASTE.		
Waste code: Waste name:	D002 A WASTE WHICH HAS A PH OF LESS THAN 2 OR G CONSIDERED TO BE A CORROSIVE HAZARDOUS V CAUSTIC SOLUTION WITH A HIGH PH, IS OFTEN US OR DEGREASE PARTS. HYDROCHLORIC ACID, A S USED BY MANY INDUSTRIES TO CLEAN METAL PA THESE CAUSTIC OR ACID SOLUTIONS BECOME CO DISPOSED, THE WASTE WOULD BE A CORROSIVE	REATER THAN 12.5 IS WASTE. SODIUM HYDROXIDE, A SED BY INDUSTRIES TO CLEAN SOLUTION WITH A LOW PH, IS IRTS PRIOR TO PAINTING. WHEN ONTAMINATED AND MUST BE E HAZARDOUS WASTE.		
Waste code: Waste name:	F002 THE FOLLOWING SPENT HALOGENATED SOLVENT METHYLENE CHLORIDE, TRICHLOROETHYLENE, 1 CHLOROBENZENE, 1,1,2-TRICHLORO-1,2,2-TRIFLU ORTHO-DICHLOROBENZENE, TRICHLOROFLUORO 1,1,2-TRICHLOROETHANE; ALL SPENT SOLVENT M BEFORE USE, A TOTAL OF TEN PERCENT OR MOR OF THE ABOVE HALOGENATED SOLVENTS OR THE F005, AND STILL BOTTOMS FROM THE RECOVERY SPENT SOLVENT MIXTURES.	IS: TETRACHLOROETHYLENE, ,1,1-TRICHLOROETHANE, IOROETHANE, DMETHANE, AND IIXTURES/BLENDS CONTAINING, RE (BY VOLUME) OF ONE OR MORE OSE LISTED IN F001, F004, OR Y OF THESE SPENT SOLVENTS AND		
Waste code: Waste name:	F003 THE FOLLOWING SPENT NON-HALOGENATED SOL ACETATE, ETHYL BENZENE, ETHYL ETHER, METH ALCOHOL, CYCLOHEXANONE, AND METHANOL; AI MIXTURES/BLENDS CONTAINING, BEFORE USE, O NON-HALOGENATED SOLVENTS; AND ALL SPENT CONTAINING, BEFORE USE, ONE OR MORE OF TH SOLVENTS, AND, A TOTAL OF TEN PERCENT OR M MORE OF THOSE SOLVENTS LISTED IN F001, F002 BOTTOMS FROM THE RECOVERY OF THESE SPEN MIXTURES.	LVENTS: XYLENE, ACETONE, ETHYL YL ISOBUTYL KETONE, N-BUTYL LL SPENT SOLVENT INLY THE ABOVE SPENT SOLVENT MIXTURES/BLENDS IE ABOVE NON-HALOGENATED MORE (BY VOLUME) OF ONE OR 2, F004, AND F005, AND STILL INT SOLVENTS AND SPENT SOLVENT		
Waste code: Waste name:	F005 THE FOLLOWING SPENT NON-HALOGENATED SOL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRI 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL S CONTAINING, BEFORE USE, A TOTAL OF TEN PER ONE OR MORE OF THE ABOVE NON-HALOGENATE LISTED IN F001, F002, OR F004; AND STILL BOTTO	LVENTS: TOLUENE, METHYL ETHYL DINE, BENZENE, SPENT SOLVENT MIXTURES/BLENDS CENT OR MORE (BY VOLUME) OF ED SOLVENTS OR THOSE SOLVENTS MS FROM THE RECOVERY OF		

EDR ID Number Database(s) EPA ID Number

# GULF COAST ANALYTICAL LABORATORIES, LLC (Continued)

1000394593

	THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.
Waste code:	U045
Waste name:	METHANE, CHLORO- (I, T)
Waste code:	U079
Waste name:	1,2-DICHLOROETHYLENE
Waste code:	U083
Waste name:	PROPANE, 1,2-DICHLORO-
Waste code:	U209
Waste name:	ETHANE, 1,1,2,2-TETRACHLORO-
Waste code:	U220
Waste name:	BENZENE, METHYL-
Waste code:	U226
Waste name:	ETHANE, 1,1,1-TRICHLORO-
Waste code:	U239
Waste name:	BENZENE, DIMETHYL- (I,T)
Biennial Reports:	
Last Biennial Reporting Year: 20	13
Annual Waste Handled:	D001
Waste code:	IGNITABLE HAZADDOUS WASTES ARE THOSE WASTES WHICH HAVE A ELASHDOINT OF
Amount (Lbs):	LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE. 101310
Waste code:	D002
Waste name:	A WASTE WHICH HAS A PH OF LESS THAN 2 OR GREATER THAN 12.5 IS CONSIDERED TO BE A CORROSIVE HAZARDOUS WASTE. SODIUM HYDROXIDE, A CAUSTIC SOLUTION WITH A HIGH PH, IS OFTEN USED BY INDUSTRIES TO CLEAN OR DEGREASE PARTS. HYDROCHLORIC ACID, A SOLUTION WITH A LOW PH, IS USED BY MANY INDUSTRIES TO CLEAN METAL PARTS PRIOR TO PAINTING. WHEN THESE CAUSTIC OR ACID SOLUTIONS BECOME CONTAMINATED AND MUST BE DISPOSED, THE WASTE WOULD BE A CORROSIVE HAZARDOUS WASTE.
Amount (Lbs):	54415
Waste code:	D007
Waste name:	CHROMIUM
Amount (Lbs):	400
Waste code:	D009
Waste name:	MERCURY
Amount (Lbs):	27200
Waste code:	D018
Waste name:	BENZENE

Database(s) E

EDR ID Number EPA ID Number

GULF COAST ANALYTICAL LABORATORIES, LLC (Continued) 1000394593				
Amount (Lbs):	65425			
Waste code: Waste name: Amount (Lbs):	D022 CHLOROFORM 42995			
Waste code: Waste name: Amount (Lbs):	D028 1,2-DICHLOROETHANE 65425			
Waste code: Waste name: Amount (Lbs):	F001 THE FOLLOWING SPENT HALOGENATED SOLV TETRACHLOROETHYLENE, TRICHLOROETHYLI 1,1,1-TRICHLOROETHANE, CARBON TETRACHL FLUOROCARBONS; ALL SPENT SOLVENT MIXT CONTAINING, BEFORE USE, A TOTAL OF TEN F ONE OR MORE OF THE ABOVE HALOGENATED IN F002, F004, AND F005, AND STILL BOTTOMS SPENT SOLVENTS AND SPENT SOLVENT MIXT 33055	ZENTS USED IN DEGREASING: ENE, METHYLENE CHLORIDE, LORIDE, AND CHLORINATED URES/BLENDS USED IN DEGREASING PERCENT OR MORE (BY VOLUME) OF 9 SOLVENTS OR THOSE SOLVENTS LISTED FROM THE RECOVERY OF THESE URES.		
Waste code: Waste name: Amount (Lbs):	F002 THE FOLLOWING SPENT HALOGENATED SOLV METHYLENE CHLORIDE, TRICHLOROETHYLEN CHLOROBENZENE, 1,1,2-TRICHLORO-1,2,2-TRII ORTHO-DICHLOROBENZENE, TRICHLOROFLUC 1,1,2-TRICHLOROETHANE; ALL SPENT SOLVEN BEFORE USE, A TOTAL OF TEN PERCENT OR M OF THE ABOVE HALOGENATED SOLVENTS OR F005, AND STILL BOTTOMS FROM THE RECOVE SPENT SOLVENT MIXTURES. 9570	YENTS: TETRACHLOROETHYLENE, E, 1,1,1-TRICHLOROETHANE, FLUOROETHANE, DROMETHANE, AND IT MIXTURES/BLENDS CONTAINING, MORE (BY VOLUME) OF ONE OR MORE THOSE LISTED IN F001, F004, OR ERY OF THESE SPENT SOLVENTS AND		
Waste code: Waste name: Amount (Lbs):	F003 THE FOLLOWING SPENT NON-HALOGENATED ACETATE, ETHYL BENZENE, ETHYL ETHER, ME ALCOHOL, CYCLOHEXANONE, AND METHANOL MIXTURES/BLENDS CONTAINING, BEFORE USE NON-HALOGENATED SOLVENTS; AND ALL SPE CONTAINING, BEFORE USE, ONE OR MORE OF SOLVENTS, AND, A TOTAL OF TEN PERCENT O MORE OF THOSE SOLVENTS LISTED IN F001, F BOTTOMS FROM THE RECOVERY OF THESE S MIXTURES. 35885	SOLVENTS: XYLENE, ACETONE, ETHYL ETHYL ISOBUTYL KETONE, N-BUTYL 2; ALL SPENT SOLVENT 5; ONLY THE ABOVE SPENT 5: TNT SOLVENT MIXTURES/BLENDS 5: THE ABOVE NON-HALOGENATED 0R MORE (BY VOLUME) OF ONE OR 5:002, F004, AND F005, AND STILL PENT SOLVENTS AND SPENT SOLVENT		
Waste code: Waste name: Amount (Lbs):	F005 THE FOLLOWING SPENT NON-HALOGENATED KETONE, CARBON DISULFIDE, ISOBUTANOL, P 2-ETHOXYETHANOL, AND 2-NITROPROPANE; A CONTAINING, BEFORE USE, A TOTAL OF TEN F ONE OR MORE OF THE ABOVE NON-HALOGEN LISTED IN F001, F002, OR F004; AND STILL BOT THESE SPENT SOLVENTS AND SPENT SOLVEN 60255	SOLVENTS: TOLUENE, METHYL ETHYL YRIDINE, BENZENE, ALL SPENT SOLVENT MIXTURES/BLENDS PERCENT OR MORE (BY VOLUME) OF ATED SOLVENTS OR THOSE SOLVENTS TOMS FROM THE RECOVERY OF NT MIXTURES.		

Database(s)

EDR ID Number EPA ID Number

### GULF COAST ANALYTICAL LABORATORIES, LLC (Continued)

Facility Has Received Notices of Violations: Regulation violated: Not reported Area of violation: Generators - Pre-transport Date violation determined: 02/07/2007 Date achieved compliance: 02/07/2007 Violation lead agency: State WRITTEN INFORMAL Enforcement action: Enforcement action date: 04/04/2007 Enf. disposition status: Not reported Enf. disp. status date: Not reported Enforcement lead agency: State Proposed penalty amount: Not reported Final penalty amount: Not reported Paid penalty amount: Not reported Regulation violated: Not reported Area of violation: State Statute or Regulation 02/07/2007 Date violation determined: Date achieved compliance: 04/04/2007 Violation lead agency: State WRITTEN INFORMAL Enforcement action: Enforcement action date: 04/04/2007 Enf. disposition status: Not reported Enf. disp. status date: Not reported Enforcement lead agency: State Proposed penalty amount: Not reported Final penalty amount: Not reported Paid penalty amount: Not reported Regulation violated: Not reported Generators - Pre-transport Area of violation: Date violation determined: 02/07/2007 Date achieved compliance: 04/04/2007 Violation lead agency: State WRITTEN INFORMAL Enforcement action: Enforcement action date: 04/04/2007 Enf. disposition status: Not reported Enf. disp. status date: Not reported Enforcement lead agency: State Proposed penalty amount: Not reported Final penalty amount: Not reported Paid penalty amount: Not reported Regulation violated: FR - 270 & 262.34(a)(1)(i) & (2) Generators - Records/Reporting Area of violation: Date violation determined: 09/22/1998 Date achieved compliance: 02/27/2000 Violation lead agency: EPA INITIAL 3008(A) COMPLIANCE Enforcement action: Enforcement action date: 02/01/2000 Enf. disposition status: Not reported Enf. disp. status date: Not reported Enforcement lead agency: EPA Proposed penalty amount: 11990 Final penalty amount: Not reported Paid penalty amount: Not reported

### 1000394593

Database(s)

EDR ID Number EPA ID Number

# GULF COAST ANALYTICAL LABORATORIES, LLC (Continued)

	Regulation violated: Area of violation: Date violation determined: Date achieved compliance: Violation lead agency: Enforcement action: Enforcement action date: Enf. disposition status: Enf. disp. status date: Enforcement lead agency: Proposed penalty amount: Final penalty amount: Paid penalty amount:	FR - 270 & 262.34(a)(1)(i) & (2) Generators - Records/Reporting 09/22/1998 02/27/2000 EPA FINAL 3008(A) COMPLIANCE ORDER 02/01/2000 Not reported Not reported EPA Not reported 11990 Not reported
	Regulation violated: Area of violation: Date violation determined: Date achieved compliance: Violation lead agency: Enforcement action: Enforcement action date: Enf. disposition status: Enf. disp. status date: Enforcement lead agency: Proposed penalty amount: Final penalty amount: Paid penalty amount:	FR - 270 & 262.34(a)(1)(i) & (2) & Generators - Records/Reporting 09/22/1998 02/27/2000 EPA INITIAL 3008(A) COMPLIANCE 02/01/2000 Not reported Not reported EPA 11990 Not reported Not reported Not reported
	Regulation violated: Area of violation: Date violation determined: Date achieved compliance: Violation lead agency: Enforcement action: Enforcement action date: Enf. disposition status: Enf. disp. status date: Enforcement lead agency: Proposed penalty amount: Final penalty amount: Paid penalty amount:	FR - 270 & 262.34(a)(1)(i) & (2) & Generators - Records/Reporting 09/22/1998 02/27/2000 EPA FINAL 3008(A) COMPLIANCE ORDER 02/01/2000 Not reported Not reported EPA Not reported 11990 Not reported
E١	valuation Action Summary: Evaluation date: Evaluation: Area of violation: Date achieved compliance: Evaluation lead agency:	09/27/2012 COMPLIANCE EVALUATION INSPECTION ON-SITE Not reported Not reported State
	Evaluation date: Evaluation: Area of violation: Date achieved compliance: Evaluation lead agency:	02/07/2007 COMPLIANCE EVALUATION INSPECTION ON-SITE Generators - Pre-transport 02/07/2007 State
	Evaluation date: Evaluation:	02/07/2007 COMPLIANCE EVALUATION INSPECTION ON-SITE

# 1000394593

EDR ID Number Database(s) **EPA ID Number** 

### GULF COAST ANALYTICAL LABORATORIES, LLC (Continued)

1000394593

	Area of violation: Date achieved compliance Evaluation lead agency:	):	State Statute or Regulation 04/04/2007 State
	Evaluation date: Evaluation: Area of violation: Date achieved compliance: Evaluation lead agency:		02/07/2007 COMPLIANCE EVALUATION INSPECTION ON-SITE Generators - Pre-transport 04/04/2007 State
	Evaluation date: Evaluation: Area of violation: Date achieved compliance Evaluation lead agency:	<b>:</b> :	09/22/1998 COMPLIANCE EVALUATION INSPECTION ON-SITE Generators - Records/Reporting 02/27/2000 EPA
F	INDS:		
	Registry ID:		110000794506
Environmental Interest/Inform RCRAInfo i Conservatio events and and treat, s program sta corrective a		orm nfo i vatio and at, s n sta ve a	ation System s a national information system that supports the Resource on and Recovery Act (RCRA) program through the tracking of activities related to facilities that generate, transport, tore, or dispose of hazardous waste. RCRAInfo allows RCRA aff to track the notification, permit, compliance, and action activities required under RCRA.
	HAZAR	DO	US WASTE BIENNIAL REPORTER
ICIS (Integrated Compliance Information System) is the Int Compliance Information System and provides a database complete, will contain integrated Enforcement and Complia information across most of EPA's programs. The vision for replace EPA's independent databases that contain Enforce a single repository for that information. Currently, ICIS con			ated Compliance Information System) is the Integrated e Information System and provides a database that, when vill contain integrated Enforcement and Compliance across most of EPA's programs. The vision for ICIS is to A's independent databases that contain Enforcement data wit pository for that information. Currently, ICIS contains all

ed vhen is to data with a single repository for that information. Currently, ICIS contains all Federal Administrative and Judicial enforcement actions. This information is maintained in ICIS by EPA in the Regional offices and it Headquarters. A future release of ICIS will replace the Permit Compliance System (PCS) which supports the NPDES and will integrate that information with Federal actions already in the system. ICIS also has the capability to track other activities occurring in the Region that support Compliance and Enforcement programs. These include;

Incident Tracking, Compliance Assistance, and Compliance Monitoring.

9	
SE	7953 STARWOOD CT
1/8-1/4	BATON ROUGE, LA 70820
0.195 mi.	
1029 ft.	

EDR Historical Auto Stations: Relative: TAYLORS AUTO BODY REPAIR INC Higher Name: Year: 2006 Actual: 7953 STARWOOD CT Address: 22 ft.

EDR US Hist Auto Stat 1015635558

Database(s)

EDR ID Number EPA ID Number

B10 East 1/8-1/4 0.217 mi.	PYBURN ODOM BOAT SHOP 8178 GSRI RD. BATON ROUGE, LA 70820	R	CRA-CESQG FINDS	1000427294 LAD981587488
1145 ft.	Site 1 of 2 in cluster B			
Relative: Lower	RCRA-CESQG: Date form received by agency: Facility name:	08/19/1986 PYBURN ODOM BOAT SHOP		
Actual: 20 ft.	Facility address:	8178 GSRI RD. BATON ROUGE, LA 70820		
	EPA ID:	LAD981587488		
	Mailing address:	GSRI RD.		
		BATON ROUGE, LA 70820		
	Contact:	OSCAR WELLS		
	Contact address:	8178 GSRI RD. BATON ROUGE, LA 70820		
	Contact country:	US		
	Contact telephone:	(225) 766-6330		
	Contact email:	Not reported		
	EPA Region:	06		
	Land type:	Other land type		
	Description:	Handler: generates 100 kg or less of hazardous waste per month, and accumulates 1000 kg or less of hazardous waste or generates 1 kg or less of acutely hazardous waste per c month, and accumulates at any time: 1 kg or less of acutely waste; or 100 kg or less of any residue or contaminated so other debris resulting from the cleanup of a spill, into or on land or water, of acutely hazardous waste; or generates 10 of any residue or contaminated soil, waste or other debris r from the cleanup of a spill, into or on any land or water, of a hazardous waste during any calendar month, and accumuli time: 1 kg or less of acutely hazardous waste; or 100 kg or	calendar ste at any time; :alendar y hazardous il, waste or any 00 kg or less resulting acutely lates at any : less of	
		any residue or contaminated soil, waste or other debris res the cleanup of a spill, into or on any land or water, of acuted hazardous waste	ulting from ly	
	Owner/Operator Summary:			
	Owner/operator name:	PYBURN & ODOM INC.		
	Owner/operator address:	8178 GSRI BATON ROUGE, LA 70820		
	Owner/operator country:	Not reported		
	Owner/operator telephone:	(000) 000-0000		
	Legal status:	Private		
	Owner/Operator Type:	Owner		
	Owner/Op start date:	01/01/0001		
	Owner/Op end date:	Not reported		
	Handler Activities Summary: U.S. importer of hazardous wa Mixed waste (haz. and radioac Recycler of hazardous waste:	ste: No tive): No No		
	Transporter of hazardous wast	e: No		
	Treater, storer or disposer of H	IW: No		
	Underground injection activity:	No		
	On-site burner exemption:	No		
	Furnace exemption:	No		

Database(s)

EDR ID Number EPA ID Number

PYBURN ODOM BOAT SHOP (C	ontinued)	1000427294
Used oil fuel burner: Used oil processor: User oil refiner: Used oil fuel marketer to burr Used oil Specification market Used oil transfer facility: Used oil transporter:	No No er: No er: No No No	
Hazardous Waste Summary:		
Waste code: Waste name:	D001 IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WI LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD FLASH POINT OF A WASTE IS TO REVIEW THE MATERIALS WHICH CAN BE OBTAINED FROM THE MANUFACTURER OF MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COM WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDO	HICH HAVE A FLASHPOINT OF BY A PENSKY-MARTENS OF DETERMINING THE SAFETY DATA SHEET, R DISTRIBUTOR OF THE MONLY USED SOLVENT US WASTE.
Waste code: Waste name:	D002 A WASTE WHICH HAS A PH OF LESS THAN 2 OR GREATER CONSIDERED TO BE A CORROSIVE HAZARDOUS WASTE. CAUSTIC SOLUTION WITH A HIGH PH, IS OFTEN USED BY OR DEGREASE PARTS. HYDROCHLORIC ACID, A SOLUTIO USED BY MANY INDUSTRIES TO CLEAN METAL PARTS PRI THESE CAUSTIC OR ACID SOLUTIONS BECOME CONTAMIN DISPOSED, THE WASTE WOULD BE A CORROSIVE HAZARI	THAN 12.5 IS SODIUM HYDROXIDE, A INDUSTRIES TO CLEAN N WITH A LOW PH, IS IOR TO PAINTING. WHEN NATED AND MUST BE DOUS WASTE.
Waste code: Waste name:	D008 LEAD	
Waste code: Waste name:	F002 THE FOLLOWING SPENT HALOGENATED SOLVENTS: TETE METHYLENE CHLORIDE, TRICHLOROETHYLENE, 1,1,1-TRIC CHLOROBENZENE, 1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHAN ORTHO-DICHLOROBENZENE, TRICHLOROFLUOROMETHAN 1,1,2-TRICHLOROETHANE; ALL SPENT SOLVENT MIXTURE BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VO OF THE ABOVE HALOGENATED SOLVENTS OR THOSE LIS F005, AND STILL BOTTOMS FROM THE RECOVERY OF THE SPENT SOLVENT MIXTURES.	ACHLOROETHYLENE, CHLOROETHANE, HANE, NE, AND S/BLENDS CONTAINING, OLUME) OF ONE OR MORE TED IN F001, F004, OR ESE SPENT SOLVENTS AND
Waste code: Waste name:	F004 THE FOLLOWING SPENT NON-HALOGENATED SOLVENTS: ACID, AND NITROBENZENE; ALL SPENT SOLVENT MIXTUR BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY V OF THE ABOVE NON-HALOGENATED SOLVENTS OR THOS F001, F002, AND F005; AND STILL BOTTOMS FROM THE RE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.	CRESOLS AND CRESYLIC ES/BLENDS CONTAINING, OLUME) OF ONE OR MORE E SOLVENTS LISTED IN COVERY OF THESE
Facility Has Received Notices of Regulation violated: Area of violation: Date violation determined: Date achieved compliance: Violation lead agency:	Violations: Not reported Generators - General 10/15/1987 03/22/1988 State	

Database(s)

EDR ID Number EPA ID Number

	Enf. disposition status: Enf. disp. status date: Enforcement lead agency: Proposed penalty amount: Final penalty amount: Paid penalty amount:	Not reported Not reported State Not reported Not reported Not reported
Ev	raluation Action Summary: Evaluation date: Evaluation: Area of violation: Date achieved compliance: Evaluation lead agency:	03/22/1988 COMPLIANCE SCHEDULE EVALUATION Generators - General 03/22/1988 State
	Evaluation date: Evaluation: Area of violation: Date achieved compliance: Evaluation lead agency:	10/15/1987 COMPLIANCE EVALUATION INSPECTION ON-SITE Generators - General 03/22/1988 State
FI	NDS:	
	Registry ID:	110003295746
	Environmental Interest/Inform RCRAInfo	ation System s a national information system that supports the Resource

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

B11 East 1/8-1/4 0.217 mi. 1145 ft.	ODOM HYDROGRAPHIC SYS INC 8178 GSRI AVE BLDG B BATON ROUGE, LA 70820 Site 2 of 2 in cluster B	RCRA-CESQG FINDS	1004714084 LAR000023895
Relative:	RCRA-CESQG:		
Lower	Date form received by agency	:01/14/2005	
	Facility name:	ODOM HYDROGRAPHIC SYS INC	
Actual:	Facility address:	8178 GSRI AVE BLDG B	
20 ft.		BATON ROUGE, LA 708207405	
	EPA ID:	LAR000023895	
	Mailing address:	GSRI AVE BLDG B	
	C C	BATON ROUGE, LA 708207405	
	Contact:	MICHAEL EVANS	
	Contact address:	GSRI AVE BLDG B	
		BATON ROUGE, LA 708207405	
	Contact country:	US	
	Contact telephone:	(225) 769-3051	
	Contact email:	Not reported	
	EPA Region:	06	
	Classification:	Conditionally Exempt Small Quantity Generator	
	Description:	Handler: generates 100 kg or less of hazardous waste per calendar	
		month, and accumulates 1000 kg or less of hazardous waste at any time	;

1000427294

EDR ID Number Database(s) EPA ID Number

#### ODOM HYDROGRAPHIC SYS INC (Continued)

or generates 1 kg or less of acutely hazardous waste per calendar month, and accumulates at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste; or generates 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month, and accumulates at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste

Owner/Operator Summary: Owner/operator name: Owner/operator address:

BAT Owner/operator country: Not Owner/operator telephone: (225 Legal status: Priv Owner/Operator Type: Own Owner/Op start date: 01/0 Owner/Op end date: Not

RICHARD BYRD/BRIAN APSEY 8178 GSRI AVE BLDG B BATON ROUGE, LA 70820 Not reported (225) 769-3051 Private Owner 01/01/0001 Not reported

Handler Activities Summary:

U.S. importer of hazardous waste:	No
Mixed waste (haz. and radioactive):	No
Recycler of hazardous waste:	No
Transporter of hazardous waste:	No
Treater, storer or disposer of HW:	No
Underground injection activity:	No
On-site burner exemption:	No
Furnace exemption:	No
Used oil fuel burner:	No
Used oil processor:	No
User oil refiner:	No
Used oil fuel marketer to burner:	No
Used oil Specification marketer:	No
Used oil transfer facility:	No
Used oil transporter:	No

Historical Generators:

Date form received by a	gency:08/05/1997
Facility name:	ODOM HYDROGRAPHIC SYS INC
Classification:	Conditionally Exempt Small Quantity Generator

Hazardous Waste Summary:

Waste code: Waste name: F001

THE FOLLOWING SPENT HALOGENATED SOLVENTS USED IN DEGREASING: TETRACHLOROETHYLENE, TRICHLOROETHYLENE, METHYLENE CHLORIDE, 1,1,1-TRICHLOROETHANE, CARBON TETRACHLORIDE, AND CHLORINATED FLUOROCARBONS; ALL SPENT SOLVENT MIXTURES/BLENDS USED IN DEGREASING CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F002, F004, AND F005, AND STILL BOTTOMS FROM THE RECOVERY OF THESE

### 1004714084

EDR ID Number Database(s) EPA ID Number

1004714084

# ODOM HYDROGRAPHIC SYS INC (Continued)

# SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Violation Status:

No violations found

FINDS:

Registry ID: 110009584191

Environmental Interest/Information System

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA. Count: 20 records.

#### ORPHAN SUMMARY

City	EDR ID	Site Name	Site Address	Zip	Database(s)
BATON ROUGE	1008943895	LSU HEALTH SCIENCE CENTER	INTERIM HOUSING WWTP	70820	FINDS
BATON ROUGE	1010454367	TIMBERLAKE OFFICE PARK	BLUEBONNET BLVD. &	70836	FINDS
BATON ROUGE	1012091348	BURBANK DOG PARK	12400 BURBANK DR.	70808	FINDS
BATON ROUGE	1014721963	BUSINESS EDUCATION COMPLEX LSU	LSU NICHOLSON EXT (EAST CEBA L	70000	FINDS
BATON ROUGE	1015731186	THE ESSEN INCIDENT	I-10 AND ESSEN LANE		CERCLIS
BATON ROUGE	S105201197	RONALD A COCO INC	IN	00000	HWS,REM
BATON ROUGE	S108331832	LSU LOUISIANA HOUSE SITE GRADING &	GOURRIER LN	70000	NPDES
BATON ROUGE	S108335420	THOMAS DALAHAYE	17220 OLD JEFFERSON HWY		SPILLS,NPDES,REM
BATON ROUGE	S108602602	TANGLEWOOD WEST TRAILER PARK	9477 LANDSDOWN		SPILLS
BATON ROUGE	S108602675	PARK FOREST SUBDIVISION	9661 NEEDHAM		SPILLS
BATON ROUGE	S108614038	SOUTH LSU CAMPUS OFF NICHOLSON EXT	SOUTH LSU CAMPUS OFF NICHOLSON		SPILLS
BATON ROUGE	S108614306	FOUR SEASON MOBILE HOME PARK	OFF OF HOOPER ROAD		SPILLS
BATON ROUGE	S108614814	NEXT DOOR TO 6628 OAK PARK, BATON	NEXT DOOR TO 6628 OAK PARK, BA		SPILLS
BATON ROUGE	S108615103	LSU LAKES	CORNER OF TULIP ST AND 22ND		SPILLS
BATON ROUGE	S108616662	BY HIGHLAND ROAD PARK - FIBERGLASS	BY HIGHLAND ROAD PARK - FIBERG		SPILLS
BATON ROUGE	S108616935	TANGLEWOOD TRAILER PARK	OFF HOOPER - 9477 LANSDOWN		SPILLS
BATON ROUGE	S108616984	HWY. 30 3-5 MILES SOUTH OF LSU NEA	HWY. 30 3-5 MILES SOUTH OF LSU		SPILLS
BATON ROUGE	S109412975	LSU HEALTH SCIENCE CENTER INTERIM	HWY 327 RIVER RD N OF BRIGHTSI	70820	NPDES
BATON ROUGE	S109559990	STATE FAIR GROUNDS/BREC PARK	AIRLINE HWY		SPILLS
BATON ROUGE	S109560454	NELSON'S TRAILER PARK	CORNER OF VICTORIA DR. AND AIR		SPILLS

To maintain currency of the following federal and state databases, EDR contacts the appropriate governmental agency on a monthly or quarterly basis, as required.

**Number of Days to Update:** Provides confirmation that EDR is reporting records that have been updated within 90 days from the date the government agency made the information available to the public.

### STANDARD ENVIRONMENTAL RECORDS

### Federal NPL site list

#### NPL: National Priority List

National Priorities List (Superfund). The NPL is a subset of CERCLIS and identifies over 1,200 sites for priority cleanup under the Superfund Program. NPL sites may encompass relatively large areas. As such, EDR provides polygon coverage for over 1,000 NPL site boundaries produced by EPA's Environmental Photographic Interpretation Center (EPIC) and regional EPA offices.

Date of Government Version: 02/01/2013 Date Data Arrived at EDR: 03/01/2013 Date Made Active in Reports: 03/13/2013 Number of Days to Update: 12 Source: EPA Telephone: N/A Last EDR Contact: 05/09/2013 Next Scheduled EDR Contact: 07/22/2013 Data Release Frequency: Quarterly

NPL Site Boundaries

Sources:

EPA's Environmental Photographic Interpretation Center (EPIC) Telephone: 202-564-7333

EPA Region 1 Telephone 617-918-1143

EPA Region 3 Telephone 215-814-5418

EPA Region 4 Telephone 404-562-8033

EPA Region 5 Telephone 312-886-6686

EPA Region 10 Telephone 206-553-8665

#### Proposed NPL: Proposed National Priority List Sites

A site that has been proposed for listing on the National Priorities List through the issuance of a proposed rule in the Federal Register. EPA then accepts public comments on the site, responds to the comments, and places on the NPL those sites that continue to meet the requirements for listing.

EPA Region 6

EPA Region 7

EPA Region 8

**EPA Region 9** 

Telephone: 214-655-6659

Telephone: 913-551-7247

Telephone: 303-312-6774

Telephone: 415-947-4246

Date of Government Version: 02/01/2013 Date Data Arrived at EDR: 03/01/2013 Date Made Active in Reports: 03/13/2013 Number of Days to Update: 12

Source: EPA Telephone: N/A Last EDR Contact: 05/09/2013 Next Scheduled EDR Contact: 07/22/2013 Data Release Frequency: Quarterly

#### NPL LIENS: Federal Superfund Liens

Federal Superfund Liens. Under the authority granted the USEPA by CERCLA of 1980, the USEPA has the authority to file liens against real property in order to recover remedial action expenditures or when the property owner received notification of potential liability. USEPA compiles a listing of filed notices of Superfund Liens.

Date of Government Version: 10/15/1991 Date Data Arrived at EDR: 02/02/1994 Date Made Active in Reports: 03/30/1994 Number of Days to Update: 56 Source: EPA Telephone: 202-564-4267 Last EDR Contact: 08/15/2011 Next Scheduled EDR Contact: 11/28/2011 Data Release Frequency: No Update Planned

#### Federal Delisted NPL site list

DELISTED NPL: National Priority List Deletions

The National Oil and Hazardous Substances Pollution Contingency Plan (NCP) establishes the criteria that the EPA uses to delete sites from the NPL. In accordance with 40 CFR 300.425.(e), sites may be deleted from the NPL where no further response is appropriate.

Date of Government Version: 02/01/2013 Date Data Arrived at EDR: 03/01/2013 Date Made Active in Reports: 03/13/2013 Number of Days to Update: 12 Source: EPA Telephone: N/A Last EDR Contact: 05/09/2013 Next Scheduled EDR Contact: 07/22/2013 Data Release Frequency: Quarterly

### Federal CERCLIS list

CERCLIS: Comprehensive Environmental Response, Compensation, and Liability Information System CERCLIS contains data on potentially hazardous waste sites that have been reported to the USEPA by states, municipalities, private companies and private persons, pursuant to Section 103 of the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA). CERCLIS contains sites which are either proposed to or on the National Priorities List (NPL) and sites which are in the screening and assessment phase for possible inclusion on the NPL.

Date of Government Version: 02/04/2013 Date Data Arrived at EDR: 03/01/2013 Date Made Active in Reports: 03/13/2013 Number of Days to Update: 12 Source: EPA Telephone: 703-412-9810 Last EDR Contact: 05/29/2013 Next Scheduled EDR Contact: 09/09/2013 Data Release Frequency: Quarterly

### FEDERAL FACILITY: Federal Facility Site Information listing

A listing of National Priority List (NPL) and Base Realignment and Closure (BRAC) sites found in the Comprehensive Environmental Response, Compensation and Liability Information System (CERCLIS) Database where EPA Federal Facilities Restoration and Reuse Office is involved in cleanup activities.

Date of Government Version: 07/31/2012 Date Data Arrived at EDR: 10/09/2012 Date Made Active in Reports: 12/20/2012 Number of Days to Update: 72 Source: Environmental Protection Agency Telephone: 703-603-8704 Last EDR Contact: 07/08/2013 Next Scheduled EDR Contact: 10/21/2013 Data Release Frequency: Varies

### Federal CERCLIS NFRAP site List

#### CERCLIS-NFRAP: CERCLIS No Further Remedial Action Planned

Archived sites are sites that have been removed and archived from the inventory of CERCLIS sites. Archived status indicates that, to the best of EPA's knowledge, assessment at a site has been completed and that EPA has determined no further steps will be taken to list this site on the National Priorities List (NPL), unless information indicates this decision was not appropriate or other considerations require a recommendation for listing at a later time. This decision does not necessarily mean that there is no hazard associated with a given site; it only means that, based upon available information, the location is not judged to be a potential NPL site.

Date of Government Version: 02/05/2013 Date Data Arrived at EDR: 03/01/2013 Date Made Active in Reports: 03/13/2013 Number of Days to Update: 12 Source: EPA Telephone: 703-412-9810 Last EDR Contact: 05/29/2013 Next Scheduled EDR Contact: 05/09/2013 Data Release Frequency: Quarterly

### Federal RCRA CORRACTS facilities list

CORRACTS: Corrective Action Report

CORRACTS identifies hazardous waste handlers with RCRA corrective action activity.

Date of Government Version: 02/12/2013 Date Data Arrived at EDR: 02/21/2013 Date Made Active in Reports: 02/27/2013 Number of Days to Update: 6 Source: EPA Telephone: 800-424-9346 Last EDR Contact: 07/01/2013 Next Scheduled EDR Contact: 10/14/2013 Data Release Frequency: Quarterly

### Federal RCRA non-CORRACTS TSD facilities list

RCRA-TSDF: RCRA - Treatment, Storage and Disposal

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Transporters are individuals or entities that move hazardous waste from the generator offsite to a facility that can recycle, treat, store, or dispose of the waste. TSDFs treat, store, or dispose of the waste.

Date of Government Version: 02/12/2013 Date Data Arrived at EDR: 02/15/2013 Date Made Active in Reports: 02/27/2013 Number of Days to Update: 12 Source: Environmental Protection Agency Telephone: 214-665-6444 Last EDR Contact: 07/01/2013 Next Scheduled EDR Contact: 10/14/2013 Data Release Frequency: Quarterly

## Federal RCRA generators list

# RCRA-LQG: RCRA - Large Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Large quantity generators (LQGs) generate over 1,000 kilograms (kg) of hazardous waste, or over 1 kg of acutely hazardous waste per month.

Date of Government Version: 02/12/2013 Date Data Arrived at EDR: 02/15/2013 Date Made Active in Reports: 02/27/2013 Number of Days to Update: 12 Source: Environmental Protection Agency Telephone: 214-665-6444 Last EDR Contact: 07/01/2013 Next Scheduled EDR Contact: 10/14/2013 Data Release Frequency: Quarterly

### RCRA-SQG: RCRA - Small Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Small quantity generators (SQGs) generate between 100 kg and 1,000 kg of hazardous waste per month.

Date of Government Version: 02/12/2013 Date Data Arrived at EDR: 02/15/2013 Date Made Active in Reports: 02/27/2013 Number of Days to Update: 12 Source: Environmental Protection Agency Telephone: 214-665-6444 Last EDR Contact: 07/01/2013 Next Scheduled EDR Contact: 10/14/2013 Data Release Frequency: Quarterly

#### RCRA-CESQG: RCRA - Conditionally Exempt Small Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Conditionally exempt small quantity generators (CESQGs) generate less than 100 kg of hazardous waste, or less than 1 kg of acutely hazardous waste per month.

Date of Government Version: 02/12/2013 Date Data Arrived at EDR: 02/15/2013 Date Made Active in Reports: 02/27/2013 Number of Days to Update: 12 Source: Environmental Protection Agency Telephone: 214-665-6444 Last EDR Contact: 07/01/2013 Next Scheduled EDR Contact: 10/14/2013 Data Release Frequency: Varies

#### Federal institutional controls / engineering controls registries

#### US ENG CONTROLS: Engineering Controls Sites List

A listing of sites with engineering controls in place. Engineering controls include various forms of caps, building foundations, liners, and treatment methods to create pathway elimination for regulated substances to enter environmental media or effect human health.

Date of Government Version: 03/14/2013	Source: Environmental Protection Agency
Date Data Arrived at EDR: 03/29/2013	Telephone: 703-603-0695
Date Made Active in Reports: 05/10/2013	Last EDR Contact: 06/10/2013
Number of Days to Update: 42	Next Scheduled EDR Contact: 09/23/2013
	Data Release Frequency: Varies

#### US INST CONTROL: Sites with Institutional Controls

A listing of sites with institutional controls in place. Institutional controls include administrative measures, such as groundwater use restrictions, construction restrictions, property use restrictions, and post remediation care requirements intended to prevent exposure to contaminants remaining on site. Deed restrictions are generally required as part of the institutional controls.

Date of Government Version: 03/14/2013 Date Data Arrived at EDR: 03/29/2013 Date Made Active in Reports: 05/10/2013 Number of Days to Update: 42 Source: Environmental Protection Agency Telephone: 703-603-0695 Last EDR Contact: 06/10/2013 Next Scheduled EDR Contact: 09/23/2013 Data Release Frequency: Varies

## LUCIS: Land Use Control Information System

LUCIS contains records of land use control information pertaining to the former Navy Base Realignment and Closure properties.

Date of Government Version: 12/09/2005 Date Data Arrived at EDR: 12/11/2006 Date Made Active in Reports: 01/11/2007 Number of Days to Update: 31 Source: Department of the Navy Telephone: 843-820-7326 Last EDR Contact: 05/20/2013 Next Scheduled EDR Contact: 09/02/2013 Data Release Frequency: Varies

### Federal ERNS list

ERNS: Emergency Response Notification System

Emergency Response Notification System. ERNS records and stores information on reported releases of oil and hazardous substances.

Date of Government Version: 12/31/2012 Date Data Arrived at EDR: 01/17/2013 Date Made Active in Reports: 02/15/2013 Number of Days to Update: 29 Source: National Response Center, United States Coast Guard Telephone: 202-267-2180 Last EDR Contact: 07/01/2013 Next Scheduled EDR Contact: 10/14/2013 Data Release Frequency: Annually

# State- and tribal - equivalent CERCLIS

## SHWS: Potential and Confirmed Sites List

Confirmed status denotes that assessments have been performed and a determination made that (1) hazardous waste(s) or substance(s) are present at the site and (2) these sites are under the jurisdiction of the LDEQ/RSD. Potential status is an indicator that sites are either waiting to be assessed or the assessment is in progress.

Date of Government Version: 04/10/2013 Date Data Arrived at EDR: 04/23/2013 Date Made Active in Reports: 06/27/2013 Number of Days to Update: 65 Source: Department of Environmental Quality Telephone: 225-219-3181 Last EDR Contact: 04/19/2013 Next Scheduled EDR Contact: 08/05/2013 Data Release Frequency: Quarterly

## State and tribal landfill and/or solid waste disposal site lists

#### SWF/LF: Landfill List

Solid Waste Facilities/Landfill Sites. SWF/LF type records typically contain an inventory of solid waste disposal facilities or landfills in a particular state. Depending on the state, these may be active or inactive facilities or open dumps that failed to meet RCRA Subtitle D Section 4004 criteria for solid waste landfills or disposal sites.

Source: Department of Environmental Quality
Telephone: 225-219-3181
Last EDR Contact: 06/13/2013
Next Scheduled EDR Contact: 09/30/2013
Data Release Frequency: Annually

DEBRIS: LDEQ Approved Debris Sites

A listing of LDEQ Approved Debris Sites where hurricane debris is dumped.

Date of Government Version: 05/31/2013	Source: Department of Environmental Quality
Date Data Arrived at EDR: 06/04/2013	Telephone: 225-219-3953
Date Made Active in Reports: 06/27/2013	Last EDR Contact: 06/04/2013
Number of Days to Update: 23	Next Scheduled EDR Contact: 09/16/2013
	Data Release Frequency: Varies

HIST DEBRIS: LDEQ Approved Debris Sites

A listing of LDEQ Approved Debris Sites where hurricane debris is dumped.

Date of Government Version: 02/07/2007	Source: Department of Environmental Quality
Date Data Arrived at EDR: 11/14/2008	Telephone: 225-219-3070
Date Made Active in Reports: 11/21/2008	Last EDR Contact: 03/23/2009
Number of Days to Update: 7	Next Scheduled EDR Contact: 06/22/2009
	Data Release Frequency: No Update Planned

### State and tribal leaking storage tank lists

LUST: Leaking Underground Storage Tanks

Leaking Underground Storage Tank Incident Reports. LUST records contain an inventory of reported leaking underground storage tank incidents. Not all states maintain these records, and the information stored varies by state.

Date of Government Version: 04/10/2013	
Date Data Arrived at EDR: 04/23/2013	
Date Made Active in Reports: 06/27/2013	
Number of Days to Update: 65	

Source: Department of Environmental Quality Telephone: 225-219-3181 Last EDR Contact: 04/19/2013 Next Scheduled EDR Contact: 08/05/2013 Data Release Frequency: Varies

HIST LUST: Underground Storage Tank Case History Incidents

This listing includes detailed information for Leaking Underground Storage Tanks reported through November 1999. It is no longer updated. Current LUST incidents, without detail, can be found in the Leaking Underground Storage Tank Database

Date of Government Version: 11/01/1999 Date Data Arrived at EDR: 02/16/2000 Date Made Active in Reports: 05/01/2000 Number of Days to Update: 75 Source: Department of Environmental Quality Telephone: N/A Last EDR Contact: 12/04/2001 Next Scheduled EDR Contact: N/A Data Release Frequency: No Update Planned

INDIAN LUST R10: Leaking Underground Storage Tanks on Indian Land LUSTs on Indian land in Alaska, Idaho, Oregon and Washington.

Date of Government Version: 02/05/2013	Source: EPA Region 10
Date Data Arrived at EDR: 02/06/2013	Telephone: 206-553-2857
Date Made Active in Reports: 04/12/2013	Last EDR Contact: 04/29/2013
Number of Days to Update: 65	Next Scheduled EDR Contact: 08/12/2013
	Data Release Frequency: Quarterly

INDIAN LUST R9: Leaking Underground Storage Ta LUSTs on Indian land in Arizona, California, Ne	anks on Indian Land ew Mexico and Nevada		
Date of Government Version: 03/01/2013 Date Data Arrived at EDR: 03/01/2013 Date Made Active in Reports: 04/12/2013 Number of Days to Update: 42	Source: Environmental Protection Agency Telephone: 415-972-3372 Last EDR Contact: 04/29/2013 Next Scheduled EDR Contact: 08/12/2013 Data Release Frequency: Quarterly		
INDIAN LUST R8: Leaking Underground Storage Tanks on Indian Land LUSTs on Indian land in Colorado, Montana, North Dakota, South Dakota, Utah and Wyoming.			
Date of Government Version: 08/27/2012 Date Data Arrived at EDR: 08/28/2012 Date Made Active in Reports: 10/16/2012 Number of Days to Update: 49	Source: EPA Region 8 Telephone: 303-312-6271 Last EDR Contact: 04/29/2013 Next Scheduled EDR Contact: 08/12/2013 Data Release Frequency: Quarterly		
INDIAN LUST R7: Leaking Underground Storage Tanks on Indian Land LUSTs on Indian land in Iowa, Kansas, and Nebraska			
Date of Government Version: 12/31/2012 Date Data Arrived at EDR: 02/28/2013 Date Made Active in Reports: 04/12/2013 Number of Days to Update: 43	Source: EPA Region 7 Telephone: 913-551-7003 Last EDR Contact: 04/29/2013 Next Scheduled EDR Contact: 08/12/2013 Data Release Frequency: Varies		
INDIAN LUST R4: Leaking Underground Storage Tanks on Indian Land LUSTs on Indian land in Florida, Mississippi and North Carolina.			
Date of Government Version: 02/06/2013 Date Data Arrived at EDR: 02/08/2013 Date Made Active in Reports: 04/12/2013 Number of Days to Update: 63	Source: EPA Region 4 Telephone: 404-562-8677 Last EDR Contact: 04/29/2013 Next Scheduled EDR Contact: 08/12/2013 Data Release Frequency: Semi-Annually		
INDIAN LUST R1: Leaking Underground Storage Tanks on Indian Land A listing of leaking underground storage tank locations on Indian Land.			
Date of Government Version: 09/28/2012 Date Data Arrived at EDR: 11/01/2012 Date Made Active in Reports: 04/12/2013 Number of Days to Update: 162	Source: EPA Region 1 Telephone: 617-918-1313 Last EDR Contact: 05/01/2013 Next Scheduled EDR Contact: 08/12/2013 Data Release Frequency: Varies		
INDIAN LUST R6: Leaking Underground Storage Tanks on Indian Land LUSTs on Indian land in New Mexico and Oklahoma.			
Date of Government Version: 09/12/2011 Date Data Arrived at EDR: 09/13/2011 Date Made Active in Reports: 11/11/2011 Number of Days to Update: 59	Source: EPA Region 6 Telephone: 214-665-6597 Last EDR Contact: 04/29/2013 Next Scheduled EDR Contact: 08/12/2013 Data Release Frequency: Varies		

# State and tribal registered storage tank lists

UST: Louisiana Underground Storage Tank Database

Registered Underground Storage Tanks. UST's are regulated under Subtitle I of the Resource Conservation and Recovery Act (RCRA) and must be registered with the state department responsible for administering the UST program. Available information varies by state program.

	Date of Government Version: 04/10/2013 Date Data Arrived at EDR: 04/23/2013 Date Made Active in Reports: 06/27/2013 Number of Days to Update: 65	Source: Department of Environmental Quality Telephone: 225-219-3181 Last EDR Contact: 04/19/2013 Next Scheduled EDR Contact: 08/05/2013 Data Release Frequency: Quarterly		
INDI	INDIAN UST R5: Underground Storage Tanks on Indian Land The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 5 (Michigan, Minnesota and Wisconsin and Tribal Nations).			
	Date of Government Version: 08/02/2012 Date Data Arrived at EDR: 08/03/2012 Date Made Active in Reports: 11/05/2012 Number of Days to Update: 94	Source: EPA Region 5 Telephone: 312-886-6136 Last EDR Contact: 04/29/2013 Next Scheduled EDR Contact: 08/12/2013 Data Release Frequency: Varies		
INDIAN UST R6: Underground Storage Tanks on Indian Land The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian Iand in EPA Region 6 (Louisiana, Arkansas, Oklahoma, New Mexico, Texas and 65 Tribes).				
	Date of Government Version: 05/10/2011 Date Data Arrived at EDR: 05/11/2011 Date Made Active in Reports: 06/14/2011 Number of Days to Update: 34	Source: EPA Region 6 Telephone: 214-665-7591 Last EDR Contact: 04/29/2013 Next Scheduled EDR Contact: 08/12/2013 Data Release Frequency: Semi-Annually		
INDIAN UST R1: Underground Storage Tanks on Indian Land The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian Iand in EPA Region 1 (Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, Vermont and ten Tribal Nations).				
	Date of Government Version: 09/28/2012 Date Data Arrived at EDR: 11/07/2012 Date Made Active in Reports: 04/12/2013 Number of Days to Update: 156	Source: EPA, Region 1 Telephone: 617-918-1313 Last EDR Contact: 04/29/2013 Next Scheduled EDR Contact: 08/12/2013 Data Release Frequency: Varies		
INDIAN UST R4: Underground Storage Tanks on Indian Land The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian Iand in EPA Region 4 (Alabama, Florida, Georgia, Kentucky, Mississippi, North Carolina, South Carolina, Tennessee and Tribal Nations)				
	Date of Government Version: 02/06/2013 Date Data Arrived at EDR: 02/08/2013 Date Made Active in Reports: 04/12/2013 Number of Days to Update: 63	Source: EPA Region 4 Telephone: 404-562-9424 Last EDR Contact: 04/29/2013 Next Scheduled EDR Contact: 08/12/2013 Data Release Frequency: Semi-Annually		
INDI	AN UST R10: Underground Storage Tanks on The Indian Underground Storage Tank (UST) land in EPA Region 10 (Alaska, Idaho, Oregon	Indian Land database provides information about underground storage tanks on Indian n, Washington, and Tribal Nations).		
	Date of Government Version: 02/05/2013 Date Data Arrived at EDR: 02/06/2013 Date Made Active in Reports: 04/12/2013 Number of Days to Update: 65	Source: EPA Region 10 Telephone: 206-553-2857 Last EDR Contact: 04/29/2013 Next Scheduled EDR Contact: 08/12/2013 Data Release Frequency: Quarterly		
INDI	AN UST R9: Underground Storage Tanks on Ir The Indian Underground Storage Tank (UST) of Iand in EPA Region 9 (Arizona, California, Hav	ndian Land database provides information about underground storage tanks on Indian vaii, Nevada, the Pacific Islands, and Tribal Nations).		

Date of Government Version: 02/21/2013 Date Data Arrived at EDR: 02/26/2013 Date Made Active in Reports: 04/12/2013 Number of Days to Update: 45 Source: EPA Region 9 Telephone: 415-972-3368 Last EDR Contact: 04/29/2013 Next Scheduled EDR Contact: 08/12/2013 Data Release Frequency: Quarterly

INDIAN UST R8: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 8 (Colorado, Montana, North Dakota, South Dakota, Utah, Wyoming and 27 Tribal Nations).

Date of Government Version: 08/27/2012 Date Data Arrived at EDR: 08/28/2012 Date Made Active in Reports: 10/16/2012 Number of Days to Update: 49

Source: EPA Region 8 Telephone: 303-312-6137 Last EDR Contact: 04/29/2013 Next Scheduled EDR Contact: 08/12/2013 Data Release Frequency: Quarterly

INDIAN UST R7: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 7 (Iowa, Kansas, Missouri, Nebraska, and 9 Tribal Nations).

Date of Government Version: 12/31/2012	Source: EPA Region 7
Date Data Arrived at EDR: 02/28/2013	Telephone: 913-551-7003
Date Made Active in Reports: 04/12/2013	Last EDR Contact: 04/29/2013
Number of Days to Update: 43	Next Scheduled EDR Contact: 08/12/2013
• •	Data Release Frequency: Varies

# FEMA UST: Underground Storage Tank Listing

A listing of all FEMA owned underground storage tanks.

Date of Government Version: 01/01/2010	Source: FEMA
Date Data Arrived at EDR: 02/16/2010	Telephone: 202-646-5797
Date Made Active in Reports: 04/12/2010	Last EDR Contact: 04/18/2013
Number of Days to Update: 55	Next Scheduled EDR Contact: 07/29/2013
	Data Release Frequency: Varies

## State and tribal institutional control / engineering control registries

AUL: Listing of Institutional and/or Enginnering Controls

A notice of contamination (nature and levels of contaminants) and restriction of property to non-residential use are placed in the conveyance records for the property.

Date of Government Version: 10/18/2010	Source: Department of Environmental Quality
Date Data Arrived at EDR: 11/04/2010	Telephone: 225-219-3168
Date Made Active in Reports: 11/12/2010	Last EDR Contact: 04/15/2013
Number of Days to Update: 8	Next Scheduled EDR Contact: 07/29/2013
	Data Release Frequency: Quarterly

# State and tribal voluntary cleanup sites

INDIAN VCP R1: Voluntary Cleanup Priority Listing

A listing of voluntary cleanup priority sites located on Indian Land located in Region 1.

Date of Government Version: 09/28/2012	Source: EPA. Region 1
Date Data Arrived at EDR: 10/02/2012	Telephone: 617-918-1102
Date Made Active in Reports: 10/16/2012	Last EDR Contact: 07/02/2013
Number of Days to Update: 14	Next Scheduled EDR Contact: 10/14/2013
	Data Release Frequency: Varies

INDIAN VCP R7: Voluntary Cleanup Priority Lisitng

A listing of voluntary cleanup priority sites located on Indian Land located in Region 7.

Date of Government Version: 03/20/2008 Date Data Arrived at EDR: 04/22/2008 Date Made Active in Reports: 05/19/2008 Number of Days to Update: 27 Source: EPA, Region 7 Telephone: 913-551-7365 Last EDR Contact: 04/20/2009 Next Scheduled EDR Contact: 07/20/2009 Data Release Frequency: Varies

VCP: Voluntary Remediation Program Sites

Sites that have entered the Department of Environmental Quality's Voluntary Remediation Program

Date of Government Version: 04/09/2013	5
Date Data Arrived at EDR: 04/23/2013	Т
Date Made Active in Reports: 06/27/2013	L
Number of Days to Update: 65	١
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Source: Department of Environmental Quality Telephone: 225-219-3181 Last EDR Contact: 04/19/2013 Next Scheduled EDR Contact: 08/05/2013 Data Release Frequency: Varies

## State and tribal Brownfields sites

BROWNFIELDS: Brownfields Inventory

Brownfields are abandoned, idled, or underused industrial or commercial real property, the expansion, redevelopment or reuse of which may be complicated by the presence of or potential presence of a hazardous substance, pollutant, or contaminant.

Date of Government Version: 01/21/2013 Date Data Arrived at EDR: 01/22/2013 Date Made Active in Reports: 03/08/2013 Number of Days to Update: 45 Source: New Orleans Office of Environmental Affairs Telephone: 504-658-4070 Last EDR Contact: 05/06/2013 Next Scheduled EDR Contact: 08/05/2013 Data Release Frequency: Quarterly

# ADDITIONAL ENVIRONMENTAL RECORDS

### Local Brownfield lists

US BROWNFIELDS: A Listing of Brownfields Sites

Brownfields are real property, the expansion, redevelopment, or reuse of which may be complicated by the presence or potential presence of a hazardous substance, pollutant, or contaminant. Cleaning up and reinvesting in these properties takes development pressures off of undeveloped, open land, and both improves and protects the environment. Assessment, Cleanup and Redevelopment Exchange System (ACRES) stores information reported by EPA Brownfields grant recipients on brownfields properties assessed or cleaned up with grant funding as well as information on Targeted Brownfields Assessments performed by EPA Regions. A listing of ACRES Brownfield sites is obtained from Cleanups in My Community provides information on Brownfields properties for which information is reported back to EPA, as well as areas served by Brownfields grant programs.

Date of Government Version: 12/10/2012 Date Data Arrived at EDR: 12/11/2012 Date Made Active in Reports: 12/20/2012 Number of Days to Update: 9 Source: Environmental Protection Agency Telephone: 202-566-2777 Last EDR Contact: 06/25/2013 Next Scheduled EDR Contact: 10/07/2013 Data Release Frequency: Semi-Annually

## Local Lists of Landfill / Solid Waste Disposal Sites

DEBRIS REGION 9: Torres Martinez Reservation Illegal Dump Site Locations

A listing of illegal dump sites location on the Torres Martinez Indian Reservation located in eastern Riverside County and northern Imperial County, California.

Date of Government Version: 01/12/2009 Date Data Arrived at EDR: 05/07/2009 Date Made Active in Reports: 09/21/2009 Number of Days to Update: 137 Source: EPA, Region 9 Telephone: 415-947-4219 Last EDR Contact: 04/29/2013 Next Scheduled EDR Contact: 08/12/2013 Data Release Frequency: No Update Planned

#### ODI: Open Dump Inventory

An open dump is defined as a disposal facility that does not comply with one or more of the Part 257 or Part 258 Subtitle D Criteria.

Date of Government Version: 06/30/1985
Date Data Arrived at EDR: 08/09/2004
Date Made Active in Reports: 09/17/2004
Number of Days to Update: 39

Source: Environmental Protection Agency Telephone: 800-424-9346 Last EDR Contact: 06/09/2004 Next Scheduled EDR Contact: N/A Data Release Frequency: No Update Planned

SWRCY: Recycling Directory

A listing of recycling facilities.

Date of Government Version: 09/14/2010 Date Data Arrived at EDR: 09/21/2010 Date Made Active in Reports: 10/12/2010 Number of Days to Update: 21 Source: Department of Environmental Quality Telephone: 225-219-3181 Last EDR Contact: 06/13/2013 Next Scheduled EDR Contact: 09/30/2013 Data Release Frequency: Semi-Annually

INDIAN ODI: Report on the Status of Open Dumps on Indian Lands Location of open dumps on Indian land.

Date of Government Version: 12/31/1998	Source: Environmental Protection Agency
Date Data Arrived at EDR: 12/03/2007	Telephone: 703-308-8245
Date Made Active in Reports: 01/24/2008	Last EDR Contact: 05/03/2013
Number of Days to Update: 52	Next Scheduled EDR Contact: 08/19/2013
	Data Release Frequency: Varies

## Local Lists of Hazardous waste / Contaminated Sites

#### US CDL: Clandestine Drug Labs

A listing of clandestine drug lab locations. The U.S. Department of Justice ("the Department") provides this web site as a public service. It contains addresses of some locations where law enforcement agencies reported they found chemicals or other items that indicated the presence of either clandestine drug laboratories or dumpsites. In most cases, the source of the entries is not the Department, and the Department has not verified the entry and does not guarantee its accuracy. Members of the public must verify the accuracy of all entries by, for example, contacting local law enforcement and local health departments.

Date of Government Version: 03/04/2013
Date Data Arrived at EDR: 03/12/2013
Date Made Active in Reports: 05/10/2013
Number of Days to Update: 59

Source: Drug Enforcement Administration Telephone: 202-307-1000 Last EDR Contact: 06/03/2013 Next Scheduled EDR Contact: 09/16/2013 Data Release Frequency: Quarterly

## DEL SHWS: Deleted Potential & Confirmed Sites

A listing of sites removed from the Potential and Confirmed Listing.

Source: Department of Environmental Quality
Telephone: 225-219-3168
Last EDR Contact: 06/24/2013
Next Scheduled EDR Contact: 08/05/2013
Data Release Frequency: Varies

#### CDL: Clandestine Drug Lab

A list of residential real properties that have been reported as potentially contaminated.

Date of Government Version: 05/28/2013	Source: Department of Environmental Quality
Data Data Arrived at EDD: 06/04/2012	Talanhana, 005 010 5007
Dale Dala Arrived al EDR. 06/04/2013	Telephone: 225-219-5337
Date Made Active in Reports: 06/27/2013	Last EDR Contact: 06/04/2013
Number of Days to Update: 23	Next Scheduled EDR Contact: 09/16/2013
	Data Release Frequency: Semi-Annually

#### US HIST CDL: National Clandestine Laboratory Register

A listing of clandestine drug lab locations. The U.S. Department of Justice ("the Department") provides this web site as a public service. It contains addresses of some locations where law enforcement agencies reported they found chemicals or other items that indicated the presence of either clandestine drug laboratories or dumpsites. In most cases, the source of the entries is not the Department, and the Department has not verified the entry and does not guarantee its accuracy. Members of the public must verify the accuracy of all entries by, for example, contacting local law enforcement and local health departments.

Date of Government Version: 09/01/2007 Date Data Arrived at EDR: 11/19/2008 Date Made Active in Reports: 03/30/2009 Number of Days to Update: 131 Source: Drug Enforcement Administration Telephone: 202-307-1000 Last EDR Contact: 03/23/2009 Next Scheduled EDR Contact: 06/22/2009 Data Release Frequency: No Update Planned

## Local Land Records

#### LIENS 2: CERCLA Lien Information

A Federal CERCLA ('Superfund') lien can exist by operation of law at any site or property at which EPA has spent Superfund monies. These monies are spent to investigate and address releases and threatened releases of contamination. CERCLIS provides information as to the identity of these sites and properties.

Date of Government Version: 02/06/2013 Date Data Arrived at EDR: 04/25/2013 Date Made Active in Reports: 05/10/2013 Number of Days to Update: 15 Source: Environmental Protection Agency Telephone: 202-564-6023 Last EDR Contact: 04/29/2013 Next Scheduled EDR Contact: 08/12/2013 Data Release Frequency: Varies

### LIENS: Environmental Liens

An Environmental Lien is a charge, security, or encumbrance upon title to a property to secure the payment of a cost, damage, debt, obligation, or duty arising out of response actions, cleanup, or other remediation of hazardous substances or petroleum products upon a property, including (but not limited to) liens imposed pursuant to CERCLA 42 USC ? 9607(1) and similar state or local laws. In other words: a lien placed upon a property's title due to an environmental condition.

Date of Government Version: 07/17/2012 Date Data Arrived at EDR: 07/23/2012 Date Made Active in Reports: 09/11/2012 Number of Days to Update: 50 Source: Department of Environmental Quality Telephone: N/A Last EDR Contact: 04/19/2013 Next Scheduled EDR Contact: 08/05/2013 Data Release Frequency: Varies

#### **Records of Emergency Release Reports**

HMIRS: Hazardous Materials Information Reporting System Hazardous Materials Incident Report System. HMIRS contains hazardous material spill incidents reported to DOT.

Date of Government Version: 12/31/2012	Source: U.S. Department of Transportation
Date Data Arrived at EDR: 01/03/2013	Telephone: 202-366-4555
Date Made Active in Reports: 02/27/2013	Last EDR Contact: 07/01/2013
Number of Days to Update: 55	Next Scheduled EDR Contact: 10/14/2013 Data Release Frequency: Annually

SPILLS: Emergency Response Section Incidents Spills and/or releases, to land, reported to the Emergency Response Section.

Date of Government Version: 05/01/2013Source: Department of Environmental QualityDate Data Arrived at EDR: 05/24/2013Telephone: 225-219-3620Date Made Active in Reports: 06/27/2013Last EDR Contact: 05/20/2013Number of Days to Update: 34Next Scheduled EDR Contact: 09/02/2013Data Release Frequency: Varies

#### SPILLS 90: SPILLS90 data from FirstSearch

Spills 90 includes those spill and release records available exclusively from FirstSearch databases. Typically, they may include chemical, oil and/or hazardous substance spills recorded after 1990. Duplicate records that are already included in EDR incident and release records are not included in Spills 90.

Date of Government Version: 10/30/2012Source: FirstSearchDate Data Arrived at EDR: 01/03/2013Telephone: N/ADate Made Active in Reports: 03/07/2013Last EDR Contact: 01/03/2013Number of Days to Update: 63Next Scheduled EDR Contact: N/AData Release Frequency: No Update Planned

#### Other Ascertainable Records

#### RCRA NonGen / NLR: RCRA - Non Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Non-Generators do not presently generate hazardous waste.

Date of Government Version: 02/12/2013 Date Data Arrived at EDR: 02/15/2013 Date Made Active in Reports: 02/27/2013 Number of Days to Update: 12 Source: Environmental Protection Agency Telephone: 214-665-6444 Last EDR Contact: 07/01/2013 Next Scheduled EDR Contact: 10/14/2013 Data Release Frequency: Varies

## DOT OPS: Incident and Accident Data

Department of Transporation, Office of Pipeline Safety Incident and Accident data.

Date of Government Version: 07/31/2012Source: Department of Transporation, Office of Pipeline SafetyDate Data Arrived at EDR: 08/07/2012Telephone: 202-366-4595Date Made Active in Reports: 09/18/2012Last EDR Contact: 05/07/2013Number of Days to Update: 42Next Scheduled EDR Contact: 08/19/2013Data Release Frequency: Varies

#### DOD: Department of Defense Sites

This data set consists of federally owned or administered lands, administered by the Department of Defense, that have any area equal to or greater than 640 acres of the United States, Puerto Rico, and the U.S. Virgin Islands.

Date of Government Version: 12/31/2005 Date Data Arrived at EDR: 11/10/2006 Date Made Active in Reports: 01/11/2007 Number of Days to Update: 62 Source: USGS Telephone: 888-275-8747 Last EDR Contact: 04/19/2013 Next Scheduled EDR Contact: 07/29/2013 Data Release Frequency: Semi-Annually

#### FUDS: Formerly Used Defense Sites

The listing includes locations of Formerly Used Defense Sites properties where the US Army Corps of Engineers is actively working or will take necessary cleanup actions.

Date of Government Version: 12/31/2011
Date Data Arrived at EDR: 02/26/2013
Date Made Active in Reports: 03/13/2013
Number of Days to Update: 15

Source: U.S. Army Corps of Engineers Telephone: 202-528-4285 Last EDR Contact: 06/10/2013 Next Scheduled EDR Contact: 09/23/2013 Data Release Frequency: Varies

#### CONSENT: Superfund (CERCLA) Consent Decrees

Major legal settlements that establish responsibility and standards for cleanup at NPL (Superfund) sites. Released periodically by United States District Courts after settlement by parties to litigation matters.

	Date of Government Version: 12/31/2011 Date Data Arrived at EDR: 01/15/2013 Date Made Active in Reports: 03/13/2013 Number of Days to Update: 57	Source: Department of Justice, Consent Decree Library Telephone: Varies Last EDR Contact: 06/25/2013 Next Scheduled EDR Contact: 10/14/2013 Data Release Frequency: Varies
RC	D: Records Of Decision Record of Decision. ROD documents mandate and health information to aid in the cleanup.	a permanent remedy at an NPL (Superfund) site containing technical
	Date of Government Version: 12/18/2012 Date Data Arrived at EDR: 03/13/2013 Date Made Active in Reports: 04/12/2013 Number of Days to Update: 30	Source: EPA Telephone: 703-416-0223 Last EDR Contact: 06/11/2013 Next Scheduled EDR Contact: 09/23/2013 Data Release Frequency: Annually
UN	ITRA: Uranium Mill Tailings Sites Uranium ore was mined by private companies shut down, large piles of the sand-like material the ore. Levels of human exposure to radioact were used as construction materials before the	for federal government use in national defense programs. When the mills I (mill tailings) remain after uranium has been extracted from tive materials from the piles are low; however, in some cases tailings a potential health hazards of the tailings were recognized.
	Date of Government Version: 09/14/2010 Date Data Arrived at EDR: 10/07/2011 Date Made Active in Reports: 03/01/2012 Number of Days to Update: 146	Source: Department of Energy Telephone: 505-845-0011 Last EDR Contact: 05/28/2013 Next Scheduled EDR Contact: 09/09/2013 Data Release Frequency: Varies
US	MINES: Mines Master Index File Contains all mine identification numbers issued violation information.	d for mines active or opened since 1971. The data also includes
	Date of Government Version: 02/05/2013 Date Data Arrived at EDR: 04/18/2013 Date Made Active in Reports: 05/10/2013 Number of Days to Update: 22	Source: Department of Labor, Mine Safety and Health Administration Telephone: 303-231-5959 Last EDR Contact: 06/04/2013 Next Scheduled EDR Contact: 09/16/2013 Data Release Frequency: Semi-Annually
TR	IS: Toxic Chemical Release Inventory System Toxic Release Inventory System. TRIS identifie land in reportable quantities under SARA Title	es facilities which release toxic chemicals to the air, water and III Section 313.
	Date of Government Version: 12/31/2009 Date Data Arrived at EDR: 09/01/2011 Date Made Active in Reports: 01/10/2012 Number of Days to Update: 131	Source: EPA Telephone: 202-566-0250 Last EDR Contact: 05/29/2013 Next Scheduled EDR Contact: 09/09/2013 Data Release Frequency: Annually
TS	CA: Toxic Substances Control Act	

Toxic Substances Control Act. TSCA identifies manufacturers and importers of chemical substances included on the TSCA Chemical Substance Inventory list. It includes data on the production volume of these substances by plant site.

Date of Government Version: 12/31/2006	Source: EPA
Date Data Arrived at EDR: 09/29/2010	Telephone: 202-260-5521
Date Made Active in Reports: 12/02/2010	Last EDR Contact: 06/25/2013
Number of Days to Update: 64	Next Scheduled EDR Contact: 10/07/2013
	Data Release Frequency: Every 4 Years

FTTS: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act) FTTS tracks administrative cases and pesticide enforcement actions and compliance activities related to FIFRA, TSCA and EPCRA (Emergency Planning and Community Right-to-Know Act). To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 04/09/2009	Source: EPA/Office of Prevention, Pesticides and Toxic Substances
Date Data Arrived at EDR: 04/16/2009	Telephone: 202-566-1667
Date Made Active in Reports: 05/11/2009	Last EDR Contact: 05/28/2013
Number of Days to Update: 25	Next Scheduled EDR Contact: 09/09/2013
	Data Release Frequency: Quarterly

FTTS INSP: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act) A listing of FIFRA/TSCA Tracking System (FTTS) inspections and enforcements.

Date of Government Version: 04/09/2009	Source: EPA
Date Data Arrived at EDR: 04/16/2009	Telephone: 202-566-1667
Date Made Active in Reports: 05/11/2009	Last EDR Contact: 05/28/2013
Number of Days to Update: 25	Next Scheduled EDR Contact: 09/09/2013
	Data Release Frequency: Quarterly

## HIST FTTS: FIFRA/TSCA Tracking System Administrative Case Listing

A complete administrative case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

Date of Government Version: 10/19/2006 Date Data Arrived at EDR: 03/01/2007 Date Made Active in Reports: 04/10/2007 Number of Days to Update: 40 Source: Environmental Protection Agency Telephone: 202-564-2501 Last EDR Contact: 12/17/2007 Next Scheduled EDR Contact: 03/17/2008 Data Release Frequency: No Update Planned

### HIST FTTS INSP: FIFRA/TSCA Tracking System Inspection & Enforcement Case Listing

A complete inspection and enforcement case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

Date of Government Version: 10/19/2006 Date Data Arrived at EDR: 03/01/2007 Date Made Active in Reports: 04/10/2007 Number of Days to Update: 40 Source: Environmental Protection Agency Telephone: 202-564-2501 Last EDR Contact: 12/17/2008 Next Scheduled EDR Contact: 03/17/2008 Data Release Frequency: No Update Planned

#### SSTS: Section 7 Tracking Systems

Section 7 of the Federal Insecticide, Fungicide and Rodenticide Act, as amended (92 Stat. 829) requires all registered pesticide-producing establishments to submit a report to the Environmental Protection Agency by March 1st each year. Each establishment must report the types and amounts of pesticides, active ingredients and devices being produced, and those having been produced and sold or distributed in the past year.

Date of Government Version: 12/31/2009 Date Data Arrived at EDR: 12/10/2010 Date Made Active in Reports: 02/25/2011 Number of Days to Update: 77 Source: EPA Telephone: 202-564-4203 Last EDR Contact: 04/29/2013 Next Scheduled EDR Contact: 08/12/2013 Data Release Frequency: Annually

#### ICIS: Integrated Compliance Information System

The Integrated Compliance Information System (ICIS) supports the information needs of the national enforcement and compliance program as well as the unique needs of the National Pollutant Discharge Elimination System (NPDES) program.

Date of Government Version: 07/20/2011	Source: Environmental Protection Agency
Date Data Arrived at EDR: 11/10/2011	Telephone: 202-564-5088
Date Made Active in Reports: 01/10/2012	Last EDR Contact: 04/15/2013
Number of Days to Update: 61	Next Scheduled EDR Contact: 07/29/2013
	Data Release Frequency: Quarterly

#### PADS: PCB Activity Database System

PCB Activity Database. PADS Identifies generators, transporters, commercial storers and/or brokers and disposers of PCB's who are required to notify the EPA of such activities.

Date of Government Version: 11/01/2012	Source: EPA
Date Data Arrived at EDR: 01/16/2013	Telephone: 202-566-0500
Date Made Active in Reports: 05/10/2013	Last EDR Contact: 04/19/2013
Number of Days to Update: 114	Next Scheduled EDR Contact: 07/29/2013
	Data Release Frequency: Annually

#### MLTS: Material Licensing Tracking System

MLTS is maintained by the Nuclear Regulatory Commission and contains a list of approximately 8,100 sites which possess or use radioactive materials and which are subject to NRC licensing requirements. To maintain currency, EDR contacts the Agency on a quarterly basis.

Source: Nuclear Regulatory Commission Telephone: 301-415-7169 Last EDR Contact: 06/10/2013 Next Scheduled EDR Contact: 09/23/2013 Data Release Frequency: Quarterly

### RADINFO: Radiation Information Database

The Radiation Information Database (RADINFO) contains information about facilities that are regulated by U.S. Environmental Protection Agency (EPA) regulations for radiation and radioactivity.

Date of Government Version: 04/09/2013	Source: Environmental Protection Agency
Date Data Arrived at EDR: 04/11/2013	Telephone: 202-343-9775
Date Made Active in Reports: 05/10/2013	Last EDR Contact: 04/11/2013
Number of Days to Update: 29	Next Scheduled EDR Contact: 07/22/2013
	Data Release Frequency: Quarterly

## FINDS: Facility Index System/Facility Registry System

Facility Index System. FINDS contains both facility information and 'pointers' to other sources that contain more detail. EDR includes the following FINDS databases in this report: PCS (Permit Compliance System), AIRS (Aerometric Information Retrieval System), DOCKET (Enforcement Docket used to manage and track information on civil judicial enforcement cases for all environmental statutes), FURS (Federal Underground Injection Control), C-DOCKET (Criminal Docket System used to track criminal enforcement actions for all environmental statutes), FFIS (Federal Facilities Information System), STATE (State Environmental Laws and Statutes), and PADS (PCB Activity Data System).

Date of Government Version: 10/23/2011
Date Data Arrived at EDR: 12/13/2011
Date Made Active in Reports: 03/01/2012
Number of Days to Update: 79

Source: EPA Telephone: (214) 665-2200 Last EDR Contact: 06/13/2013 Next Scheduled EDR Contact: 09/23/2013 Data Release Frequency: Quarterly

#### RAATS: RCRA Administrative Action Tracking System

RCRA Administration Action Tracking System. RAATS contains records based on enforcement actions issued under RCRA pertaining to major violators and includes administrative and civil actions brought by the EPA. For administration actions after September 30, 1995, data entry in the RAATS database was discontinued. EPA will retain a copy of the database for historical records. It was necessary to terminate RAATS because a decrease in agency resources made it impossible to continue to update the information contained in the database.

Date of Government Version: 04/17/1995 Date Data Arrived at EDR: 07/03/1995 Date Made Active in Reports: 08/07/1995 Number of Days to Update: 35 Source: EPA Telephone: 202-564-4104 Last EDR Contact: 06/02/2008 Next Scheduled EDR Contact: 09/01/2008 Data Release Frequency: No Update Planned

#### RMP: Risk Management Plans

When Congress passed the Clean Air Act Amendments of 1990, it required EPA to publish regulations and guidance for chemical accident prevention at facilities using extremely hazardous substances. The Risk Management Program Rule (RMP Rule) was written to implement Section 112(r) of these amendments. The rule, which built upon existing industry codes and standards, requires companies of all sizes that use certain flammable and toxic substances to develop a Risk Management Program, which includes a(n): Hazard assessment that details the potential effects of an accidental release, an accident history of the last five years, and an evaluation of worst-case and alternative accidental releases; Prevention program that includes safety precautions and maintenance, monitoring, and employee training measures; and Emergency response program that spells out emergency health care, employee training measures and procedures for informing the public and response agencies (e.g the fire department) should an accident occur.

Date of Government Version: 05/08/2012 Date Data Arrived at EDR: 05/25/2012 Date Made Active in Reports: 07/10/2012 Number of Days to Update: 46 Source: Environmental Protection Agency Telephone: 202-564-8600 Last EDR Contact: 04/29/2013 Next Scheduled EDR Contact: 08/12/2013 Data Release Frequency: Varies

#### BRS: Biennial Reporting System

The Biennial Reporting System is a national system administered by the EPA that collects data on the generation and management of hazardous waste. BRS captures detailed data from two groups: Large Quantity Generators (LQG) and Treatment, Storage, and Disposal Facilities.

Date of Government Version: 12/31/2011 Date Data Arrived at EDR: 02/26/2013 Date Made Active in Reports: 04/19/2013 Number of Days to Update: 52 Source: EPA/NTIS Telephone: 800-424-9346 Last EDR Contact: 05/30/2013 Next Scheduled EDR Contact: 09/09/2013 Data Release Frequency: Biennially

UIC: Underground Injection Wells Listing A listing of underground injection well locations.

> Date of Government Version: 04/15/2013 Date Data Arrived at EDR: 04/16/2013 Date Made Active in Reports: 04/30/2013 Number of Days to Update: 14

Source: Department of fNatural Resources Telephone: 225-342-5515 Last EDR Contact: 06/26/2013 Next Scheduled EDR Contact: 10/14/2013 Data Release Frequency: Varies

DRYCLEANERS: Drycleaner Facility Listing A listing of drycleaner facilities.

> Date of Government Version: 04/10/2013 Date Data Arrived at EDR: 04/23/2013 Date Made Active in Reports: 06/27/2013 Number of Days to Update: 65

Source: Department of Environmental Quality Telephone: 225-219-3168 Last EDR Contact: 04/19/2013 Next Scheduled EDR Contact: 08/05/2013 Data Release Frequency: Varies

#### NPDES: LPDES Permits Database

A listing of sites with a Louisiana Pollutant Discharge Elimination System (LPDES) program issued permit.

Date of Government Version: 05/21/2013Source: Department of Environmental QualityDate Data Arrived at EDR: 05/22/2013Telephone: 225-219-3181Date Made Active in Reports: 06/27/2013Last EDR Contact: 04/29/2013Number of Days to Update: 36Next Scheduled EDR Contact: 08/12/2013Data Release Frequency: Varies

AIRS: Air Permit List A listing of facilities with air permits issued by	the Air Permits Division
Date of Government Version: 03/20/2013 Date Data Arrived at EDR: 04/12/2013 Date Made Active in Reports: 04/30/2013 Number of Days to Update: 18	Source: Department of Environmental Quality Telephone: 225-219-3417 Last EDR Contact: 05/28/2013 Next Scheduled EDR Contact: 09/09/2013 Data Release Frequency: Varies
INDIAN RESERV: Indian Reservations This map layer portrays Indian administered la than 640 acres.	ands of the United States that have any area equal to or greater
Date of Government Version: 12/31/2005 Date Data Arrived at EDR: 12/08/2006 Date Made Active in Reports: 01/11/2007 Number of Days to Update: 34	Source: USGS Telephone: 202-208-3710 Last EDR Contact: 04/19/2013 Next Scheduled EDR Contact: 07/29/2013 Data Release Frequency: Semi-Annually
SCRD DRYCLEANERS: State Coalition for Remed The State Coalition for Remediation of Drycles of Superfund Remediation and Technology In drycleaner remediation programs. Currently th Minnesota, Missouri, North Carolina, Oregon,	diation of Drycleaners Listing aners was established in 1998, with support from the U.S. EPA Office novation. It is comprised of representatives of states with established ne member states are Alabama, Connecticut, Florida, Illinois, Kansas, South Carolina, Tennessee, Texas, and Wisconsin.
Date of Government Version: 03/07/2011 Date Data Arrived at EDR: 03/09/2011 Date Made Active in Reports: 05/02/2011 Number of Days to Update: 54	Source: Environmental Protection Agency Telephone: 615-532-8599 Last EDR Contact: 05/06/2013 Next Scheduled EDR Contact: 08/05/2013 Data Release Frequency: Varies
US AIRS MINOR: Air Facility System Data A listing of minor source facilities.	
Date of Government Version: 01/23/2013 Date Data Arrived at EDR: 01/30/2013 Date Made Active in Reports: 05/10/2013 Number of Days to Update: 100	Source: EPA Telephone: 202-564-5962 Last EDR Contact: 06/25/2013 Next Scheduled EDR Contact: 10/14/2013 Data Release Frequency: Annually
REM: Division of Remediation Services Database Facilities or sites come to the Underground St or referral. These sites are designated for rem Hazardous Waste (Haz Waste), Groundwater or Underground Storage Tanks (UST).	orage Tank and Remediation Divison either through self notification nediation via the following regulatory paths: Solid Waste (SW), (Grwater), Inactive & Abandoned Sites (Confirmed or Potential),
Date of Government Version: 01/03/2013 Date Data Arrived at EDR: 01/31/2013 Date Made Active in Reports: 03/08/2013 Number of Days to Update: 36	Source: Department of Environmental Quality Telephone: 225-219-3168 Last EDR Contact: 04/19/2013 Next Scheduled EDR Contact: 08/05/2013 Data Release Frequency: Quarterly
PRP: Potentially Responsible Parties A listing of verified Potentially Responsible Pa	rties
Date of Government Version: 12/02/2012 Date Data Arrived at EDR: 01/03/2013 Date Made Active in Reports: 03/13/2013 Number of Days to Update: 69	Source: EPA Telephone: 202-564-6023 Last EDR Contact: 07/03/2013 Next Scheduled EDR Contact: 10/14/2013 Data Release Frequency: Quarterly

#### FEDLAND: Federal and Indian Lands

Federally and Indian administrated lands of the United States. Lands included are administrated by: Army Corps of Engineers, Bureau of Reclamation, National Wild and Scenic River, National Wildlife Refuge, Public Domain Land, Wilderness, Wilderness Study Area, Wildlife Management Area, Bureau of Indian Affairs, Bureau of Land Management, Department of Justice, Forest Service, Fish and Wildlife Service, National Park Service.

Date of Government Version: 12/31/2005	Source: U.S. Geological Survey
Date Data Arrived at EDR: 02/06/2006	Telephone: 888-275-8747
Date Made Active in Reports: 01/11/2007	Last EDR Contact: 04/19/2013
Number of Days to Update: 339	Next Scheduled EDR Contact: 07/29/2013
	Data Release Frequency: N/A
US AIRS (AFS): Aerometric Information Retrieval	System Facility Subsystem (AFS)
The database is a sub-system of Aerometric on air pollution point sources regulated by th information comes from source reports by va steel mills, factories, and universities, and pr air program, air program pollutant, and gener data from industrial plants.	Information Retrieval System (AIRS). AFS contains compliance data e U.S. EPA and/or state and local air regulatory agencies. This arious stationary sources of air pollution, such as electric power plants, ovides information about the air pollutants they produce. Action, ral level plant data. It is used to track emissions and compliance
Date of Government Version: 01/23/2013	Source: EPA
Date Data Arrived at EDR: 01/30/2013	Telephone: 202-564-5962
Date Made Active in Reports: 05/10/2013	Last EDR Contact: 06/25/2013
Number of Days to Update: 100	Next Scheduled EDR Contact: 10/14/2013
	Data Release Frequency: Annually

# 2020 COR ACTION: 2020 Corrective Action Program List

The EPA has set ambitious goals for the RCRA Corrective Action program by creating the 2020 Corrective Action Universe. This RCRA cleanup baseline includes facilities expected to need corrective action. The 2020 universe contains a wide variety of sites. Some properties are heavily contaminated while others were contaminated but have since been cleaned up. Still others have not been fully investigated yet, and may require little or no remediation. Inclusion in the 2020 Universe does not necessarily imply failure on the part of a facility to meet its RCRA obligations.

Date of Government Version: 11/11/2011 Date Data Arrived at EDR: 05/18/2012 Date Made Active in Reports: 05/25/2012 Number of Days to Update: 7 Source: Environmental Protection Agency Telephone: 703-308-4044 Last EDR Contact: 05/17/2013 Next Scheduled EDR Contact: 08/26/2013 Data Release Frequency: Varies

#### LEAD SMELTER 2: Lead Smelter Sites

A list of several hundred sites in the U.S. where secondary lead smelting was done from 1931and 1964. These sites may pose a threat to public health through ingestion or inhalation of contaminated soil or dust

Date of Government Version: 04/05/2001	Source: American Journal of Public Health
Date Data Arrived at EDR: 10/27/2010	Telephone: 703-305-6451
Date Made Active in Reports: 12/02/2010	Last EDR Contact: 12/02/2009
Number of Days to Update: 36	Next Scheduled EDR Contact: N/A
	Data Release Frequency: No Update Planned

#### LEAD SMELTER 1: Lead Smelter Sites

A listing of former lead smelter site locations.

Date of Government Version: 01/29/2013
Date Data Arrived at EDR: 02/14/2013
Date Made Active in Reports: 02/27/2013
Number of Days to Update: 13

Source: Environmental Protection Agency Telephone: 703-603-8787 Last EDR Contact: 07/03/2013 Next Scheduled EDR Contact: 10/21/2013 Data Release Frequency: Varies

# Financial Assurance 2: Financial Assurance Information Listing

Information for solid waste facilities. Financial assurance is intended to ensure that resources are available to pay for the cost of closure, post-closure care, and corrective measures if the owner or operator of a regulated facility is unable or unwilling to pay

Date of Government Version: 05/17/2013 Date Data Arrived at EDR: 06/14/2013 Date Made Active in Reports: 06/27/2013 Number of Days to Update: 13 Source: Department of Environmental Quality Telephone: 225-219-3168 Last EDR Contact: 04/29/2013 Next Scheduled EDR Contact: 08/12/2013 Data Release Frequency: Varies

# EPA WATCH LIST: EPA WATCH LIST

EPA maintains a "Watch List" to facilitate dialogue between EPA, state and local environmental agencies on enforcement matters relating to facilities with alleged violations identified as either significant or high priority. Being on the Watch List does not mean that the facility has actually violated the law only that an investigation by EPA or a state or local environmental agency has led those organizations to allege that an unproven violation has in fact occurred. Being on the Watch List does not represent a higher level of concern regarding the alleged violations that were detected, but instead indicates cases requiring additional dialogue between EPA, state and local agencies - primarily because of the length of time the alleged violation has gone unaddressed or unresolved.

Date of Government Version: 12/31/2012 Date Data Arrived at EDR: 02/18/2013 Date Made Active in Reports: 05/10/2013 Number of Days to Update: 81 Source: Environmental Protection Agency Telephone: 617-520-3000 Last EDR Contact: 05/10/2013 Next Scheduled EDR Contact: 08/26/2013 Data Release Frequency: Quarterly

# US FIN ASSUR: Financial Assurance Information

All owners and operators of facilities that treat, store, or dispose of hazardous waste are required to provide proof that they will have sufficient funds to pay for the clean up, closure, and post-closure care of their facilities.

Date of Government Version: 03/04/2013 Date Data Arrived at EDR: 03/15/2013 Date Made Active in Reports: 05/10/2013 Number of Days to Update: 56 Source: Environmental Protection Agency Telephone: 202-566-1917 Last EDR Contact: 05/20/2013 Next Scheduled EDR Contact: 09/02/2013 Data Release Frequency: Quarterly

# PCB TRANSFORMER: PCB Transformer Registration Database

The database of PCB transformer registrations that includes all PCB registration submittals.

Date of Government Version: 02/01/2011	Source: Environmental Protection Agency
Date Data Arrived at EDR: 10/19/2011	Telephone: 202-566-0517
Date Made Active in Reports: 01/10/2012	Last EDR Contact: 05/03/2013
Number of Days to Update: 83	Next Scheduled EDR Contact: 08/12/2013
	Data Release Frequency: Varies

# COAL ASH DOE: Sleam-Electric Plan Operation Data

A listing of power plants that store ash in surface ponds.

Date of Government Version: 12/31/2005	Source: Department of Energy
Date Data Arrived at EDR: 08/07/2009	Telephone: 202-586-8719
Date Made Active in Reports: 10/22/2009	Last EDR Contact: 04/18/2013
Number of Days to Update: 76	Next Scheduled EDR Contact: 07/29/2013
	Data Release Frequency: Varies

## COAL ASH EPA: Coal Combustion Residues Surface Impoundments List

A listing of coal combustion residues surface impoundments with high hazard potential ratings.

Date of Government Version: 08/17/2010	
Date Data Arrived at EDR: 01/03/2011	
Date Made Active in Reports: 03/21/2011	
Number of Days to Update: 77	

Source: Environmental Protection Agency Telephone: N/A Last EDR Contact: 06/14/2013 Next Scheduled EDR Contact: 09/23/2013 Data Release Frequency: Varies

COAL ASH: Coal Ash Disposal Sites A listing of coal ash impoundments.

Date of Government Version: 04/17/2013 Date Data Arrived at EDR: 04/18/2013 Date Made Active in Reports: 04/30/2013 Number of Days to Update: 12 Source: Department of Environmental Quality Telephone: 225-219-3168 Last EDR Contact: 04/15/2013 Next Scheduled EDR Contact: 07/29/2013 Data Release Frequency: Varies

ASBESTOS: Asbestos Projects List

Asbestos demolition and renovation notification projects locations in the state.

Date of Government Version: 12/31/2012	Source: Department of Environmental Quality
Date Data Arrived at EDR: 04/25/2013	Telephone: 225-219-3181
Date Made Active in Reports: 06/27/2013	Last EDR Contact: 04/25/2013
Number of Days to Update: 63	Next Scheduled EDR Contact: 08/05/2013
	Data Release Frequency: Annually

Financial Assurance 1: Financial Assurance Information

Financial assurance is intended to ensure that resources are available to pay for the cost of closure, post-closure care, and corrective measures if the owner or operator of a regulated facility is unable or unwilling to pay

Date of Government Version: 05/17/2013 Date Data Arrived at EDR: 06/14/2013 Date Made Active in Reports: 06/27/2013 Number of Days to Update: 13 Source: Department of Environmental Quality Telephone: 225-219-3168 Last EDR Contact: 04/29/2013 Next Scheduled EDR Contact: 08/12/2013 Data Release Frequency: Varies

## EDR HIGH RISK HISTORICAL RECORDS

### **EDR Exclusive Records**

EDR MGP: EDR Proprietary Manufactured Gas Plants

The EDR Proprietary Manufactured Gas Plant Database includes records of coal gas plants (manufactured gas plants) compiled by EDR's researchers. Manufactured gas sites were used in the United States from the 1800's to 1950's to produce a gas that could be distributed and used as fuel. These plants used whale oil, rosin, coal, or a mixture of coal, oil, and water that also produced a significant amount of waste. Many of the byproducts of the gas production, such as coal tar (oily waste containing volatile and non-volatile chemicals), sludges, oils and other compounds are potentially hazardous to human health and the environment. The byproduct from this process was frequently disposed of directly at the plant site and can remain or spread slowly, serving as a continuous source of soil and groundwater contamination.

Date of Government Version: N/A Date Data Arrived at EDR: N/A Date Made Active in Reports: N/A Number of Days to Update: N/A Source: EDR, Inc. Telephone: N/A Last EDR Contact: N/A Next Scheduled EDR Contact: N/A Data Release Frequency: No Update Planned

## EDR US Hist Auto Stat: EDR Exclusive Historic Gas Stations

EDR has searched selected national collections of business directories and has collected listings of potential gas station/filling station/service station sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include gas station/filling station/service station establishments. The categories reviewed included, but were not limited to gas, gas station, gasoline station, filling station, auto, automobile repair, auto service station, service station, etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

Date of Government Version: N/A Date Data Arrived at EDR: N/A Date Made Active in Reports: N/A Number of Days to Update: N/A Source: EDR, Inc. Telephone: N/A Last EDR Contact: N/A Next Scheduled EDR Contact: N/A Data Release Frequency: Varies

#### EDR US Hist Cleaners: EDR Exclusive Historic Dry Cleaners

EDR has searched selected national collections of business directories and has collected listings of potential dry cleaner sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include dry cleaning establishments. The categories reviewed included, but were not limited to dry cleaners, cleaners, laundry, laundromat, cleaning/laundry, wash & dry etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

Date of Government Version: N/A Date Data Arrived at EDR: N/A Date Made Active in Reports: N/A Number of Days to Update: N/A Source: EDR, Inc. Telephone: N/A Last EDR Contact: N/A Next Scheduled EDR Contact: N/A Data Release Frequency: Varies

EDR US Hist Cleaners: EDR Proprietary Historic Dry Cleaners - Cole

Date of Government Version: N/A Date Data Arrived at EDR: N/A Date Made Active in Reports: N/A Number of Days to Update: N/A Source: N/A Telephone: N/A Last EDR Contact: N/A Next Scheduled EDR Contact: N/A Data Release Frequency: Varies

EDR US Hist Auto Stat: EDR Proprietary Historic Gas Stations - Cole

Date of Government Version: N/A Date Data Arrived at EDR: N/A Date Made Active in Reports: N/A Number of Days to Update: N/A Source: N/A Telephone: N/A Last EDR Contact: N/A Next Scheduled EDR Contact: N/A Data Release Frequency: Varies

### **OTHER DATABASE(S)**

Depending on the geographic area covered by this report, the data provided in these specialty databases may or may not be complete. For example, the existence of wetlands information data in a specific report does not mean that all wetlands in the area covered by the report are included. Moreover, the absence of any reported wetlands information does not necessarily mean that wetlands do not exist in the area covered by the report.

#### CT MANIFEST: Hazardous Waste Manifest Data

Facility and manifest data. Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a tsd facility.

Date of Government Version: 05/20/2013	Source: Department of Energy & Environmental Protection
Date Data Arrived at EDR: 05/21/2013	Telephone: 860-424-3375
Date Made Active in Reports: 06/27/2013	Last EDR Contact: 05/21/2013
Number of Days to Update: 37	Next Scheduled EDR Contact: 09/02/2013
	Data Release Frequency: Annually

NY MANIFEST: Facility and Manifest Data

Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a TSD facility.

Date of Government Version: 02/01/2013	Source: Department of Environmental Conservation
Date Data Arrived at EDR: 02/07/2013	Telephone: 518-402-8651
Date Made Active in Reports: 03/15/2013	Last EDR Contact: 05/09/2013
Number of Days to Update: 36	Next Scheduled EDR Contact: 08/19/2013
	Data Release Frequency: Annually

#### PA MANIFEST: Manifest Information Hazardous waste manifest information.

Date of Government Version: 12/31/2011 Date Data Arrived at EDR: 07/23/2012 Date Made Active in Reports: 09/18/2012 Number of Days to Update: 57

WI MANIFEST: Manifest Information Hazardous waste manifest information.

> Date of Government Version: 12/31/2011 Date Data Arrived at EDR: 07/19/2012 Date Made Active in Reports: 09/27/2012 Number of Days to Update: 70

Source: Department of Environmental Protection Telephone: 717-783-8990 Last EDR Contact: 04/23/2013 Next Scheduled EDR Contact: 08/05/2013 Data Release Frequency: Annually

Source: Department of Natural Resources Telephone: N/A Last EDR Contact: 06/28/2013 Next Scheduled EDR Contact: 09/30/2013 Data Release Frequency: Annually

Oil/Gas Pipelines: This data was obtained by EDR from the USGS in 1994. It is referred to by USGS as GeoData Digital Line Graphs from 1:100,000-Scale Maps. It was extracted from the transportation category including some oil, but primarily gas pipelines.

Electric Power Transmission Line Data Source: Rextag Strategies Corp. Telephone: (281) 769-2247 U.S. Electric Transmission and Power Plants Systems Digital GIS Data

Sensitive Receptors: There are individuals deemed sensitive receptors due to their fragile immune systems and special sensitivity to environmental discharges. These sensitive receptors typically include the elderly, the sick, and children. While the location of all sensitive receptors cannot be determined, EDR indicates those buildings and facilities - schools, daycares, hospitals, medical centers, and nursing homes - where individuals who are sensitive receptors are likely to be located.

### AHA Hospitals:

Source: American Hospital Association, Inc.

Telephone: 312-280-5991

The database includes a listing of hospitals based on the American Hospital Association's annual survey of hospitals.

Medical Centers: Provider of Services Listing

Source: Centers for Medicare & Medicaid Services

Telephone: 410-786-3000

A listing of hospitals with Medicare provider number, produced by Centers of Medicare & Medicaid Services,

a federal agency within the U.S. Department of Health and Human Services.

Nursing Homes

Source: National Institutes of Health

Telephone: 301-594-6248

Information on Medicare and Medicaid certified nursing homes in the United States.

Public Schools

Source: National Center for Education Statistics

Telephone: 202-502-7300

The National Center for Education Statistics' primary database on elementary

and secondary public education in the United States. It is a comprehensive, annual, national statistical

database of all public elementary and secondary schools and school districts, which contains data that are

comparable across all states.

Private Schools

Source: National Center for Education Statistics

Telephone: 202-502-7300

The National Center for Education Statistics' primary database on private school locations in the United States.

Flood Zone Data: This data, available in select counties across the country, was obtained by EDR in 2003 & 2011 from the Federal Emergency Management Agency (FEMA). Data depicts 100-year and 500-year flood zones as defined by FEMA.

NWI: National Wetlands Inventory. This data, available in select counties across the country, was obtained by EDR in 2002 and 2005 from the U.S. Fish and Wildlife Service.

Scanned Digital USGS 7.5' Topographic Map (DRG)

Source: United States Geologic Survey

A digital raster graphic (DRG) is a scanned image of a U.S. Geological Survey topographic map. The map images

are made by scanning published paper maps on high-resolution scanners. The raster image

is georeferenced and fit to the Universal Transverse Mercator (UTM) projection.

# STREET AND ADDRESS INFORMATION

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# **GEOCHECK ®- PHYSICAL SETTING SOURCE ADDENDUM**

## TARGET PROPERTY ADDRESS

LSU INNOVATION PARK 8000 GSRI ROAD BATON ROUGE, LA 70820

# TARGET PROPERTY COORDINATES

Latitude (North):	30.3609 - 30° 21' 39.24"
Longitude (West):	91.1471 - 91° 8' 49.56"
Universal Tranverse Mercator:	Zone 15
UTM X (Meters):	678076.7
UTM Y (Meters):	3360051.2
Elevation:	21 ft. above sea level

# USGS TOPOGRAPHIC MAP

Target Property Map:	30091-C2 PLAQUEMINE, LA
Most Recent Revision:	2002
North Map:	30091-D2 BATON ROUGE WEST, LA
Most Recent Revision:	1995

EDR's GeoCheck Physical Setting Source Addendum is provided to assist the environmental professional in forming an opinion about the impact of potential contaminant migration.

Assessment of the impact of contaminant migration generally has two principal investigative components:

- Groundwater flow direction, and
  Groundwater flow velocity.

Groundwater flow direction may be impacted by surface topography, hydrology, hydrogeology, characteristics of the soil, and nearby wells. Groundwater flow velocity is generally impacted by the nature of the geologic strata.
### **GROUNDWATER FLOW DIRECTION INFORMATION**

Groundwater flow direction for a particular site is best determined by a qualified environmental professional using site-specific well data. If such data is not reasonably ascertainable, it may be necessary to rely on other sources of information, such as surface topographic information, hydrologic information, hydrogeologic data collected on nearby properties, and regional groundwater flow information (from deep aquifers).

#### **TOPOGRAPHIC INFORMATION**

Surface topography may be indicative of the direction of surficial groundwater flow. This information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

#### TARGET PROPERTY TOPOGRAPHY

General Topographic Gradient: General NNW

#### SURROUNDING TOPOGRAPHY: ELEVATION PROFILES



Source: Topography has been determined from the USGS 7.5' Digital Elevation Model and should be evaluated on a relative (not an absolute) basis. Relative elevation information between sites of close proximity should be field verified.

### HYDROLOGIC INFORMATION

Surface water can act as a hydrologic barrier to groundwater flow. Such hydrologic information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

Refer to the Physical Setting Source Map following this summary for hydrologic information (major waterways and bodies of water).

#### FEMA FLOOD ZONE

Target Property County EAST BATON ROUGE, LA	FEMA Flood <u>Electronic Data</u> YES - refer to the Overview Map and Detail Map
Flood Plain Panel at Target Property:	22033C - FEMA DFIRM Flood data
Additional Panels in search area:	Not Reported
NATIONAL WETLAND INVENTORY	
NWI Quad at Target Property PLAQUEMINE	Data Coverage YES - refer to the Overview Map and Detail Map

#### HYDROGEOLOGIC INFORMATION

Hydrogeologic information obtained by installation of wells on a specific site can often be an indicator of groundwater flow direction in the immediate area. Such hydrogeologic information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

Site-Specific Hydrogeological Data\*:

Search Radius:	1.25 m	iles
Status:	Not for	und

#### **AQUIFLOW®**

Search Radius: 1.000 Mile.

EDR has developed the AQUIFLOW Information System to provide data on the general direction of groundwater flow at specific points. EDR has reviewed reports submitted by environmental professionals to regulatory authorities at select sites and has extracted the date of the report, groundwater flow direction as determined hydrogeologically, and the depth to water table.

MAP ID Not Reported LOCATION FROM TP GENERAL DIRECTION GROUNDWATER FLOW

### **GROUNDWATER FLOW VELOCITY INFORMATION**

Groundwater flow velocity information for a particular site is best determined by a qualified environmental professional using site specific geologic and soil strata data. If such data are not reasonably ascertainable, it may be necessary to rely on other sources of information, including geologic age identification, rock stratigraphic unit and soil characteristics data collected on nearby properties and regional soil information. In general, contaminant plumes move more quickly through sandy-gravelly types of soils than silty-clayey types of soils.

#### **GEOLOGIC INFORMATION IN GENERAL AREA OF TARGET PROPERTY**

Geologic information can be used by the environmental professional in forming an opinion about the relative speed at which contaminant migration may be occurring.

#### **ROCK STRATIGRAPHIC UNIT**

#### **GEOLOGIC AGE IDENTIFICATION**

Era:	Cenozoic Category	: Stratifed Sequence
System:	Quaternary	·
Series:	Holocene	
Code:	Qh (decoded above as Era, System & Series)	

Geologic Age and Rock Stratigraphic Unit Source: P.G. Schruben, R.E. Arndt and W.J. Bawiec, Geology of the Conterminous U.S. at 1:2,500,000 Scale - a digital representation of the 1974 P.B. King and H.M. Beikman Map, USGS Digital Data Series DDS - 11 (1994).

#### DOMINANT SOIL COMPOSITION IN GENERAL AREA OF TARGET PROPERTY

The U.S. Department of Agriculture's (USDA) Soil Conservation Service (SCS) leads the National Cooperative Soil Survey (NCSS) and is responsible for collecting, storing, maintaining and distributing soil survey information for privately owned lands in the United States. A soil map in a soil survey is a representation of soil patterns in a landscape. Soil maps for STATSGO are compiled by generalizing more detailed (SSURGO) soil survey maps. The following information is based on Soil Conservation Service STATSGO data.

Soil Component Name:	COMMERCE
Soil Surface Texture:	silty clay loam
Hydrologic Group:	Class C - Slow infiltration rates. Soils with layers impeding downward movement of water, or soils with moderately fine or fine textures.
Soil Drainage Class:	Somewhat poorly. Soils commonly have a layer with low hydraulic conductivity, wet state high in profile, etc. Depth to water table is 1 to 3 feet.

Hydric Status: Soil does not meet the requirements for a hydric soil.

Corrosion Potential - Uncoated Steel: HIGH

Depth to Bedrock Min	> 60 inches
	> 00 mones

Depth to Bedrock Max: > 60 inches

Soil Layer Information							
	Bou	indary		Classi	fication		
Layer	Upper	Lower	Soil Texture Class	AASHTO Group	Unified Soil	Permeability Rate (in/hr)	Soil Reaction (pH)
1	0 inches	10 inches	silty clay loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Clayey Soils.	FINE-GRAINED SOILS, Silts and Clays (liquid limit less than 50%), Lean Clay	Max: 0.60 Min: 0.20	Max: 8.40 Min: 5.60
2	10 inches	36 inches	silty clay loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Clayey Soils.	FINE-GRAINED SOILS, Silts and Clays (liquid limit less than 50%), Lean Clay	Max: 0.60 Min: 0.20	Max: 8.40 Min: 6.10
3	36 inches	60 inches	stratified	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	FINE-GRAINED SOILS, Silts and Clays (liquid limit less than 50%), Lean Clay. FINE-GRAINED SOILS, Silts and Clays (liquid limit less than 50%), silt.	Max: 2.00 Min: 0.20	Max: 8.40 Min: 6.60

### OTHER SOIL TYPES IN AREA

Based on Soil Conservation Service STATSGO data, the following additional subordinant soil types may appear within the general area of target property.

Soil Surface Textures:	silt loam clay very fine sandy loam
Surficial Soil Types:	silt loam clay very fine sandy loam
Shallow Soil Types:	No Other Soil Types
Deeper Soil Types:	silt loam clay very fine sandy loam fine sandy loam

### LOCAL / REGIONAL WATER AGENCY RECORDS

EDR Local/Regional Water Agency records provide water well information to assist the environmental professional in assessing sources that may impact ground water flow direction, and in forming an opinion about the impact of contaminant migration on nearby drinking water wells.

#### WELL SEARCH DISTANCE INFORMATION

DATABASE	SEARCH DISTANCE (miles)
Federal USGS	1.000
Federal FRDS PWS	Nearest PWS within 1 mile
State Database	1.000

#### FEDERAL USGS WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
A1	USGS40000396246	1/8 - 1/4 Mile ENE
B4	USGS40000396353	1/2 - 1 Mile NW
F12	USGS40000396333	1/2 - 1 Mile WNW
G16	USGS40000395980	1/2 - 1 Mile South
19	USGS40000396012	1/2 - 1 Mile SSE

#### FEDERAL FRDS PUBLIC WATER SUPPLY SYSTEM INFORMATION

	LOCATION
No DWS System Found	

No PWS System Found

Note: PWS System location is not always the same as well location.

#### STATE DATABASE WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
A2	LADT30000061299	1/8 - 1/4 Mile ENE
B3	LADT30000061964	1/2 - 1 Mile NW
C5	LADT3000060440	1/2 - 1 Mile SSE
D6	LADT3000060441	1/2 - 1 Mile SE
E7	LADT3000060337	1/2 - 1 Mile SSE
C8	LADT3000060394	1/2 - 1 Mile SE
C9	LADT3000060372	1/2 - 1 Mile SE
10	LADT30000062156	1/2 - 1 Mile NE
F11	LADT30000061826	1/2 - 1 Mile WNW
E13	LADT3000060305	1/2 - 1 Mile SSE
D14	LADT3000060349	1/2 - 1 Mile SE
D15	LADT3000060350	1/2 - 1 Mile SE
G17	LADT3000060124	1/2 - 1 Mile South
18	LADT3000060306	1/2 - 1 Mile SE

### OTHER STATE DATABASE INFORMATION

#### STATE OIL/GAS WELL INFORMATION

		LOCATION
MAP ID	WELL ID	FROM TP
1	LAOG70000102520	1/8 - 1/4 Mile ENE

### STATE OIL/GAS WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
2	LAOG70000102857	1/2 - 1 Mile NNW
A3	LAOG70000102025	1/2 - 1 Mile SSE
A4	LAOG70000102026	1/2 - 1 Mile SSE
5	LAOG70000102554	1/2 - 1 Mile West
6	LAOG70000102098	1/2 - 1 Mile SE
B8	LAOG70000101881	1/2 - 1 Mile SSE
B7	LAOG70000101880	1/2 - 1 Mile SSE

### **PHYSICAL SETTING SOURCE MAP - 3658488.2s**



() /	SITE NAME: ADDRESS: _AT/LONG:	LSU Innovation Park 8000 GSRI Road Baton Rouge LA 70820 30.3609 / 91.1471	CLIENT: CONTACT: INQUIRY #: DATE:	Aerostar SES LLC Kerry Meaux 3658488.2s July 08, 2013 7:40 pm
			Convelab	t @ 2013 EDB Inc. @ 2010 Tele Atlac Bel . 07/2009

Map ID Direction Distance					
Elevation				Database	EDR ID Number
A1 ENE 1/8 - 1/4 Mile Higher				FED USGS	USGS40000396246
Org. Identifie Formal name Monloc Ident Monloc name Monloc type: Monloc desc	er: e: ifier: e: :	USGS-LA USGS Louisiana Wate USGS-302142091083 EB- 635 Well Not Reported	er Science Center 3701		
Huc code: Drainagearea Contrib drain Longitude: Horiz Acc me Horiz Collect	a Units: agearea units easure: ion method:	08070202 Not Reported S: Not Reported -91.1437168 1 Interpolated from man	Drainagearea value: Contrib drainagearea: Latitude: Sourcemap scale: Horiz Acc measure units	Not Reported Not Reported 30.3618594 24000 s: seconds	
Horiz coord r Vert measure Vert accmea	efsys: e units: sure units:	NAD83 feet feet	Vert measure val: Vertacc measure val:	21.00 2.5	
Vertcollection Vert coord re Aquifername Formation ty	n method: efsys: :: pe:	Interpolated from topc NGVD29 Not Reported Not Reported	ographic map Countrycode:	US	
Welldepth un Wellholedept	date: hits: th units:	19540101 ft ft	Welldepth: Wellholedepth:	2220 10910	
Ground-wate Date	er levels, Num Feet below Surface	ber of Measurements: 1 Feet to Sealevel	I		
1954-01-01	3.00				
A2 ENE 1/8 - 1/4 Mile Higher				LA WELLS	LADT30000061299
Oid : Longitude: Latitude: Avail info:		0 -91.1436 30.3616 Not Reported	Available :	E	
Bio analys: Casing mat: Comments:	1 F	Not Reported Not Reported 10,909' OIL TEST WELL PLUGGING RECORD.	Casing dia: Chem analy: _ PLUGGED BACK TO 2220' - NEVE	9 Not Reported ER PERFORATED. NO TF	ACE OF WELL IN 02/24/88.NO
Date compl: Date of ad: Date regis: Drill log: Drillers 1: Elevation:		1954 06/13/1994 Not Reported Not Reported 000 21	Date measu: Date plugg: Drawdown: Drillers n: Elec log: Geologic u:	Not Reported Not Reported Not Reported SNOWDER J H E 11200NW/M	
Hole depth: Local well: Owners nam Parish num: Plugged 1:	:	0 - 635 KLEINPETER, C 33 Not Reported	Identifica: Mechanic a: Owners num: Plugged by: Pump test:	302142091083701 Not Reported Not Reported Not Reported Not Reported	
Quad num: Screen dia:		163C Not Reported	Range: Screen int:	01E Not Reported	

Section: Source of : Township: Water leve: Well depth: Well use: Site id:	077 Not Reported 08S 0 2220 Test Hole LADT30000061299	Serial num: State code: Well subuse: Yield:	Not Reported 22 Destroyed Not Reported	
B3 NW 1/2 - 1 Mile Lower			LA WELLS	LADT30000061964
Oid :	0			
Longitude:	-91.158			
Latitude:	30.368			
Avail info:	Not Reported	Available :	DMQ	
Bio analys:	Not Reported	Casing dia:	4	
Casing mat:	METAL	Chem analy:	Q	
Date compl:	12/72	Date measu:	Not Reported	
Date of ad:	04/26/1996	Date plugg:	Not Reported	
Date regis:	Not Reported	Drawdown:	Not Reported	
Drill log:	D	Drillers n:	STAMM-SCHEELE	
Drillers 1:	009	Elec log:	Not Reported	
Elevation:	15	Geologic u:	112SLBR	
Hole depth:	347	Identifica:	302205091092901	
Local well:	- 968	Mechanic a:	М	
Owners nam:	LSU BATON ROUGE	Owners num:	Not Reported	
Parish num:	33	Plugged by:	Not Reported	
Plugged 1:	Not Reported	Pump test:	Not Reported	
Quad num:	163C	Range:	01W	
Screen dia:	4	Screen int:	286-317	
Section:	049	Serial num:	Not Reported	
Source of :	Not Reported	State code:	22	
Township:	08S			
Water leve:	0			
Well depth:	317	Well subuse:	Fire Protection	
Well use:	Other	Yield:	Not Reported	
Site id:	LADT30000061964			

B4 NW 1/2 - 1 Mile Lower

Huc code:

Longitude:

USGS-LA Org. Identifier: Formal name: USGS Louisiana Water Science Center USGS-302205091092901 Monloc Identifier: Monloc name: EB- 968 Monloc type: Well Monloc desc: Not Reported 08070202 Drainagearea Units: Not Reported

Contrib drainagearea units: Not Reported -91.1581617

Drainagearea value: Contrib drainagearea: Latitude: Sourcemap scale:

Not Reported Not Reported 30.3682482 24000

FED USGS

USGS40000396353

Horiz Acc measure:	1	Horiz Acc measure units:	seconds
Horiz Collection method:	Interpolated from map		
Horiz coord refsys:	NAD83	Vert measure val:	15.00
Vert measure units:	feet	Vertacc measure val:	5.
Vert accmeasure units:	feet		
Vertcollection method:	Interpolated from topographic m	ар	
Vert coord refsys:	NGVD29	Countrycode:	US
Aquifername:	Coastal lowlands aquifer system	1	
Formation type:	Shallow Sands of Baton Rouge	Area	
Aquifer type:	Not Reported		
Construction date:	19721208	Welldepth:	317
Welldepth units:	ft	Wellholedepth:	347
Wellholedepth units:	ft		

Ground-water levels, Number of Measurements: 0

C5 SSE 1/2 - 1 Mile Higher			LA WELLS	LADT30000060440
Oid : Longitude: Latitude: Avail info: Bio analys: Casing mat: Date compl: Date of ad: Date regis: Drill log: Drillers 1: Elevation: Hole depth: Local well: Owners nam: Parish num: Plugged 1: Quad num: Screen dia: Section:	0 -91.1394 30.3508 W Not Reported PLASTIC 01/86 07/11/1997 01/86 D 238 Not Reported 15 -5197Z EB PUBLIC WORKS 33 292 163C 4 041 D	Available : Casing dia: Chem analy: Date measu: Date plugg: Drawdown: Drillers n: Elec log: Geologic u: Identifica: Mechanic a: Owners num: Plugged by: Pump test: Range: Screen int: Serial num: State code:	D W 4 Not Reported 01/22/86 03/90 Not Reported FUGRO (SE) Not Reported 112MRVAC 302103091082201 Not Reported Not Reported 01E 4-9 Not Reported 22	
Water leve: Well depth: Well use: Site id:	085 .6 9 Monitor LADT30000060440	Well subuse: Yield:	Plugged Not Reported	

D6 SE 1/2 - 1 Mile Higher

LADT3000060441 LA WELLS

Oid : Longitude: Latitude: Avail info: Bio analys: Casing mat: Date compl: Date of ad: Date regis: Drill log: Drillers 1: Elevation: Hole depth: Local well: Owners nam: Parish num: Plugged 1: Quad num: Screen dia: Section: Source of : Township: Water leve: Well depth: Well use: Site id:

E7

SSE 1/2 - 1 Mile Higher

-91.1377 30.3508 W Not Reported PLASTIC 01/86 09/20/1996 01/86 D 238 Not Reported 15 -5198Z EB PUBLIC WORKS 33 292 163C 4 041 D 08S 2.4 13 Monitor LADT3000060441

0

Available : Casing dia: Chem analy: Date measu: Date plugg: Drawdown: Drillers n: Elec log: Geologic u: Identifica: Mechanic a: Owners num: Plugged by: Pump test: Range: Screen int: Serial num: State code:

FU Not 112 302 Not G & Not 01E 8-1 Not 22

Well subuse: Yield: Not Reported 01/22/86 03/90 Not Reported FUGRO (SE) Not Reported 112MRVAC 302103091081601 Not Reported Not Reported 01E 8-13 Not Reported 22

W

D

4

Plugged Not Reported

LA WELLS LADT3000060337

D130000000337

Oid : Longitude: Latitude: Avail info: Bio analys: Casing mat: Date compl: Date of ad: Date regis: Drill log: Drillers 1: Elevation: Hole depth: Local well: Owners nam: Parish num: Plugged 1: Quad num: Screen dia: Section: Source of : Township: Water leve: Well depth: Well use: Site id:

-91.1399 30.3494 Not Reported Not Reported PLASTIC 11/83 01/31/1995 12/83 D 190 Not Reported 187 -5041Z GOLDKING PROD 33 190 Not Reported 4 041 Not Reported 08S 0 181 **Rig Supply** LADT3000060337

0

Casing dia: Chem analy: Date measu: Date plugg: Drawdown: Drillers n: Elec log: Geologic u: Identifica: Mechanic a: Owners num: Plugged by: Pump test: Range: Screen int: Serial num: State code:

Available :

Well subuse: Yield: D 4 Not Reported Not Reported 01/84 Not Reported GUICHARD Not Reported 112MRVA 302058091082401 Not Reported Not Reported GUICHARD Not Reported 01E 161-181 Not Reported 22

Plugged Not Reported

Map ID				
Direction				
Elevation			Database	EDR ID Number
C8 SE 1/2 - 1 Mile Higher			LA WELLS	LADT30000060394
Oid :	0			
Longitude:	-91.1383			
Latitude:	30.3502			
Avail info:	W	Available :	D W	
Bio analys:	Not Reported	Casing dia:	4	
Casing mat:	PLASTIC	Chem analy:	Not Reported	
Date compl:	01/86	Date measu:	01/22/86	
Date of ad:	09/20/1996	Date plugg:	03/90	
Date regis:	01/86	Drawdown:	Not Reported	
Drill log:	D	Drillers n:	FUGRO (SE)	
Drillers 1:	238	Elec log:	Not Reported	
Elevation:	Not Reported	Geologic u:	112MRVAC	
Hole depth:	15	Identifica:	302101091081801	
		Mechanic a:	Not Reported	
Owners nam:	EB PUBLIC WORKS	Owners num:		
Parisi num. Pluggod 1:	202	Pump tost:	G & E Not Poportod	
Pluggeu T.	1630	Pango:		
Screen dia:	4	Screen int:	9-14	
Section:		Serial num:	Not Reported	
Source of		State code:	22	
Township:	08S			
Water leve:	3			
Well depth:	14	Well subuse:	Plugged	
Well use:	Monitor	Yield:	Not Reported	
Site id:	LADT30000060394			
C9 SE 1/2 - 1 Mile Higher			LA WELLS	LADT30000060372
Oid :	0			
Longitude:	-91.1386			
Latitude:	30.35			
Avail info:	W	Available :	D W	
Bio analys:	Not Reported	Casing dia:	4	
Casing mat:	PLASTIC	Chem analy:	Not Reported	
Date compl:	01/86	Date measu:	01/22/86	
Date of ad:	07/11/1997	Date plugg:	03/90	
Date regis:	01/86	Drawdown:	Not Reported	
Drill log:	D	Drillers n:	FUGRO (SE)	
Drillers 1:	238	Elec log:	Not Reported	
Elevation:	Not Reported	Geologic u:	112MRVAC	
Hole depth:	1b 51047	Identifica:	302100091081901	
		iviecnanic a:	Not Reported	
Owners nam: Parish num:		Owners num:		
Plugged 1	202	Flugged by. Pump test:	Not Reported	
Quad num:	1630	Range	01F	
Screen dia:	4	Screen int:	8-13	

Section: Source of : Township: Water leve: Well depth: Well use: Site id:	041 D 08S .6 13 Monitor LADT3000060372	Serial num: State code: Well subuse: Yield:	Not Reported 22 Plugged Not Reported	
 10 NE			LA WELLS	 LADT30000062156
1/2 - 1 Mile Lower				
Longitude: Latitude: Avail info: Bio analys: Casing mat: Date compl: Date of ad	-91.1347 30.3691 W Not Reported PLASTIC 02/05 07/08/2005	Available : Casing dia: Chem analy: Date measu: Date plugg:	D W 2 Not Reported 03/10/05 Not Reported	
Date regis: Drill log: Drillers 1: Elevation: Hole depth: Local well:	07/05 D 212 16 65 -8994Z	Drawdown: Drillers n: Elec log: Geologic u: Identifica: Mechanic a:	Not Reported SOIL TESTING Not Reported 00000000 302209091080501 Not Reported	
Owners nam: Parish num: Plugged 1: Quad num: Screen dia: Section:	BR PUBLIC WORKS 33 Not Reported 163C 2 076	Owners num: Plugged by: Pump test: Range: Screen int: Serial num:	Not Reported Not Reported Not Reported 01E 50-65 Not Reported	
Township: Water leve: Well depth: Well use: Site id:	08S 0 65 Piezometer LADT30000062156	Well subuse: Yield:	 Not Reported	
F11 WNW 1/2 - 1 Mile Lower			LA WELLS	LADT30000061826
Oid : Longitude: Latitude:	0 -91.1611 30.3669			
Avail info: Bio analys: Casing mat:	W Not Reported STEEL	Available : Casing dia: Chem analy:	ED Q PW 10 Q	
Comments: Date compl: Date of ad:	FIRE TRAINING CENTER 02/01 11/21/2002	Date measu: Date plugg:	02/23/01 Not Reported	

Drill log:		D	Drillers n:	CONTINENTAL	
Drillers 1:		004	Elec log:	E	
Elevation:		45	Geologic u:	112MRVA	
Hole depth:		315	Identifica:	302201091094001	
Local well:		-1307	Mechanic a:	Not Reported	
Owners nam	:	LSU FIRE TRAIN	Owners num:	Not Reported	
Parish num:		33	Plugged by:	Not Reported	
Plugged 1:		Not Reported	Pump test:	Р	
Quad num:		163C	Range:	01W	
Screen dia:		10	Screen int:	260-310	
Section:		071	Serial num:	Not Reported	
Source of :		D	State code:	22	
Township:		08S			
Water leve:		2			
Well depth:		310	Well subuse:	Fire Protection	
Well use:		Other	Yield:	600	
Site id:		LADT30000061826			
F12					
WNW 1/2 - 1 Mile Lower				FED USGS	USGS40000396333
Ora. Identifie	er:	USGS-LA			
Formal name	e:	USGS Louisiana Water Science	Center		
Monloc Ident	ifier:	USGS-302201091094001			
Monloc name	e:	EB-1307			
Monloc type:		Well			
Monloc desc	:	Not Reported			
Huc code:		08070202	Drainagearea value:	Not Reported	
Drainagearea	a Units:	Not Reported	Contrib drainagearea:	Not Reported	
Contrib drain	agearea units:	Not Reported	Latitude:	30.3669444	
Longitude:		-91.1611111	Sourcemap scale:	24000	
Horiz Acc me	easure:	1	Horiz Acc measure units:	seconds	
Horiz Collect	ion method:	Global positioning system (GPS)	), uncorrected		
Horiz coord r	efsys:	NAD83	Vert measure val:	20.	
Vert measure	e units:	feet	Vertacc measure val:	2.5	
Vert accmea	sure units:	feet			
Vertcollection	n method:	Interpolated from topographic m	ap		
Vert coord re	efsys:	NGVD29	Countrycode:	US	
Aquifername	:	Coastal lowlands aquifer system	1		
Formation ty	pe:	Shallow Sands of Baton Rouge	Area		
Aquiter type:		Not Reported		040	
Construction	date:	20010222	vveildepth:	310	
Welldepth un Wellholedept	nits: th units:	ft ft	vvellholedepth:	343	
Ground-wate	er levels, Numb	er of Measurements: 1			
	Feet below	Feet to			
Date	Surface	Sealevel			

2001-02-23 -2.0

E13 SSE 1/2 - 1 Mile Higher

LA WELLS LADT3000060305

Oid : Longitude: Latitude: Avail info: Bio analys: Casing mat: Date compl: Date of ad: Date regis: Drill log: Drillers 1: Elevation: Hole depth: Local well: Owners nam: Parish num: Plugged 1: Quad num: Screen dia: Section: Source of : Township: Water leve: Well depth: Well use: Site id:

D14

SE 1/2 - 1 Mile Higher Oid : -91.1388 30.3491 W Not Reported PLASTIC 01/86 09/20/1996 01/86 D 238 Not Reported 16 -5195Z EB PUBLIC WORKS 33 292 163C 4 041 D 08S 2.3 13 Monitor LADT3000060305

0

Available : Casing dia: Chem analy: Date measu: Date plugg: Drawdown: Drillers n: Elec log: Geologic u: Identifica: Mechanic a: Owners num: Plugged by: Pump test: Range: Screen int: Serial num: State code:

Well subuse: Yield:

W D 4 Not Reported 01/22/86 03/90 Not Reported FUGRO (SE) Not Reported 112MRVAC 302057091082001 Not Reported Not Reported G & E Not Reported 01E 8-13 Not Reported 22

Plugged Not Reported

LA WELLS LADT3000060349

Longitude: Latitude: Avail info: Bio analys: Casing mat: Date compl: Date of ad: Date regis: Drill log: Drillers 1: Elevation: Hole depth: Local well: Owners nam: Parish num: Plugged 1: Quad num: Screen dia: Section: Source of : Township: Water leve: Well depth: Well use: Site id:

-91.1377 30.3497 Not Reported Not Reported Not Reported Not Reported 09/20/1996 Not Reported Not Reported 238 Not Reported 25 -5463Z EB PUBLIC WORKS 33 165 Not Reported Not Reported 041 Not Reported 08S 0 25 Monitor LADT3000060349

0

Available : Casing dia: Chem analy: Date measu: Date plugg: Drawdown: Drillers n: Elec log: Geologic u: Identifica: Mechanic a: Owners num: Plugged by: Pump test: Range: Screen int: Serial num: State code: Well subuse:

Yield:

Not Reported Not Reported Not Reported Not Reported 01/87 Not Reported FUGRO (SE) Not Reported 112MRVAC 302059091081601 Not Reported Not Reported CAPOZZOLI Not Reported 01E Not Reported Not Reported 22

Plugged Not Reported

Map ID Direction Distance			Detekses	
			Database	EDR ID Number
D15 SE 1/2 - 1 Mile Higher			LA WELLS	LADT30000060350
Oid : Longitude: Latitude: Avail info: Bio analys: Casing mat: Date compl: Date of ad: Date regis: Drill log: Drillers 1: Elevation: Hole depth: Local well: Owners nam: Parish num: Plugged 1: Quad num: Screen dia: Section: Source of : Township: Water leve: Well depth: Well use:	0 -91.1377 30.3497 Not Reported Not Reported PLASTIC 01/87 09/20/1996 01/87 D 165 Not Reported 32 -5464Z EB PUBLIC WORKS 33 Not Reported Not Reported Not Reported 4 041 Not Reported 08S 0 30 Monitor	Available : Casing dia: Chem analy: Date measu: Date plugg: Drawdown: Drillers n: Elec log: Geologic u: Identifica: Mechanic a: Owners num: Plugged by: Pump test: Range: Screen int: Serial num: State code: Well subuse: Yield:	D 4 Not Reported Not Reported Not Reported CAPOZZOLI Not Reported 112MRVAC 302059091081602 Not Reported Not Reported Not Reported 01E 25-30 Not Reported 22	
G16	LADT30000060350			
1/2 - 1 Mile Higher			FED 0303	030340000393900
Org. Identifier: Formal name: Monloc Identifier: Monloc name: Monloc type: Monloc desc:	USGS-LA USGS Louisiana Water Science USGS-302049091084001 EB- 218 Well Not Reported	Center		
Huc code: Drainagearea Units: Contrib drainagearea units: Longitude: Horiz Acc measure: Horiz Collection method: Horiz coord refsys: Vert measure units: Vert accmeasure units: Vert collection method:	08070202 Not Reported Not Reported -91.1445501 5 Interpolated from map NAD83 feet feet Interpolated from topographic mat	Drainagearea value: Contrib drainagearea: Latitude: Sourcemap scale: Horiz Acc measure units: Vert measure val: Vertacc measure val:	Not Reported Not Reported 30.3471376 24000 seconds 25.00 5.	
Vert coord refsys: Aquifername: Formation type:	NGVD29 Coastal lowlands aquifer system Shallow Sands of Baton Rouge A	Countrycode: Area	US	

Aquiter type: Construction date: Welldepth units: Wellholedepth units:	Not Reported Not Reported ft Not Reported	Welldepth: Wellholedepth:	300 Not Reported	
Ground-water levels, Nu	umber of Measurements: 0			
G17 South 1/2 - 1 Mile Higher			LA WELLS	LADT30000060124
Oid :	0			
Longitude:	-91.1444			
Latitude:	30.3469			
Avail info:	Not Reported	Available :	Not Reported	
Bio analys:	Not Reported	Casing dia:	8	
Casing mat:	STEEL	Chem analy:	Not Reported	
Date compl:	Not Reported	Date measu:	Not Reported	
Date of ad:	06/10/1994	Date plugg:	Not Reported	
Date regis:	Not Reported	Drawdown:	Not Reported	
Drill log:	Not Reported	Drillers n:	UNKNOWN	
Drillers 1:	000	Elec log:	Not Reported	
Elevation:	25	Geologic u:	112MRVA	
Hole depth:	0	Identifica:	302049091084001	
Local well:	- 218	Mechanic a:	Not Reported	
Owners nam:	HORNSBY, W E	Owners num:	Not Reported	
Parish num:	33	Plugged by:	Not Reported	
Plugged 1:	Not Reported	Pump test:	Not Reported	
Quad num:	163C	Range:	01E	
Screen dia:	Not Reported	Screen int:	Not Reported	
Section:	041	Serial num:	Not Reported	
Source of :	Not Reported	State code:	22	
Township:	08S			
Water leve:	0			
Well depth:	300	Well subuse:	Stock	
VVell use:		Yield:	Not Reported	
Site Id:	LAD13000060124			

18 SE 1/2 - 1 Mile Higher

#### Oid : Longitude: Latitude: Avail info: Bio analys: Casing mat: Date compl: Date of ad: Date regis:

-91.1377 30.3491 W Not Reported PLASTIC 01/86 09/20/1996 01/86

0

Available : Casing dia: Chem analy: Date measu: Date plugg: Drawdown:

LA WELLS LADT3000060306

D W 4 Not Reported 01/22/86 03/90 Not Reported

Drill log:	D	Drillers n:	FUGRO (SE)	
Drillers 1:	238 Nat Damasta d	Elec log:	Not Reported	
Elevation:	Not Reported		112MRVAC	
	17		302057091081601	
			Not Reported	
Derich num		Owners num.		
Parish hum. Pluggod 1:	33 202	Plugged by.	G & E Not Poportod	
Plugged 1.	292 163C	Pango:		
Screen dia:	4	Screen int:	01L 0-14	
Section:	4 041	Serial num:	Not Reported	
Source of :		State code:	22	
Township:	085	State code.		
Water leve	1			
Well depth:	14	Well subuse:	Plugged	
Well use:	Monitor	Yield:	Not Reported	
Site id:	LADT30000060306			
19 SSE 1/2 - 1 Mile Higher			FED USGS	USGS40000396012
Ora. Identifier:	USGS-LA			
Formal name:	USGS Louisiana Water Science	Center		
Monloc Identifier:	USGS-302053091082101			
Monloc name:	EB- 217			
Monloc type:	Well			
Monloc desc:	Not Reported			
Huc code:	08070202	Drainagearea value:	Not Reported	
Drainagearea Units:	Not Reported	Contrib drainagearea:	Not Reported	
Contrib drainagearea units:	Not Reported	Latitude:	30.3482486	
Longitude:	-91.1392722	Sourcemap scale:	24000	
Horiz Acc measure:	5	Horiz Acc measure units:	seconds	
Horiz Collection method:	Interpolated from map			
Horiz coord refsys:	NAD83	Vert measure val:	22.00	
Vert measure units:	feet	Vertacc measure val:	5.	
Vert accmeasure units:	feet			
Vertcollection method:	Interpolated from topographic ma	ар		
Vert coord refsys:	NGVD29	Countrycode:	US	
Aquifername:	Not Reported			
Formation type:	Mississippi River Alluvial Aquifer			
Aquifer type:	Not Reported			
Construction date:	Not Reported	Welldepth:	125	
Welldepth units:	tt. Nat Davasta d	vvellholedepth:	Not Reported	
vveilholedepth units:	NOT REPORTED			

Ground-water levels, Number of Measurements: 0

Map ID Direction Distance			Database	EDR ID Number
1 ENE 1/8 - 1/4 Mile			OIL_GAS	LAOG70000102520
Well seria: Wlc line i: Coordinate: Received d: Lambert x: Lambert y: Zone: Create use: Update use: Update use: Coordina 1: Coordina 2: Ground ele: Longitude 1: Longitude 1: Longitude 1: Latitude s: Latitude s: Latitude s: Latitude d: Surface la: Coordina 3: G utmx: G utmy: G laty: G longx: Site id:	50513 1 1 1/2/01/1976 2059840 616371 S CONVALL CON_USER 3 1 Not Reported 36.96 8 91 41.4 21 30 Not Reported 17 678397.812876 3360325.81932 30.361691 -91.143706 LAOG70000102520	Create dat: Update dat: Surface lo:	05/02/1999 11/24/2011 Not Reported	
2 NNW 1/2 - 1 Mile			OIL_GAS	LAOG70000102857
Well seria: Wlc line i: Coordinate: Received d: Lambert x: Lambert y: Zone: Create use: Update use: Coordina 1: Coordina 1: Coordina 2: Ground ele: Longitude 1: Longitude 1: Latitude s: Latitude m: Latitude d:	83393 1 1 12/01/1976 2057943 619277 S CONVALL CON_USER 3 1 Not Reported 58.559 8 91 10.2 22 30	Create dat: Update dat:	05/02/1999 11/24/2011	

Surface lo:

Latitude m: Latitude d: Surface la:

Coordina 3:

Not Reported

17

Not Reported

G utmx:	
G utmy:	
G laty:	
G longx:	
Site id:	

677806.591114 3361203.00934 30.36969 -91.149706 LAOG70000102857

1

1

S

3

1

8

91

21

30

17

Not Reported

678769.726615

3359084.14564

LAOG70000102025

30.350437

-91.14005

.878

# A3 SSE 1/2 - 1 Mile

A4 SSE

1/2 - 1 Mile Well seria:

WIc line i:

Coordinate:

Lambert x: Lambert y:

Create use:

Coordina 1:

Zone:

Well seria: Wlc line i: Coordinate: Received d: Lambert x: Lambert y: Zone: Create use: Update use: Coordina 1: Coordina 2: Ground ele: Longitude : Longitude1: Longitud 1: Latitude s: Latitude m: Latitude d: Surface la: Coordina 3: G utmx: G utmy: G laty: G longx: Site id:

188976 11/01/1983 2061000 612280 Create dat: CONVALL Update dat: CON\_USER Not Reported 23.799

Surface lo:

Not Reported

05/02/1999

11/24/2011

OIL\_GAS

LAOG70000102025

OIL\_GAS LAOG70000102026

189986 1 1 12/01/1983 Received d: 2061000 612280 S CONVALL CON\_USER Update use: 3

Create dat: Update dat:

05/02/1999 11/24/2011

TC3658488.2s Page A-21

Coordina 2: Ground ele: Longitude : Longitude1: Longitud 1: Latitude s: Latitude m: Latitude d: Surface la: Coordina 3: G utmx: G utmy: G laty: G longx: Site id:

1 Not Reported 23.799 8 91 .878 21 30 Not Reported 17 678769.726615 3359084.14564 30.350437 -91.14005 LAOG70000102026

Surface lo:

Not Reported

5 West 1/2 - 1 Mile			OIL_GAS	LAOG70000102554
Well seria: Wlc line i	88106 1			
Coordinate:	1			
Received d:	12/01/1976			
Lambert x:	2054194			
Lambert y:	616617			
Zone:	S	Create dat:	05/02/1999	
Create use:	CONVALL	Update dat:	11/24/2011	
Update use:	CON_USER			
Coordina 1:	3			
Coordina 2:	1			
Ground ele:	Not Reported			
Longitude :	41.4			
Longitude1:	9			
Longitud 1:	91			
Latitude s:	43.92			
Latitude m:	21			
Latitude d:	30			
Surface la:	Not Reported	Surface lo:	Not Reported	
Coordina 3:	17			
G utmx:	676675.908087			
G utmy:	3360375.45813			
G laty:	30.362392			
G longx:	-91.161607			
Site id:	LAOG70000102554			

6 SE 1/2 - 1 Mile

OIL\_GAS LAOG70000102098

Well seria: Wlc line i: Coordinate: Received d: Lambert x: Lambert y: Zone: Create use: Update use: Coordina 1: Coordina 2: Ground ele: Longitude : Longitude 1: Longitude 1: Latitude s: Latitude d:	200837 1 1 09/01/1985 2062292 612793 S CONVALL CON_USER 3 1 Not Reported 9.044 8 91 5.935 21 20	Create dat: Update dat:	05/02/1999 11/24/2011
Surface la: Coordina 3: G utmx: G utmy: G laty: G longx: Site id:	Not Reported 17 679161.205602 3359246.29793 30.351842 -91.135951 LAOG70000102098	Surface lo:	Not Reported

B8 SSE 1/2 - 1 Mile

> Well seria: WIc line i: Coordinate: Received d: Lambert x: Lambert y: Zone: Create use: Update use: Coordina 1: Coordina 2: Ground ele: Longitude : Longitude1: Longitud 1: Latitude s: Latitude m: Latitude d: Surface la: Coordina 3: G utmx: G utmy: G laty: G longx:

Site id:

1 1 12/01/1983 2061010 611420 s CONVALL CON\_USER 3 1 Not Reported 23.702 8 91 52.365 20 30 Not Reported 17 678776.634113 3358822.07425 30.348072 -91.140023

LAOG70000101881

189985

Surface lo:

Create dat:

Update dat:

Not Reported

05/02/1999

11/24/2011

OIL\_GAS LAOG70000101881

Map ID Direction				
Distance			Database	EDR ID Number
B7 SSE 1/2 - 1 Mile			OIL_GAS	LAOG70000101880
Well seria:	188247			
WIc line i:	1			
Coordinate:	1			
Received d:	10/01/1983			
Lambert x:	2061010			
Lambert y:	611420			
Zone:	S	Create dat:	05/02/1999	
Create use:	CONVALL	Update dat:	11/24/2011	
Update use:	CON_USER			
Coordina 1:	3			
Coordina 2:	1			
Ground ele:	Not Reported			
Longitude :	23.702			
Longitude1:	8			
Longitud 1:	91			
Latitude s:	52.365			
Latitude m:	20			
Latitude d:	30			
Surface la:	Not Reported	Surface lo:	Not Reported	
Coordina 3:	17			
G utmx:	678776.634113			
G utmy:	3358822.07425			
G laty:	30.348072			
G longx:	-91.140023			
Site id:	LAOG70000101880			

### AREA RADON INFORMATION

Federal EPA Radon Zone for EAST BATON ROUGE County: 3

Note: Zone 1 indoor average level > 4 pCi/L.

: Zone 2 indoor average level >= 2 pCi/L and <= 4 pCi/L. : Zone 3 indoor average level < 2 pCi/L.

Federal Area Radon Information for Zip Code: 70820

#### Number of sites tested: 3

Area	Average Activity	% <4 pCi/L	% 4-20 pCi/L	% >20 pCi/L
Living Area - 1st Floor	0.800 pCi/L	100%	0%	0%
Living Area - 2nd Floor	Not Reported	Not Reported	Not Reported	Not Reported
Basement	Not Reported	Not Reported	Not Reported	Not Reported

#### **TOPOGRAPHIC INFORMATION**

USGS 7.5' Digital Elevation Model (DEM)

Source: United States Geologic Survey

EDR acquired the USGS 7.5' Digital Elevation Model in 2002 and updated it in 2006. The 7.5 minute DEM corresponds to the USGS 1:24,000- and 1:25,000-scale topographic quadrangle maps. The DEM provides elevation data with consistent elevation units and projection.

Scanned Digital USGS 7.5' Topographic Map (DRG)

Source: United States Geologic Survey

A digital raster graphic (DRG) is a scanned image of a U.S. Geological Survey topographic map. The map images are made by scanning published paper maps on high-resolution scanners. The raster image is georeferenced and fit to the Universal Transverse Mercator (UTM) projection.

#### HYDROLOGIC INFORMATION

Flood Zone Data: This data, available in select counties across the country, was obtained by EDR in 2003 & 2011 from the Federal Emergency Management Agency (FEMA). Data depicts 100-year and 500-year flood zones as defined by FEMA.

NWI: National Wetlands Inventory. This data, available in select counties across the country, was obtained by EDR in 2002 and 2005 from the U.S. Fish and Wildlife Service.

#### HYDROGEOLOGIC INFORMATION

AQUIFLOW<sup>R</sup> Information System

Source: EDR proprietary database of groundwater flow information

EDR has developed the AQUIFLOW Information System (AIS) to provide data on the general direction of groundwater flow at specific points. EDR has reviewed reports submitted to regulatory authorities at select sites and has extracted the date of the report, hydrogeologically determined groundwater flow direction and depth to water table information.

#### **GEOLOGIC INFORMATION**

Geologic Age and Rock Stratigraphic Unit

Source: P.G. Schruben, R.E. Arndt and W.J. Bawiec, Geology of the Conterminous U.S. at 1:2,500,000 Scale - A digital representation of the 1974 P.B. King and H.M. Beikman Map, USGS Digital Data Series DDS - 11 (1994).

#### STATSGO: State Soil Geographic Database

Source: Department of Agriculture, Natural Resources Conservation Services

The U.S. Department of Agriculture's (USDA) Natural Resources Conservation Service (NRCS) leads the national Conservation Soil Survey (NCSS) and is responsible for collecting, storing, maintaining and distributing soil survey information for privately owned lands in the United States. A soil map in a soil survey is a representation of soil patterns in a landscape. Soil maps for STATSGO are compiled by generalizing more detailed (SSURGO) soil survey maps.

SSURGO: Soil Survey Geographic Database

Source: Department of Agriculture, Natural Resources Conservation Services (NRCS) Telephone: 800-672-5559

SSURGO is the most detailed level of mapping done by the Natural Resources Conservation Services, mapping scales generally range from 1:12,000 to 1:63,360. Field mapping methods using national standards are used to construct the soil maps in the Soil Survey Geographic (SSURGO) database. SSURGO digitizing duplicates the original soil survey maps. This level of mapping is designed for use by landowners, townships and county natural resource planning and management.

### PHYSICAL SETTING SOURCE RECORDS SEARCHED

#### LOCAL / REGIONAL WATER AGENCY RECORDS

FEDERAL WATER WELLS

PWS: Public Water Systems

Source: EPA/Office of Drinking Water

Telephone: 202-564-3750

Public Water System data from the Federal Reporting Data System. A PWS is any water system which provides water to at least 25 people for at least 60 days annually. PWSs provide water from wells, rivers and other sources.

PWS ENF: Public Water Systems Violation and Enforcement Data

Source: EPA/Office of Drinking Water

Telephone: 202-564-3750

Violation and Enforcement data for Public Water Systems from the Safe Drinking Water Information System (SDWIS) after August 1995. Prior to August 1995, the data came from the Federal Reporting Data System (FRDS).

USGS Water Wells: USGS National Water Inventory System (NWIS) This database contains descriptive information on sites where the USGS collects or has collected data on surface water and/or groundwater. The groundwater data includes information on wells, springs, and other sources of groundwater.

STATE RECORDS

Louisiana Public Water Supply Wells Source: Office of Public Health Telephone: 504-568-5101

Water Well Registration Data File Source: Department of Transportation and Development Telephone: 225-274-4172

#### OTHER STATE DATABASE INFORMATION

Oil and Gas Well Database Source: Department of Natural Resources Telephone: 225-342-1977 Oil and gas well locations in Louisiana.

#### RADON

State Database: LA Radon Source: Department of Environmenal Quality Telephone: 225-925-1752 Radon Levels

Area Radon Information Source: USGS Telephone: 703-356-4020 The National Radon Database has been developed by the U.S. Environmental Protection Agency (USEPA) and is a compilation of the EPA/State Residential Radon Survey and the National Residential Radon Survey. The study covers the years 1986 - 1992. Where necessary data has been supplemented by information collected at private sources such as universities and research institutions.

EPA Radon Zones Source: EPA Telephone: 703-356-4020 Sections 307 & 309 of IRAA directed EPA to list and identify areas of U.S. with the potential for elevated indoor radon levels.

### PHYSICAL SETTING SOURCE RECORDS SEARCHED

#### OTHER

Airport Landing Facilities: Private and public use landing facilities Source: Federal Aviation Administration, 800-457-6656

Epicenters: World earthquake epicenters, Richter 5 or greater Source: Department of Commerce, National Oceanic and Atmospheric Administration

#### STREET AND ADDRESS INFORMATION

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#### Legend

Oil/Gas Wells

- -1 Directional Well Surface Location
- 0 01 Permitted Well
- 02 Approval to Construct Injection Well
- 03 Permit Expired/No Product Code
- 08 Inactive Injection Well (Commercial or Other)
- 09 Active Injection
- Ø911 Hazardous Waste Disposal Wells
- 09I1-C Commercial Hazardous Industrial
- 912 Industrial Non-Hazardous Waste Disposal Wells
- 9912-C Commercial Non-Hazardous Industrial
- 09II10 Storage Cavity Wells--Liquids
- 09II11-L Storage Cavity Wells--LPG
- 99111-N Storage Cavity Wells--Gas
- Ø9II5 Salt Water Disposal Wells--Conventional
- 09/15-C Salt Water Disposal Wells--Community
- 09||5-SC SWD For Salt Cavern
- 🥖 09116 Annular SWD
- Ø9117 Commercial Salt Water Disposal Wells
- 09II8 E&P Waste Disposal
- 9118-N Injection Well Commercial NOW Disposal
- 🏓 09II9-C ER Community
- 99119-CO ER Injection (CO2)
- 90119-FF Fire Flood Wells
- 09II9-IG Injection Wells--Gas
- 9119-10 Injection Wells--Other
- 09II9-IW Injection Wells--Water
- 09II9-O Observation Wells--Dry Gas
- 09III12-B Brine Supply Wells
- 09V15 Heat Pump/AC Return Flow Well
- 09V17 Aguifer Remediation
- 909V18 Subsidence Control (5S23)
- 09V20 Industrial Process Waste (5W20)
- 09V23 Special Drainage Wells
- 09V25 Injection Monitor Well
- 1000 Producing Well(No Product Code)
- 1010 Producing Well(Oil)
- 1020 Producing Well(Gas&Condensate)
- 1025 Producing Well(Dry Gas)
- 11II410 Producing Well/Oil(Cyclic Injection)
- 1111420 Producing Well/Gas(Cyclic Injection)
- 1620 Multiple Completion/PA-35 Wells
- 1700 Educational/Service Company Wells
- 1800 Temporarily Abandoned Wells
- 1810 Temporarily Abandoned Wells (Oil)
- 2010 PA-35 Temporary Inactive Well to be Omitted from Prod. Report (Oil)
- 2020 PA-35 Temporary Inactive Well to be Omitted from Prod. Report(Gas&Condensate)
- 2025 PA-35 Temporary Inactive Well to be Omitted from Prod. Report (Dry Gas)
- 2100 Wells Reverted To Landowner For Fresh Water
- 2200 Wells Reverted To Single Completion
- 2210 Wells Reverted To Single Completion (Oil)
- 2220 Wells Reverted To Single Completion (Gas & Condensate)
- A 2300 Orphan Wells
- 2310 Orphan Wells (Oil)
- 2320 Orphan Wells (Gas & Condensate)
- 2325 Orphan Wells (Dry Gas)
- 2400 Wells Reverted To Landowner For Residential Consumption
- 2410 Wells Reverted To Landowner For Residential Consumption (Oil)
- 2420 Wells Reverted To Landowner For Residential Consumption (Gas & Co
- 2425 Wells Reverted To Landowner For Residential Consumption (Dry Gas)
- E 2500 Federal Wells--Formerly State Jurisdiction
- E 25 State Lease State Jurisdiction, BHL Fed Jurisdiction
- 2600 Orphan Salt Water Disposal Wells
- 2610 Orphan Salt Water Disposal Wells
- 2800 Wells Unable To Be Located(No P&A Report)
- 2810 Oil Wells Unable To Be Located(No P&A Report)
- 2820 Gas & Condensate Wells Unable To Be Located(No P&A Report)
- 2825 Dry Gas Wells Unable To Be Located(No P&A Report)
- Take out completely
- 2900 P&A Dry Ho
- 20001010101
- 2910 P&A Dry Hole(Non-Commercial Oil?)
- 2920 P&A Dry Hole(Non-Commercial Gas & Condensate?)
- 2925 P&A Dry Hole(Non-Commercial Dry Gas?)
- S000 P&A Producer
- 3010 P&A Oil Producer
- 3020 P&A Gas & Condensate Producer
- 3025 P&A Dry Gas Producer
- Ø 3100 Shut-in Dry Hole--Future Utility
- S110 Shut-in Dry Hole--Future Utility (Oil Product Code)
- Since the second state of the second state of
- 3200 Shut-in Dry Hole--No Future Utility
- 3210 Shut-in Dry Hole--No Future Utility (Oil Product Code)
- 3220 Shut-in Dry Hole--No Future Utility (Gas Product Code)
- 3300 Shut-in Productive Wells--Future Utility
- 3310 Shut-in Productive Wells--Future Utility (Oil)
- \* 3320 Shut-in Productive Wells--Future Utility (Gas & Condensate)
- 3325 Shut-in Productive Wells--Future Utility (Dry Gas)
- 3400 Shut-in Productive Wells--No Future Utility
- 9 3410 Shut-in Productive Wells--No Future Utility (Oil)
- 3420 Shut-in Productive Wells--No Future Utility (Gas & Condensate)
- 3425 Shut-in Productive Wells--No Future Utility (Dry Gas)
- 3600 Shut-in Wells--Waiting On Pipeline
- 3610 Shut-in Wells--Waiting On Pipeline (Oil)

- 3710 Shut-in Wells--Waiting On Market (Oil)
- 3720 Shut-in Wells--Waiting On Market (Gas & Condensate)
- 4600 Formation Storage Wells-No Product Designated
- 4620 Formation Storage Wells--Gas & Condensate
- 4625 SFormation Storage Wells--Dry Gas
- S 49 Observation Well Formation Gas Storage
- 64II610 Salt Water Disposal Wells--Annular(Oil Well)
- 7300 Water Supply Wells(Unknown Product)
- 7310 Water Supply Wells(Oil)
- 7320 Water Supply Wells(Gas Condensate)
- 8000 Wells With Unknown Status
- 8200 Wells Converted to Oil Or Gas
- 90 P&A per Inspection
- X ZZZZZ Bad Data

Parishes

#### Base Map

- Louisiana
- Surrounding States
- Gulf of Mexico

## Well Information

### **Review Well Information**

SERIAL WELL NA	ME WELL N	UM ORG ID FIEL	D PARISH PROD	TYPE SEC TWN R	GE EFFECTIVE DAT	E API NUM							
50513 C R KLEINPI	ETER 001	<u>9999</u> <u>9739</u>	<u>2 17 00</u>	077 085 0	1E 12/01/1976	1703300244000	0						
PRMT DATE SPUD	DATE STAT DA	TE ST CD											
11/20/1953 12/05/	1953 01/11/1	954 <u>29</u>											
WELL SURFACE COO	RDINATES												
Surface Longitude	Surface Latit	ude Lambert X	Lambert Y Grou	Ind Elevation Zone	Datum								
91-8-36.96	30-21-41.4	2059840	616371 0	S	NAD-27								
WELL SURFACE COO	RDINATES GEN	ERATED BY DNR											
UTMX 83	UTMY 83	LONGITUDE 83	B LATITUDE 83										
678397.81287578 33	60325.8193147	4 -91.14370624	30.36169122										
BOTTOM HOLE COOF	2D									1			
EFFECTIVE DATE D	end plu Date	GBACK TOTAL DEPTH	TRUE VERTICA DEPTH	L MEASURED DEPTH	LAT LAT DEG MIN	LAT LONG SEC DEG	LONG MIN	LONG SEC	COORDINATE SOURCE	LAMBERT X	LAMBERT Y	ZONE	COORDINATE SYSTEM
12/01/1976		[	0	10902				0	3	0	0		<u>01</u>
WELL HISTORY													
SERIAL WELL NA	ME WELL N	UM ORG ID FIEL	D ST CD PT W	ELL CLASS EFF DAT	E END DATE STAT	DATE							
50513 C R KLEINP	ETER 001	9999 9739	9 29 00	12/01/19	76 01/11	/1954							
SCOUT INFO													
REPORT DATE WEL	L STATUS ME	ASURED DEPTH	TRUE VERT DEPTH	DETAIL									
PERFORATIONS													
SERIAL NUM COMP	LETION DATE	UPPER PERF LO	WER PERF SAND	S RESERVOIR									
WELL TESTS							7						
RPT TYP TEST DAT	E RPT DATE	OIL POT COND	GAS DEL WATER	BSW% FLOW PRES	SHUTIN PRES CHO	KE UPPER PERF	LOWER PERF	F BOT HOL	E PRES				
		CODE LOW I YE	PE CODE ALLOW	ABLE ESTIMATED PO	TENTIAL CURRENT	ALLOWABLE IY	PE .						
	DE STORAGE							рарісц					
CASINO		FAC DOC USE M	ELL CNT OPENI	IG STK OIL PROD(BE	BL) GAS PROD(MCF)	DISPOSITION	LOSING STK	PARISH					
COMPLETION DATE	CASING SIZE				BL) GAS PROD(MCF)					TEST DATE			PEATION PROCESS
COMPLETION DATE	CASING SIZE	FAC DOC USE W	VELL CNT OPENIN	IG STK OIL PROD(BE	BL) GAS PROD(MCF)	DISPOSITION C	LOSING STK	PARISH JRE HOURS	UNDER PRESSURE	TEST DATE	CASING PU		CREATION PROCESS
COMPLETION DATE 01/11/1954 01/11/1954	CASING SIZE	FAC DOC USE W WELLBORE SIZE	VELL CNT OPENIN CASING WEIGHT	IG STK OIL PROD(BE	BL) GAS PROD(MCF)	DISPOSITION C CEMENT SACKS	CLOSING STK	PARISH JRE HOURS 8	UNDER PRESSURE	TEST DATE	CASING PU	LLED (	CREATION PROCESS
COMPLETION DATE 01/11/1954 01/11/1954 01/11/1954	CASING SIZE 1600 1034	FAC DOC USE W WELLBORE SIZE	VELL CNT OPENIN CASING WEIGHT	IG STK OIL PROD(BE	BL) GAS PROD(MCF)	DISPOSITION	CLOSING STK    I   TEST PRESSU   0	PARISH JRE HOURS 8	UNDER PRESSURE	TEST DATE	CASING PU	LLED ( C	ASING TEST
COMPLETION DATE 01/11/1954 01/11/1954 01/11/1954 01/11/1954	CASING SIZE 1600 1034 00 1034	FAC DOC USE W WELLBORE SIZE	CASING WEIGHT	IG STK OIL PROD(BE	BL) GAS PROD(MCF) LOWER SET DEPTH 122 2472	CEMENT SACKS	CLOSING STK	PARISH JRE HOURS 8	UNDER PRESSURE	TEST DATE	CASING PU	LLED C C P P	ASING TEST LUG AND ABANDON LUG AND ABANDON ASING TEST
COMPLETION DATE 01/11/1954 01/11/1954 01/11/1954 01/11/1954 PLUG AND ABANDON	CASING SIZE           1600           1034           00           1034	FAC DOC USE W WELLBORE SIZE	CASING WEIGHT       53       40.5	IG STK OIL PROD(BE	BL) GAS PROD(MCF) LOWER SET DEPTH 122 2472	DISPOSITION     C       CEMENT SACKS     100       1000     1000	<b>TEST PRESSU</b> 0 1300	PARISH IRE HOURS 8 36	UNDER PRESSURE	TEST DATE	CASING PU	LLED C C P P C	ASING TEST LUG AND ABANDON LUG AND ABANDON ASING TEST
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COMPLETION DATE           01/11/1954           01/11/1954           01/11/1954           01/11/1954           PLUG AND ABANDON           P and A DATE           LOC.           01/11/1954	CASING SIZE           1600           1034           00           1034           Inon Type	FAC DOC USE W WELLBORE SIZE 0000 0000	IELL CNT     OPENIN       CASING WEIGHT     53       40.5     CASING CUT DE	IG STK OIL PROD(BE	BL) GAS PROD(MCF) LOWER SET DEPTH 122 2472 EFT COMMENTS	DISPOSITION     C       CEMENT SACKS     100       1000     1000	TEST PRESSU	PARISH IRE HOURS 8 36	UNDER PRESSURE	TEST DATE	CASING PU	LLED C C P P C	ASING TEST LUG AND ABANDON LUG AND ABANDON ASING TEST
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COMPLETION DATE           01/11/1954           01/11/1954           01/11/1954           01/11/1954           PLUG AND ABANDON           P and A DATE           LOC.           01/11/1954           PLUG S           PLUG TYPE	CASING SIZE 1600 1034 00 1034 1034 I ATION TYPE C PLUG DEPTH	FAC DOC USE W WELLBORE SIZE 0000 0000 CASING CUT TYPE	IELL CNT     OPENIN       CASING WEIGHT     53       40.5     CASING CUT DE       CASING CUT DE     CASING CUT DE	IG STK OIL PROD(BE	BL) GAS PROD(MCF) LOWER SET DEPTH 122 2472 EFT COMMENTS	DISPOSITION     C       CEMENT SACKS     100       1000     1000	ELOSING STK	PARISH IRE HOURS 8 36	UNDER PRESSURE	TEST DATE	CASING PU	LLED C C P C	ASING TEST LUG AND ABANDON LUG AND ABANDON ASING TEST
COMPLETION DATE           01/11/1954           01/11/1954           01/11/1954           01/11/1954           PLUG AND ABANDON           P and A DATE           LOC.           01/11/1954           PLUG S           PLUG TYPE           2440	CASING SIZE           1600           1034           00           1034           Inon Type           PLUG DEPTH	FAC DOC USE W WELLBORE SIZE 0000 0000 CASING CUT TYPE LOWER PLUG DI 2540	/ELL CNT     OPENIN       CASING WEIGHT     53       40.5	IG STK OIL PROD(BE	BL) GAS PROD(MCF) LOWER SET DEPTH 122 2472 EFT COMMENTS IGHT	DISPOSITION       CEMENT SACKS       100       1000	ELOSING STK	PARISH IRE HOURS 8	UNDER PRESSURE	TEST DATE	CASING PU	LLED C C P P C	ASING TEST LUG AND ABANDON LUG AND ABANDON ASING TEST
COMPLETION DATE           01/11/1954           01/11/1954           01/11/1954           01/11/1954           PLUG AND ABANDON           P and A DATE           LOC.           01/11/1954           PLUG S           PLUG TYPE           2440           3100	CASING SIZE           1600           1034           00           1034           Inon Type           PLUG DEPTH	FAC DOC USE W WELLBORE SIZE 0000 0000 CASING CUT TYPE LOWER PLUG DI 2540 3200	/ELL CNT     OPENIN       CASING WEIGHT     53       40.5	IG STK OIL PROD(BE	BL) GAS PROD(MCF) LOWER SET DEPTH 122 2472 EFT COMMENTS IGHT	DISPOSITION       CEMENT SACKS       100       1000	TEST PRESSU	PARISH IRE HOURS 8	UNDER PRESSURE	TEST DATE	CASING PU	LLED C C P P C	ASING TEST LUG AND ABANDON LUG AND ABANDON ASING TEST
COMPLETION DATE           01/11/1954           01/11/1954           01/11/1954           01/11/1954           PLUG AND ABANDON           P and A DATE           LOC.           01/11/1954           PLUG S           PLUGS           2440           3100           TUBING AND PACKER	CASING SIZE 1600 1034 00 1034 I ATION TYPE C PLUG DEPTH SS	FAC DOC USE W WELLBORE SIZE 0000 0000 CASING CUT TYPE LOWER PLUG DI 2540 3200	/ELL CNT     OPENIN       CASING WEIGHT     53       40.5	IG STK OIL PROD(BE	BL) GAS PROD(MCF) LOWER SET DEPTH 122 2472 EFT COMMENTS IGHT	CEMENT SACKS	ELOSING STK	PARISH IRE HOURS 8	UNDER PRESSURE	TEST DATE	CASING PU	LLED C C P C C	ASING TEST LUG AND ABANDON LUG AND ABANDON ASING TEST
COMPLETION DATE           01/11/1954           01/11/1954           01/11/1954           01/11/1954           PLUG AND ABANDON           P and A DATE           LOC.           01/11/1954           PLUG AND ABANDON           P and A DATE           LOC.           01/11/1954           PLUGS           PLUGS           2440           3100           TUBING AND PACKER           COMPLETION DATE	CASING SIZE           1600           1034           00           1034           INATION TYPE           PLUG DEPTH           SS           TUBING SIZE	FAC DOC USE W WELLBORE SIZE 0000 0000 CASING CUT TYPE LOWER PLUG DI 2540 3200 TUBING LOWER	/ELL CNT     OPENIN       CASING WEIGHT     53       40.5	IG STK OIL PROD(BE	BL) GAS PROD(MCF) LOWER SET DEPTH 122 2472 EFT COMMENTS IGHT ER DEPTH	DISPOSITION       CEMENT SACKS       100       1000	ELOSING STK	PARISH JRE HOURS 8	UNDER PRESSURE	TEST DATE	CASING PU 0	LLED C C P C C	ASING TEST LUG AND ABANDON LUG AND ABANDON ASING TEST
COMPLETION DATE           01/11/1954           01/11/1954           01/11/1954           01/11/1954           PLUG AND ABANDON           P and A DATE           LOC.           01/11/1954           PLUG AND ABANDON           P and A DATE           LOC.           01/11/1954           PLUGS           PLUG TYPE           2440           3100           TUBING AND PACKER           COMPLETION DATE           01/11/1954	CASING SIZE 1600 1034 00 1034 I ATION TYPE C PLUG DEPTH S TUBING SIZE 00&00/00	FAC DOC USE W WELLBORE SIZE 0000 0000 CASING CUT TYPE 2540 3200 TUBING LOWER 0	ZELL CNT         OPENIN           CASING WEIGHT         53           40.5	IG STK OIL PROD(BE	BL) GAS PROD(MCF) LOWER SET DEPTH 122 2472 EFT COMMENTS IGHT ER DEPTH	DISPOSITION       CEMENT SACKS       100       1000	ELOSING STK	PARISH JRE HOURS 8	UNDER PRESSURE	TEST DATE	CASING PU 0	LLED C	ASING TEST LUG AND ABANDON LUG AND ABANDON ASING TEST
COMPLETION DATE           01/11/1954           01/11/1954           01/11/1954           01/11/1954           PLUG AND ABANDON           P and A DATE           LOC.           01/11/1954           PLUG AND ABANDON           P and A DATE           LOC.           01/11/1954           PLUGS           PLUG TYPE           2440           3100           TUBING AND PACKER           COMPLETION DATE           01/11/1954           WORK PERMITS	CASING SIZE           1600           1034           00           1034           IATION TYPE           PLUG DEPTH           S           TUBING SIZE           00&00/00	FAC       DOC USE       W         WELLBORE SIZE       0000       0000         00000       SASING CUT TYPE       10000         COWER PLUG DI       2540       1200         TUBING LOWER       0       0	ZELL CNT         OPENIN           CASING WEIGHT         53           40.5	IG STK OIL PROD(BE	BL) GAS PROD(MCF) LOWER SET DEPTH 122 2472 EFT COMMENTS IGHT ER DEPTH	DISPOSITION       CEMENT SACKS       100       1000	ELOSING STK	PARISH JRE HOURS 8	UNDER PRESSURE	TEST DATE	CASING PU 0	LLED C	ASING TEST LUG AND ABANDON LUG AND ABANDON ASING TEST
COMPLETION DATE           01/11/1954           01/11/1954           01/11/1954           01/11/1954           PLUG AND ABANDON           P and A DATE           LOC.           01/11/1954           PLUG AND ABANDON           P and A DATE           LOC.           01/11/1954           PLUGS           PLUG TYPE           2440           3100           TUBING AND PACKER           COMPLETION DATE           01/11/1954           WORK PERMITS           REFERENCE	CASING SIZE           1600           1034           00           1034           IATION TYPE           PLUG DEPTH           IS           TUBING SIZE           00800/00           APPLICATION	FAC     DOC USE     W       WELLBORE SIZE     0000     0000       00000	ZELL CNT         OPENIN           CASING WEIGHT         53           40.5         6           40.5         6           CASING CUT DE         6           EPTH         SACKS OF (*           50         50           DEPTH         TUBING (*           0         0	IG STK OIL PROD(BE	BL) GAS PROD(MCF) LOWER SET DEPTH 122 2472 EFT COMMENTS IGHT ER DEPTH ERMIT WOR	CEMENT SACKS	TOTAL	PARISH JRE HOURS 8 36 WORK_PER	FORMED DOCUM	TEST DATE	CASING PU	LLED C C P C C	EREATION PROCESS ASING TEST LUG AND ABANDON LUG AND ABANDON ASING TEST

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DEPARTMENT OF CONSERVATION DIVISION OF MINERALS 48 APPLICATION FOR PERMIT TO DRILL (Application for permit to amend to. Date November 11. Permit Serial No லில் பல Field Wildcat Parish East Baton Rouge James H. Snowden, et al. Operator\_ 750 West 5th Street. Fort Worth, Texas Address Well Name C. R. Kleinpeter Sec 77 T<sup>8S</sup> R<sup>1E</sup> No\_1 Location of Well S 29" 15' W 660' and N 60° 45' W 330' from Northwest corner of Section 40, which point is common to Section 40, 76 and 77. Located in Greensburg District Drilling Contractor Bankhead Drilling Company Address Louisiana National Bank Bldg., Baton Rouge, Louisiana This application is for a 11,0001 well to be drilled an thru the Frio Zone on a surface area of acres Send Permit to James H. Snowden. et al. 750 Wests 5th Street Fort Worth, Texas ince Bv Fmolovee of James H. Snowden Engineer (Person making upplication must sign card) Application approved by\_ Application approved by Date

Form MD-10-R DEPARTMENT OF CONSERVATION DIVISION OF MINERALS APPLICATION FOR PERMIT TO DRILL Change Operator as shown below (Application for permit to amend to\_ Permit Serial No 35053 50513 November 20 Date Parish East Baton Rouge Wildcat Field Operator James H. Snowden. et al. and Westbury Petroleum Company Address\_750 West 5th Street. Fort Worth. Texas C. R. Kleinpeter ðS Well Name Sec .60<sup>0</sup> W 6601 and N from the North-Location of Well west corner of Section 40 which point is common to Sections 40. 76 and 77 Bankhead Drilling Company Drilling Contractor. National Bank Building, Baton Rouge, Louisiana Address Louisiana well to be drilled the thru the Frio 11.000' Zone This application is for 40 on a surface area of. acres Snowden. et al Petroleum Company Send Permit to James H. 750 W 5 St. Fort Worth Crit Employe of James H. Snowden. et adulte General Superintendent (Person making application must sign card.) Application approved by. Mgr District Application approved by Chief Engineer ----

DISTRICT OFFICE COPY \$50.00 35053 DEPARTMENT OF CONSERVATION PERMIT TO DRILL FOR MINERALS BATON ROUGE, LA., HEVENDER 20 19-53 PARISH EAST BATON ROUGE FIELD HILDCAT OPERATOR JAMES H. SNOWDEN, ET AL ADDRESS 750 WEST 5TH STREET, FORT WORTH, TEXAS LOCATION OF WELL SOUTH 290 151 WEST 660' AND NORTH 600 451 WEST 3391 FROM NW/CORNER OF SECTION 40, WHICH POINT IS COMMON TO SECTION 40, 76 AND 77. LOCATED IN GREENSBURG DISTRICT A Sec. 777 , T 9 9 , R 1 8 You are hereby authorized to drill\_C. R. KLEINPETER Well No.\_\_\_\_, referred to under application bearing serial No.\_\_\_\_\_ dated MOVENBER 11, 19 53, signed by TERRY SPENCE DRILLING CONTRACTOR BANKNEAD BRILLING COMPANY, LA. MATTL. BANK BLDG. STATE OF LOUISIANA BATON ROUGE, LA. DEPARTMENT OF CONSERVATION In B. Almand ge Commissioner, Department of Conservation 2M sets HS-26 Form MD 13

50513 QUADE UPLICATE DISTRICT OFFICE TE 7660 A DEPARTMENT OF CONSERVATION Amended Permit to Drill for Minerals BATON ROUGE, LA., DECEMBER 9. 195 3 PARISH EAST BATON ROUGE FIELD WILDCAT OPERATOR JAMES H. SNOWDEN, ET AL AND WESTBURY PETROLEUN CO. ADDRESS 750 WEST 5TH ST., FORT WORTH, TEXAS LOCATION OF WELL (FORMERLY - JAMES H. SNOWDEN, ET AL) SOUTH 290 151 WEST 6601 AND NORTH 600 451 WEST 3301 FROM THE 76 AND 77-You are hereby authorized to drill C. R. KLEINPETER \_\_\_\_, referred to under application bearing serial No.\_\_\_\_\_ Well No.\_\_\_\_ dated NOVEMBER 20, 19 53, signed by DRILLING CONTRACTOR\_ BANKHEAD DRILLING CO., LA. HAT'L. BANK BLDG., STATE OF LOUISIANA BATON ROUGE, LA. DEPARTMENT OF CONSERVATION ROUGE, LA. Commissioner, Department of Conservation

## **Well Information**

### **Review Well Information**

WELLS															
SERIAL WELL	l name	WELL NU	MORG	ID FIELD	PARISH	PROD TYPE SEC	TWN RGE EFFI	ECTIVE DATE	API NUM						
188976 STEIN	NBACH	002	2083	<u>2146</u>	<u>17</u>	<u>10</u> 041	08S 01E 10/0	1/1988 170	33201870000						
PRMT DATE	SPUD D	ATE STAT	DATE	ST CD											
11/15/1983 ************************************	11/29/1 E COOR	983 10/07 DINATES	/1988 3	<u>30</u>											
Surface Long	gitude S	Surface La	titude	Lambert X	Lamber	t Y Ground Elev	ation Zone Dat	um							
91-8-23.799	:	30-21878	ĺ	2061000	612280	0	S NAE	0-27							
WELL SURFAC	E COOR	DINATES G	ENERAT	ed by DNR											
UTMX 83		UTMY 83	LO	NGITUDE 8	3 LATIT	UDE 83									
678769.726614	481 335	9084.14564	184 -91	.14005	30.350	43713									
BOTTOM HOLE	e coori	)											1	7	
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11/01/1983	12/0	01/1983			0	99	00		I		03	0	0	1	01
WELL HISTORY	Y														
SERIAL WELI	l name	WELL NU	MORG	ID FIELD	ST CD P	T WELL CLASS	EFF DATE END	DATE STAT DAT	E						
188976 STEIN	NBACH	002	2083	2146	30 10	0 1	10/01/1988	10/07/198	88						
188976 STEIN	NBACH	002	2083	2146	09 10	0 1	11/01/1985 10/0	1/1988 12/27/198	33						
188976 STEIN	NBACH	002	2155	2146	09 10	0	04/01/1985 11/01	1/1985 12/27/198	33						
188976 STEIN	NBACH	002	2155	2146	09 10		03/01/1984 04/0	1/1985 12/27/198	33						
188976 STEIN	NBACH	002	2155	2146	10 10		01/01/1984 03/0	1/1984 12/2//198	33						
188976 STEIN	NBACH	002	2155	2146	01 0		12/01/1983 01/0	1/1984 12/2//198	13						
	INDEUN	002	2155	2140			11/01/1963 12/0	1/ 1903 11/ 13/ 190	55						
REPORT	WE STA	LL N TUS		ED TRI	JE VERT DEPTH					D	DETAIL				
12/18/1987	10	990	)			COMPLETED 12	-27-83 IN THE 970	O' CIB HAZ SAND;	PM F ; 288 BOP	D; 200 MCFD; 1	1600 FTP; 1900 SITP;	10/64" CHOKE; -0- BWF	PD; 694 GOR;	42.5 GV	(TY; PERF 9712-971
PERFORATION	IS					0, PDID 9792.			000 CID HAZ 3	AND.					
SERIAL NUM	COMPL	ETION DAT	E UPPE	ER PERF LO	ower pei	RF SANDS	RESERVOIR								
188976	03/05/	1984	9668	96	571	9650 CIB HAZ									
188976	12/27/	1983	9712	97	/18	9700 CIB HAZ									
WELL TESTS															
RPT TYP TES		RPI DAI	OILP	COND	GAS DEL	WATER BSW%	FLOW PRES SHU	JTIN PRES CHOK	E UPPER PER	LOWER PER	F BOT HOLE PRES				
										VDE					
12/27/1983	ATE E	/28/1983 (	40561	1					ALLOWADLE I	TFL					
12/27/1700	12/	20/1700	10001			10									
12/22/1983	12	/22/1983	40561	1		64 0		1							
LEASE\UNIT\W	12, VELL PR	/22/1983 ( ODUCTION	40561	1		64 0	)	1							
LEASE\UNIT\W	VELL PR LUW CO	/22/1983 ( ODUCTION DE STORA	040561 Ge Fac	1 DOC USE	WELL CN	64 C	OIL PROD(BBL)	GAS PROD(MCF)	DISPOSITION	CLOSING STK	PARISH	]			
Image: 12/22/1983           LEASE\UNIT\W           RPT DATE         L           08/01/1984         0	VELL PR LUW CO 040561	/22/1983 ( ODUCTION DE STORA 915920	40561 Ge Fac	DOC USE	WELL CN	64 C	OIL PROD(BBL) 7856	1 GAS PROD(MCF) 2455	DISPOSITION 8078	CLOSING STK	PARISH EAST BATON ROUGE	]			
IZ/22/1983           LEASE\UNIT\W           RPT DATE         L           08/01/1984         C           07/01/1984         C	12, VELL PR LUW CO 040561 040561	/22/1983 ( ODUCTION DE STORA 915920 915920	940561 GE FAC	DOC USE	WELL CN 3 3	64         C           IT         OPENING STK           222         630	OIL PROD(BBL) 7856 15927	1 GAS PROD(MCF) 2455 5288	<b>DISPOSITION</b> 8078 16335	CLOSING STK 0 222	PARISH EAST BATON ROUGE EAST BATON ROUGE	] ]			
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Iz/22/1983           LEASE\UNIT\W           RPT DATE         L           08/01/1984         C           06/01/1984         C           06/01/1984         C           05/01/1984         C           04/01/1984         C	12, VELL PR LUW CO 040561 040561 040561 040561	/22/1983 ( ODUCTION DE STOR 915920 915920 915920 915920 915920	940561 GE FAC		WELL CN 3 3 2 3 3 3	64         C           IT         OPENING STK           222         630           354         323           342	OIL PROD(BBL)           7856           15927           20610           20124           18208	1           GAS PROD(MCF)           2455           5288           5027           7426           10294	DISPOSITION 8078 16335 20334 20093 18227	CLOSING STK           0           222           630           354           323	PARISH EAST BATON ROUGE EAST BATON ROUGE EAST BATON ROUGE EAST BATON ROUGE				
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Iz/zz/1983           LEASE\UNIT\W           RPT DATE         L           08/01/1984         C           07/01/1984         C           05/01/1984         C           04/01/1984         C           03/01/1984         C           01/01/1984         C           01/01/1984         C	12/ VELL PR LUW CO 040561 040561 040561 040561 040561 040561 040561 040561	/22/1983 ( ODUCTION DE STORA 915920 915920 915920 915920 915920 915920 915920	940561 GE FAC	DOC USE	WELL CN 3 3 2 3 3 3 3 3 3 2 2 2	64         C           IT         OPENING STK           222         630           354         323           342         473           1142         140           0         0	OIL PROD(BBL)           7856           15927           20610           20124           18208           19525           13142           7340	1           GAS PROD(MCF)           2455           5288           5027           7426           10294           13923           8335           1553	DISPOSITION 8078 16335 20334 20093 18227 19656 13811 6338 0	CLOSING STK 0 222 630 354 323 342 473 1142	PARISH EAST BATON ROUGE EAST BATON ROUGE EAST BATON ROUGE EAST BATON ROUGE EAST BATON ROUGE EAST BATON ROUGE EAST BATON ROUGE				
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IZ/ZZ/1983           LEASE\UNIT\W           RPT DATE         L           08/01/1984         C           07/01/1984         C           05/01/1984         C           05/01/1984         C           03/01/1984         C           03/01/1984         C           03/01/1984         C           01/01/1984         D           10/07/1988         COMPLETION           10/07/1988         10/07/1988	12. VELL PR LUW CO 040561	/22/1983 0 ODUCTION DE STORA 915920 915920 915920 915920 915920 915920 915920 015920	E WEL	DOC USE	WELL CN           3           2           3           3           3           2           2           2           2           2           2           2           2           2           CASING	64     C       IT     OPENING STK       222     630       354     323       342     473       1142     140       0     0	OIL PROD(BBL)           7856           15927           20610           20124           18208           19525           13142           7340           140           SET DEPTH           LOV	1           GAS PROD (MCF)           2455           5288           5027           7426           10294           13923           8335           1553           44	DISPOSITION 8078 16335 20334 20093 18227 19656 13811 6338 0 CEMENT SACKS	CLOSING STK           0           222           630           354           323           342           473           1142           140	PARISH EAST BATON ROUGE EAST BATON ROUGE	 	CASING PU 3289 0 0	LLED C PI PI	Reation process Lug and Abandon Lug and Abandon Lug and Abandon
IZ/ZZ/1983           LEASE\UNIT\W           RPT DATE         L           08/01/1984         C           07/01/1984         C           05/01/1984         C           04/01/1984         C           03/01/1984         C           03/01/1984         C           03/01/1984         C           01/01/1984         C           01/01/1983         C           CASING         COMPLETION           10/07/1988         10/07/1988           03/05/1984         O	12. VELL PR LUW CO 040561	/22/1983 ( ODUCTION DE STORA 915920 915920 915920 915920 915920 915920 915920 015920	E WEL	DOC USE	WELL CN           3           2           3           3           3           2           3           3           3           3           3           3           3           3           3           3           3           3 </td <td>64     C       IT     OPENING STK       222     630       354     323       342     473       1142     140       0     0</td> <td>OIL PROD(BBL)           7856           15927           20610           20124           18208           19525           13142           7340           140           SET DEPTH           LOW           9900</td> <td>1       GAS PROD (MCF)       2455       5288       5027       7426       10294       13923       8335       1553       44       VER SET DEPTH</td> <td>DISPOSITION 8078 16335 20334 20093 18227 19656 13811 6338 0 CEMENT SACKS</td> <td>CLOSING STK           0           222           630           354           323           342           473           1142           140           TEST PRESSU           1500</td> <td>PARISH EAST BATON ROUGE EAST BATON ROUGE BAST BATON ROUGE EAST BATON ROUGE</td> <td>     </td> <td>CASING PU 3289 0 0</td> <td>LLED C PP PP C.</td> <td>REATION PROCESS LUG AND ABANDON LUG AND ABANDON LUG AND ABANDON ASING TEST_</td>	64     C       IT     OPENING STK       222     630       354     323       342     473       1142     140       0     0	OIL PROD(BBL)           7856           15927           20610           20124           18208           19525           13142           7340           140           SET DEPTH           LOW           9900	1       GAS PROD (MCF)       2455       5288       5027       7426       10294       13923       8335       1553       44       VER SET DEPTH	DISPOSITION 8078 16335 20334 20093 18227 19656 13811 6338 0 CEMENT SACKS	CLOSING STK           0           222           630           354           323           342           473           1142           140           TEST PRESSU           1500	PARISH EAST BATON ROUGE EAST BATON ROUGE BAST BATON ROUGE EAST BATON ROUGE	     	CASING PU 3289 0 0	LLED C PP PP C.	REATION PROCESS LUG AND ABANDON LUG AND ABANDON LUG AND ABANDON ASING TEST_
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IZ/ZZ/1983           LEASE\UNIT\W           RPT DATE         L           08/01/1984         C           05/01/1984         C           05/01/1984         C           05/01/1984         C           03/01/1984         C           03/01/1984         C           03/01/1984         C           01/01/1984         C           02/01/1984         C           03/01/1984         C           03/01/1984         C           01/01/1983         C           CASING         COMPLETION           10/07/1988         10/07/1988           03/05/1984         P           P and A DATE         D           10/07/1988         D           DATE         D           03/05/1984         P           P and A DATE         D           10/07/1988         D	12. VELL PR LUW CO 040561 04056	/22/1983 ( ODUCTION DE STORA 91592C 91592C 91592C 91592C 91592C 91592C 91592C 0700 1034 0700 1034 0700 1034 TION TYPE	E WELL 0978 1434	DOC USE	WELL CN 3 3 2 3 3 3 3 2 2 2 CASING 2 2 2 2 2 2 2 2 2 2 2 2 2	64     C       IT     OPENING STK       222       630       354       323       342       473       1142       140       0       WEIGHT       0       0       0       0       0       0       0	OIL PROD(BBL)           7856           15927           20610           20124           18208           19525           13142           7340           140           SET DEPTH           LOW           9900           3330           JD WEIGHT LEFT	1         GAS PROD (MCF)         2455         5288         5027         7426         10294         13923         8335         1553         44         VER SET DEPTH         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0	DISPOSITION 8078 16335 20334 20093 18227 19656 13811 6338 0 CEMENT SACKS 1700 1950	CLOSING STK           0           222           630           354           323           342           473           1142           140           TEST PRESSU           1500           1500	PARISH EAST BATON ROUGE EAST BATON ROUGE IEAST BATON ROUGE IEAST BATON ROUGE IRE HOURS UNDER P	]         ] <td< td=""><td>CASING PU 3289 0 0</td><td>LLED C PI PI C. C.</td><td>REATION PROCESS LUG AND ABANDON LUG AND ABANDON LUG AND ABANDON ASING TEST ASING TEST</td></td<>	CASING PU 3289 0 0	LLED C PI PI C. C.	REATION PROCESS LUG AND ABANDON LUG AND ABANDON LUG AND ABANDON ASING TEST ASING TEST
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12/22/1983           LEASE\UNIT\W           RPT DATE           Q8/01/1984           07/01/1984           05/01/1984           05/01/1984           03/01/1984           03/01/1984           03/01/1984           01/01/1984           02/01/1984           01/01/1984           01/01/1984           01/01/1984           01/01/1984           01/01/1983           02/01/1988           10/07/1988           10/07/1988           10/07/1984           03/05/1984           03/05/1984           10/07/1988           10/07/1988           10/07/1988           10/07/1988           10/07/1988           10/07/1988           10/07/1988           10/07/1988           PLUG AND ABJ           PLUG S           PLUGS           PLUG TYPE           1           1	12. VELL PR LUW CO 040561 04056	/22/1983 ( ODUCTION DE STORA 915920 915920 915920 915920 915920 915920 915920 915920 915920 915920 0700 1034 0238 0700 1034 TION TYPE	E WELL 0978 1434 CASIN H LOM 3389 9200	DOC USE	WELL CN 3 3 2 3 3 3 3 2 2 CASING 2 CASING 40.5 E CASING EPTH 54 75 45 45 10 10 10 10 10 10 10 10 10 10	64       C         IT       OPENING STK         222       630         354       323         342       473         1142       140         0       0         WEIGHT       UPPER         0       0         SCUT DEPTH       ML         ACKS OF CEMENT       5         0       0	OIL PROD(BBL)           7856           15927           20610           20124           18208           19525           13142           7340           140           SET DEPTH           LOW           9900           33330           JD WEIGHT LEFT           SLURRY WEIGHT	I         GAS PROD(MCF)         2455         5288         5027         7426         10294         13923         8335         1553         44         VER SET DEPTH         0	DISPOSITION           8078           16335           20334           20093           18227           19656           13811           6338           0           CEMENT SACKS           1700           1950	CLOSING STK 0 222 630 354 323 342 473 1142 140 TEST PRESSU 1500 1500	PARISH EAST BATON ROUGE EAST BATON ROUGE IRE HOURS UNDER P	RESSURE TEST DATE	CASING PU 3289 0 0	LLED C PI PI C. C.	REATION PROCESS LUG AND ABANDON LUG AND ABANDON LUG AND ABANDON ASING TEST ASING TEST
12/22/1983           LEASE\UNIT\W           RPT DATE           08/01/1984           07/01/1984           05/01/1984           05/01/1984           04/01/1984           03/01/1984           03/01/1984           01/01/1984           03/01/1984           01/01/1984           01/01/1984           01/01/1984           01/01/1984           01/01/1984           01/01/1984           01/01/1984           01/01/1984           01/01/1984           01/01/1984           01/01/1984           01/01/1988           01/01/1988           03/05/1984           03/05/1984           PLUG AND AB/           PLUGS           PLUGS           PLUGS           PLUG TYPE           1           1           1           1           1           1           1           1           1           1           1           1           1           1           1	12. VELL PR LUW CO 040561 04056	/22/1983 ( ODUCTION DE STORA 915920 915920 915920 915920 915920 915920 915920 0700 1034 0238 0700 1034 TION TYPE PLUG DEP1	<ul> <li>HO561</li> <li>GE FAC</li> <li>GE FAC</li></ul>	G CUT TYP	WELL CN 3 3 2 3 3 3 3 2 2 2 CASING 2 2 CASING 40.5 E CASING EPTH SE 45 22 22 2 2 2 2 2 2 2 2 2 2	64       C         IT       OPENING STK         222       630         354       323         342       473         1142       140         0       0         WEIGHT       UPPER         0       0         GCUT DEPTH       ML         ACKS OF CEMENT       5         2       0	OIL PROD(BBL)           7856           15927           20610           20124           18208           19525           13142           7340           140           SET DEPTH           LOW           9900           3330           JD WEIGHT LEFT           SLURRY WEIGHT	I         GAS PROD(MCF)         2455         5288         5027         7426         10294         13923         8335         1553         44         //er set depth         0         1         0         1         1         1         1         1         1         1         1	DISPOSITION           8078           16335           20334           20093           18227           19656           13811           6338           0           CEMENT SACKS           1700           1950	CLOSING STK 0 222 630 354 323 342 473 1142 140 TEST PRESSU 1500 1500	PARISH EAST BATON ROUGE EAST BATON ROUGE IRE HOURS UNDER P	RESSURE TEST DATE	CASING PU 3289 0 0	LLED C PI PI C. C.	REATION PROCESS LUG AND ABANDON LUG AND ABANDON LUG AND ABANDON ASING TEST ASING TEST
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# **Well Information**

#### **Review Well Information**

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  | PER PERF         LC           3         93           9         96           8         96   
   | <b>DWER PERF</b><br>117<br>662<br>671   | <b>SAI</b><br>9300<br>9650<br>9650C   
   | NDS<br>IB HAZ  | RESERVOIR  |   |  |   |  |   
  |                   |                 |             |          |                |
| SERIAL N           189986           189986           189986           WELL TES   
   | IUM COMPLETIO<br>10/20/1987<br>05/27/1987<br>12/22/1983   
  | <b>I DATE</b> UPP<br>931<br>965<br>966   
  | PER PERF         LC           3         93           9         96           8         96   
   | <b>DWER PERF</b><br>117<br>62<br>71   | <b>SAI</b><br>9300<br>9650<br>9650C   
   | NDS<br>IB HAZ  | RESERVOIR  |   |  | 1   | 1  |   
  |                   |                 |             |          |                |
| PERFORA           SERIAL N           189986           189986           189986           WELL TES           RPT TYP           DT 1  
   | IUM         COMPLETIO           10/20/1987         05/27/1987           12/22/1983         12/22/1983           TEST DATE         RF           04 (1/2)         09  
  | I DATE         UPP           931         965           966         966           T DATE         OII           01 (1000)         01   
  | PER PERF         LC           3         93           9         96           8         96           L POT         COND  
   | OWER PERF           117           62           71 <b>GAS DEL</b>  | <b>SAI</b><br>9300<br>9650<br>9650C<br><b>WATER</b>   
   | NDS<br>IB HAZ  | RESERVOIR  | SHUTIN PRES   | СНОКЕ  | UPPER PERF  | LOWER PERI   | BOT I   
  | IOLE PRES         |                 |             |          |                |
| PERFORA<br>SERIAL N<br>189986<br>189986<br>WELL TES<br>RPT TYP<br>DT-1<br>DT-1   
   | Image: Completion         Completion           10/20/1987         05/27/1987           12/22/1983         12/22/1983           TEST DATE         RF           06/16/1988         09/           04/18/1988         06/   
  | I DATE         UPP           931         965           966         966           T DATE         OII           01/1988         01/1988  
  | PER PERF         LC           3         93           9         96           8         96           L POT         COND           0         17   
   | OWER PERF           117           62           .71           GAS DEL           0           450  | SAI<br>9300<br>9650<br>9650C<br>WATER<br>0<br>198   
   | NDS<br>IB HAZ<br>BSW9  | RESERVOIR           6         FLOW PRES           0         1350   | SHUTIN PRES   | <b>CHOKE</b>   | UPPER PERF<br>9313<br>9313  | LOWER PERI<br>9317<br>9317   | F BOT I   
  | IOLE PRES         |                 |             |          |                |
| PERFORA           SERIAL N           189986           189986           189986           WELL TES           RPT TYP           DT-1           DT-1           DT-1           DT-1   
   | Image: Completion           10/20/1987           05/27/1987           12/22/1987           12/22/1987           TEST DATE           06/16/1988           04/18/1988           01/26/1988           01/26/1988   
  | I DATE         UPF           931         965           966         966           T DATE         OII           01/1988         01/1988           01/1988         01/1988  
  | PER PERF         LC           3         93           9         96           8         96           L POT         COND           0         17           25         25   
   | OWER PERF           117           62           71           GAS DEL           0           450           600   | SAI           9300           9650           9650C           WATER           0           198           93  
   | NDS<br>IB HAZ<br>BSW9  | RESERVOIR           6         FLOW PRES           0         1350           2000         0  | SHUTIN PRES<br>0<br>0<br>0  | <b>CHOKE</b><br>13<br>9  | UPPER PERF<br>9313<br>9313<br>9313  | LOWER PERI<br>9317<br>9317<br>9317   | <b>BOT H</b><br>0<br>0  
  | HOLE PRES         |                 |             |          |                |
| PERFORA           SERIAL N           189986           189986           189986           WELL TES           DT-1           DT-1           DT-1           DT-1           DT-1           DT-1           DT-1  
   | IUM         COMPLETIO           10/20/1987         10/20/1987           05/27/1987         12/22/1983           TEST DATE         RF           06/16/1988         09,           04/18/1988         06,           01/26/1988         03,           11/25/1987         12,  
  | I DATE         UPF           931         965           965         966           T DATE         OII           01/1988         01/1988           01/1988         01/1988           01/1987         01/1987  
  | PER PERF         LC           3         93           9         96           8         96           L POT         COND           0         17           25         42   
   | OWER PERF           117           62           71           0           GAS DEL           0           450           600   | SAI           9300           9650           9650C           WATER           0           198           93           0  
   | NDS<br>IB HAZ  | FLOW PRES           0           1350           2000           2400   | SHUTIN PRES           0           0           0           0           0           0           0   | <ul> <li>CHOKE</li> <li>13</li> <li>9</li> <li>8</li> </ul>  | UPPER PERF<br>9313<br>9313<br>9313<br>9313<br>9313  | LOWER PERI<br>9317<br>9317<br>9317<br>9317   | <ul> <li>BOT I</li> <li>0</li> <li>0</li> <li>0</li> <li>0</li> <li>0</li> </ul>  
  | IOLE PRES         |                 |             |          |                |
| PERFORA           SERIAL N           189986           189986           189986           WELL TES           PDT-1           DT-1           DT-1           DT-1           DT-1           DT-1           DT-1           DT-1  
   | Image: Completion           10/20/1987           05/27/1987           12/22/1983           TS           TEST DATE           06/16/1988           04/18/1988           06/126/1988           03/126/1987           11/25/1987           02/20/1987           02/20/1987  
  | I DATE         UPF           931         965           965         966           T DATE         OII           01/1988         01/1988           01/1988         01/1987           01/1987         0  
  | PER PERF LC<br>3 93<br>9 96<br>8 96<br>L POT COND<br>0<br>17<br>25<br>42   
   | OWER PERF           117           62           71           GAS DEL           0           450           600           600   | SAI           9300           9650           9650           9650           0           198           93           0           0  
   | NDS<br>IB HAZ<br><b>BSW</b><br>0   | RESERVOIR           6         FLOW PRES           0         1           1350         2           2400         0  | SHUTIN PRES           0           0           0           0           0           0           0           0           0           0           0   | CHOKE           13           9           8   | UPPER PERF<br>9313<br>9313<br>9313<br>9313<br>9313<br>9668  | LOWER PERI<br>9317<br>9317<br>9317<br>9317<br>9671   | BOT I<br>0<br>0<br>0<br>0<br>0  
  | IOLE PRES         |                 |             |          |                |
| PERFORA           SERIAL N           189986           189986           189986           WELL TES           PDT-1           DT-1           DT-1           DT-1           DT-1           DT-1           DT-1           DT-1           DT-1           DT-1  
   | Image: Completion         Completion           10/20/1987         05/27/1987           05/27/1987         12/22/1983           TEST DATE         RF           06/16/1988         09/           04/18/1988         06/           01/26/1987         12/           02/20/1987         12/           02/18/1987         04/           02/18/1987         04/   
  | I DATE         UPF           931         965           966         966           T DATE         OII           01/1988         01/1988           01/1987         01/1987           01/1987         01/1987           01/1987         0  
  | PER PERF         LC           3         93           9         96           8         96           L POT         COND           0         17           25         42   
   | OWER PERF           117           62           71           GAS DEL           0           450           600           600   | SAI           9300         9650           96500         9650C           WATER         0           198         93           0         0           160         1400   
   | NDS<br>IB HAZ<br>BSW9<br>0<br>94.1   | RESERVOIR           6         FLOW PRES           0         1350           2000         2400           0         800   | SHUTIN PRES           0           0           0           0           0           0           0           0           0           0   | CHOKE<br>13<br>9<br>8<br>64  | UPPER PERF<br>9313<br>9313<br>9313<br>9313<br>9313<br>9668<br>9668<br>9668  | LOWER PERI<br>9317<br>9317<br>9317<br>9317<br>9317<br>9671<br>9671                                       | BOT I           0           0           0           0           0           0           0           0           0   
  | HOLE PRES         |                 |             |          |                |
| PERFORA           SERIAL N           189986           189986           189986           WELL TES           RPT TYP           DT-1           DT-1           DT-1           DT-1           DT-1           DT-1           DT-1           DT-1           DM-1R           DM-1R           DM-1R   
   | Image: Completion         Completion           10/20/1987         05/27/1987           05/27/1987         12/22/1983           TEST DATE         RF           06/16/1988         09/           04/18/1988         06/           01/26/1988         03/           11/25/1987         12/           02/20/1987         06/           02/18/1987         04/           02/10/1986         12/           02/10/1987         04/           02/10/1986         12/           02/10/1987         04/   
  | I DATE         UPF           931         965           966         966           T DATE         OII           01/1988         01/1988           01/1987         01/1987           01/1987         01/1987           01/1986         10           01/1986         10  
  | PER PERF LC<br>3 93<br>9 96<br>8 96<br>L POT COND<br>0<br>17<br>25<br>42<br>5  
   | OWER PERF           117           62           71           GAS DEL           0           450           600           600   | SAI           9300           9650           9650           9650C           WATER           0           198           93           0           160           160   
   | NDS<br>IB HAZ<br>BSW9<br>0<br>94.1<br>94.1<br>44.5   | FLOW PRES           0           1350           2000           2400           0           800           800   | SHUTIN PRES           0           0           0           0           0           0           0           0           0           0           0           0           0           0   | <ul> <li>CHOKE</li> <li>13</li> <li>9</li> <li>8</li> <li>64</li> <li>64</li> <li>10</li> </ul>  | UPPER PERF<br>9313<br>9313<br>9313<br>9313<br>9668<br>9668<br>9668<br>9668  | LOWER PERI<br>9317<br>9317<br>9317<br>9317<br>9671<br>9671<br>9671                                       | BOT H           0           0           0           0           0           0           0           0           0           0           0           0           0           0   
  | HOLE PRES         |                 |             |          |                |
| DERFORA           SERIAL N           189986           189986           189986           189986           WELL TES           PDT-1           DT-1           DM-1R           DM-1R           DM-1R           DM-1R   
  | Image: Completion of the system           10/20/1987           10/20/1987           05/27/1987           12/22/1983           TEST DATE           06/16/1988           04/18/1988           01/26/1988           01/26/1988           02/20/1987           02/20/1987           02/18/1987           02/21/978           02/21/9786           02/18/1987           04/11/1986  
   | I DATE         UPF           931         965           965         966           T DATE         OII           01/1988         01/1988           01/1987         01/1987           01/1987         01/1987           01/1987         10           01/1986         10           01/1986         10  
   | PER PERF LC<br>3 93<br>9 96<br>8 96<br>L POT COND<br>0<br>17<br>25<br>42<br>5<br>5  
  | OWER PERF           117           62           71           O           450           600           600   | SAI           9300         9650           9650         9650C           WATER         0           198         93           0         0           160         160           100         100  
  | NDS<br>IB HAZ<br>BSW9<br>0<br>94.1<br>94.1<br>146.5<br>146.5   | RESERVOIR           0           1350           2000           2400           0           800           800           420   | SHUTIN PRES           0   | <ul> <li>CHOKE</li> <li>13</li> <li>9</li> <li>8</li> <li>64</li> <li>64</li> <li>10</li> <li>10</li> </ul>  | UPPER PERF<br>9313<br>9313<br>9313<br>9313<br>9668<br>9668<br>9668<br>9668<br>9668  | LOWER PERI<br>9317<br>9317<br>9317<br>9317<br>9671<br>9671<br>9671<br>9671<br>9671                       | <ul> <li>BOT I</li> <li>0</li> </ul>   
   | HOLE PRES         |                 |             |          |                |
| DERFORA           SERIAL N           189986           189986           189986           WELL TES           DT-1           DT-1           DT-1           DT-1           DT-1           DT-1           DT-1           DT-1           DT-1           DM-1R           DM-1R           DM-1R           DM-1R           DM-1R           DM-1R  
   | Image: Completion of the system           10/20/1987           05/27/1987           12/22/1983           TEST DATE           06/16/1988           04/18/1988           04/18/1988           04/18/1988           04/18/1988           04/18/1988           04/18/1988           04/18/1988           04/18/1987           02/20/1987           02/20/1987           04/18/1988           02/18/1987           04/18/1986           02/18/1987           04/18/1986           05/03/1986           05/03/1986  
  | I DATE         UPF           931         965           965         966           T DATE         OII           01/1988         01/1988           01/1987         0           01/1987         0           01/1987         0           01/1987         10           01/1986         10           01/1986         11           01/1986         111           01/1986         111   
  | PER PERF LC<br>3 93<br>9 96<br>8 96<br>8 96<br>1 POT COND<br>0<br>17<br>25<br>42<br>42<br>5<br>5<br>5  
   | OWER PERF           117           62           71           Image: Second Seco | SAI           9300         9650           9650         9650C           WATER         0           198         93           0         0           160         160           100         100   | NDS<br>IB HAZ<br>BSW9<br>0<br>94.1<br>94.1<br>46.5<br>46.5<br>46.5   
   | FLOW PRES           0           1350           2000           2400           0           800           800           420           420   | SHUTIN PRES           0   | CHOKE         13         9         8         64         10         10         10   | UPPER PERF           9313           9313           9313           9313           9313           9668           9668           9668           9668           9668           9668           9668  | LOWER PERI<br>9317<br>9317<br>9317<br>9317<br>9671<br>9671<br>9671<br>9671<br>9671<br>9671               | BOT I           0  | HOLE PRES         |                 |             |          |                |
| DERFORA           SERIAL N           189986           189986           189986           WELL TES           PDT-1           DT-1           DT-1           DT-1           DT-1           DT-1           DT-1           DT-1           DT-1           DM-1R           DM-1R           DM-1R           DM-1R           DM-1R           DM-1R           DM-1R           DM-1R   
   | Image: Completion           10/20/1987           05/27/1987           05/27/1987           12/22/1983           TEST DATE           06/16/1988           04/18/1988           04/18/1988           04/18/1988           04/18/1988           04/18/1988           04/18/1988           02/20/1987           02/20/1987           02/20/1987           04/18/1988           02/18/1987           04/18/1986           05/03/1986           05/03/1986           05/03/1986           03/07/1986  
  | I DATE         UPF           931         965           965         966           T DATE         OII           01/1988         01/1988           01/1987         0           01/1987         0           01/1986         10           01/1986         10           01/1986         11           01/1986         111           01/1986         112           01/1986         113           01/1986         113           01/1986         113   
  | PER PERF LC<br>3 93<br>9 96<br>8 96<br>8 96<br>L POT COND<br>17<br>25<br>42<br>42<br>55<br>55<br>55<br>55<br>55  
   | OWER PERF           117           62           71           Image: Second Seco | SAI           9300         9650           9650         9650C           WATER         0           198         93           0         160           160         100           100         100   | NDS<br>IB HAZ<br>BSW9<br>0<br>94.1<br>94.1<br>46.5<br>46.5<br>46.5   
   | FLOW PRES           0           1350           2000           2400           0           800           800           420           420           420           420   | SHUTIN PRES<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0  | <ul> <li>CHOKE</li> <li>13</li> <li>9</li> <li>8</li> <li>64</li> <li>64</li> <li>10</li> <li>10</li> <li>10</li> </ul>  | UPPER PERF<br>9313<br>9313<br>9313<br>9313<br>9668<br>9668<br>9668<br>9668<br>9668<br>9668<br>9668<br>966   | LOWER PERI<br>9317<br>9317<br>9317<br>9317<br>9671<br>9671<br>9671<br>9671<br>9671<br>9671               | BOT I           0  | IOLE PRES         |                 |             |          |                |
| DERFORA           SERIAL N           189986           189986           189986           WELL TES           PDT-1           DT-1           DT-1           DT-1           DT-1           DM-1R   
   | Image: Completion           10/20/1987           05/27/1987           05/27/1987           12/22/1983           TEST DATE           06/16/1988           04/18/1988           04/18/1988           02/20/1987           02/20/1987           02/20/1987           02/20/1987           04/20/1987           02/20/1987           04/20/1986           02/20/1987           04/20/1986           02/20/1986           03/07/1986           03/07/1986           03/07/1986           03/07/1985           02/20/1985   
  | I DATE         UPF           931         965           966         966           T DATE         OII           01/1988         01/1988           01/1987         0           01/1987         0           01/1987         10           01/1987         10           01/1986         11           01/1986         11           01/1986         11           01/1986         11           01/1986         11           01/1986         11           01/1986         11           01/1986         11  
  | PER PERF LC<br>3 93<br>9 96<br>8 96<br>8 96<br>10<br>17<br>25<br>42<br>42<br>5<br>5<br>5<br>5<br>5<br>5<br>5<br>5<br>5<br>5<br>5<br>5<br>5   
   | DWER PERF         117         62         71         0         450         600         600   | SAI           9300           9650           9650           9650           0           198           93           0           160           160           100           100           100  
   | NDS<br>IB HAZ<br>BSW9<br>0<br>0<br>94.1<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5  | RESERVOIR           6         FLOW PRES           0         1           1350         2           2000         2           2400         0           800         4           420         4           420         4           420         4           420         4   | SHUTIN PRES           0   | <ul> <li>CHOKE</li> <li>13</li> <li>9</li> <li>8</li> <li>64</li> <li>64</li> <li>10</li> <li>10</li> <li>10</li> <li>10</li> <li>10</li> </ul>  | UPPER PERF           9313           9313           9313           9313           9668           9668           9668           9668           9668           9668           9668           9668           9668           9668  | LOWER PERI<br>9317<br>9317<br>9317<br>9671<br>9671<br>9671<br>9671<br>9671<br>9671<br>9671               | BOT I           0   
  |                   |                 |             |          |                |
| PERFORA           SERIAL N           189986           189986           189986           189986           189986           WELL TES           RPT TYP           DT-1           DT-1           DT-1           DT-1           DM-1R   
   | Image: Completion           10/20/1987           05/27/1987           12/22/1983           TEST DATE           06/16/1988           04/18/1988           01/26/1987           02/20/1987           02/20/1987           02/20/1987           02/20/1987           02/20/1987           02/20/1987           02/30/1986           03/01/1986           03/01/1986           03/01/1986           03/01/1986           03/01/1986           03/01/1986           03/01/1986           03/01/1986           03/01/1986           03/01/1986           03/01/1986           03/01/1986           03/01/1986           03/01/1986           03/01/1986           03/01/1986           03/01/1985           03/01/1985           03/01/1985           03/01/1985           03/01/1985   
  | I DATE         UPF           931         965           965         966           T DATE         OII           01/1988         01/1988           01/1987         0           01/1987         0           01/1987         0           01/1987         0           01/1986         111  
  | PER PERF LC<br>3 93<br>9 96<br>8 96<br>8 96<br>1 POT COND<br>17<br>25<br>42<br>5<br>5<br>5<br>5<br>5<br>5<br>5<br>5<br>5<br>5<br>5<br>5<br>5   
   | OWER PERF         117         62         71         0         450         600         600   | SAI           9300         9650           9650         9650           9650         9650           0         198           93         0           0         160           160         100           100         100           100         100  
   | NDS<br>IB HAZ<br>BSW9<br>0<br>94.1<br>94.1<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5   | RESERVOIR           0           1350           2000           2400           0           800           800           420           420           420           420           420           420           420           420           420           420           420   | SHUTIN PRES           0   | <ul> <li>CHOKE</li> <li>13</li> <li>9</li> <li>8</li> <li>64</li> <li>64</li> <li>10</li> <li>10</li> <li>10</li> <li>10</li> <li>10</li> <li>10</li> <li>10</li> <li>10</li> <li>10</li> </ul>  | UPPER PERF           9313           9313           9313           9313           9668           9668           9668           9668           9668           9668           9668           9668           9668           9668           9668           9668           9668           9668  | LOWER PERI<br>9317<br>9317<br>9317<br>9671<br>9671<br>9671<br>9671<br>9671<br>9671<br>9671<br>96         | BOT H           0   
  |                   |                 |             |          |                |
| PERFORA           SERIAL N           189986           189986           189986           189986           WELL TES           PDT-1           DT-1           DT-1           DT-1           DM-1R   
   | Image: Completion of the system           10/20/1987           10/20/1987           05/27/1987           12/22/1983           TEST DATE           RF           06/16/1988           04/18/1988           01/26/1988           01/26/1988           02/18/1987           02/18/1987           02/18/1987           02/18/1987           03/07/1986           03/07/1986           03/07/1986           03/07/1986           04/12/19/1985           07/03/1985           07/03/1985           07/1985           07/1985           07/1985           07/1985  
  | IDATE         UPF           931         965           966         966           TDATE         OII           01/1988         01/1988           01/1987         01/1987           01/1987         001/1987           01/1986         101           01/1986         101           01/1986         111           01/1986         111           01/1986         111           01/1986         111           01/1986         111           01/1985         111           01/1985         111           01/1985         111           01/1985         111   
  | PER PERF LC<br>3 93<br>9 96<br>8 96<br>8 96<br>L POT COND<br>0<br>17<br>25<br>42<br>5<br>5<br>5<br>5<br>5<br>5<br>5<br>5<br>5<br>5<br>5<br>5<br>5  
   | DWER PERF         117         62         71         0         GAS DEL         0         450         600         600   | SAI           9300         9650           9650         9650           0         9650           198         93           0         0           160         160           100         100           100         100           100         100           100         100           100         100   
   | NDS<br>IB HAZ<br>BSW9<br>0<br>0<br>94.1<br>94.1<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5  | RESERVOIR           0           1350           2000           2400           0           800           800           420           420           420           420           420           420           420           420           420           420           420           420           420           420           420           420   | SHUTIN PRES           0   | <ul> <li>CHOKE</li> <li>13</li> <li>9</li> <li>8</li> <li>64</li> <li>64</li> <li>10</li> </ul>  | UPPER PERF<br>9313<br>9313<br>9313<br>9668<br>9668<br>9668<br>9668<br>9668<br>9668<br>9668<br>966   | LOWER PERI<br>9317<br>9317<br>9317<br>9671<br>9671<br>9671<br>9671<br>9671<br>9671<br>9671<br>96         | <ul> <li>BOT H</li> <li>0</li> <li>0<td></td><td></td><td></td><td></td><td></td></li></ul> |                   |                 |             |          |                |
| PERFORA<br>SERIAL N<br>189986<br>189986<br>WELL TES<br>RPT TYP<br>DT-1<br>DT-1<br>DT-1<br>DT-1<br>DT-1<br>DT-1<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R   
   | Image: Completion of the system           10/20/1987           10/20/1987           05/27/1987           12/22/1983           TEST DATE           06/16/1988           04/18/1988           04/18/1988           04/18/1988           02/20/1987           02/20/1987           02/20/1987           02/20/1987           02/20/1987           03/07/1986           03/07/1986           03/07/1986           03/07/1985           11/25/1985           09/03/1985           09/03/1985           00/02/1985           04/14/1988   
  | I DATE         UPF           931         965           965         966           T DATE         OII           01/1988         01/1988           01/1988         01/1987           01/1987         0           01/1987         0           01/1987         0           01/1987         0           01/1986         111           01/1986         111           01/1986         111           01/1986         111           01/1986         111           01/1986         111           01/1986         111           01/1986         111           01/1986         111           01/1986         111           01/1986         111           01/1985         111           01/1985         111           01/1985         111           01/1985         111           01/1985         111  
  | PER PERF LC<br>3 93<br>9 96<br>8 96<br>8 96<br>1 POT COND<br>0<br>17<br>25<br>42<br>42<br>5<br>5<br>5<br>5<br>5<br>5<br>5<br>5<br>5<br>5<br>5<br>5<br>5  
   | DWER PERF         117         62         71         Image: Second Seco         | SAI           9300         9650           9650         9650C           0         198           93         0           0         160           160         100           100         100           100         100           1100         110  | NDS<br>IB
HAZ<br>BSW9<br>0<br>94.1<br>94.1<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46 | RESERVOIR         0         1350         2000         2400         0         800         800         420   | SHUTIN PRES           0   | <ul> <li>CHOKE</li> <li>13</li> <li>9</li> <li>8</li> <li>64</li> <li>64</li> <li>10</li> </ul>  | UPPER PERF           9313           9313           9313           9313           9668           9668           9668           9668           9668           9668           9668           9668           9668           9668           9668           9668           9668           9668           9668           9668           9668           9668  | LOWER PERI<br>9317<br>9317<br>9317<br>9671<br>9671<br>9671<br>9671<br>9671<br>9671<br>9671<br>96         | BOT I<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0   |                   |                 |             |          |                |
| DERFORA           SERIAL N           189986           189986           189986           WELL TES           PDT-1           DT-1           DT-1           DT-1           DT-1           DT-1           DT-1           DT-1           DM-1R  
   | Image: Completion           10/20/1987           05/27/1987           05/27/1987           12/22/1983           TEST DATE           06/16/1988           06/16/1988           04/18/1988           04/18/1988           02/20/1987           02/20/1987           02/20/1987           04/18/1988           02/20/1987           04/20/1987           04/20/1988           02/20/1987           04/20/1988           05/03/1986           03/07/1986           04/11/05/1985           09/03/1985           04/14/1985           04/14/1985           04/14/1985  
  | IDATE         UPF           931         965           965         966           TDATE         OII           01/1988         01/1988           01/1988         01/1987           01/1987         0           01/1986         10           01/1987         0           01/1986         11           01/1986         111           01/1986         111           01/1986         111           01/1986         111           01/1986         111           01/1986         111           01/1986         111           01/1986         111           01/1986         111           01/1986         111           01/1985         111           01/1985         111           01/1985         111           01/1985         111           01/1985         111           01/1985         111           01/1985         111           01/1985         111           01/1985         111  
  | PER PERF LC<br>3 93<br>9 96<br>8 96<br>8 96<br>1 POT COND<br>17<br>25<br>42<br>42<br>5<br>5<br>5<br>5<br>5<br>5<br>5<br>5<br>5<br>5<br>5<br>5<br>5   
   | DWER PERF         117         62         71         Image: Second Seco         | SAI           9300           9650           9650           0           198           93           0           160           160           100           100           100           100           100           100           100           100           100           100           100           101           100           110           139   | NDS<br>IB
HAZ<br>BSW9<br>0<br>94.1<br>94.1<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45 | RESERVOIR           0           1350           2000           2400           0           800           800           420                             | SHUTIN PRES           0   | <ul> <li>CHOKE</li> <li>13</li> <li>9</li> <li>8</li> <li>64</li> <li>64</li> <li>10</li> </ul>  | UPPER PERF           9313           9313           9313           9313           9668  | LOWER PERI<br>9317<br>9317<br>9317<br>9317<br>9671<br>9671<br>9671<br>9671<br>9671<br>9671<br>9671<br>96 | BOT I           0  | IOLE PRES         |                 |             |          |                |
| PERFORA           SERIAL N           189986           189986           189986           WELL TES           PDT-1           DT-1           DT-1           DT-1           DT-1           DT-1           DT-1           DM-1R   
   | Image: Completion           10/20/1987           05/27/1987           05/27/1987           12/22/1983           TEST DATE           06/16/1988           04/18/1988           04/18/1988           04/18/1988           01/26/1987           02/20/1987           04/18/1988           02/20/1987           04/20/1987           02/20/1987           04/20/1988           05/30/1986           02/20/1987           04/20/1988           05/30/1986           05/30/1986           05/30/1986           05/30/1986           05/30/1986           06/10/1985           07/02/1985           04/14/1985           04/14/1985           04/14/1984           02/20/1985  
  | IDATE         UPF           931         965           965         966           TDATE         OII           01/1988         01/1988           01/1987         0           01/1987         0           01/1986         10           01/1987         0           01/1986         11           01/1986         11           01/1986         11           01/1986         11           01/1986         11           01/1986         11           01/1985         11           01/1985         11           01/1985         11           01/1985         11           01/1985         12  
  | PER PERF LC<br>3 93<br>9 96<br>8 96<br>8 96<br>10<br>17<br>25<br>42<br>42<br>55<br>55<br>55<br>55<br>55<br>55<br>55<br>55<br>55<br>5   
   | DWER PERF         117         62         71         Image: Control of Cont         | SAI           9300           9650           9650           0           198           93           0           160           160           100           100           100           100           100           100           100           100           100           100           100           100           100           100           100           100           172   | NDS<br>IB
HAZ<br>BSW9<br>0<br>0<br>94.1<br>94.1<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5<br>45.5  | RESERVOIR           0           1350           2000           2400           0           880           420 | SHUTIN PRES           0   | <ul> <li>CHOKE</li> <li>13</li> <li>9</li> <li>8</li> <li>64</li> <li>64</li> <li>10</li> </ul>  | UPPER PERF           9313           9313           9313           9313           9668  | LOWER PERI<br>9317<br>9317<br>9317<br>9317<br>9671<br>9671<br>9671<br>9671<br>9671<br>9671<br>9671<br>96 | BOT I           0  |                   |                 |             |          |                |
| PERFORA<br>SERIAL N<br>189986<br>189986<br>WELL TES<br>RPT TYP<br>DT-1<br>DT-1<br>DT-1<br>DT-1<br>DT-1<br>DT-1<br>DT-1<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R   
   | Image: Completion           10/20/1987           05/27/1987           12/22/1983           TEST DATE           RF           06/16/1988           04/18/1988           04/18/1988           04/18/1988           01/26/1988           01/26/1988           02/20/1987           02/20/1987           02/20/1987           02/20/1987           03/07/1986           03/07/1986           03/07/1986           04/14/1985           04/14/1985           04/14/1985           04/14/1984           02/20/1985           04/14/1985           04/14/1984           02/20/1985           04/14/1984           02/20/1985           04/14/1984           02/20/1985           04/14/1984           02/20/1985  
  | IDATE         UPF           931         965           965         966           TDATE         OII           01/1988         91/1988           01/1988         91/1987           01/1987         0           01/1987         0           01/1987         0           01/1987         0           01/1986         11           01/1986         11           01/1986         11           01/1986         11           01/1986         11           01/1986         11           01/1986         11           01/1986         11           01/1986         11           01/1986         11           01/1986         11           01/1986         11           01/1985         11           01/1985         13           01/1984         10           01/1984         13  
  | PER PERF LC<br>3 93<br>9 96<br>8 96<br>8 96<br>17<br>25<br>42<br>42<br>5<br>5<br>5<br>5<br>5<br>5<br>5<br>5<br>5<br>5<br>5<br>5<br>5   
   | DWER PERF         117         62         71         0         450         600         600   | SAI           9300           9650           9650           9650           0           198           93           0           100           100           100           100           100           100           100           100           100           100           100           100           100           100           100           100           110           139           72           23  
   | NDS<br>IB HAZ<br>BSW9<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0   | RESERVOIR           0           1350           2000           2400           0           420 | SHUTIN PRES           0   | <ul> <li>CHOKE</li> <li>13</li> <li>9</li> <li>64</li> <li>64</li> <li>10</li> <li>10</li></ul>  | UPPER PERF<br>9313<br>9313<br>9313<br>9313<br>9668<br>9668<br>9668<br>9668<br>9668<br>9668<br>9668<br>9668<br>9668<br>9668<br>9668<br>9668<br>9668<br>9668<br>9668<br>9668<br>9668  | LOWER PERI<br>9317<br>9317<br>9317<br>9317<br>9671<br>9671<br>9671<br>9671<br>9671<br>9671<br>9671<br>96 | BOT I           0  |                   |                 |             |          |                |
| PERFORA<br>SERIAL N<br>189986<br>189986<br>189986<br>WELL TES<br>RPT TYP<br>DT-1<br>DT-1<br>DT-1<br>DT-1<br>DT-1<br>DT-1<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R  
   | Image: Completion of the system           10/20/1987           05/27/1987           12/22/1983           TEST DATE           05/16/1988           06/16/1988           04/18/1988           04/18/1988           04/18/1988           01/26/1988           02/20/1987           02/20/1987           02/20/1987           02/20/1987           02/20/1987           02/20/1987           02/20/1987           02/30/1986           03/07/1986           03/07/1986           03/07/1986           04/14/1985           04/14/1985           04/14/1985           02/20/1985           04/14/1985           02/20/1985           02/20/1985           04/14/1985           02/20/1985           04/14/1985           02/20/1985           02/20/1985           02/20/1985           02/20/1985           02/20/1985           02/20/1985           02/20/1984           12/08/1984           02/20/1984           02/20/1984           02/20/1984  
  | IDATE         UPF           931         965           966         966           TDATE         OII           01/1988         01/1988           01/1987         0           01/1987         0           01/1987         0           01/1987         0           01/1986         11           01/1986         11           01/1986         11           01/1986         11           01/1986         11           01/1986         11           01/1986         11           01/1986         11           01/1986         11           01/1986         11           01/1986         11           01/1986         11           01/1986         11           01/1985         11           01/1985         11           01/1985         13           01/1984         13           01/1984         27           01/1984         27   
  | PER PERF         LC           3         93           9         96           8         96           17         25           42         42           5         5           5         5           5         5           5         5           5         5           5         3           0         1           14         1           15         1           16         1           17         1           18         1           19         1           10         1           10         1           10         1           10         1   
   | DWER PERF         117         62         71         0         450         600         600   | SAI           9300         9650           9650         9650           0         9650           198         93           0         198           93         0           160         160           100         100           100         100           100         100           100         110           139         72           23         1  
   | NDS<br>IB HAZ<br>BSW9<br>0<br>94.1<br>94.1<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>55.8<br>35<br>18.7<br>0<br>0   | RESERVOIR           0           1350           2000           2400           0           800           800           420 | SHUTIN PRES           0   | <ul> <li>CHOKE</li> <li>13</li> <li>9</li> <li>8</li> <li>64</li> <li>64</li> <li>10</li> </ul>  | UPPER PERF<br>9313<br>9313<br>9313<br>9668<br>9668<br>9668<br>9668<br>9668<br>9668<br>9668<br>966   | LOWER PERI<br>9317<br>9317<br>9317<br>9671<br>9671<br>9671<br>9671<br>9671<br>9671<br>9671<br>96         | <ul> <li>BOT H</li> <li>0</li> <li>0<td></td><td></td><td></td><td></td><td></td></li></ul> |                   |                 |             |          |                |
| PERFORA<br>SERIAL N<br>189986<br>189986<br>189986<br>WELL TES<br>RPT TYP<br>DT-1<br>DT-1<br>DT-1<br>DT-1<br>DT-1<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R   
   | Image         COMPLETIO           10/20/1987         05/27/1987           05/27/1987         12/22/1983           TEST DATE         RF           06/16/1988         09,           04/18/1988         04,           01/26/1988         03,           11/25/1987         12,           02/20/1987         04,           02/20/1987         04,           02/20/1987         04,           02/20/1987         04,           02/20/1987         04,           03/07/1986         10,           05/03/1986         04,           05/03/1986         04,           07/11/1986         08,           07/02/1985         10,           07/02/1985         10,           07/02/1985         04,           02/20/1985         04,           02/20/1985         04,           02/20/1985         04,           02/20/1985         04,           02/20/1985         04,           02/20/1985         04,           02/20/1984         12,           06/09/1984         10,           06/09/1984         04,           04/11/1984         04,  
  | IDATE         UPF           931         965           965         966           TDATE         OII           01/1988         01/1988           01/1987         0           01/1987         0           01/1987         0           01/1987         0           01/1986         111           01/1986         111           01/1986         111           01/1986         111           01/1986         111           01/1986         111           01/1986         111           01/1986         111           01/1986         111           01/1986         112           01/1986         113           01/1986         113           01/1986         113           01/1985         113           01/1985         113           01/1985         113           01/1984         114           01/1984         114           01/1984         114           01/1984         114           01/1984         114           01/1984         114           01/1984 <td< td=""><td>PER PERF         LC           3         93           9         96           8         96           17         25           42         42           5         5           6         5           7         7</td><td>OWER PERF         117         62         71         O         450         600         600</td><td>SAI           9300           9650           9650           9650           0           198           93           0           160           160           100           100           100           100           100           100           100           110           139           72           23           1           0</td><td>NDS<br/>IB HAZ<br/>BSW9<br/>0<br/>94.1<br/>94.1<br/>94.1<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>45.8<br/>45.8<br/>45.8<br/>45.8<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45.9<br/>45</td><td>RESERVOIR           0           1350           2000           2400           0           800           800           420
          420           420           420           420           420           420</td><td>SHUTIN PRES           0</td><td><ul> <li>CHOKE</li> <li>13</li> <li>9</li> <li>8</li> <li>64</li> <li>64</li> <li>10</li> </ul></td><td>UPPER PERF           9313           9313           9313           9313           9668</td></td<> <td>LOWER PERI<br/>9317<br/>9317<br/>9317<br/>9671<br/>9671<br/>9671<br/>9671<br/>9671<br/>9671<br/>9671<br/>96</td> <td><ul> <li>BOT I</li> <li>0</li> <li>0<td></td><td></td><td></td><td></td><td></td></li></ul></td> | PER PERF         LC           3         93           9         96           8         96           17         25           42         42           5         5           6         5           7         7   | OWER PERF         117         62         71         O         450         600         600  
  | SAI           9300           9650           9650           9650           0           198           93           0           160           160           100           100           100           100           100           100           100           110           139           72           23           1           0  | NDS<br>IB
HAZ<br>BSW9<br>0<br>94.1<br>94.1<br>94.1<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>45.8<br>45.8<br>45.8<br>45.8<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45.9<br>45 | RESERVOIR           0           1350           2000           2400           0           800           800           420 | SHUTIN PRES           0   | <ul> <li>CHOKE</li> <li>13</li> <li>9</li> <li>8</li> <li>64</li> <li>64</li> <li>10</li> </ul>  | UPPER PERF           9313           9313           9313           9313           9668 | LOWER PERI<br>9317<br>9317<br>9317<br>9671<br>9671<br>9671<br>9671<br>9671<br>9671<br>9671<br>96         | <ul> <li>BOT I</li> <li>0</li> <li>0<td></td><td></td><td></td><td></td><td></td></li></ul> |                   |                 |             |          |                |
| PERFORA<br>SERIAL N<br>189986<br>189986<br>189986<br>WELL TES<br>RPT TYP<br>DT-1<br>DT-1<br>DT-1<br>DT-1<br>DT-1<br>DT-1<br>DT-1<br>DT-1   
   | UM         COMPLETIO           10/20/1987         05/27/1987           05/27/1987         12/22/1983           TEST DATE         RF           06/16/1988         09/           04/18/1988         04/           01/26/1987         12/           02/20/1987         04/           01/26/1988         03/           11/25/1987         12/           02/20/1987         04/           02/20/1987         04/           02/20/1987         04/           03/07/1986         10/           07/01/1986         04/           03/07/1986         04/           03/07/1986         04/           04/14/1985         04/           07/02/1985         10/           07/02/1985         04/           02/20/1985         04/           02/20/1985         04/           04/14/1985         04/           06/09/1984         10/           06/09/1984         04/           04/21/1984         04/           04/21/1984         04/           04/21/1984         04/           04/21/1984         04/      04/         04/21/1984 <td>IDATE         UPF           931         965           965         966           TDATE         OII           01/1988         01/1988           01/1988         01/1987           01/1987         00           01/1987         00           01/1986         111           01/1986         111           01/1986         112           01/1986         113           01/1986         111           01/1985         111           01/1985         111           01/1985         111           01/1985         111           01/1985         111           01/1985         111           01/1985         112           01/1985         112           01/1985         112           01/1985         12           01/1985         141           01/1984         100           01/1984         270           01/1984         270           01/1984         270           01/1984         280           01/1984         280</td> <td>PER PERF         LC           3         93           9         96           8         96           L POT         COND           0         17           25         42           42         5           5         5           5         5           5         5           5         3           0         1           10         1           10         1           10         1           10         1           10         1           11         1           12         1           13         1           14         1           15         1           15         1           15         1           16         1           17         1           18         1</td> <td>DWER PERF         117         62         71         Image: Control of Cont</td> <td>SAI           9300           9650           9650           0           198           9300           9450           0           198           93           0           160           160           100           100           100           100           100           100           100           100           110           139           72           23           1           0           0</td> <td>NDS<br/>IB HAZ<br/>BSW9<br/>94.1<br/>94.1<br/>94.1<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5</td> <td>RESERVOIR           0           1350           2000           2400           0           420           420           420           420           420           420           420           420           420           420           420           420           420           420           420           420           420           420           420           100           1000</td> <td>SHUTIN PRES           0     
     0           0           0           0           0</td> <td><ul> <li>CHOKE</li> <li>13</li> <li>9</li> <li>8</li> <li>64</li> <li>64</li> <li>10</li> </ul></td> <td>UPPER PERF           9313           9313           9313           9313           9668</td> <td>LOWER PERI<br/>9317<br/>9317<br/>9317<br/>9671<br/>9671<br/>9671<br/>9671<br/>9671<br/>9671<br/>9671<br/>96</td> <td>BOT I           0</td> <td></td> <td></td> <td></td> <td></td> <td></td>  | IDATE         UPF           931         965           965         966           TDATE         OII           01/1988         01/1988           01/1988         01/1987           01/1987         00           01/1987         00           01/1986         111           01/1986         111           01/1986         112           01/1986         113           01/1986         111           01/1985         111           01/1985         111           01/1985         111           01/1985         111           01/1985         111           01/1985         111           01/1985         112           01/1985         112           01/1985         112           01/1985         12           01/1985         141           01/1984         100           01/1984         270           01/1984         270           01/1984         270           01/1984         280           01/1984         280  
   | PER PERF         LC           3         93           9         96           8         96           L POT         COND           0         17           25         42           42         5           5         5           5         5           5         5           5         3           0         1           10         1           10         1           10         1           10         1           10         1           11         1           12         1           13         1           14         1           15         1           15         1           15         1           16         1           17         1           18         1   | DWER PERF         117         62         71         Image: Control of Cont         | SAI           9300           9650           9650           0           198           9300           9450           0           198           93           0           160           160           100           100           100           100           100           100           100           100           110           139           72           23           1           0           0   
   | NDS<br>IB
HAZ<br>BSW9<br>94.1<br>94.1<br>94.1<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5    | RESERVOIR           0           1350           2000           2400           0           420           420           420           420           420           420           420           420           420           420           420           420           420           420           420           420           420           420           420           100           1000  | SHUTIN PRES           0 | <ul> <li>CHOKE</li> <li>13</li> <li>9</li> <li>8</li> <li>64</li> <li>64</li> <li>10</li> </ul>  | UPPER PERF           9313           9313           9313           9313           9668   | LOWER PERI<br>9317<br>9317<br>9317<br>9671<br>9671<br>9671<br>9671<br>9671<br>9671<br>9671<br>96         | BOT I           0  |                   |                 |             |          |                |
| PERFORA<br>SERIAL N<br>189986<br>189986<br>189986<br>WELL TES<br>RPT TYP<br>DT-1<br>DT-1<br>DT-1<br>DT-1<br>DT-1<br>DT-1<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R  
   | Image         COMPLETIO           10/20/1987         05/27/1987           05/27/1987         12/22/1983           TEST DATE         RF           06/16/1988         09,           04/18/1988         06,           01/26/1988         03,           11/25/1987         12,           02/20/1987         06,           02/18/1987         04,           10/30/1986         12,           03/07/1986         04,           03/07/1986         04,           00/10/11/1986         04,           00/03/1985         10,           07/02/1985         04,           00/03/1986         04,           02/20/1985         04,           10/30/1984         12,           00/03/1985         10,           07/02/1985         04,           10/30/1984         12,           06/09/1984         04,           10/30/1984         12,           06/09/1984         04,           00/09/1984         04,           02/08/1984         04,           02/08/1984         04,           02/08/1984         04,           02/08/1984         04, <td>IDATE         UPF           931         965           965         966           TDATE         OII           01/1988         01/1988           01/1987         0           01/1987         0           01/1987         0           01/1987         0           01/1986         11           01/1986         11           01/1986         11           01/1986         11           01/1986         11           01/1986         11           01/1986         11           01/1986         11           01/1986         11           01/1986         11           01/1986         13           01/1985         14           01/1985         13           01/1984         10           01/1984         270           01/1984         270           01/1984         280           01/1984         280           01/1984         280           01/1984         280           01/1984         280</td> <td>PER PERF     LC       3     93       9     96       8     96       8     96       17     25       42     42       55     5       55     5       55     5       55     5       55     5       55     5       55     5       55     5       50     5       50     5       50     5       50     5       50     5       50     5       50     6       50     6       50     6       51     6       52     6       53     6       54     7       55     6       55     6       56     6       57     7       58     7       59     7       50     7       50     7       50     7       50     7       50     7       50     7       50     7       50     7       51     7       52     7</td> <td>DWER PERF         117         62         71         Image: Control of the system of the sys</td> <td>SAI           9300           9650           9650           0           198           93           0           100           0           0           0           0</td> <td>NDS<br/>IB HAZ<br/>IB HAZ<br/>BSW9<br/>94.1<br/>94.1<br/>94.1<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.5<br/>40.</td> <td>RESERVOIR         0         1350         2000         2400         0         800         800         420         420         420         420         420         420         420         420         420         420         420         420         420         420         420         420         420         100         1100         1300</td> <td>SHUTIN PRES           0      
    0           0           0           0           0           0           0           0           0           0           0           0           0           0           0           0           0           0</td> <td><ul> <li>CHOKE</li> <li>13</li> <li>9</li> <li>8</li> <li>64</li> <li>64</li> <li>10</li> </ul></td> <td>UPPER PERF           9313           9313           9313           9313           9313           9668</td> <td>LOWER PERI<br/>9317<br/>9317<br/>9317<br/>9317<br/>9671<br/>9671<br/>9671<br/>9671<br/>9671<br/>9671<br/>9671<br/>96</td> <td>BOT I           0</td> <td></td> <td></td> <td></td> <td></td> <td></td> | IDATE         UPF           931         965           965         966           TDATE         OII           01/1988         01/1988           01/1987         0           01/1987         0           01/1987         0           01/1987         0           01/1986         11           01/1986         11           01/1986         11           01/1986         11           01/1986         11           01/1986         11           01/1986         11           01/1986         11           01/1986         11           01/1986         11           01/1986         13           01/1985         14           01/1985         13           01/1984         10           01/1984         270           01/1984         270           01/1984         280           01/1984         280           01/1984         280           01/1984         280           01/1984         280  
  | PER PERF     LC       3     93       9     96       8     96       8     96       17     25       42     42       55     5       55     5       55     5       55     5       55     5       55     5       55     5       55     5       50     5       50     5       50     5       50     5       50     5       50     5       50     6       50     6       50     6       51     6       52     6       53     6       54     7       55     6       55     6       56     6       57     7       58     7       59     7       50     7       50     7       50     7       50     7       50     7       50     7       50     7       50     7       51     7       52     7   | DWER PERF         117         62         71         Image: Control of the system of the sys         | SAI           9300           9650           9650           0           198           93           0           100           0           0           0           0   
   | NDS<br>IB HAZ<br>IB HAZ<br>BSW9<br>94.1<br>94.1<br>94.1<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.   | RESERVOIR         0         1350         2000  
      2400         0         800         800         420         420         420         420         420         420         420         420         420         420         420         420         420         420         420         420         420         100         1100         1300   | SHUTIN PRES           0 | <ul> <li>CHOKE</li> <li>13</li> <li>9</li> <li>8</li> <li>64</li> <li>64</li> <li>10</li> </ul>  | UPPER PERF           9313           9313           9313           9313           9313           9668   | LOWER PERI<br>9317<br>9317<br>9317<br>9317<br>9671<br>9671<br>9671<br>9671<br>9671<br>9671<br>9671<br>96 | BOT I           0  |                   |                 |             |          |                |
| PERFORA           SERIAL N           189986           189986           189986           WELL TES           RPT TYP           DT-1           DT-1           DT-1           DT-1           DT-1           DM-1R           DM-1R <td< td=""><td>Image         Image           10/20/1987         05/27/1987           05/27/1987         12/22/1983           TEST DATE         RF           06/16/1988         09/           04/18/1988         06/           01/26/1987         03/           11/25/1987         12/           02/18/1987         04/           02/20/1987         06/           02/18/1987         04/           02/20/1987         06/           02/18/1987         04/           02/20/1987         06/           02/18/1987         04/           02/18/1986         10/           07/11/1986         08/           05/03/1986         04/           12/19/1985         02/           11/05/1985         12/           09/03/1985         10,           07/02/1985         04/           12/08/1984         02/           01/30/1984         12/           06/09/1984         10/           06/09/1984         04/           01/20/1984         04/           01/26/1984         04/           01/26/1984         04/           01/26/1984         04/     &lt;</td><td>IDATE         UPF           931         965           965         966           TDATE         OII           01/1988         01/1988           01/1987         0           01/1987         0           01/1987         0           01/1987         0           01/1987         0           01/1986         11           01/1986         11           01/1986         11           01/1986         11           01/1986         11           01/1986         11           01/1986         11           01/1986         12           01/1986         13           01/1985         14           01/1985         13           01/1984         20           01/1984         27           01/1984         27           01/1984         28           01/1984         28           01/1984         28           01/1984         28           01/1984         22           01/1984         22           01/1984         22           01/1984         22</td><td>PER PERF     LC       3     93       9     96       8     96       17     25       42     42       5     5       5     5       5     5       5     5       5     5       5     6       5     6       5     7       5     7       5     7       5     7       5     7       5     7       5     7       5     7       5     7       5     7       5     7       5     7       5     7       5     7       5     7       6     7       7     7       7     7       8     7</td><td>DWER PERF         117         62         71         Image: Control of Cont</td><td>SAI           9300           9650           9650           0           198           93           0           100           100           100           100           100           100           100           100           100           100           100           100           100           100           0           0           0           0           0           0           0           0           0</td><td>NDS<br/>IB HAZ<br/>B SW9<br/>94.1<br/>94.1<br/>94.1<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5</td><td>RESERVOIR           0           1350           2000           2400           0           800           420           420           420           420           420           420           420           420           420           420           420           420           420           420           420           420           100           1100           1300</td><td>SHUTIN PRES           0</td><td><ul> <li>CHOKE</li> <li>13</li> <li>9</li> <li>8</li> <li>64</li> <li>64</li> <li>10</li> <li>10</li></ul></td><td>UPPER PERF           9313           9313           9313           9313           9668</td></td<> <td>LOWER PERI<br/>9317<br/>9317<br/>9317<br/>9317<br/>9671<br/>9671<br/>9671<br/>9671<br/>9671<br/>9671<br/>9671<br/>96</td> <td>BOT I           0</td> <td></td> <td></td> <td></td> <td></td> <td></td> | Image         Image           10/20/1987         05/27/1987           05/27/1987         12/22/1983           TEST DATE         RF           06/16/1988         09/           04/18/1988         06/           01/26/1987         03/           11/25/1987         12/           02/18/1987         04/           02/20/1987         06/           02/18/1987         04/           02/20/1987         06/           02/18/1987         04/           02/20/1987         06/           02/18/1987         04/           02/18/1986         10/           07/11/1986         08/           05/03/1986         04/           12/19/1985         02/           11/05/1985         12/           09/03/1985         10,           07/02/1985         04/           12/08/1984         02/           01/30/1984         12/           06/09/1984         10/           06/09/1984         04/           01/20/1984         04/           01/26/1984         04/           01/26/1984         04/           01/26/1984         04/     <   
   | IDATE         UPF           931         965           965         966           TDATE         OII           01/1988         01/1988           01/1987 
       0           01/1987         0           01/1987         0           01/1987         0           01/1987         0           01/1986         11           01/1986         11           01/1986         11           01/1986         11           01/1986         11           01/1986         11           01/1986         11           01/1986         12           01/1986         13           01/1985         14           01/1985         13           01/1984         20           01/1984         27           01/1984         27           01/1984         28           01/1984         28           01/1984         28           01/1984         28           01/1984         22           01/1984         22           01/1984         22           01/1984         22   | PER PERF     LC       3     93       9     96       8     96       17     25       42     42       5     5       5     5       5     5       5     5       5     5       5     6       5     6       5     7       5     7       5     7       5     7       5     7       5     7       5     7       5     7       5     7       5     7       5     7       5     7       5     7       5     7       5     7       6     7       7     7       7     7       8     7  
  | DWER PERF         117         62         71         Image: Control of Cont         | SAI           9300           9650           9650           0           198           93           0           100           100           100           100           100           100           100           100           100           100           100           100           100           100           0           0           0           0           0           0           0           0           0   
   | NDS<br>IB HAZ<br>B SW9<br>94.1<br>94.1<br>94.1<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5   | RESERVOIR           0           1350           2000           2400           0           800           420           420           420           420           420           420           420           420           420           420           420           420           420           420           420           420           100           1100           1300   | SHUTIN PRES           0             | <ul> <li>CHOKE</li> <li>13</li> <li>9</li> <li>8</li> <li>64</li> <li>64</li> <li>10</li> <li>10</li></ul>  
  | UPPER PERF           9313           9313           9313           9313           9668 | LOWER PERI<br>9317<br>9317<br>9317<br>9317<br>9671<br>9671<br>9671<br>9671<br>9671<br>9671<br>9671<br>96 | BOT I           0  |                   |                 |             |          |                |
| PERFORA<br>SERIAL N<br>189986<br>189986<br>189986<br>WELL TES<br>RPT TYP<br>DT-1<br>DT-1<br>DT-1<br>DT-1<br>DT-1<br>DT-1<br>DT-1<br>DT-1   
   | Image         COMPLETIO           10/20/1987         05/27/1987           05/27/1987         12/22/1983           TEST DATE         RF           06/16/1988         09,           04/18/1988         04,           01/26/1988         04,           01/26/1988         04,           01/26/1988         04,           02/20/1987         04,           02/20/1987         04,           02/20/1987         04,           02/20/1987         04,           02/20/1987         04,           02/20/1987         04,           03/07/1986         04,           03/07/1986         04,           02/19/1985         02,           01/05/1985         10,           07/02/1985         04,           02/20/1985         04,           02/20/1985         04,           02/02/1985         04,           02/02/1985         04,           02/02/1985         04,           02/02/1984         04,           02/03/1984         02,           04/21/1984         04,           04/21/1984         04,           01/26/1984         04,  
  | IDATE         UPF           931         965           965         966           TDATE         OII           01/1988         971           01/1988         971           01/1988         971           01/1987         0           01/1987         0           01/1987         0           01/1987         0           01/1986         11           01/1986         11           01/1986         11           01/1986         11           01/1986         11           01/1986         11           01/1985         11           01/1985         11           01/1985         11           01/1985         12           01/1985         13           01/1984         270           01/1984         270           01/1984         282           01/1984         282           01/1984         282           01/1984         282           01/1984         282           01/1984         282           01/1984         282           01/1984         282     <   
  | PER PERF     LC       3     93       9     96       8     96       17     25       42     42       5     5       5     5       5     5       5     5       5     3       0     17       25     42       5     5       5     5       5     3       0     1       10     1       10     1       10     1       10     1       11     1       12     1       13     1       14     1       15     1       15     1       16     1       17     1       18     1       19     1       10     1       10     1       11     1       12     1       13     1       14     1       15     1       16     1       17     1       18     1       19     1       19     1       10     1       10 </td <td>DWER PERF         117         62         71         0         450         600         600         600</td> <td>SAI           9300           9650           9650           9650           0           198           93           0           198           93           0           160           160           100           0           0           0           0</td> <td>NDS<br/>IB HAZ<br/>BSW9<br/>0<br/>0<br/>0<br/>94.1<br/>94.1<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>55.8<br/>55.8<br/>46.5<br/>46.5<br/>146.5<br/>46.5<br/>146.5<br/>146.5<br/>146.5<br/>146.5<br/>146.5<br/>146.5<br/>146.5<br/>146.5<br/>146.5<br/>146.5<br/>146.5<br/>146.5<br/>146.5<br/>146.5<br/>146.5<br/>146.5<br/>146.5<br/>146.5<br/>146.5<br/>146.5<br/>146.5<br/>146.5<br/>146.5<br/>146.5<br/>146.5<br/>146.5<br/>146.5<br/>146.5<br/>146.5<br/>146.5<br/>146.5<br/>146.5<br/>146.5<br/>146.5<br/>146.5<br/>146.5<br/>146.5<br/>146.5<br/>146.5<br/>146.5<br/>146.5<br/>146.5<br/>146.5<br/>146.5<br/>146.5<br/>146.5<br/>146.5<br/>146.5<br/>146.5<br/>146.5<br/>146.5<br/>146.5<br/>146.5<br/>146.5<br/>146.5<br/>146.5<br/>146.5<br/>146.5<br/>146.5<br/>146.5<br/>146.5<br/>146.5<br/>146.5<br/>146.5<br/>146.5<br/>146.5<br/>146.5<br/>146.5<br/>146.5<br/>146.5<br/>146.5<br/>146.5<br/>146.5<br/>146.5<br/>146.5<br/>146.5<br/>146.5<br/>146.5<br/>146.5<br/>146.5<br/>146.5<br/>146.5<br/>146.5<br/>146.5<br/>146.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5<br/>167.5</td> <td>RESERVOIR         0         1350         2000         2400         0         420         420         420         420         420         420         420         420         420         420         420         420         420         420         420         420         420         100         1000         1300         1300</td> <td>SHUTIN PRES           0</td> <td><ul> <li>CHOKE</li> <li>13</li> <li>9</li> <li>8</li> <li>64</li> <li>64</li> <li>10</li> <li>10</li></ul></td> <td>UPPER PERF<br/>9313<br/>9313<br/>9313<br/>9313<br/>9668<br/>9668<br/>9668<br/>9668<br/>9668<br/>9668<br/>9668<br/>9668<br/>9668<br/>9668<br/>9668<br/>9668<br/>9668<br/>9668<br/>9668<br/>9668<br/>9668<br/>9668<br/>9668<br/>9668<br/>9668<br/>9668<br/>9668</td> <td>LOWER PERI<br/>9317<br/>9317<br/>9317<br/>9317<br/>9471<br/>9471<br/>9471<br/>9471<br/>9471<br/>9471<br/>9471<br/>94</td> <td>BOT I           0</td> <td></td> <td></td> <td></td> <td></td> <td></td> | DWER PERF         117         62         71         0         450         600         600         600                   
   | SAI           9300           9650           9650           9650           0           198           93           0           198           93           0           160           160           100           0           0           0           0   | NDS<br>IB
HAZ<br>BSW9<br>0<br>0<br>0<br>94.1<br>94.1<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>55.8<br>55.8<br>46.5<br>46.5<br>146.5<br>46.5<br>146.5<br>146.5<br>146.5<br>146.5<br>146.5<br>146.5<br>146.5<br>146.5<br>146.5<br>146.5<br>146.5<br>146.5<br>146.5<br>146.5<br>146.5<br>146.5<br>146.5<br>146.5<br>146.5<br>146.5<br>146.5<br>146.5<br>146.5<br>146.5<br>146.5<br>146.5<br>146.5<br>146.5<br>146.5<br>146.5<br>146.5<br>146.5<br>146.5<br>146.5<br>146.5<br>146.5<br>146.5<br>146.5<br>146.5<br>146.5<br>146.5<br>146.5<br>146.5<br>146.5<br>146.5<br>146.5<br>146.5<br>146.5<br>146.5<br>146.5<br>146.5<br>146.5<br>146.5<br>146.5<br>146.5<br>146.5<br>146.5<br>146.5<br>146.5<br>146.5<br>146.5<br>146.5<br>146.5<br>146.5<br>146.5<br>146.5<br>146.5<br>146.5<br>146.5<br>146.5<br>146.5<br>146.5<br>146.5<br>146.5<br>146.5<br>146.5<br>146.5<br>146.5<br>146.5<br>146.5<br>146.5<br>146.5<br>146.5<br>146.5<br>146.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5<br>167.5   | RESERVOIR         0         1350         2000         2400         0         420         420         420         420         420         420         420         420         420         420         420         420         420         420         420         420         420         100         1000         1300         1300  | SHUTIN PRES           0             | <ul> <li>CHOKE</li> <li>13</li> <li>9</li> <li>8</li> <li>64</li> <li>64</li> <li>10</li> <li>10</li></ul>   | UPPER PERF<br>9313<br>9313<br>9313<br>9313<br>9668<br>9668<br>9668<br>9668<br>9668<br>9668<br>9668<br>9668<br>9668<br>9668<br>9668<br>9668<br>9668<br>9668<br>9668<br>9668<br>9668<br>9668<br>9668<br>9668<br>9668<br>9668<br>9668  | LOWER PERI<br>9317<br>9317<br>9317<br>9317<br>9471<br>9471<br>9471<br>9471<br>9471<br>9471<br>9471<br>94 | BOT I           0  |                   |                 |             |          |                |
| PERFORA<br>SERIAL N<br>189986<br>189986<br>189986<br>WELL TES<br>RPT TYP<br>DT-1<br>DT-1<br>DT-1<br>DT-1<br>DT-1<br>DT-1<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R  
   | Image         Image           10/20/1987         05/27/1987           10/20/1987         12/22/1983           TEST DATE         RF           06/16/1988         09,           04/18/1988         04,           01/26/1988         03,           11/25/1987         12,           02/20/1987         04,           02/20/1987         04,           02/20/1987         04,           02/20/1987         04,           02/20/1987         04,           02/20/1987         04,           03/07/1986         10,           05/03/1986         06,           03/07/1986         06,           03/07/1985         10,           07/02/1985         04,           11/05/1985         12,           09/03/1985         10,           07/02/1985         04,           12/09/1984         04,           12/08/1984         04,           12/08/1984         04,           04/21/1984         04,           01/26/1984         04,           01/26/1984         02,           01/26/1984         04,           01/26/1984         04,     <  
  | IDATE         UPF           931         965           965         966           TDATE         OII           01/1988         01/1988           01/1987         0           01/1987         0           01/1987         0           01/1987         0           01/1986         11           01/1986         11           01/1986         11           01/1986         11           01/1986         11           01/1986         11           01/1986         11           01/1986         11           01/1986         11           01/1986         11           01/1986         13           01/1985         13           01/1985         14           01/1985         13           01/1984         10           01/1984         24           01/1984         24           01/1984         24           01/1984         24           01/1984         24           01/1984         24           01/1984         24           01/1984         24   
  | PER PERF     LC       3     93       9     96       8     96       17     25       42     42       5     5       5     5       5     5       5     5       5     3       0     17       25     44       0     0       0     0       0     0       10     0       10     0       10     0       10     0       10     0       10     0       10     0       10     0       11     0       12     0       13     0       14     0       15     0       16     0       17     0       18     0       19     0   
   | OWER PERF         117         62         71         0         450         600         600         600   | SAI           9300         9650           9650         9650C           WATER         0           198         93           0         110           160         100           100         100           100         100           100         100           100         100           100         100           100         100           100         100           100         100           100         100           100         100           100         0           0         0           0         0           0         0           0         0   
   | NDS<br>IB HAZ<br>BSW9<br>94.1<br>94.1<br>94.1<br>94.1<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8<br>35.8    | RESERVOIR           0           1350           2000           2400           0           800           800           420           420           420           420           420           420           420           420           420           420           420           420           420           420           420           100           100           1300           1300           1300           1300   | SHUTIN PRES         0   | <ul> <li>CHOKE</li> <li>13</li> <li>9</li> <li>64</li> <li>64</li> <li>10</li> <li< td=""><td>UPPER PERF           9313           9313           9313           9313           9668</td><td>LOWER PERI<br/>9317<br/>9317<br/>9317<br/>9671<br/>9671<br/>9671<br/>9671<br/>9671<br/>9671<br/>9671<br/>96</td><td>BOT H           0</td><td></td><td></td><td></td><td></td><td></td></li<></ul> | UPPER PERF           9313           9313           9313           9313           9668   | LOWER PERI<br>9317<br>9317<br>9317<br>9671<br>9671<br>9671<br>9671<br>9671<br>9671<br>9671<br>96         | BOT H           0  |                   |                 |             |          |                |
| PERFORA<br>SERIAL N<br>189986<br>189986<br>189986<br>WELL TES<br>RPT TYP<br>DT-1<br>DT-1<br>DT-1<br>DT-1<br>DT-1<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1  
   | JUM         COMPLETIO           10/20/1987         05/27/1987           05/27/1987         12/22/1983           TEST DATE         RF           06/16/1988         09,           04/18/1988         06,           01/26/1988         03,           11/25/1987         12,           02/20/1987         06,           02/18/1987         04,           02/20/1987         04,           02/20/1987         04,           02/20/1987         04,           02/20/1987         04,           03/07/1986         10,           03/07/1986         04,           03/07/1986         04,           03/07/1985         10,           07/02/1985         04,           07/02/1985         04,           02/20/1985         04,           02/20/1985         04,           02/20/1985         04,           02/20/1985         04,           02/20/1985         04,           02/20/1985         04,           02/20/1984         10,           02/20/1984         10,           02/20/1984         04,           02/20/1984         04,  
  | IDATE         UPF           931         965           965         966           TDATE         OII           01/1988         01/1988           01/1987         01           01/1987         0           01/1987         0           01/1987         0           01/1987         0           01/1986         111           01/1986         111           01/1986         111           01/1986         111           01/1986         111           01/1985         111           01/1985         111           01/1985         111           01/1985         111           01/1985         112           01/1985         113           01/1985         124           01/1984         201           01/1984         201           01/1984         201           01/1984         224           01/1984         224           01/1984         224           01/1984         224           01/1984         224           01/1984         224           01/1984   
  | PER PERF     LC       3     93       9     96       8     96       17     25       42     42       5     5       6     5       7     7       8     6       6     7       7     7       8     6       7     7       8     7 <t< td=""><td>OWER PERF         117         62         71         O         450         600         600         600</td><td>SAI           9300           9650           9650           9650           0           198           93           0           160           160           100           100           100           100           100           100           100           100           100           100           100           100           100           100           0           0           0           0           0           0           0           0           1           1           0           0           0           0</td><td>NDS<br/>IB HAZ<br/>BSW9<br/>0<br/>94.1<br/>94.1<br/>94.1<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46</td><td>RESERVOIR         0         1350         2000         2400         0         800         420         420         420         420         420         420         420         420         420         420         420         420         420         420         420         100         100         1300         1300</td><td>SHUTIN PRES       0</td><td><ul> <li>CHOKE</li> <li>13</li> <li>9</li> <li>8</li> <li>64</li> <li>64</li> <li>10</li> <li>10</li></ul></td><td>UPPER PERF           9313           9313           9313           9313           9668</td><td>LOWER PERI<br/>9317<br/>9317<br/>9317<br/>9671<br/>9671<br/>9671<br/>9671<br/>9671<br/>9671<br/>9671<br/>96</td><td>BOT I<br/>0<br/>0<br/>0<br/>0<br/>0<br/>0<br/>0<br/>0<br/>0<br/>0<br/>0<br/>0<br/>0</td><td></td><td></td><td></td><td></td><td></td></t<>  | OWER PERF         117         62         71         O         450         600         600         600                   
   | SAI           9300           9650           9650           9650           0           198           93           0           160           160           100           100           100           100           100           100           100           100           100           100           100           100           100           100           0           0           0           0           0           0           0           0           1           1           0           0           0           0  | NDS<br>IB
HAZ<br>BSW9<br>0<br>94.1<br>94.1<br>94.1<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46 | RESERVOIR         0         1350         2000         2400         0         800         420         420         420         420         420         420         420         420         420         420         420         420         420         420         420         100         100         1300         1300   | SHUTIN PRES       0   | <ul> <li>CHOKE</li> <li>13</li> <li>9</li> <li>8</li> <li>64</li> <li>64</li> <li>10</li> <li>10</li></ul>   | UPPER PERF           9313           9313           9313           9313           9668  | LOWER PERI<br>9317<br>9317<br>9317<br>9671<br>9671<br>9671<br>9671<br>9671<br>9671<br>9671<br>96         | BOT I<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0   |                   |                 |             |          |                |
| PERFORA<br>SERIAL N<br>189986<br>189986<br>WELL TES<br>RPT TYP<br>DT-1<br>DT-1<br>DT-1<br>DT-1<br>DT-1<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17  
   | JUM         COMPLETIO           10/20/1987         05/27/1987           05/27/1987         12/22/1983           TEST DATE         RF           06/16/1988         09/           04/18/1988         06/           01/22/1983         05/           TEST DATE         RF           06/16/1988         09/           04/18/1988         04/           01/22/1987         12/           02/20/1987         04/           02/20/1987         04/           02/20/1987         04/           03/07/1986         04/           03/07/1986         04/           03/07/1985         10/           07/02/1985         12/           09/03/1985         10/           07/02/1985         04/           10/30/1984         12/           06/09/1984         04/           00/09/1984         04/           00/09/1984         04/           01/26/1984         04/           01/26/1984         04/           01/26/1984         04/           01/26/1984         04/           01/26/1984         04/           01/26/1984         01/     <  
  | IDATE         UPF           931         965           966         966           TDATE         OII           01/1988         01/1988           01/1988         01/1987           01/1987         00           01/1986         10           01/1987         0           01/1986         10           01/1986         11           01/1986         11           01/1986         11           01/1986         11           01/1985         11           01/1985         11           01/1985         11           01/1985         12           01/1985         13           01/1985         14           01/1984         20           01/1984         20           01/1984         21           01/1984         22           01/1984         22           01/1984         22           01/1984         22           01/1984         22           01/1984         22           01/1984         22           01/1984         22           01/1984         22     <   
  | PER PERF       LC         3       93         9       96         8       96         0       17         25       42         42       5         55       5         55       5         55       5         55       5         55       5         55       6         5       6         5       6         5       6         5       6         5       6         5       6         5       6         5       6         5       6         5       6         5       6         6       7         7       7         8       0         00E       LUW TY         1       1         1       1  
   | DWER PERF         117         62         71         Image: Control of the second sec         | SAI           9300           9650           9650           0           198           93           0           100           110           139           72           23           1           0           0           0           0           180           228   | NDS<br>IB HAZ<br>IB
HAZ<br>BSW9<br>94.1<br>94.1<br>94.1<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.5<br>40.   | RESERVOIR         0         1350         2000         2400         0         800         800         420         420         420         420         420         420         420         420         420         420         420         420         420         420         100         1100         1300         1300         1300           | SHUTIN PRES       0   | <ul> <li>CHOKE</li> <li>13</li> <li>9</li> <li>8</li> <li>64</li> <li>64</li> <li>10</li> <li>10</li></ul>   | UPPER PERF           9313           9313           9313           9313           9413           9413           9413           9413           9668   | LOWER PERI<br>9317<br>9317<br>9317<br>9671<br>9671<br>9671<br>9671<br>9671<br>9671<br>9671<br>96         | BOT I       0  |                   |                 |             |          |                |
| PERFORA<br>SERIAL N<br>189986<br>189986<br>189986<br>WELL TES<br>RPT TYP<br>DT-1<br>DT-1<br>DT-1<br>DT-1<br>DT-1<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-1R<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-17<br>DM-1  
   | JUM         COMPLETIO           10/20/1987         05/27/1987           05/27/1987         12/22/1983           TEST DATE         RF           06/16/1988         09,           04/18/1988         06,           01/26/1987         12,           06/16/1988         09,           04/18/1988         06,           01/26/1988         03,           11/25/1987         12,           02/20/1987         06,           02/18/1987         04,           10/30/1986         10,           07/11/1986         08,           05/03/1986         04,           00/03/1985         10,           07/02/1985         04,           10/30/1984         12,           06/09/1984         04,           10/30/1984         12,           06/09/1984         04,           01/26/1984         04,           01/26/1984         04,           01/26/1984         04,           01/26/1984         04,           01/26/1984         01,           02/08/1984         04,           01/26/1984         01,           04/20/17         08,     <  
  | IDATE         UPF           931         965           965         966           TDATE         OII           01/1988         91/1988           01/1988         91/1988           01/1987         0           01/1987         0           01/1987         0           01/1987         0           01/1986         111           01/1986         111           01/1986         111           01/1986         111           01/1985         111           01/1985         111           01/1985         111           01/1985         111           01/1985         111           01/1985         131           01/1985         131           01/1985         131           01/1984         201           01/1984         201           01/1984         202           01/1984         202           01/1984         202           01/1984         202           01/1984         202           01/1984         202           01/1984         202           01/1984  
  | PER PERF     LC       3     93       9     96       8     96       17     25       42     42       5     5       5     5       5     5       5     5       5     5       5     6       5     6       5     7       5     7       5     7       5     7       5     7       5     7       5     7       5     7       5     7       5     7       5     7       5     7       5     7       5     7       5     7       5     7       6     7       7     7       7     7       8     0       00     1       1     1       1     1  
   | DWER PERF         117         62         71         Image: Content of the second sec         | SAI           9300           9650           9650           0           198           93           0           100           110           139           72           23           1           0           0           0           0           0           0           0           0           0           180           228 <td>NDS<br/>IB HAZ<br/>IB HAZ<br/>BSW9<br/>94.1<br/>94.1<br/>94.1<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.5<br/>46.</td> <td>RESERVOIR         0         1350         2000         2400         0         800         420         420         420         420         420         420         420         420         420         420         420         420         420         100         1100         1300         1300         1300         1300         1300</td> <td>SHUTIN PRES       0</td> <td><ul> <li>CHOKE</li> <li>13</li> <li>9</li> <li>8</li> <li>64</li> <li>64</li> <li>10</li> <li>10</li></ul></td> <td>UPPER PERF           9313           9313           9313           9313           9313           9468           9668</td> <td>LOWER PERI<br/>9317<br/>9317<br/>9317<br/>9317<br/>9671<br/>9671<br/>9671<br/>9671<br/>9671<br/>9671<br/>9671<br/>96</td> <td>BOT I       0</td> <td></td> <td></td> <td></td> <td></td> <td></td> | NDS<br>IB HAZ<br>IB
HAZ<br>BSW9<br>94.1<br>94.1<br>94.1<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.5<br>46.   | RESERVOIR         0         1350         2000         2400         0         800         420         420         420         420         420         420         420         420         420         420         420         420         420         100         1100         1300         1300         1300         1300         1300   | SHUTIN PRES       0   | <ul> <li>CHOKE</li> <li>13</li> <li>9</li> <li>8</li> <li>64</li> <li>64</li> <li>10</li> <li>10</li></ul>   | UPPER PERF           9313           9313           9313           9313           9313           9468           9668  | LOWER PERI<br>9317<br>9317<br>9317<br>9317<br>9671<br>9671<br>9671<br>9671<br>9671<br>9671<br>9671<br>96 | BOT I       0  |                   |                 |             |          |                |

PARISH

	L								
10/01/1988	608957	915920	2	126	1026	26348	1037	115	EAST BATON ROUGE
09/01/1988	608957	915920	2	101	1013	26550	988	126	EAST BATON ROUGE
08/01/1988	608957	915920	2	100	1023	26980	1022	101	EAST BATON ROUGE
07/01/1988	608957	915920	2	81	990	27257	971	100	EAST BATON ROUGE
06/01/1988	608957	915920	2	100	1045	29504	1064	81	EAST BATON ROUGE
05/01/1988	608957	915920	2	116	1208	36540	1224	100	EAST BATON ROUGE
04/01/1988	608957	915920	2	129	1217	42608	1230	116	EAST BATON ROUGE
03/01/1988	608957	915920	2	128	1353	29631	1352	129	EAST BATON ROUGE
02/01/1988	608957	915920	2	47	1404	29631	1323	128	EAST BATON ROUGE
01/01/1988	608957	915920	2	90	911	19173	954	47	EAST BATON ROUGE
12/01/1987	608957	915920	2	57	1278	20928	1245	90	EAST BATON ROUGE
11/01/1987	608957	915920	2	0	1251	20893	1194	57	EAST BATON ROUGE
10/01/1987	608957	915920	2	0	60	1692	60	0	EAST BATON ROUGE
10/01/1987	041707	915930	1	53	3158	2616	3106	105	EAST BATON ROUGE
10/01/1987	041707	915920	3	761	12085	11628	12346	500	EAST BATON ROUGE
09/01/1987	041707	915930	1	142	1295	1684	1384	53	EAST BATON ROUGE
09/01/1987	041707	915920	4	731	12549	11759	12519	761	EAST BATON ROUGE
08/01/1987	041707	915930	1	85	3029	950	2972	142	EAST BATON ROUGE
08/01/1987	041707	915920	4	532	13853	12306	13654	731	EAST BATON ROUGE
07/01/1987	041707	915930	1	195	4101	2085	4211	85	EAST BATON ROUGE
07/01/1987	041707	915920	4	628	12610	11586	12706	532	EAST BATON ROUGE
06/01/1987	041707	915930	3	250	4813	2610	4868	195	EAST BATON ROUGE
06/01/1987	041707	915920	4	631	11947	10550	11950	628	EAST BATON ROUGE
05/01/1987	041707	915930	3	114	5271	4368	5135	250	EAST BATON ROUGE
05/01/1987	041707	915920	4	470	13089	10142	12928	631	EAST BATON ROUGE

RPT DATE LUW CODE STORAGE FAC DOC USE WELL CNT OPENING STK OIL PROD(BBL) GAS PROD(MCF) DISPOSITION CLOSING STK

			,							
04/01/1987	041707	915930		3	172	5361	4079	5419	114	EAST BATON ROUGE
04/01/1987	041707	915920		4	234	13948	12243	13712	470	EAST BATON ROUGE
03/01/1987	041707	915930	j	3	138	6140	4547	6106	172	EAST BATON ROUGE
02/01/1097	041707	015020		4	200	14561	12047	14626	224	EAST PATON DOLICE
03/01/1967	041707	915920	1	4	309	14301	12047	14030	234	EAST BATON ROUGE
02/01/1987	041707	915930		3	182	5/11	4687	5755	138	EAST BATON ROUGE
02/01/1987	041707	915920		4	796	13284	10793	13771	309	EAST BATON ROUGE
01/01/1987	041707	915930	1	4	146	6091	7610	6055	182	FAST BATON ROUGE
01/01/1097	041707	015020		4	740	16202	10712	16220	706	EAST PATON DOLICE
01/01/1987	041707	910920		4	742	10203	12/13	10229	/90	EAST DATON ROUGE
12/01/1986	041707	915930		3	197	5795	7283	5846	146	EAST BATON ROUGE
12/01/1986	041707	915920		4	540	14884	11081	14682	742	EAST BATON ROUGE
11/01/1986	041707	915930	j	3	237	4446	9658	4486	197	FAST BATON ROUGE
11/01/1/00/	041707	015000	1	3	502	1244/	14070	12400	540	EAST DATION ROUGE
11/01/1980	041707	915920		4	582	13440	14970	13488	540	EAST BATON ROUGE
10/01/1986	041707	915930		3	170	4155	7290	4088	237	EAST BATON ROUGE
10/01/1986	041707	915920		4	691	15778	15722	15887	582	EAST BATON ROUGE
09/01/1986	0/1707	915930	i	3	11/	3681	1390	3625	170	FAST BATON ROUGE
07/01/1700	041707	715750		5	117	3001	4370	3023	170	EAST DATON ROUGE
09/01/1986	041707	915920		4	325	14555	14362	14189	691	EAST BATON ROUGE
08/01/1986	041707	915930		3	238	2964	4189	3088	114	EAST BATON ROUGE
08/01/1986	041707	915920		4	627	9662	9624	9964	325	EAST BATON ROUGE
07/01/1086	0/1707	015030	ĺ	3	154	3102	6074	3018	238	EAST BATON POLICE
0770171980	041707	713730	1	3	104	3102	07/4	3010	230	LAST DATON ROUGE
07/01/1986	041707	915920		4	417	10064	11258	9854	627	EAST BATON ROUGE
06/01/1986	041707	915930		3	139	3307	4967	3292	154	EAST BATON ROUGE
06/01/1986	041707	915920	j	4	402	10346	9133	10331	417	EAST BATON ROUGE
05 /01 /100/	041707	015020		2	162	2202	4017	2401	120	
05/01/1986	041707	915930		3	157	3383	4310	3401	139	EAST BATON ROUGE
05/01/1986	041707	915920		4	561	11411	10613	11570	402	EAST BATON ROUGE
04/01/1986	041707	915930		3	130	3466	4677	3439	157	EAST BATON ROUGE
04/01/1986	0/1707	915920	j	4	25/	11200	10532	11092	561	EAST BATON ROUGE
02/01/1202	041707	015020	1	2	104	4221	E70E	4225	120	EAST DATON ROUGE
03/01/1986	041707	915930		3	124	4331	5785	4325	130	EAST BATON ROUGE
03/01/1986	041707	915920		4	777	14080	11355	14503	354	EAST BATON ROUGE
02/01/1986	041707	915930		3	90	3845	3291	3811	124	EAST BATON ROUGE
02/01/1004	041707	015020	1	4	474	12405	10101	12502	777	FAST DATON DOUCE
02/01/1960	041707	910920	1	4	074	12090	10121	12092	111	EAST BATON ROUGE
01/01/1986	041707	915930		3	114	4771	5998	4795	90	EAST BATON ROUGE
01/01/1986	041707	915920		4	961	12014	2877	12301	674	EAST BATON ROUGE
12/01/1985	041707	915930	ĺ	3	181	5388	5749	5455	114	FAST BATON ROUGE
12/01/1005	041707	015020		4	540	11004	4490	11404	041	
12/01/1965	041707	910920		4	209	11990	4000	11004	901	EAST DATON ROUGE
11/01/1985	041707	915930		3	77	5218	780	5114	181	EAST BATON ROUGE
11/01/1985	041707	915920		1	396	10426	5238	10253	569	EAST BATON ROUGE
10/01/1985	0/1707	915930	j	3	107	1913	4075	5063	77	EAST BATON ROUGE
10/01/1005	041707	015000		4	0.2/	1510	11501	15(52	20/	EAST DATION ROUCE
10/01/1985	041707	915920		4	820	15223	11241	10003	390	EAST BATON ROUGE
09/01/1985	041707	915930		3	397	5828	5424	6028	197	EAST BATON ROUGE
09/01/1985	041707	915920		4	871	15967	13020	16012	826	EAST BATON ROUGE
08/01/1985	0/1707	915930	ĺ	3	245	7248	6881	7096	307	FAST BATON ROUGE
00/01/1/05	041707	715750		5	245	1270	10001	1070	071	EAST DATON ROUGE
08/01/1985	041707	915920		4	626	16/91	13999	16546	8/1	EAST BATON ROUGE
07/01/1985	041707	915930		3	331	7666	8212	7752	245	EAST BATON ROUGE
07/01/1985	041707	915920	i	4	894	17410	15485	17678	626	EAST BATON ROUGE
0( /01 /1005	041707	015020		2	140	7/04	14/05	7502	221	
00/01/1903	041707	910930		3	140	7094	14000	7505	331	EAST DATON ROUGE
06/01/1985	041707	915920		4	973	14972	12699	15051	894	EAST BATON ROUGE
05/01/1985	041707	915930		3	128	7914	10125	7902	140	EAST BATON ROUGE
05/01/1985	041707	915920	j	4	1013	15971	14800	16011	973	FAST BATON ROUGE
04/01/1005	041707	015020		2	205	75771	11000	7/04	100	EAST DATION ROUGE
04/01/1985	041707	915930		3	205	/52/	11842	7604	128	EAST BATON ROUGE
04/01/1985	041707	915920		4	597	17940	19520	17524	1013	EAST BATON ROUGE
03/01/1985	041707	915930		3	229	7972	14004	7996	205	EAST BATON ROUGE
03/01/1095	041707	915920	i	4	393	19489	18974	19285	597	FAST BATON POLICE
02/01/1202	041707	015020	1	ว	177	7414	11520	7244	220	EAST DATON ROUGE
02/01/1985	041/0/	412430		ა	177	/410	11038	/ 304	229	LAST BATUN ROUGE
02/01/1985	041707	915920		4	614	18498	19977	18719	393	EAST BATON ROUGE
01/01/1985	041707	915930	į	3	208	8334	17275	8365	177	EAST BATON ROUGE
01/01/1005	041707	915920	ĺ	4	362	20813	20574	20561	614	FAST BATON POLICE
12/01/1202	041707	015020	1	ว	100	20010	10020	20001	200	EACT DATON ROUGE
12/01/1984	041/0/	412430		<b>ა</b>	IðU	0437	10430	0431	∠Uŏ	LAST BATUN ROUGE
12/01/1984	041707	915920		4	266	20913	15385	20817	362	EAST BATON ROUGE
11/01/1984	041707	915930	1	3	139	9311	25518	9270	180	EAST BATON ROUGE
11/01/108/	041707	915920	1	4	394	19359	18311	19487	266	FAST BATON POLICE
10/01/1004	041707	015020	1	2		0070	2// 44	0000	120	LACT DATON ROUGE
10/01/1984	041/07	412430	ļ	ა	70	0213	∠0044	0232	137	EAST BATUN ROUGE
10/01/1984	041707	915920		4	311	20512	6545	20429	394	EAST BATON ROUGE
09/01/1984	041707	915930	Ì	3	217	4072	11383	4191	98	EAST BATON ROUGF
09/01/108/	041707	915920	1	4	867	17362	20616	17918	311	FAST BATON POLICE
00/01/1704	041707	015020	1		0	22/7	20010	2050	017	LACT DATON ROUGE
08/01/1984	041/07	412430		1	U	2207	8309	2050	21/	LAST BATON ROUGE
08/01/1984	041707	915920		4	0	6076	8155	5209	867	EAST BATON ROUGE
08/01/1984	040561	915920	į	3	222	7856	2455	8078	0	EAST BATON ROUGE
07/01/1004	0/0561	915020	1	3	630	15927	5288	16325	222	FAST RATION DOLLOS
0//01/1904	040301	015000	1	J	050	13721	5200	10333		EAST DATON ROUGE
06/01/1984	040561	915920		2	354	20610	5027	20334	630	LAST BATON ROUGE
05/01/1984	040561	915920	]	3	323	20124	7426	20093	354	EAST BATON ROUGE
04/01/1984	040561	915920	į	3	342	18208	10294	18227	323	EAST BATON ROUGE
03/01/1004	0/0561	015020	1	2	173	10525	13023	10654	342	EAST BATON DOUCE
00/01/1984	040001	713720	1	J	113	17525	13723	17030	J+2	LAST DATON ROUGE
02/01/1984	040561			3	1142	13142	8335	13811	4/3	LAST BATON ROUGE
01/01/1984	040561		]	2	140	7340	1553	6338	1142	EAST BATON ROUGE
12/01/1983	040561	]	İ	2	0	140	44	0	140	EAST BATON ROUGE
CASING		1	I		L	II	<u> </u>	L		
				CACING 1					TECT DECAC	
CONPLETIO	N DATE CAS	SING SIZE WELL	DUKE SIZE	CASING W		SET DEPTH LOV	VER SET DEPTH	ENIENT SACKS	IESI PRESSU	KE HOOKS UNDER P
10/07/1000	070	0								

COMPLETION DATE	CASING SIZE	WELLBORE SIZE	CASING WEIGHT	UPPER SET DEPTH	LOWER SET DEPTH	CEMENT SACKS	TEST PRESSURE	HOURS UNDER PRESSURE	TEST DATE	CASING PULLED	CREATION PROCESS
10/07/1988	0700									3289	PLUG AND ABANDON
10/07/1988	1034									0	PLUG AND ABANDON
10/07/1988	0238									0	PLUG AND ABANDON
12/22/1983	0700	0978	26	0	9900	1700	1500	24	12/20/1983		CASING TEST
12/22/1002	1024	1/2/	40 F	0	2220	1050	1500	24	12/02/1002		CASINC TEST

12/22/1903	1034	1434	40.5	0	3330	1930	1500	24	12/02/1903	CASING TEST
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PLUG AND ABANDON
P and A DATE LOCATION TYPE CASING CUT TYPE CASING CUT DEPTH MUD WEIGHT LEFT COMMENTS

10/07/1988

#### PLUGS

#### PLUG TYPE UPPER PLUG DEPTH LOWER PLUG DEPTH SACKS OF CEMENT SLURRY WEIGHT

3189	3389	75
900	9200	45
5	55	22

#### TUBING AND PACKERS

#### COMPLETION DATE TUBING SIZE TUBING LOWER DEPTH TUBING UPPER DEPTH PACKER DEPTH

12/22/1983 02&03/08 9170 0 9170	
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#### WORK PERMITS

REFERENCE	APPLICATION	EXPIRATION	WORK PERMIT	WORK PERMIT	WORK PERMIT	TOTAL	WORK_PERFORMED	DOCUMENTATION RECEIPT	TEST	WORK
NUMBER	DATE	DATE	TYPE	STATUS	STATUS_DATE	DEPTH		DATE	SAND	DESCRIPTION

29-E COMPLIANCE 29-E UNIT ATTACHED	YES YES			STATE OFFICE O	OF LOUISIA F CONSERV		
ĐO	C USE ONLY		WELL	COMPLETION	New Or	letion Rep	'UR I
CODE NUMBERS 017 2146 2155	I     DAT       I     PARISH       I     FIELD       I     FIELD       I     OPERATOR       I     WELL NAME       I     RESERVOIR	E <u>1-3-83</u> East Baton I North Burty GoldKing Pro Steinbach 9700' CIB H	Rouge ille oduction Compa IAZ	DISTRICT	1 ON 3 OF SEC 41 D 2 12-27-83 COMPLETIO	-SHORE F-SHORE TS OC ORDER NO SERIAL NO DN DATE	SR_1E 188976 <u>4:00</u> TIME X AM PM
IMPORTANT BEMARYS NOT	IS A FORM MD	10 R A BEING FILE	D WITH THIS REPORT?	IF NO, EXPLAIN	YES	NO	xx
COMPLETION DATA TYPE COMPLETION 1 ORIG COMP 2 RE COMP 2 RE COMP 4 IF THIS IS A RE COMPLETION 288 NITIAL PROD	PRIMARY PRODUC 1 - OIL 2 - GAS 3 - DRY GA SPECIFY SAI 200 GAS VOLUME	S 2 ME RESERVOIR MCF/DAY FL	ODUCT CHANGE? 1 - YES 2 - NO DIFFERENT 1600 PSIG OWING TUBING PRESSURE	PRODUCING MET F - FLO F G L- GAS P - PUM RESERVOIR <u>1900</u> SHUT-IN TUB PRESSURI	HOD S	TATUS OF WEL	L SEE REVERSE SIDE FOR CODE
10 /64" 2 ADJU CHOKE SIZE	UST O WATEF	BPD	nil % BS&\	694 GOR	CF/BBL	42.5 GRAVITY	API AT 60° F
PERFORATIONS9712-	-18'				T	PBID TOTAL DEPTH .	9900'
CLEARANCE & CERTIFICATION ADDITIONAL CLEARANCE PRODUCED ON DRILL STEM X PARAGRAPH B OF ORDE	IS REQUESTED F A OR OTHER PROI R 29-B ON REVER	ORE DUCTION TEST (S ISE SIDE)	BBLS OF OIL EE SECTION	HEREBY CER TRUE AND COR Canol GoldKing Pro	CERTIFIC TIFY THAT TH RECT TO THE Contemporation SIGNAT oduction	EATION E ABOVE INFOR BEST OF MY KN MURE Company	MATION IS NOWLEDGE
THREE (3) COPIES TO E IN THREE (3) DAYS OF (AS PER ORDER 29-B, FORM COMP ( REV 178)	BE FILED WITH TH DATE OF COMPLI SECTION X, PAI	E DISTRICT OFFIC ETION OR RECOMP RAGRAPH A, ARTI	E WITH LETION CLE 1)	Engineering	OPERA Technici TITL	ATOR an E	

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#### OFFICE OF CONSERVATION STATE OF LOUISIANA

This side is to be used when requesting clearance for oil produced on Drill Stem Test or other Production Tests, made previous to official completion or recompletion.

SECTION X, PARAGRAPH B OF ORDER NO. 29-B

Allowables given to wells for oil produced on drill stem tests, production test and miscellaneous production of oil shall be in accordance with the following rule:

All operators are required within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production --- as "from 8:00 A.M., August 5 to 3:00 P.M., August 8, 1952."

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	Date of Test	<u>TEST</u> <u>Time of</u>	<u>DATA</u> Test		Amount of Oil Produced
<u> </u>	<u></u>	M.	to	<u></u> M.	Barrels
		M.	to	M.	Barrels
		M.	to	<u>M</u> .	Barrels
		M.	to	<u>M</u> .	Barrels
		M.	to	<u>M</u> .	Barrels
			ТОТА	L	BARRELS
The above <u>Remarks</u> :	e total barrels of oil	were produced	from	F1	c. toFt.
	OPERATOR	N ORLEANS D	CONST 1984	(Signed) (	OPERATOR REPRESENTATIVE
CODES TO	USE IN REPORTING STATU	S OF WELLO		TION	
10 33 36 37	Active Inactive-Future Utilit Inadtive Waiting on Pi Inactive waiting on ma	y (does not in peline rket	clude wa	iting on pip	beline or market)
	CONFOLIS				





	WELL FILE COPY	
FORM MD 13 R		
STATE OF LOUISIAN	NA PERMIT TO DRILL FOR MINERALS	PERMIT XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
DEPT OF CONSE	ERVATION	Multiple Zone Processing
Att		\$200
Send ToNew	Orleans/10DoteNovember 15_	1983
Serial NoSer	#188976 ^P! _API#1703320187	
Parish <b>Eas</b>	t_Baton_Rouge_017FieldBurtville_Nor	<del>th 2146</del>
OperatorGo1	dking Production Co. 2155	
AddressP	0. Box 4394, 1001 Fannin St Suite 1600	
City & State_Hou	ston. Tx. 77210	
Well Name Ste	inbeck No. 2	
Location Sec	41 T8S B1E	
S 5	4 deg 50! W 3032! & N 25 deg 10! W 11/	01 5 11
	$\frac{1}{1}$ $\frac{1}$	8' from the
	- Paspeity for or sec. 41.	
Zapa or Pasaryour of		<u> </u>
Applie of Reservoir of	Proposed Completion9650' Sand	<u> </u>
Applicable Departme	ant of Conservation Order <u>298 &amp; 29E</u>	711
(J. ) 1	L Martin St	man #
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PATRICK H MARTIN COMPLEIONER DEPARTMENT OF NATURAL RESOURCES

OFFICE OF CONSERVATION November 15, 1983

RE: Burtville North/East Baton Rouge Steinbeck #2 Serial No. 188976

GoldKing Production Company P O Bx 4394 Houston Tx 77210

Att'n: Mr David Lee

Gentlemen:

I have received your application to drill subject well.

Fresh water sands in this area extend to sub-sea depths of approximately 3000 feet. It is the usual procedure of this Department to require an operator to set sufficient casing to protect the fresh water sands from possible pollution. However, an alternate procedure may be used whereby surface casing may be set to the minimum depth as required by Statewide Order 29-B (1800') and should this well prove productive, a cementing collar is used to displace cement around the production string at the fresh water-salt water contact. In either procedure, a representative of this Department must be contacted to conduct a durface casing test and, if the cementing collar is used, to witness the placement of the cement seal around the production string.

However, if the alternate procedure is used and the well proves to be a dry hole, the operator will not be permitted to dispose of drilling mud into the formation immediately below the surface pipe. Furthermore, no mud disposal can be permitted if the disposal required fracturing the formation, even when surface pipe is set below the base of fresh water sands. The operator must contact this office prior to disposal of mud into the borehole at any depth.

Should this well be plugged and abandoned with fresh water sands exposed, a cement plug shall be placed from at least one hundred feet (100') below the base of the deepest fresh water sand to at least one hundred fifty feet (150') above the base of the sand. A cement plug of at least one hundred feet (100') shall also be placed from at least fifty feet (50') below the shoe of the surface casing and at least fifty feet (50') above it. In lieu of the above, you have the option of using a cement retainer placed at least fifty feet (50') above the surface casing shoe and a sufficient amount of cement shall be squeezed below the retainer to fifty feet (50') below the base of the surface casing. A ten foot (10') cement plug shall be placed on top of the retainer.

Office of Conservation inspector for this area who can witness this work is Mr. Jeffrey Wells. His home number is 504-275-8365. If you are unable to contact him at his residence, please call the Office of Conservation in Baton Rouge, 504-342-5595.

Hoping for your full cooperation in this matter, I am

Very truly yours,

PATRICK H MARTIN, CommissionerBaton RougeOffice of ConservationGeological**Original Signed**41 Fair Oak AveW. J. CLARK0815New Orleans DistrictCIVIC CENTERNEW ORLEANS, LA 70112PHONE 504 / 568 5785

WJC:as

cc: Mr. T. P. Heard - Baton Rouge Mr. Charles King - Geological Mr. J. Wells - 11541 Fair Oak Ave Baton Rouge, La 70815

#### " STATE OF LOUISIANA OFFICE OF CONSERVATION

Ľ,

	Inter Office
	Date: November 15, 1983
To:	Mr J W Hecker Chief Engr
From:	New Orleans District
Attn:	Mr T P Heard
Enclose	d herewith please find application from 'GoldKing Production Company (2155)
	for permit to DRILL
their	Steinbeck #2
	EAST BATON ROUGÉ Parish, Louisiana. Zone 9650 Sd
Also en	closed please find:
Check No	0.11194in the amount of \$ 200.00
YES	Well location plat
ON	PLAT Well location certification SERIAL NO. 188976 ASSIGNED PER PHONE
	29-B-1
	Form A.D.C. 29-E Unit
	Schematic diagram
	(Dual) structure map if well does not comply with existing Orders (Selective-Onshore) structure map showing reservoir limits (Selective-Offshore) lefter(s) of no objection from offset operators
	(or respective of conservation Order No 29B,E
Pending	Hearing, Docket No.
Remarks	& Recommendations: A Directional Survey must be run. If this well is
	successfully completed, a suitable unit must be formed for production.' Please see my letter to operator regarding protection of fresh water sands in this area
	protection of fican which sundy in this dict.
IC:FF/ta	District Manager
cc: Geol Pro	NEW ORLEANS DISTRICT d. Audit (for Amended Permits only)

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LT-1

## STATE OF LOUISIANA OFFICE OF CONSERVATION

	Inter Office	• • • • • • • • • • • • • • • • • • •	
	Date: Dece	mber 30, 1983	
	AMEN	ID WELL NAME	
То:	Mr J W Hecker Chief Engr	**	
From:	New Orleans District	4 4 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	۰.
Attn:	Mr Ed Buford.	, 1	-
Enclose	ed herewith please find application from GoldKing Prod	luction Company (2155)	
	for permit to AMEN	ID LEASE NAME	
their	Steinbach #2, BURTVILLE	NORTH Field	
	EAST BATON ROUGE Parish, Louisiana. Z	one	
Also en	nclosed please find:	5	
Check No	No. 17761 in the amount of \$ 75.00		
	Serial Steinbergereichen Serial Steinbergereichen Serial Steinbergereichen Serial S	ek #2 NO: 188976	
	Electric Log Schematic diagram (Dual) structure map if well does not comply with e (Selective-Onshore) structure map showing reservoir (Selective-Offshore) letter(s) of no objection from	xisting Orders limits offset operators	
Applica	able Department of Conservation Order No.	· · ·	
Pending	g Hearing, Docket No.	، ۱	
Remarks	s & Recommendations: NOTE: This amendment to correct sp	elling of lease."	,
	Drilling well, effective dat	e of change, 12/15/83.	~
IJC:FF/ta :c: Mrs M Mr Do	ta Marlene Bateman Doucet - Mr Wells NEW	Cict Manager %' ORLEANS DISTRICT	
cc: Geo. Pro	eological 011 & Gas Division rod. Audit (for Amended Permits onlý)		
LT-1			

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PATRICK H MARTIN COMMISSIONER DEPARTMENT OF NATURAL RESOURCES OFFICE OF CONSERVATION January 9, 1984 P.O BOX 44275 BATON ROUGE, LA. 70804-4275

RE: East Baton Rouge Parish Burtville North Field Steinbeck #2 Serial #188976

GoldKing Production Co P.O. Box 4394 1001 Fannin St., Suite 1600 Houston, TX 77210

Gentlemen:

We are issuing Permit to Drill for the above referenced well with the understanding that you will furnish the appropriate District Manager with a Directional Survey as proof that the well has been drilled in compliance with the provisions of Statewide Order No. 29-B, Section XVIII, Paragraph 3, dated March 1, 1967.

In addition, in the event the well is a producer, no allowable will be assigned until a suitable unit has been formed in compliance with the provisions of Statewide Order No. 29-E.

Very truly yours,

PATRICK H. MARTIN, COMMISSIONER OFFICE OF CONSERVATION

Joseph W. Hecker Chief Engineer

cc: W J Clark District Manager JWH:EB:jt

# STATE OF LOUISIANA OFFICE OF CONSERVATION

**REPORT OF PROOF OF APPARENT DEVIATION** 

SERIAL NO <u>188976</u>

OPERATOR GoldKing Production Company	DISTRICT New Orleans
FIELD Burtville NORTH	PARISH E. Baton Rouge
WELL NAME & NOSteinbach #2	SEC <u>41</u> T <u>85</u> R <u>1E</u>

Degrees Deviation	Deviation Factor	DEGREES DEVIATION	DEPTH FROM SURFACE	LENGTH OF INTERVAL	DEVIATION FACTOR	DEVIATION OF INTERVAL	CUMULATIVE APPARENT DEVIATION	REMARKS
14 15	00436 00873	1	186	186	.01745	3.24570	3.24570	
% 1	01309	14	716	530	.02182	6.45646	9.70216	
1¼ 1%	02182 02618	3/4	1200	484	.01309	6.33656	16.03772	
1½ 2	03054 03490	3/4	1727	527	.01309	6.89843	22.93615	
21/4	.03926	14	2215	488	.02182	10.64816	33.58431	
2¼ 3	.04798	1	2725	510	.01745	8.51560	42.09991	
31/4	05669	1	3340	615	.01745	10.73175	52.83166	
3% 3%	06540 06976	3/4	4008	668	.01309	8.74412	61.57578	
4¼	07411	$1\frac{1}{2}$	5000	992	.02618	25.97056	87.54634	
4% 4% 5	.08281 .08716	1	5500	500	.01745	8.72500	96.27134	
5¼	.09150	3/4	6493	993	.01309	12.99837	109.26971	
5% 5% 6	.10019 .10453	4	7115	622	.00436	2.71192	111.98163	
6¼	10887	3/4	7611	496	.01309	6.49264	118.47427	
6½ 6¾ 7	11320 11754 12187	l	8108	497	.01745	8.67265	127.14692	
7½ 7½	12620 .13053	1	9049	941	.01745	16.42045	143.56737	
7¾ В	13485 13917							
8¼ 8¼ 8¼ 9	.14349 .14781 .15212 .15643							
9¼ 9½ 9¾	.16074 .16505 .16935							
10	,17365	s Being True & Co	rect by	and	Carrole	Title	Eng. Tech.	

THREE (3) SIGNED COPIES OF THIS REPORT SHOULD BE SUBMITTED WITH FORM WH ON ALL WELLS, EXCEPT AS NOTED ON THE REVERSE SIDE.

SEE INSTRUCTIONS ON REVERSE SIDE

This report shall be typewritten only and filed in triplicate as an attachment to the Well History and Work Resume Report (Form WH).

The tabulation, set apart in the blocked section on the left is for easy reference, and the three blank columns located between the double lines are for convenience in calculations. All blank columns should be completed so that all work may be easily checked.

In the first two columns record the Degrees Deviation and the Depth from Surface at which such deviation was recorded.

The Length of Interval for any particular Depth from Surface is obtained by subtracting the previous Depth from Surface from that particular point. The only exception being the first Length of Interval which is equal to its Depth from Surface

The Deviation Factor may be obtained from the tabulation on the left. Multiply the Length of Interval by the respective Deviation Factor to obtain the Deviation of Interval.

Cumulative Apparent Deviation is a running summation of Deviation of Interval values and the final figure in the Cumulative Apparent Deviation Column should be equal to the sum of all the individual Deviation of Interval figures and will be the apparent resultant lateral deviation of the hole at Total Depth. If a Directional Survey determining the bottom of the hole is filed with the Commissioner of Conservation upon completion of the well, it shall not be necessary to furnish the Inclination Survey data.

- DEPT OF CONSERVATION USE ONLY	AMENDED PERMIT TO DRILL FOR MINERALS				RALS	5 D	TATE OF LOU	UISIANA OF CONSERVATION	
xxpcattange	188976	- Serial No	NO	Date	Feb. 27	<b>,</b> 1984	A	mended Permi	ıt \$75 00
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	Dual	IndSFL-	-Comp.	Neutro	n						1/26	/84			
					C	ASING, LINER	AND T	UBING RECOR	3D						
•	CASING SIZE	HOLE	CASING WEIGHT	DEI S FROM	РТН ЕТ <u>то</u>	SACKS CEMENT	P	TEST	HOURS UNDER PRESSURE	T (MI	DATE ESTED M DO YY)	NAME Consei Opera	OF TEST WIT RVATION AGE TOR	NESS - STAT NT OR OFFS	TE IF SET
101	10 3/4	14 3/4	40.5	0	3330	1950		1500	24	12/	2/83	Jeff	ery We	<u>11s -</u>	DOC
102	7	9 7/8	26.0	0	9900	1700	_   _	1500	24	12/	20/83	Jeff	ery We	118 -	<u></u>
103			ļ		<u> </u>					}	· · <u> </u>				
184	. <u> </u>				-	·		-							
105 • Tu	BING SIZE	2 2/0	DEPT	H OF TUBING	Q610	L	<b>1</b> 0	EPTH OF PAC	KER(S)	<u> </u> קר	12	1			
F		0 / د م			<u>کلرب</u>	AL COMPLET	 10N 0P	RE-COMPLE							
⊨			· ··							- <u></u>	CHOKE	2.F	PRODUCIN		
101	TIAL PRODU	STION		GAS VOLUM	ائ <sub>ھتھ</sub>	hlo	GOR	ot aver	lahlo		10 10	•• ,	f1~	wing	
51	100	O PRESSURF	ВОРО SHUT-	DOU	RESSURE	CASING P	PRESSU	RE aval		F/BBL	DUCTION	/64"	BS&W		
[ "	1000			_ ลเกลา 1	able 🚥		av	ailable	2	0		BP	0 0	)	*
GR			BHP (SHU	T-IN)				MPANY REP	RESENTATI	VE		1	DATE GAUG	ED	
	not available not available					19	Ken Bu	irke				3/5/	84		
Ē						PLUG AND	ABAND	ON (P & A) D	ATA						
CAS .G AMOUNT CEMENT PLUG				MENT PLUGS					DATE WORK PERFORMED	NAN	E OF TEST A	AGENT OF	TATE IF OFFSET		
SIZE PULLED FROM TO SACKS					SACKS		HOW PL	ACED	_		OPE	RATOR			
┣			- /	<u>·</u>	-			<u> </u>							
<u> </u>		<del></del>					+							·	
$\vdash$			+	<del> </del>	<u> </u>						<u> </u>				
<u> </u>			<u> </u>												
		CERTIFICATE	I, the und-	ersignad, s his report	state That	lam emp his report	loyed wo*	by Gold	GKing under my	Prod	<u>1. Co</u> .a	nd that id direc	I am auth tion and t	orized hat all	
			facts stat	ied herein	are true,	correct and	d com	piete to th	e best of	my k	nowledge	т <sup>1</sup>	•• / 1		
		Signature	<u> </u>	we	- cen	<u>w</u>	· · ·				le: <u>≞uq</u> .		.1		

\*Date well is equipped to produce, but due to no available market, no pipe line connection, etc; the well has been shut-in

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#### WORK RESUME

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List below all work performed under Office of Conservation	n Work Permits while drilling	and completing well
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WORK Permit no	DATE WORK Performed	SERVICE COMPANY	DESCRIPTION OF WORK
1286-83	12/27/83	Travis Rental	Perf. @9712'-9718' & test
102-84	2/11/84	Travis Rental	cement sqz. to attempt to seal off water - re-perf. in original perfs, of 9712'-18' $\&$ test.
N/A (work permit filed 2/22/84)	2/22/84	Travis Rental	Perf. 9536'-9540' & test, 1f uncommercial, sqz. off & perf. @9312'-9320' & test (the perf. @9312'-9320' was not conducted)
	2/25/84	Travis Rental	CIEP 09700' perfs. 09536'-40' sqz'd off, perf. 09668'-71' & test
	List below all i	Important Paleofaunal (	or Geological Formation tops, Cap Rock and Salt Overhang bottoms
	FORMATION		DEPTH DEPTH
9300 CIB HAZ			9320
9520 CIB	HAZ		9536'
			DEPT. OF CONSERVATION WELL FILES BATON ROUGE, LA

	PR
29-E COMPLIANCE	STATE OF LOUISIANA OFFICE OF CONSERVATION
YES NO	WELL COMPLETION OR RECOMPLETION REPORT
DOC USE ONLY	DISTRICT New Orleans
CODE   NUMBERS-   017   PARISH <u>E Baton Ro</u> i	$\frac{1}{12} = \frac{1}{12} $
2146 FIELD N. Burtville	DOC ORDER NO 298, 29E
2155   OPERATOR <u>GoldKing Pro</u>	duction Company
   WELL NAME <u>Steinbach</u>   RESERVOIR <u>9650 CIB HAZ</u> 	NO SERIAL NO <u>188976</u>
IMPORTANT IS A FORM MD 10 R A BEING FIL REMARKS Not required at this time	ED WITH THIS REPORT? IF NO. EXPLAIN YES NO
COMPLETION DATA         * TYPE COMPLETION       PRIMARY PRODUCT       PRIMARY P         2       1       ORIG COMP       1       1       OIL       2         2       2       RE COMP       1       2       GAS       2         *       IF THIS IS A RE COMPLETION SPECIFY       SAME RESERVOIR	RODUCT CHANGE? PRODUCING METHOD STATUS OF WELL 1 - YES 2 - NO DIFFERENT RESERVOIR XX
186 BOPD N/A MCF/DAY INITIAL PROD BOPD GAS VOLUME MCF/DAY	1000 PSIG <u>N/A</u> PSIG <u>N/A</u> PSIG <u>N/A</u> PSIG DWING TUBING SHUT-IN TUBING CASING PRESSURE PRESSURE PRESSURE
CHOKE SIZE WATER PROD	BS&W GOR GRAVITY
PERFORATIONS 9668'-71'	PBTD: 9700'
CLEARANCE & CERTIFICATION	
ADDITIONAL CLEARANCE IS REQUESTED FOR <u>296</u> PRODUCED ON DRILL STEM OR OTHER PRODUCTION TEST ( X PAPAGRAPH B OF ORDER 29 B ON REVERSE SIDE)	BBLS OF OIL SEE SECTION I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE
INSTRUCTIONS	CarolCarrolle
THREE (3) COPIES TO BE FILED WITH THE DISTRICT OFFIC IN THREE (3) DAYS OF DATE OF COMPLETION OR RECOMP (AS PER ORDER 29-B, SECTION X, PARAGRAPH A, ART FORM COMP ( REV 178 )	CE WITH CE WITH PLETION ICLE 1) GoldKing_Production_Company OPERATOR Eng. Tech. TITLE

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#### OFFICE OF CONSERVATION STATE OF LOUISIANA

This side is to be used when requesting clearance for oil produced on Drill Stem Test or other Production Tests, made previous to official completion or recompletion.

SECTION X, PARAGRAPH B OF ORDER NO. 29-B

Allowables given to wells for oil produced on drill stem tests, production test and miscellaneous production of oil shall be in accordance with the following rule:

All operators are required within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production --- as "from 8:00 A.M., August 5 to 3:00 P.M., August 8, 1952."

9

Date of Test	<u>TEST DATA</u> <u>Time of Test</u>	Amount of Oil Produced
3/6/84	7:00 A M. to 7:00 P M.	Barrels
3/7/84	7:00 A M. to 7:00 P M.	186Barrels
	M. toM.	Barrels
	M. toM.	Barrels
	M. toM.	Barrels
	TOTAL	296 BARRELS
GoldKing Production Company	y Cant	Cassall
OPERATOR	(Signed	) OPERATOR REPRESENTATIVE
CODES TO USE IN REPORTING STA 10 Active ゴロー 33 Inactive=Future Uti 36 Inactive waiting on 37 Inactive waiting on 37 S: Cly 27	ATUS OF WELL lity (does not include waiting on p pipeline market どべい アラ	pipeline or market)

CINEOEN.CD

	DEPT OF CONSERVATION USE ONLY	FORM MD-15-R (N AMENDED PERMIT TO DRILL FOR MINERALS (N DE D'ART MEN 1-3)-CONSERV	ATION
*	XXXX Change	<u>188976</u> Serial No NO Date March 5, 1986	\$75 00
-	8511 Effective	CURRENT CODES FORME	
ť	, , , , , , , , , , , , , , , , , , ,	2146     FIELD     North Burtville       2083     OPERATOR     DeNovo Oil & Gas, Inc.*	55
,		ADDRESS <u>1111 Fannin Street</u> CITY & STATE Houston, TX 77210	
ł	0,3,4, 2) FIELD	040561 WELL NAME No No	
•	0,1,6, 4 LSE-UN	COCATION OF WELL Sec T <u>SS</u> R <u>_115</u> Former Well No *GoldKing Production Co.	
* * *	یں۔یں 5 UN-LSE م.1.6, 6 LSE-LSE		
1. 1. 1.	0,1,4 3 WELL NO	Applicable Department of Conservation Order	n
		Commissioner Issuing Authority	<u>σ</u>
-		WELL FILE COPY INU. JODOC	) A

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Ŧ		Work Permit		
୍ , ମ	ATE OF LOUISIA	NA DEPARTMENT	OF CONSERVATIO	N
Well Name & No FieldOrth P	<u>Steinbach +2</u> urtville	<i>-</i>	Sec. 41 Parish E. Laton Ro	2 <u>S _ R _1</u> E buge
Permit Serial No _1	<u>.SC976</u>	v	Vork Permit No LP#1	227-88
Description of Work <u>W/50 SX</u> . (pull 3300' plate at su	Pluc ^ Aband Set plur *1 f 7' csg) plug mface, 3' bcl	on. Crit.sgr ex rom 900-9200'. #3 fren 5' to ov GL.	isting perfs 90 plug 42 from 3 55' & Weld 42' 3	68-71' 3200-3400' siee1
Sand & Reservoir To	Be Tested Plug	8 Abandon	TD	9900'
Operator Address City, State & Zip	<u>Delovo Ci</u> P. O. Sox heuston.	<u>1 % Cas Inc.</u> 7-397 Texas 77210	(‼ec∉∉ved vei 10-04-88)	rbal_approva 
Permit Requested By	Cased Original Sign	Patteron ned by	°	ate 10-04-08
PERM		District	Jag	late <u> U -1188_</u>
		See Instructions On Reverse	2 Side	Form DM-4R Rev

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#### INSTRUCTIONS

A single application will suffice for one, or combinations of, the below opérations provided that if more than one operation is requested on one form, such work must be performed consecutively.

If additional applications for Work Permits are necessary on any one well, each should be numbered 1, 2, etc. in the order requested. An original and one copy of this form will suffice for all work with exception of plug and abandon, for which an original and three copies are required.

1.	Abandon (F	'lug ð	& Abd)			7. Pull Casing
2.	Deepen					8. Change Zone of Selective Completion
3.	Perforate		۲, آ	_	이 가 널	9. Drill Salt Water Disposal Well
4.	Squeeze	ł		<u>ب</u>	دیا √ د	10. Convert to Salt Water Disposal Well
5.	Plugback	Π <i>1</i>				14. Drill Product Storgge Well
6.	Sidetrack		23		<u>1988</u>	· · · · · · · · · · · · · · · · · · ·

NOTICE: To perform any of the above [[as]]well as any other possible operations in Louisiana, without first obtaining a Permit is an infraction of the law and subject to prosecution.

#### STATE OF LOUISIANA

#### OFFICE OF CONSERVATION

#### PLUG AND ABANDON REPORT

		188976
LP#1227-88	WELL SE	RIAL NO. /#9986
WORK PERMIT NO. 184 1228 00	DATE WORK FINISHED (N	MM-DD-YY) 10-7-88
schujet	te DISTRICT	
(Three Copies to be File	d with the District Office)	
NOTE: This Report Will Be Returned	j If Not Properly Completed	And Signed.
Field North Bustrulle Parish C. A	Saton Rouge Sec. 4/ TI	wp <u>85</u> Rge. <u>/-E</u>
Operator Denove Oil Toon. Co CODE Wel	11 Name_Steinbeck	
Total Depth9/170 Condition of N	Well_Depleted	
•	q	

CHECK APPROPRIATE BOX /

\_\_\_ 29 DRY HOLE

30 FORMERLY PRODUCTIVE WELL

	CASING	AMOUNT	CEMENT PLUGS						
	SIZE	PULLED	FROM	то	SACKS	HOW PLACED			
3Ø1	23/8		9300	900	45	Della Seaboard			
3Ø2	2"	3289	3389	3189	75				
3Ø3	103/4	0	55	5	22				
3Ø4									

Viscosity \_\_\_\_\_ Mud Record: Weight surface size 4' B6Land weld Remarks

his work was done according to the Rules and Regulations of the Office of Conservation.

WITNESS

Venovo Dil + Aas, Co. OPERATOR

ed) <u>Joseph Amorie</u> REPRESENTATIVE Delta/Seaboard Well Service Rig #4 (Signed)

Form P & A (1-78)

						IEL D					
OFFICE OF CONSERVATION						North Burtville					
						SERIAL NO 188976					
						LOOYID PRODUCING INTERVAL					
						P&A					
						RESERVOIR (COM	APANY SAND	IDENTIFICATION)			
	WELL HISTORY	AND WORK	RESUME REP	DRT						<u> </u>	
Three located	typewritten co i within twenty	pies of this (20) days	s report mi of the date	ust be fil e of comp	ed with the Dis letion=NOTE=If	strict Office not properly	of the Offi complete	ice of Conserva id and signed f	ition in which the well is this report will be returne	d	
·					LEASE AND	WELL DATA		······································	·		
CHECK APPROPRI	ATE BOXES	•	31 INAC	TIVE DRY H	OLE FUT UTIL	PRODUC	т	IF RECOMPLETION	DATE CO	DMP, RECOMP,	
	LL		32 INAC	TIVE ORY H	OLE NO FUT UTI	·      ;			RESERVOIR OR	DY	
X PBA	LETION		] 36 INAC ] 37 INAC	TIVE WAIT	ING ON WARKET	[] °	THER		10/	7/88	
OPERATOR	. <u> </u>		<u></u>		CODE	ADDRESS					
DeNovo	0i1&G	as, Inc			2083	P. O.	Box 439	94, Housto	n, lexas 77210	. <u>.</u>	
WELL NAME	hach								WELL NO		
SLEINI PARISH					<u> </u>			DATE PERMI	T ISSUED		
E. Baton	Rouge			sec 4	1 <sup>twp</sup>	8S <sup>rge</sup>	1E	11/15/8	3 (amended 12/28	(83)	
DATE SPUDDED	DATE REA	DY TO PROD	UCE •	TOTAL D	EPTH			POTD			
11/29/83	3	/5/84		CARING 1	<u>9900 '</u>			DISTANCE F	9700 ·	<u> </u>	
GROUND ELEVAT	ION			GASING F	ובאט FLANGE EL	ETATION			20.5'		
ZU.4"	NED INTO TANKS		. —	SINGLE,	LO.U	COMPLETION?		NOTE IF TH	IS IS A MULTIPLE COMPLETI	<u>он,</u>	
3/5/8	4				Dual			FURN	ISH A SEPARATE REPORT FOR Completion	1	
WAS WELL DIR Drilled?	ECTIONALLY	W	AS DIRECTIO	NAL SURV	EY MADE?	WERE 3 COP Office of C	IES FILED	WITH THE ONT	DATE FILED		
TYPE OF ELFO	NO OTH	ER LOGS RU	Ye In (circle	S LOGS FILI	ED WITH OFFICE	OF CONSERV	VES J/3/84				
Du	al IndS	FL-Comp	p. Neut	ron				1/26	5/84	. <u>.</u> .	
					CASING, LINER A	NO TUBING RECO	RD		······································		
CASING	HOLE	CASING	DEP	тн	SACKS	IS TEST HOURS DATE NAME OF TEST WITNESS - STATE IF INT PRESSURE UNDER TESTED CONSERVATION AGENT OR OFFSET					
• SIZE	SIZE	#L 6#1	FROM	то <u>т</u>		PRESSURE UNDER PRESSURE		(MM DD YY) OPERATOR			
<sup>101</sup> 10-3/	4 14-3/4	40.5	0	3300	1950	1500	24	12/2/83	Jeffery Wells	- DOC	
102 7	9-7/8	26.0	0	9900	<u>  1700 </u>	1500	24	_12/20/8	<u>jettery Wells</u>	<u>– 000</u>	
103		├							·		
105		╞───┤	· <u>-</u>					··			
TUBING SIZE		DEPT	H OF TUBING	96	512'	DEPTH OF PAG	CKER(S)	96121			
····				INI'	TIAL COMPLETIO	N OR RE-COMPL	ETION DATA	· · · · · · · · · · · · · · · · · · ·			
			GAS VOLUM	E		GOR		CHOKE SI	ZE PRODUCING METHOD		
		BOPD			MCF/DAY		CI	/BBL	/64"		
FLOWING TUBIN	G PRESSURE	SHUT-1	N TUBING PR	ESSURE	CASING PRE	SSURE	WATE	R PRODUCTION	BSBW		
	p			P	s1g	COMPANY DE	PRESENTATI	/E	BPD DATE GAUGED	*	
GRAVITY		BHP(SHU)	T - 1N}			GUMPANT RE	ALOLAIAIN	-			
<u> </u>	*API#60* F		 		peig	<u> </u>			h		
					PLUG AND AB	ANDON (P & A) (	АТА 				
CASING	AMOUNT			C	EMENT PLUGS		ACED	DATE WORK PERFORMED	CONSERVATION AGENT O	STATE IF R offset	
7"	3289'	920		<u>70</u> 9000	45	Dumped		10/7/88	Joseph Sovic	e	
		338	.g:	3189	75	<u> </u>		10/7/88	- u - u		
10-3/4		5	5	5	22	ii.		10/7/88	1) II		
Cu	off cas	ing_4'	below	Ground	level an	d welded	steel	plate ove	rlsame		
			ersioned. •	itate Th	at lam emolo	yed by DeN	<u>ovo 011</u>	& Gas	nd that I am authorized		
	VENTI IVALE	to make th facts stat	his report, led herain	and that and true	this report w correct and	as prepared complete to t	under my he best of	supervision ar my knowledge	id direction and that all		
	Signature	- <u>-</u> NØ	Mis	<u>, ۲.</u>	<u>} ۷۷</u>	NVN		_ TitlesSr	. Vice President	<u>.</u>	
*Dote well	a equipped to	produce.	but due t	o no avai	lable market	, no pipe	ne connec	tion, etc.; the	well has been shut-in		

N.

#### WORK RESUME

## List below all work performed under Office of Conservation Work Permits while drilling and completing well

<u> </u>			
WORK PERMIT NO	DATE WORK Performed	SERVICE COMPANY	DESCRIPTION OF WORK
LP#1227-8	8 10/6/88 10/7/88	Delta Seaboar	i P&A: Sqzd perfs 9668-71' w/50 sks cmt. Set plug #1 fr 9200' to 9000'; plug #2 from 3400' to 3200' (pull 3300' 7" casıng); plug #3 fr 55' to 5' & weld 1/2" steel plate at surface 3' below GL.
			,
			NOV 10 1988
			LAFAYLITE, LOUISIANA
	List below all i	Important Paleofaunal c	or Geological Formation tops, Cap Rock and Salt Overhang bottoms
	FORMATION		DEPTH FORMATION DEPTH
			DIFEST. OF CONSERVATION DEPT. OF CONSERVATION DEPT. OF CONSERVATION DEPT. OF CONSERVATION

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	29-E COMPLIANCE 29-E UNIT ATTACH	YES NO YES NO YES NO .0.C. USE ONLY	WELL CO	STATE OF LOUISIA OFFICE OF CONSERV OMPLETION OR RECOMP	ANA /ATION PLETION REPORT
L			]	DISTRICT	
	CODE NUMBERS:	DATE	-83		
-	017	PARISHEast_Bate	n Rouge	SEC4	1T8SR1E
-	2146	FIELD North Bur	tville.	C	DOC ORDER NO.
-		OPERATOR GoldKing	Production Company	,	
-		WELL NAME Steinbach	1	NO	SERIAL NO. 189986
		I RESERVOIR9650' CIE	HAZ	12-22-8 COMPLETI	3 1 ON DATE 11:00 X
	EMARKS:Not	IS A FORM MD-10-R-A BEING FI required at this time	LED WITH THIS REPORT? IF N	40,EXPLAIN YES	NO X
* TYP	E COMPLETION 1 - ORIG. COMP. 2 - RE-COMP. HIS IS A RE-COMPLETION AL PROD. BOPD	PRIMARY PRODUCT PRIMARY	PRODUCT CHANGE? P	RODUCING METHOD	TATUS OF WELL SEE REVERSE SIDE 1 0 FOR CODE
	2 /64" 2 1 - PO SIZE RATIONS 9	GAS VOLUME SITIVE JUST 0 BPD WATER PROD. 568-71'	PRESSURE nil % BS & W	825 PSIG SHUT-IN TUBING PRESSURE CF/BBL GOR	Pkr PSIG CASING PRESSURE 38 API AT 60° F GRAVITY PBTD 9792 ' 9900 '
	2 /64" 2 1 - PO: SIZE RATIONS 91	GAS VOLUME SITIVE JUST 0 BPD WATER PROD. 568-71'	FLOWING TUBING PRESSURE 	825 PSIG SHUT-IN TUBING PRESSURE CF/BBL GOR	Pkr PSIG CASING PRESSURE 38 API AT 60° F GRAVITY PBTD 9792 ' PBTD 9792 ' 9900 '
PERFOR CLEARA ADI PRC X P	2 64" 2 1- PO SIZE 91 ANCE & CERTIFICATION DITIONAL CLEARANCE DDUCED ON DRILL-STE ARAGRAPH B OF ORD	GAS VOLUME SITIVE JUST <u>0</u> BPD WATER PROD. 5668-71' 		<u>825</u> PSIG SHUT-IN TUBING PRESSURE CF/BBL GOR 7 <u>CERTIFIC</u> I HEREBY CERTIFY THAT THI TRUE AND CORRECT TO THE	Pkr       PSIG         CASING PRESSURE       PSIG         38       API AT 60° F         GRAVITY       PBTD 9792 '         PBTD 9792 '       9900 '         TOTAL DEPTH       9900 '         ATION       Sest of MY KNOWLEDGE.
PERFOR CLEARA ADI PRC X P	2 64" 2 1- PO SIZE RATIONS 91 ANCE & CERTIFICATION DITIONAL CLEARANCE DDUCED ON DRILL-STE ARAGRAPH B OF ORD	GAS VOLUME SITIVE JUST <u>0</u> BPD WATER PROD. 668-71' IS REQUESTED FOR M OR OTHER PRODUCTION TEST: ER 29-B ON REVERSE SIDE). INSTRUCTIONS	PSIG FLOWING TUBING PRESSURE 	<u>SERVICE</u> SHUT-IN TUBING PRESSURE <u>GOR</u> <u>CF/BBL</u> <u>CERTIFIC</u> I HEREBY CERTIFY THAT THE TRUE AND CORRECT TO THE <u>CANAD COM</u>	Pkr psig CASING PRESSURE 38 API AT 60° F GRAVITY PBTD 9792 ' 9900 ' TOTAL DEPTH 9900 ' ATION E ABOVE INFORMATION IS BEST OF MY KNOWLEDGE.

#### OFFICE OF CONSERVATION STATE OF LOUISIANA

188974

This side is to be used when requesting clearance for oil produced on Drill Stem Test or other Production Tests, made previous to official completion or recompletion.

## SECTION X, PARAGRAPH B OF ORDER NO. 29-B

Allowables given to wells for oil produced on drill stem tests, production test and miscellaneous production of oil shall be in accordance with the following rule:

All operators are required within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production --- as "from 8:00 A.M., August 5 to 3:00 P.M., August 8, 1952."


	<u>TEST DATA</u>	,	
Date of Test	<u>Time of Test</u>		Amount of Uil Produced
	M. to	M.	Barrels
	M. to	M.	Barrels
	'_M. to	M.	Barrels
	M. to	M.	Barrels
	M. to	M.	Barrels
	τοται		BARRELS
The above total barrels of oil we	ere produced from	Ft.	toFt.
Remarks:		<u>o</u>	
· · · · · · · · · · · · · · · · · · ·	OR AN C	99	
OPERATOR NOLLOER IN MILL	9 198	nġ ⇒fSigned) OPE ⊈∰	RATOR REPRESENTATIVE
CODES TO USE IN REPORTING STATUS 10 Active 33 Inactive-Future Utility 36 Inactive waiting on pipe	OF WELL	iting on pipel	ine or market)

37 Inactive waiting on market



							FIELD					······································	
							North Burtville						
						6	SERIAL NO.	189986					
							PRODUCING	NTERVAL	. 1				
	OFFI	CE OF	CONSE	RVAT	ION	-	RESERVOIR	(COMPANY S	AND	DENTIFICATION			
	WEL	L HISTORY	AND WORK	RESUME REP	ORT			9650' (	.TB	HAZ			
Thr	ee typewi ited withi	ritten cop in twenty	(20) days	s report m of the dat	ust be file le of comple	d with the D tion:NOTE:	istrict Off If not prop	ice of the erly comp	Offi lata	ce of Conservo d and signed	ation in which th this report will	ne well is be returned.	
				<u> </u>		LEASE A	ID WELL DAT	A					
HECK APPRI	PRIATE BO WELL MPLETION	DXES	•	] 31 INAC 32 INAC 36 INAC	TIVE DRY HO TIVE DRY HO TIVE WAITIN	LE FUT, UTIL. Le no fut, u' Ig on pipelin			1	F RECOMPLETIO	N RESERVOIR RENT RESERVOIR	DATE COMP.RECOM OR P&A M D Y 12-22-83	
	A			37 INA	CTIVE WAITIN	CODE	ADDRESS	JOTHER					
Gold	King H	Produc	tion C	ompany		2155	Ρ.0	D. Box	439	94, Hous	ton, Texas	77210	
ELL NAME Stei	nbach										WELL NO.	-D	
ARISH E. H	aton H	Rouge			SEC. 41	TWP.	85	RGE. 1E		DATE PERMI	12-28	-83	
ATE SPUDD	ED	DATE READ	DY TO PROD	UGE *	TOTAL DE	PTH				PBTD.	<u> </u>		
<u>11-29-</u>	83	12-2	2-83		CASING HE	99				97921			
NUUNU ELE	2(	0.4			1	8.0				20.5			
ATE WELL	TURNED IN	ITO TANKS			SINGLE, DI	UAL OR TRIPL	COMPLETI	DN?		NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR			
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"Date well is equipped to produce, but due to no available market, no pipe line connection, etc.; the well has been shut-in.

#### WORK RESUME

#### List below all work performed under Office of Conservation Work Permits while drilling and completing well.

			· · · · · · · · · · · · · · · · · · ·
WORK PERMIT NO.	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
1286-83	12-27-83		Perf 9312' & test; perf 9536-40' & test; perf 9660-65 & test. (WORK NOT PERFORMED)
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	List below all	important Paleofaural	or Geological Formation tons. Can Rock and Salt Overhand bottome
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			DEPT. WELL ROUGE, LA
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#### STATE OF LOUISIANA OFFICE OF CONSERVATION Inter Office

Date: December 30, 1983

DRILL - DUAL 29C

To: Mr J W Hecker Chief Engr

From: New Orleans District

Attn: Mr Ed Buford

Enclosed herewith please find application from <u>GoldKing Production Company (215</u>5) \_\_\_\_\_\_\_for permit to <u>DRILL (DUAL)</u>

their Steinbach #2-D , BURTVILLE NORTH Field

EAST BATON ROUGE Parish, Louisiana. Zone 9650

Also enclosed please find:

Check No. 092023 in the amount of \$ 275.00

YES Well location plat

<u>ON PLAT</u> Well location certification

27-B-29E

Form A.D.C.
Electric Log
Schematic diagram
 (Dual) structure map if well does not comply with existing Orders
(Selective-Onshore) structure map showing reservoir limits
 (Selective-Offshore) letter(s) of no objection from offset operators

Applicable Department of Conservation Order No. 29C, E

Pending Hearing, Docket No.

Remarks & Recommendations:

Completion must be in accord with Rule 29 E.

WJC:FF/ta

By W& Clark

District Manager NEW ORLEANS DISTRICT

cc: Geological Oil & Gas Division Prod. Audit (for Amended Permits only)

LT-1

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A. Starter

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Send To	New Orleans/15 Dote January 4, 1984	O THE ALOO
Serial No	Ser#189986 APAPT#1703320187	
Parish	East Baton Rouge 017Field North Burtville	
Operator	GoldKing Production Co. 2155	
Address	P. O. Box 4394	
City & State_	Houston, TX 77210	······································
Well Nome	Steinbach No. 2-D	······································
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	PTD 99001	
Zone or Reserv	voir of Proposed Completion9650' Cib Haz	
Applicable Dep	partment of Conservation Order <u>29B</u> , <u>C</u> , <u>E</u>	
fat	rick H. Marti	Jula 1
	SUING AUTH	1761 <u>11</u>
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189986 STATE OF LOUISIANA OFFICE OF CONSERVATION LOUISIANA STATE POTENTIAL REPORT INPUT TYPE lew POMS District OC Only 1 -Kurti Field 2 2 -Original Parish Kouge 11 Correction 3 -Code 2155 Prod. Operator Gro 00 S 4 RGE \_ Test Date TWP Sec. 12 Mo. Day 19 TYPE OF TEST PRODUCING METHOD TYPE OF WELL I-COMPLETION F-FLOWING 1-01L 2-RECOMPLETION P-PUMPING 2-GAS **3-RETEST** G-GASLIFT 19 20 10 WELL WELL SERIAL NAME OF RESERVOIR WELL NAME NO. NÔ. 9650 CIB HAZ 9 86 ein 2 - D Dec COND. BBLS/DAY GAS MCF/DAY GAS/OIL RATIO CF/88L PERFORATED INTERVAL CHOKE OIL BBLS/DAY TOTAL DEPTH /64" FROM TO 228 X (n 9900 668 0 38 63 69 33 5 <u>4</u>8 API GRAV. #60°F. FLOWING PRES. CASING PRES. DATE OF COMPLETION WATER BS&W% BBLS / DAY (PSIG) (PSIG) MO. DAY YR. 43. -0- $\Theta$ 83 300 ୪୨ 12 80 86 89 95 101 76 111 12:30 pm TIME CLOSE TANK / METER GAUGE 811 9:30 am OPEN TANK / METER GAUGE 4 HOURS DIFFERENCE . in TANK COEF. TANK / METER NO. 2" DIFFERENTIAL PRES. 52" LINE SIZE 60\* STATIC PRES. 3/1 1 METER SPRING & DIFF. RANGE 100X1000 PLATE SIZE COEFFICIENT S4 REMARKS . . . . .  $\mathbf{i}_{t}$ GAUGED BY WITNESSED BY TITLE TITLE SDM2 (1-78)

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FEB 24 1984

DEPT. OF CONSERVATION & WELL FILES BATON ROUGE, LA. BAION ROUGE, DE





P.O. BOX 44275 BATON ROUGE, LA. 70804-4275

PATRICK H. MARTIN COMMISSIONER

#### DEPARTMENT OF NATURAL RESOURCES OFFICE OF CONSERVATION

February 14, 1984

RE: East Baton Rouge Parish North Burtville Field Steinbach # 2-D Ser.#189986

GoldKing Production Co. P. O. Box 4394 Houston, TX 77210

#### Gentlemen:

We are issuing Permit to Drill for the above referenced well with the understanding that completion cannot be in any pool in which the location does not conform with the provisions of Statewide Order No. 29-E. In the event the well is a producer no allowable will be assigned until a suitable unit has been formed in compliance with the provisions of Statewide Order No. 29-E.

In addition, the permit to drill is issued with the understanding that you will furnish the appropriate District Manager with Inclination and/or Directional Survey data as proof that the well has been drilled in compliance with the provisions of Statewide Order No. 29-B, Section XVIII, dated March 1, 1967.

Very truly yours,

PATRICK H. MARTIN, COMMISSIONER OFFICE OF CONSERVATION

J.W. (Hecker

Chief Engineer

cc: Mr. W. J. Clark District Manager New Orleans

JWH;EB;sm 29-E, 29-E-U & 29-B

· .	DEPT. OF CONSERVATION USE ONLY	FORM MD-15-RC (R 2-1976)	AMENDED PERM	IT TO DE	NILL FOR MINE	RALS (CORRECTED)	STATE OF LOU DEPARTMENT Amended Perm	JISIANA OF CONSERVATION
ŕ.		189986	_ Serial No.	NO	Date Febr	uary 7, 1985		
•	12, BLCorrection Effective Date yymm 9999 End Date yymm	CURRENT CODES 017 2146 2155	S — PARISH — FIELD — OPERATOR ADDRESS	East North GoldK P.0.	Baton Roug Burtville ing Produc Box 4394	e tion Co	-	FORMER CODES
	AMENDMENT ACTION		CITY & STATE.	Houst	on, Texas	77210	-	
	01019.01 1013141 ② FIELD 1013151 ③ OPERATOR 1013151 ③ OPERATOR 1011-0141 LSE-UN	041707 LOCATION OF WI Location San	WELL NAME ELL: SecT 100	NBRTV 85_r	9650 RA SI 1EFormer	J <b>;Steinbach*</b>	No. 2-D	040561
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	. ເປົ້າເອີເຣີ LSE-LSE ເບົ້າເອີເອີ UN-UN ເບົ້າເຊົ້າອີ WELL NO. ເອົາ2ີເ1ີເອີ LOCATION	Applicable Departin	Commissioner	Order	$\sim$		Issuing Authority	apr &
		1	WELL FILE CO	OPY			No.	Jum A-C
L	ν. 			17				

i.
DEPT. OF CONSERVATION USE ONLY	FORM MD-15-R (R 2-1976) 189986	AMENDED	PERMIT T	O DRILL FOR M	iinerals 2 <u>h 5, 1986</u>	STATE OF LOU DEPARTMEN Amended Pe	IISIANA JT <u>. OF</u> CONSERVATION ermit <b>\$75.00</b>
8511 Effective	CURRENT CODES 017 2146 2083	s Parish Field Operator Address	East H North DeNovo 1111 F	aton Rouge Burtville 011 & Gas annin Stre	s, Inc.*	  -	FORMER CODES
AMENDMENT ACTION .0.0.9, 1 PARISH .0.3.4, 2 FIELD .0.3.5555 .0.1.6, 4 LSE-UN .0.1.6, 5 UN-LSE	041707 LOCATION OF WE *GoldKing I	CITY & STATE WELL NAME ELL: Sec Production C	<u>Housto</u> NBRTV T <u>8S</u> R <b>20.</b>	m, TX 7 9650 RA SI <u>1E</u> Former	17210 J;Steinbach Well No	No2 <b>D</b>	)
<u> 0,1,6</u> ⑥ LSE-LSE <u>0,1,6</u> ⑦ UN-UN <u>0,1,4</u> ⑧ WELL NO. <u>5,2,1</u> ⑨ LOCATION	Applicable Departn	nent of Conservatio	on Order				J Bufat
		Commissioner	,	v	VELL FILE COPY	No.	98693 A

	X			MAAT	CECT	ION
·····			PL	KMII		
29-E COMPLIANCE		_	STAT	E OF LOUISIAN		
29-E UNIT ATTACHE	D	<b>-</b>	UTTICE		7	
			WELL COMPLETION	OR RECOMPL	ETION REPOR	RT
	O.C. USE ONLY		DISTRIC	T Lafayet	te	
	! DATE	6/17/87		1 - ом-5	HORE	
017	ł PARISH	E Baton Rouge		1 3-OFF SEC. 41	-shore 8S	R_ <u>1E</u>
2146	l FIELD	NoBurtville		0	C ORDER NO.	
2083	OPERATOR	DeNovo Oil & Ga	s. Inc.			
041707	J WELL NAME NE	RTV 9650 RA SU;S	teinbachNO.	2-D	SERIAL NO. 18	39986
	   reservoir <u>96</u>	50		5/27/87	3:	00 X
	1		-	COMPLETION	N DATE 1	
IMPORTANT:	IS A FORM MD. 10-R.		REPORT? IF NO.EXPLAIN	YES		
	with Office of	Conconvation				
REMARKS: UII THE			······································			
COMPLETION DATA:						
* TYPE COMPLETION	PRIMARY PRODUCT	PRIMARY PRODUCT CHAI	NGE? PRODUCING ME	THOD ST	ATUS OF WELL	
2 1 - ORIG. COMP. 2 - RE-COMP.	1 - OI L 2 - GAS	2 2 NO	GL GL-GA	.O₩ING SLIFT	10 SE	E REVERSE SIDE
	3 - DRY GAS		LP - PU	IMPING	LJ	
* IF THIS IS A RE-COMPLETIO	DN SPECIFY: SAME R					
	22	75. 300#		1	630	
4 BOPD INITIAL PROD.	GAS VOLUME	F/DAY 75-200# FLOWING TUBI	PSIG II7 a NG SHUT-IN TU	PSIG JBING	CASING PRESS	URE PSIG
16 2 1 - POS	NITIVE 76	n/a	8000	RE	n/a	
/64" 2 785. CHOKE SIZE	WATER PRO	BPDBS & W	%	CF/BBL	GRAVITY	API AT 60° F
PERFORATIONS <u>9659-6</u>	2'			то	DTAL DEPTH 9	900
CLEARANCE & CERTIFICATION	4:					
ADDITIONAL CLEARANCE	IS REQUESTED FOR	BBLS. OF OIL		CERTIFICA	TION	·
X PARAGRAPH B OF ORD	M OR OTHER PRODUCT ER 29-B ON REVERSE SI	ION TEST: (SEE SECTION DE).				
				DRRECT TO THE P	BEST OF MY KNOW	LEDGE.
			N. AL	1		
	INSTRUCTIONS		_ Carol C	SIGNATI	JRE	<u></u>
THREE (3) COPIES TO	BE FILED WITH THE DIS	TRICT OFFICE WITH-	DeNOvo Oil 8	Gas, Inc. OPERAT		
IN THREE (3) DAYS OF (AS PER ORDER 29-B	DATE OF COMPLETION , SECTION X, PARAGR	A OR RECOMPLETION APH A, ARTICLE 1).	EngTech	TITI (		
FORM COMP ( REV. 1 78 )		,			-	
				· · · · · · · - · · ·		

<b></b>		·	PE	RMIT	SECT	<b>ON</b>
29-E COMPLIANCE	YES NO		OFFICE OF	CONSERVAT		
29-E UNIT ATTACHED	YES NO				TION REPORT	
	.C. USE ONLY				***	
		11/0/07	DISTRICT	Lalaye	ORE	
NUMBERS:	DATE	Batan Baura		1 3- AFF-S	HORE 8S	, 1E
017	PARISH	orth Burtville		SEC	- 1	к. <u></u> 4
2083	FIELD De	Novo Oil & Gas	Inc		URDER NO.	
608957		0200 DA SU-Stain	anch vo	2 ח	CEDIAL NO. 19	0006
	WELL NAME	<u>9300 KA 50;5tem</u>	<u>Jacii No</u>	10/20/87	10 In	•06 x
				COMPLETION	DATE TIM	
	IS A FORM MD-10-R-A E	EING FILED WITH THIS REF	PORT? IF NO, EXPLAIN	YES X	] NO	]
* TYPE COMPLETION	PRIMARY PRODUCT P 1 - OI L 2 - GAS 3 - DRY GAS	RIMARY PRODUCT CHANGE	PRODUCING MET	HOD STA WING LIFT PING	SEE I	REVERSE SIDE OR CODE
	N SPECIFY: SAME RES	ERVOIR DIFFE		]		
28 BOPD INITIAL PROD.	<u>690</u> MCF/ GAS VOLUME	DAY 2700 FLOWING TUBING PRESSURE	PSIG <u>n/a</u> SHUT-IN TUB PRESSURI	E PSIG	n/a CASING PRESSUR	_ PSIG E
8 /64" 2 2 ADJ	UST 12 WATER PROD.	_ BPD	%24643 	CF/BBL	n/a A	.PI AT 60° F
9313'-	.9317 '			то	PBTD 945 fal depth <u>990</u>	0
CLEARANCE & CERTIFICATION	· · · · · · · · · · · · · · · · · · ·		<u></u>	***		
ADDITIONAL CLEARANCE PRODUCED ON DRILL-STEA X PARAGRAPH B OF ORDI	IS REQUESTED FOR MOR OTHER PRODUCTION ER 29-B ON REVERSE SIDE	BBLS. OF OIL NTEST: (SEE SECTION ).	I HEREBY CER	CERTIFICAT	ION ABOVE INFORMAT	ION IS
ert. T					ST OF MY KNOWL	EDGE.
	INSTRUCTIONS	-		SIGNATUR	RE	
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FORM COMP ( REV. 178 )		/		TITLE		

### OFFICE OF CONSERVATION STATE OF LOUISIANA

This side is to be used when requesting clearance for oil produced on Drill Stem Test or other Production Tests, made previous to official completion or recompletion.

# SECTION X, PARAGRAPH B OF ORDER NO. 29-B

Allowables given to wells for oil produced on drill stem tests, production test and miscellaneous production of oil shall be in accordance with the following rule:

All operators are required within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production --- as "from 8:00 A.M., August 5 to 3:00 P.M., August 8, 1952."

Date of Test	<u>TEST DATA</u> <u>Time of Test</u>	Amount of Oil Produced
	<u>M. toM.</u>	Barrels
- -	M. toM.	Barrels
	<u>M. to M</u> .	Barrels
	M. toM.	Barrels
· · · · · · · · · · · · · · · · · · ·	M. toM.	Barrels
	TOTAL	BARRELS
The above total parrells of oil were Remarks: NOV 13 1987	e produced from	Ft. toFt.
DEPT. OF CONSERVATION	· · · · · · · · · · · · · · · · · · ·	(I) EN CO
LAFAYETTE, LOUISIANA OPERATOR	(Signe	d) OPERATOR REBRESENTATIVE
CODES TO USE IN REPORTING STATUS OF 10 Active 33 Inactive-Future Utility (a 36 Inactive waiting on pipel	F WELL does not include waiting on	pipeline or <sup>BATON</sup> Police

37 Inactive waiting on market

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r			<u>-</u>	•	<u> </u>	FIEL	·····						·····
	Ŕ	Strot Long	30			No	<u>rth</u> Bu	<u>urtvil</u>	e				
•						() SERIA	L NO.						
	A A A A A A A A A A A A A A A A A A A	CHEIDER C				PRODI	JOOC	RVAL					
		COMPRESS OF		10.11		9313'-9317'							
<sup>1</sup>	WELL HISTORY	CONSE	RESUME REA	ION PORT		°§5	00'r 'S	and san	DIDENT	[[F]CATION]			
Three locate	typewritten co d within twenty	pies of thi (20) days	s report n of the da	nust ba file te of comple	d with the otion: NOTE	Distric El If not	t Office properly	of the Of y complet	fice of red and	i Conserve d signed	ation in this rep	which the ort will be	wail is returned.
					LEASE	AND WEL	L DATA						
CHECK APPROPR	NATE BOXES	9 [	] 31 INA	CTIVE DRY HO	LE FUT. UTH	L.	PRODUC	т	IF RE	COMPLETIO	N		DATE COMP., RECOMP
	ELL PLETION		32 INA	CTIVE DRY HO	DLE NO FUT.	UTYL. INE		HL SAS	[ [	X DIFE	RESERVO Nent Re	IR Sesvoir	10/20/87
P & A			37 INA	CTIVE WAITH	NG ON MARKE	ET		DTHER					
operator DeNovo O	il & Gas,	Inc.	- 44 ker - 12 - 1		2083	P.	O. B	ox 439	4 H	ouston	, Tx.	77210	
WELL NAME NBRTV 930	0 RA SU;S	teinbac	:h								2-D	NO.	
East	Baton Ro	uge		SEC. 4	ł1 тw	<sup>(p.</sup> 85	RGE.	. 1E		11/15/		<u>.</u>	
DATE SPUDDED DATE READY TO PRODUCE* TOTAL DEPTH					PTH					РВТО. ОДЕО	·		
11/29/83 GROUND ELEVA	11/29/83 10/21/87 9900 GROUND ELEVATION CASING HEAD FLAM					ELEVAT	10 N			945U	NON RKB	TO CHF	
20.	41'				18	20.5							
DATE WELL TURNED INTO TANKS SINGLE, DUAL OR TRIPLE COMPLETION? NOTE IF THIS IS A MULTIPLE COMPLETION FURNISH A SEPARATE REPORT FOR							COMPLETION, Port for						
AU/29/0 WAS WELL DIA DRILLED?	ECTIONALLY	W	AS DIRECTI	I STIL	Y MADE?	WE OF	RE 3 COP Fice of C	IES FILED	WITH ON 7	THE Yes	DATE 3/8	FILED 84	
TYPE OF ELEC Dual	Ind.	ER LOGS RU	N (CIRCLE	LOGS FILE	D WITH OFF	ICE OF	CONSERV	ATION)	DA	τε F1Lε0 1/8	34		
				c	ASING, LINEF	R AND TU	IBING RECO	RD					
CASING SIZE	HOLE	CASING WEIGHT	DEI S	РТН ЕТ Т ТО	SACKS CEMENT	PF	TEST	HOURS UNDER PRESSURE	T (M)	DATE ESTED M DD YY)	NAME Consei Opera	OF TEST WIT RVATION AGE TOR	NESS - STATE IF NT OR OFFSET
<sup>101</sup> 10 3/	/4 14 3/4	40.5	0	3330	_1950		1500	1/2	12,	/2/83	_Jef	f Wells	S
102 7	9 7/8	26.0	0	9900	1700_		1500	1/2	12/	/20/83			
104													
105			1.05 70000					CKEB(S).					
TUBING SIZE:	2 3/8		TUBING	9	170	PIVE	TIN UF PAG		917(	<u>ן                                     </u>			
					AL COMPLET	TION OR	RE-COMPLI	ETION DATA			,		
INITIAL PRODU	CTION	BOPD	GAS VOLUN	690	MCF/DAY	GOR	246	543	F/BBL	CHOKE SI	ZE /64"	producing flov	» метнор wing
FLOWING TUBIN	G PRESSURE	SHUT - 11	N TUBING PF	RESSURE	CASING	PRESSUR	E	WAT	ER PRO	DUCTION	<u>Ro</u>	85aW	
GRAVITY	/00 **	¥ј ВНР (SHUT	_n/a '-1N)	psig	<u>.                                    </u>	n/a	WPANY REF	PRESENTATI	12 VE			DATE GAUGI	/.d3 ED
n/a	°AP1#60° F	4	331 es	t	ps	ig	James	Brouss	sard			10/29/8	87
					PLUG AND	ABANDO	N (P & A) D				<u> </u>		
CASING SIZE	AMOUN T Pulled	FROM		CE TO	MENT PLUGS Sacks	3	HOW PL	ACED		DATE WORK PERFORMED	NAM Con Ope	E OF TEST V SERVATION RATOR	VITNESS-STATE IF Agent or offset
												<u></u>	
								<u>.</u>	-				<u></u>
						-				·			
	CERTIFICATE	i, the unde	rsigned, t	state: That	lam emp	bloyed	by	eNovo		01	nd that	l am auth	orized
		to make th facts state	is report, ed herein	and that the	his report correction	was pi d comp	répared lete to ti	under my he best of	super my k	rvision an nowledge.	d direc Ena .	tion and th Tech-	hat all
	Signature		asol	un an	roll	/			_ Tit	10 :			

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\*Date well is equipped to produce, but due to no available market, no pipe line connection, etc., the well has been shut-in.

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# WORK RESUME

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# List below all work performed under Office of Conservation Work Permits while drilling and completing well.

WORK Permit No.	DATE WORK Performed	SERVICE COMPANY		DESCRIPTION OF WORK
L#3666-87	10/13- 10/21/87	LA Swb'ing	Set CIBP 9313'-17	@9640' w/20' cmt. on top, perf. @ ' & test
	,			
			-	· · · · · · · · · · · · · · · · · · ·
				I BEIVED
				DET TO CONSERVATION
	List below all	important Paleofaunal	or Geological For	mation tops, Cap Rock and Salt Overhang bottoms.
· · · · · · · · · · · · · · · · · · ·	FORMATION		DEPTH	FORMATION
				NOV 17 1981 NOV 17 1981 DEPT. OF CONSERVATION DEPT. OF CONSERVATION DEPT. OF CONSERVATION

1	•			and the second		,	
	DEPT. OF CONSERVATION	FORM MD-15-RC (R 2-1976)	AMENDED PE	RMIT TO DRILL FOR MINERALS (COR	RECTED)	STATE OF LOUISI	ANA OF CONSERVATION
2	Change	189986	_ Serial No.	Date December 7	, 1987	-incrueu rem	in (Conecied)
	2 Correction	CURRENT CODES					FORMER CODES
· {	STLO Effective Date	017	_ PARISH	East Baton Rouge			
Ļ	0000	2146	_ FIELD	Dorth Burtville			
<u> </u>	9999 End Date	2083	OPERATOR	DeNovo Oil & Gas, Inc.			
			ADDRESS	P.0. Box 4394			
			CITY & STATE	Houston, TX 11210			
· 4	UUUUU [1] PARISH	608057		NEDEN OZOG DA CITACHATA		0.0	ohrgon
<u>د</u>			_WELLNAME	- 99 - 1F -	Dacin No.	<u>2-n</u>	041101
ع		Location sam	L: Sec. <u></u> *NBRITV	9650 RA SUISteinbach			
	0,1,6, 5 1 IN-1 SF			jojo in pogoteinbach		······································	<u> </u>
	0,1,6, 6 LSE-LSE	- 1					· · · · · · · · · · · · · · · · · · ·
2	274785 7 UN-UN	Applicable Departme	ent of Conservation	on Order 1264 -			
(	0.1.4. IR WELLNO	A A	11	1	d 1 8 -	in the second second	
				//		A COLORING COLORING	and some
	5,2,1, 9 LOCATION	Albert	W Che	mpro _	-de-e	- Cal	Ś.
	5.2,1, 9 LOCATION	Albert	Commissioner	mpro _	Issu	ing Authority	
2	5.2.1. I LOCATION	Albert	Commissioner	WELL FILE COPY	Issu Issu	ing Authority	A-C
	5.2.1 I LOCATION	Bliber	Commissioner	WELL FILE COPY	Issu N	ing Authority	A-C
	5.2.1 I LOCATION	Bliber	Commissioner	WELL FILE COPY	Issu N	ing Authority JO.	A-C
	5.2.1 I LOCATION	Bliber	Commissioner	WELL FILE COPY	Issu N	ing Authority JO.	A-C
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	5.2.1 I LOCATION	Bliber	Commissioner	WELL FILE COPY	Issu N	ing Authority JO.	A-C
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	5.2.1 I LOCATION	Bliber	Commissioner	WELL FILE COPY	Issu N	JO.	A-C
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	5.2.1 I LOCATION	Bliber	Commissioner	WELL FILE COPY	Issu N	JO.	A-C



EDWIN W. EDWARDS GOVERNOR B. JIM PORTER SECRETARY

### DEPARTMENT OF NATURAL RESOURCES

### **OFFICE OF CONSERVATION**

HERBERT W. THOMPSON ASSISTANT SECRETARY AND COMMISSIONER

November 25, 1987

Office of Conservation Attn: W. J. Clark P. O. Box 94275 Baton Rouge, La. 70804-9275

Dear Mr. Clark:

Enclosed herewith please find application from DeNovo Oil & Gas Inc for permit to amend their well name from NBRTV 9650 RA SU;Steinbach #2-D to NBRTV 9300 RA SU;Steinbach #2-D, Serial No. 189986, North Burtville field, East Baton Rouge Parish.

This change is being made per Conservation Order #1264; therefore, no fee is required.

The effective date of this change is October 20, 1987 and the product is GAS.

Yours very truly,

auc -to

. .....

Gerard E LeBlanc, Manager Lafayette District

GEL:jc1

Encls.

cc: Audit Section Baton Rouge, La.

07.		Work Permit		
STA	te of louisiana	DEPARTMENT	OF CONSERVAT	ION
Well Name & 'No. 16 Field <u>North Bur</u> Permit Seriol No. <u>169</u>	<u>-TV_9300_PA_5L_</u> tville 236	<u>-Steirbach_#</u> w	2-DSec. 41 ParishEint Cont	-T-55R112
Description of Work <u>P</u> #2 from <u>3200-</u> ; & Weld <u>;</u> stee	Lu <u>c Abaraman</u> 3400' (2011 332 21 plate at sur	-Sat plan -1 <u>0'-7"-csr;)</u> f <del>dce</del> -3'-bel	- <del>fron3000-02</del> <del>Flug-83-fron-</del> 0\ <del>4</del> -GL	<del>:::::::::::::::::::::::::::::::::::::</del>
Sand & Reservoir To Be	Tested <u>P1ug_2_Abr</u>	andon	TI	
Operator Address City, State & Zip	Dellovo Cil [ C P. C. Lox 4334 bouston, Texas	<u>Eas, Irc.</u>	(Received_v <del>10-04-88)</del>	erbal approval
Permit Requested By	Original Signe	attesse	, Kaf	Date] <u>2-04-33-</u> Date] <u>0/7/88</u> _
			иœ	Form DM-4R Rev.

# INSTRUCTIONS

A single application will suffice for one, or combinations of, the below-operations provided that if more than one operation is requested on one form, such work must be performed consecutively.

If additional applications for Work Permits are necessary on any one well, each should be numbered 1, 2, etc. in the order requested. An original and one copy of this form will suffice for all work with exception of plug and abandon, for which an original and three copies are required.

1. Abandon (Plug & (Abd)

-001 - J

- 2. Deepen
- 3. Perforate 4. Squeeze

- 7. Pull Casing 8. Change Zone of Selective Completion 9. Drill Salt Water Disposal Well

  - 10. Convert to Salt Water Disposal Well
  - 11. Drill Product Storage Well

- 5. Plugback
- 6. Sidetrack DEPT. OF CONSERVATION

NOTICE: To perform any of the above, as well as any other possible operations in Louisiana, without first obtaining a Permit is an infraction of the law and subject to prosecution.

# STATE OF LOUISIANA

# OFFICE OF CONSERVATION

# PLUG AND ABANDON REPORT

LP#TEET=20 WORK PERMIT NO.4141228-88

WELL SERIAL NO. 189986 DATE WORK FINISHED (MM-DD-YY) 10-7-8 8

(Three Copies to be Filed with the District Office)

NOTE: This Report Will Be Returned If Not Properly Completed And Signed.

Field North Bustrille parish C. Baton Kouge Sec. 41 Twp. 85 Rge. 1-E CODE Well Name Steinbeck Well No. 20 Operator Denover Oil Ton. Total Depth \_\_\_\_\_ Condition of Well \_\_\_\_\_ Depteted

CHECK APPROPRIATE BOX

29 DRY HOLE

**30 FORMERLY PRODUCTIVE WELL** 

Weight.

WITNESS

ĺ	CASING	AMOUNT	CEMENT PLUGS					
	SIZE	PULLED	FROM	то	SACKS	HOW PLACED		
3Ø1	23/8		9300	900	45	Della Seaboard		
3Ø2	7"	3289	3389	3189	75			
3Ø3	10 3/4	0	55	5	22	·		
3Ø4								

Mud Record:

Viscosity\_

line, if B6Land eveld all surface

This work was done according to the Rules and Regulations of the Office of Conservation.

enono Oil + Elas, OPERATOR

A Arrow REPRESENTATIVE (Signed) Delta/Seaboard Well Service Rig #4

Form P & A (1-78)

						· · · · · · · · · · · · · · · · · · ·				<del>.</del>	
		ALCONTRACT.			1	FIELD March I	D	10			
			A A A A A A A A A A A A A A A A A A A		ŀ	NOTTA	BURTVII	18			
		Sec. S				10000	:				
	HA	CALIDE HCY	5555			PRODUCING INT	ERVAL	· · · ·	<u> </u>		
		100000000	-			P&A					
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# **APPENDIX E**

# HISTORICAL REFERENCE DOCUMENTATION





United States Department of Agriculture



Natural Resources Conservation Service A product of the National Cooperative Soil Survey, a joint effort of the United States Department of Agriculture and other Federal agencies, State agencies including the Agricultural Experiment Stations, and local participants

# Custom Soil Resource Report for East Baton Rouge Parish, Louisiana

LSU Innovation Park Soils Map



# Preface

Soil surveys contain information that affects land use planning in survey areas. They highlight soil limitations that affect various land uses and provide information about the properties of the soils in the survey areas. Soil surveys are designed for many different users, including farmers, ranchers, foresters, agronomists, urban planners, community officials, engineers, developers, builders, and home buyers. Also, conservationists, teachers, students, and specialists in recreation, waste disposal, and pollution control can use the surveys to help them understand, protect, or enhance the environment.

Various land use regulations of Federal, State, and local governments may impose special restrictions on land use or land treatment. Soil surveys identify soil properties that are used in making various land use or land treatment decisions. The information is intended to help the land users identify and reduce the effects of soil limitations on various land uses. The landowner or user is responsible for identifying and complying with existing laws and regulations.

Although soil survey information can be used for general farm, local, and wider area planning, onsite investigation is needed to supplement this information in some cases. Examples include soil quality assessments (http://soils.usda.gov/sqi/) and certain conservation and engineering applications. For more detailed information, contact your local USDA Service Center (http://offices.sc.egov.usda.gov/locator/app? agency=nrcs) or your NRCS State Soil Scientist (http://soils.usda.gov/contact/ state\_offices/).

Great differences in soil properties can occur within short distances. Some soils are seasonally wet or subject to flooding. Some are too unstable to be used as a foundation for buildings or roads. Clayey or wet soils are poorly suited to use as septic tank absorption fields. A high water table makes a soil poorly suited to basements or underground installations.

The National Cooperative Soil Survey is a joint effort of the United States Department of Agriculture and other Federal agencies, State agencies including the Agricultural Experiment Stations, and local agencies. The Natural Resources Conservation Service (NRCS) has leadership for the Federal part of the National Cooperative Soil Survey.

Information about soils is updated periodically. Updated information is available through the NRCS Soil Data Mart Web site or the NRCS Web Soil Survey. The Soil Data Mart is the data storage site for the official soil survey information.

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# **How Soil Surveys Are Made**

Soil surveys are made to provide information about the soils and miscellaneous areas in a specific area. They include a description of the soils and miscellaneous areas and their location on the landscape and tables that show soil properties and limitations affecting various uses. Soil scientists observed the steepness, length, and shape of the slopes; the general pattern of drainage; the kinds of crops and native plants; and the kinds of bedrock. They observed and described many soil profiles. A soil profile is the sequence of natural layers, or horizons, in a soil. The profile extends from the surface down into the unconsolidated material in which the soil formed or from the surface down to bedrock. The unconsolidated material is devoid of roots and other living organisms and has not been changed by other biological activity.

Currently, soils are mapped according to the boundaries of major land resource areas (MLRAs). MLRAs are geographically associated land resource units that share common characteristics related to physiography, geology, climate, water resources, soils, biological resources, and land uses (USDA, 2006). Soil survey areas typically consist of parts of one or more MLRA.

The soils and miscellaneous areas in a survey area occur in an orderly pattern that is related to the geology, landforms, relief, climate, and natural vegetation of the area. Each kind of soil and miscellaneous area is associated with a particular kind of landform or with a segment of the landform. By observing the soils and miscellaneous areas in the survey area and relating their position to specific segments of the landform, a soil scientist develops a concept, or model, of how they were formed. Thus, during mapping, this model enables the soil scientist to predict with a considerable degree of accuracy the kind of soil or miscellaneous area at a specific location on the landscape.

Commonly, individual soils on the landscape merge into one another as their characteristics gradually change. To construct an accurate soil map, however, soil scientists must determine the boundaries between the soils. They can observe only a limited number of soil profiles. Nevertheless, these observations, supplemented by an understanding of the soil-vegetation-landscape relationship, are sufficient to verify predictions of the kinds of soil in an area and to determine the boundaries.

Soil scientists recorded the characteristics of the soil profiles that they studied. They noted soil color, texture, size and shape of soil aggregates, kind and amount of rock fragments, distribution of plant roots, reaction, and other features that enable them to identify soils. After describing the soils in the survey area and determining their properties, the soil scientists assigned the soils to taxonomic classes (units). Taxonomic classes are concepts. Each taxonomic class has a set of soil characteristics with precisely defined limits. The classes are used as a basis for comparison to classify soils systematically. Soil taxonomy, the system of taxonomic classification used in the United States, is based mainly on the kind and character of soil properties and the arrangement of horizons within the profile. After the soil scientists classified and named the soils in the survey area, they compared the

individual soils with similar soils in the same taxonomic class in other areas so that they could confirm data and assemble additional data based on experience and research.

The objective of soil mapping is not to delineate pure map unit components; the objective is to separate the landscape into landforms or landform segments that have similar use and management requirements. Each map unit is defined by a unique combination of soil components and/or miscellaneous areas in predictable proportions. Some components may be highly contrasting to the other components of the map unit. The presence of minor components in a map unit in no way diminishes the usefulness or accuracy of the data. The delineation of such landforms and landform segments on the map provides sufficient information for the development of resource plans. If intensive use of small areas is planned, onsite investigation is needed to define and locate the soils and miscellaneous areas.

Soil scientists make many field observations in the process of producing a soil map. The frequency of observation is dependent upon several factors, including scale of mapping, intensity of mapping, design of map units, complexity of the landscape, and experience of the soil scientist. Observations are made to test and refine the soillandscape model and predictions and to verify the classification of the soils at specific locations. Once the soil-landscape model is refined, a significantly smaller number of measurements of individual soil properties are made and recorded. These measurements may include field measurements, such as those for color, depth to bedrock, and texture, and laboratory measurements, such as those for content of sand, silt, clay, salt, and other components. Properties of each soil typically vary from one point to another across the landscape.

Observations for map unit components are aggregated to develop ranges of characteristics for the components. The aggregated values are presented. Direct measurements do not exist for every property presented for every map unit component. Values for some properties are estimated from combinations of other properties.

While a soil survey is in progress, samples of some of the soils in the area generally are collected for laboratory analyses and for engineering tests. Soil scientists interpret the data from these analyses and tests as well as the field-observed characteristics and the soil properties to determine the expected behavior of the soils under different uses. Interpretations for all of the soils are field tested through observation of the soils in different uses and under different levels of management. Some interpretations are modified to fit local conditions, and some new interpretations are developed to meet local needs. Data are assembled from other sources, such as research information, production records, and field experience of specialists. For example, data on crop yields under defined levels of management are assembled from farm records and from field or plot experiments on the same kinds of soil.

Predictions about soil behavior are based not only on soil properties but also on such variables as climate and biological activity. Soil conditions are predictable over long periods of time, but they are not predictable from year to year. For example, soil scientists can predict with a fairly high degree of accuracy that a given soil will have a high water table within certain depths in most years, but they cannot predict that a high water table will always be at a specific level in the soil on a specific date.

After soil scientists located and identified the significant natural bodies of soil in the survey area, they drew the boundaries of these bodies on aerial photographs and identified each as a specific map unit. Aerial photographs show trees, buildings, fields, roads, and rivers, all of which help in locating boundaries accurately.

# Soil Map

The soil map section includes the soil map for the defined area of interest, a list of soil map units on the map and extent of each map unit, and cartographic symbols displayed on the map. Also presented are various metadata about data used to produce the map, and a description of each soil map unit.

# Custom Soil Resource Report Soil Map



MA	AP LEGEND	MAP INFORMATION		
Area of Interest (AOI) Area of Interest (AC	OI) Very Stony Spot	Map Scale: 1:11,500 if printed on A size (8.5" × 11") sheet.		
Soils	Other	The soil surveys that comprise your AOI were mapped at 1:24,000.		
Special Point Features	Special Line Features Gully Short Steep Slope Other Water Features	Warning: Soil Map may not be valid at this scale. Enlargement of maps beyond the scale of mapping can cause misunderstanding of the detail of mapping and accuracy of soil line placement. The maps do not show the small areas of contrasting soils that could have been shown at a more detailed scale.		
<ul> <li>Closed Depression</li> <li>Gravel Pit</li> <li>Gravelly Spot</li> </ul>	<ul> <li>Streams and Canals</li> <li>Transportation</li> <li>HH Rails</li> </ul>	Please rely on the bar scale on each map sheet for accurate map measurements.		
⊘ Landfill ۸ Lava Flow ملد Marsh or swamp	<ul> <li>Interstate Highways</li> <li>US Routes</li> <li>Major Roads</li> </ul>	Source of Map: Natural Resources Conservation Service Web Soil Survey URL: http://websoilsurvey.nrcs.usda.gov Coordinate System: UTM Zone 15N NAD83		
Mine or Quarry     Miscellaneous Wat     Decentric Water	Local Roads	This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.		
<ul> <li>Perenniai Water</li> <li>Rock Outcrop</li> <li>Saline Spot</li> </ul>		Survey Area Data: Version 8, Sep 27, 2012 Date(s) aerial images were photographed: Data not available.		
Sandy Spot Severely Eroded S Sinkhole	spot	The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.		
<ul> <li>Slide or Slip</li> <li>Sodic Spot</li> <li>Spoil Area</li> </ul>				
Stony Spot				

# **Map Unit Legend**

East Baton Rouge Parish, Louisiana (LA033)						
Map Unit Symbol	Map Unit Name	Acres in AOI	Percent of AOI			
CmA	Cancienne silt loam, 0 to 1 percent slopes	126.5	64.4%			
ThA	Thibaut silty clay, 0 to 1 percent slopes	69.9	35.6%			
Totals for Area of Interest		196.4	100.0%			

# **Map Unit Descriptions**

The map units delineated on the detailed soil maps in a soil survey represent the soils or miscellaneous areas in the survey area. The map unit descriptions, along with the maps, can be used to determine the composition and properties of a unit.

A map unit delineation on a soil map represents an area dominated by one or more major kinds of soil or miscellaneous areas. A map unit is identified and named according to the taxonomic classification of the dominant soils. Within a taxonomic class there are precisely defined limits for the properties of the soils. On the landscape, however, the soils are natural phenomena, and they have the characteristic variability of all natural phenomena. Thus, the range of some observed properties may extend beyond the limits defined for a taxonomic class. Areas of soils of a single taxonomic classes rarely, if ever, can be mapped without including areas of other taxonomic classes for which it is named and some minor components that belong to taxonomic classes other than those of the major soils.

Most minor soils have properties similar to those of the dominant soil or soils in the map unit, and thus they do not affect use and management. These are called noncontrasting, or similar, components. They may or may not be mentioned in a particular map unit description. Other minor components, however, have properties and behavioral characteristics divergent enough to affect use or to require different management. These are called contrasting, or dissimilar, components. They generally are in small areas and could not be mapped separately because of the scale used. Some small areas of strongly contrasting soils or miscellaneous areas are identified by a special symbol on the maps. If included in the database for a given area, the contrasting minor components are identified in the map unit descriptions along with some characteristics of each. A few areas of minor components may not have been observed, and consequently they are not mentioned in the descriptions, especially where the pattern was so complex that it was impractical to make enough observations to identify all the soils and miscellaneous areas on the landscape.

The presence of minor components in a map unit in no way diminishes the usefulness or accuracy of the data. The objective of mapping is not to delineate pure taxonomic classes but rather to separate the landscape into landforms or landform segments that have similar use and management requirements. The delineation of such segments on the map provides sufficient information for the development of resource plans. If intensive use of small areas is planned, however, onsite investigation is needed to define and locate the soils and miscellaneous areas. An identifying symbol precedes the map unit name in the map unit descriptions. Each description includes general facts about the unit and gives important soil properties and qualities.

Soils that have profiles that are almost alike make up a *soil series*. Except for differences in texture of the surface layer, all the soils of a series have major horizons that are similar in composition, thickness, and arrangement.

Soils of one series can differ in texture of the surface layer, slope, stoniness, salinity, degree of erosion, and other characteristics that affect their use. On the basis of such differences, a soil series is divided into *soil phases*. Most of the areas shown on the detailed soil maps are phases of soil series. The name of a soil phase commonly indicates a feature that affects use or management. For example, Alpha silt loam, 0 to 2 percent slopes, is a phase of the Alpha series.

Some map units are made up of two or more major soils or miscellaneous areas. These map units are complexes, associations, or undifferentiated groups.

A *complex* consists of two or more soils or miscellaneous areas in such an intricate pattern or in such small areas that they cannot be shown separately on the maps. The pattern and proportion of the soils or miscellaneous areas are somewhat similar in all areas. Alpha-Beta complex, 0 to 6 percent slopes, is an example.

An association is made up of two or more geographically associated soils or miscellaneous areas that are shown as one unit on the maps. Because of present or anticipated uses of the map units in the survey area, it was not considered practical or necessary to map the soils or miscellaneous areas separately. The pattern and relative proportion of the soils or miscellaneous areas are somewhat similar. Alpha-Beta association, 0 to 2 percent slopes, is an example.

An *undifferentiated group* is made up of two or more soils or miscellaneous areas that could be mapped individually but are mapped as one unit because similar interpretations can be made for use and management. The pattern and proportion of the soils or miscellaneous areas in a mapped area are not uniform. An area can be made up of only one of the major soils or miscellaneous areas, or it can be made up of all of them. Alpha and Beta soils, 0 to 2 percent slopes, is an example.

Some surveys include *miscellaneous areas*. Such areas have little or no soil material and support little or no vegetation. Rock outcrop is an example.

# East Baton Rouge Parish, Louisiana

# CmA—Cancienne silt loam, 0 to 1 percent slopes

# **Map Unit Setting**

Landscape: Delta plains Elevation: 0 to 120 feet Mean annual precipitation: 53 to 73 inches Mean annual air temperature: 57 to 79 degrees F Frost-free period: 248 to 303 days

# **Map Unit Composition**

*Cancienne and similar soils:* 85 percent *Minor components:* 15 percent

## **Description of Cancienne**

# Setting

Landform: Natural levees Down-slope shape: Convex Across-slope shape: Linear Parent material: Silty alluvium

# **Properties and qualities**

Slope: 0 to 1 percent
Depth to restrictive feature: More than 80 inches
Drainage class: Somewhat poorly drained
Capacity of the most limiting layer to transmit water (Ksat): Moderately high (0.20 to 0.60 in/hr)
Depth to water table: About 18 to 48 inches
Frequency of flooding: None
Frequency of ponding: None
Available water capacity: Very high (about 12.9 inches)

# Interpretive groups

*Farmland classification:* All areas are prime farmland Land capability (nonirrigated): 2w Hydrologic Soil Group: C

# **Typical profile**

0 to 5 inches: Silt loam 5 to 28 inches: Silt loam 28 to 60 inches: Stratified very fine sandy loam to silty clay

### **Minor Components**

### Thibaut

Percent of map unit: 10 percent

### Schriever

Percent of map unit: 5 percent

# ThA—Thibaut silty clay, 0 to 1 percent slopes

# Map Unit Setting

Landscape: Delta plains Elevation: 0 to 160 feet Mean annual precipitation: 53 to 73 inches Mean annual air temperature: 57 to 79 degrees F Frost-free period: 248 to 303 days

### Map Unit Composition

*Thibaut and similar soils:* 85 percent *Minor components:* 15 percent

## **Description of Thibaut**

### Setting

Landform: Natural levees Down-slope shape: Linear Across-slope shape: Linear Parent material: Clayey over loamy alluvium

#### **Properties and qualities**

Slope: 0 to 1 percent
Depth to restrictive feature: More than 80 inches
Drainage class: Poorly drained
Capacity of the most limiting layer to transmit water (Ksat): Very low to moderately low (0.00 to 0.06 in/hr)
Depth to water table: About 18 to 36 inches
Frequency of flooding: None
Frequency of ponding: None
Available water capacity: High (about 10.1 inches)

# Interpretive groups

*Farmland classification:* All areas are prime farmland *Land capability (nonirrigated):* 3w *Hydrologic Soil Group:* D

### **Typical profile**

0 to 5 inches: Silty clay 5 to 25 inches: Clay 25 to 80 inches: Loam

# **Minor Components**

### Schriever

Percent of map unit: 10 percent

### Cancienne

Percent of map unit: 5 percent

Custom Soil Resource Report

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## INQUIRY #: 3658488.5 ŶN YEAR: 2002 = 500'





### 0 alexisterio INQUIRY #: 3658488.5 ŶN € YEAR: 2005 **H** = 500' h









# INQUIRY #: 3658488.5 ŶN €™artitan

YEAR: 2006

ł

- = 500'







## INQUIRY #: 3658488.5 ŶN YEAR: 2007 H = 500' ŀ














## 2010 AERIAL PHOTOGRAPH - SOUTHWEST



## 2013 AERIAL PHOTOGRAPH



## LSU Innovation Park

8000 GSRI Road Baton Rouge, LA 70820

Inquiry Number: 3658488.3 July 08, 2013

# **Certified Sanborn® Map Report**



440 Wheelers Farms Road Milford, CT 06461 800.352.0050 www.edrnet.com

## **Certified Sanborn® Map Report**

Site Name: LSU Innovation Park 8000 GSRI Road Baton Rouge, LA 70820

EDR Inquiry # 3658488.3

Client Name: Aerostar SES LLC 4640 Carrolton Ave New Orleans, LA 70119

Contact: Kerry Meaux



7/08/13

The complete Sanborn Library collection has been searched by EDR, and fire insurance maps covering the target property location provided by Aerostar SES LLC were identified for the years listed below. The certified Sanborn Library search results in this report can be authenticated by visiting www.edrnet.com/sanborn and entering the certification number. Only Environmental Data Resources Inc. (EDR) is authorized to grant rights for commercial reproduction of maps by Sanborn Library LLC, the copyright holder for the collection.

#### Certified Sanborn Results:

Site Name:	LSU Innovation Park
Address:	8000 GSRI Road
City, State, Zip:	Baton Rouge, LA 70820
Cross Street:	
P.O. #	M3008.0145.33
Project:	LSU Innovation Park
Certification #	EC77-4EB0-B28D

#### UNMAPPED PROPERTY

This report certifies that the complete holdings of the Sanborn Library, LLC collection have been searched based on client supplied target property information, and fire insurance maps covering the target property were not found.



Sanborn® Library search results Certification # EC77-4EB0-B28D

The Sanborn Library includes more than 1.2 million Sanborn fire insurance maps, which track historical property usage in approximately 12,000 American cities and towns. Collections searched:

Library of Congress
 University Publications of America
 EDR Private Collection

The Sanborn Library LLC Since 1866™

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# LSU Innovation Park

8000 GSRI Road Baton Rouge, LA 70820

Inquiry Number: 3658488.4 July 08, 2013

# **EDR Historical Topographic Map Report**



440 Wheelers Farms Road Milford, CT 06461 800.352.0050 www.edrnet.com

## **EDR Historical Topographic Map Report**

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*Thank you for your business.* Please contact EDR at 1-800-352-0050 with any questions or comments.

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N <b>A</b>	TARGET QL NAME: MAP YEAR: SERIES:	JAD BATON ROUGE 1908 15	SITE NAME: ADDRESS: LAT/LONG:	LSU Innovation Park 8000 GSRI Road Baton Rouge, LA 70820 30.3609 / -91.1471	CLIENT: CONTACT: INQUIRY#: RESEARCH	Aerostar SES LLC Kerry Meaux 3658488.4 DATE: 07/08/2013
	SERIES: SCALE:	15 1:62500				



<b>∠</b>	TARGET QU NAME: MAP YEAR: SERIES: SCALE:	AD BATON ROUGE 1939 15 1:62500	SITE NAME: ADDRESS: LAT/LONG:	LSU Innovation Park 8000 GSRI Road Baton Rouge, LA 70820 30.3609 / -91.1471	CLIENT: CONTACT: INQUIRY#: RESEARCH I	Aerostar SES LLC Kerry Meaux 3658488.4 DATE: 07/08/2013
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N	TARGET QU NAME: MAP YEAR:	JAD PLAQUEMINE 1953	SITE NAME: ADDRESS:	LSU Innovation Park 8000 GSRI Road Baton Rouge, LA 70820	CLIENT: CONTACT: INQUIRY#:	Aerostar SES LLC Kerry Meaux 3658488.4
Ι	SERIES: SCALE:	7.5 1:24000	EAT/LONG.	30.30037-31.1471	REGERICOTT	DATE: 0//00/2013



N	TARGET QU NAME: MAP YEAR: SERIES: SCALE:	JAD PLAQUEMINE 1963 7.5 1:24000	SITE NAME: ADDRESS: LAT/LONG:	LSU Innovation Park 8000 GSRI Road Baton Rouge, LA 70820 30.3609 / -91.1471	CLIENT: CONTACT: INQUIRY#: RESEARCH I	Aerostar SES LLC Kerry Meaux 3658488.4 DATE: 07/08/2013
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N ▲	TARGET QUAD NAME: PLAQUE MAP YEAR: 1971	EMINE	SITE NAME: ADDRESS:	LSU Innovation Park 8000 GSRI Road Baton Rouge, LA 70820	CLIENT: CONTACT: INQUIRY#:	Aerostar SES LLC Kerry Meaux 3658488.4	
	PHOTOREVISED FRO SERIES: 7.5 SCALE: 1:24000	OM :1963	LAT/LONG:	30.3609 / -91.1471	RESEARCHI	DATE: 07/08/2013	



N         SITE NAME:         LSU Innovation Park         CLIENT:         Aerostar SE           NAME:         PLAQUEMINE         ADDRESS:         8000 GSRI Road         INQUIRY#:         3658488.4           MAP YEAR:         1980         Baton Rouge, LA 70820         INQUIRY#:         3658488.4           PHOTOREVISED FROM :1963         SERIES:         7.5         SCALE:         1:24000         INCUIRY#:         3658488.4	SES LLC Iux I 08/2013
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N       TARGET QUAD       SITE NAME:       LSU Innovation Park       CLIENT:       Aerostar SES LLC         NAME:       PLAQUEMINE       ADDRESS:       8000 GSRI Road       CONTACT:       Kerry Meaux         MAP YEAR:       1989       Baton Rouge, LA 70820       INQUIRY#:       3658488.4         PHOTOREVISED FROM :1963       LAT/LONG:       30.3609 / -91.1471       RESEARCH DATE:       07/08/2013	
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<b>≥</b>	TARGET QU NAME: MAP YEAR: SERIES: SCALE:	AD PLAQUEMINE 1992 7.5 1:24000	SITE NAME: ADDRESS: LAT/LONG:	LSU Innovation Park 8000 GSRI Road Baton Rouge, LA 70820 30.3609 / -91.1471	CLIENT: CONTACT: INQUIRY#: RESEARCH I	Aerostar SES LLC Kerry Meaux 3658488.4 DATE: 07/08/2013
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	TARGET QU	JAD	SITE NAME:	LSU Innovation Park	CLIENT:	Aerostar SES LLC
N	NAME:	PLAQUEMINE	ADDRESS:	8000 GSRI Road	CONTACT:	Kerry Meaux
▲	MAP YEAR:	1998		Baton Rouge, LA 70820	INQUIRY#:	3658488.4
			LAT/LONG:	30.3609 / -91.1471	RESEARCH	DATE: 07/08/2013
	SERIES:	7.5				
	SCALE:	1:24000				



# **APPENDIX F**

**INTERVIEW DOCUMENTATION** 

#### LIST OF CONTACTS INTERVIEWED PHASE I ENVIRONMENTAL SITE ASSESSMENT

Name	<u>Title</u>	<b>Affiliation</b>	<b>Topics Discussed</b>
Mr. Charles D'Agostino	Executive Director of Louisiana Business & Technology Center & LSU Innovation Park	LSU - Louisiana Business & Technology Center	Site in reference to Appendix X3 of ASTM Standard E 1527-05; current and historical uses of the site
Mr. Roy Keller	Executive Director of the Louisiana Technology Transfer Office	LSU - Louisiana Business & Technology Center	Current and historical uses of the site
Mr. Mike Durham	Director, Occupational and Environmental Safety	Louisiana State University	Site in reference to chemical uses in laboratories
Mr. Sam Territo	Associate Director of Facility Maintenance	LSU Facility Services	Current and historical uses of the site
Mr. Judson Wisner	Representative	Exxon Pipeline Division	Pipeline easement located along site's southern property boundary
Ms. Sue Stafford	Administration	East Baton Rouge Parish Fire Department	Emergency responses to the site

#### LSU INNOVATION PARK ASTM-E-1527-05 USER QUESTIONNAIRE

- 1. Are you aware of any environmental cleanup liens against the subject property that are filed or recorded under federal, tribal, state or local law? No
- 2. Are you aware of any activity use limitations (AULs) such as engineering controls, land use restrictions, or institutional controls that are in place at the site and/or have been filed or recorded in a registry under federal, tribal, state, or local laws? No
- 3. As the user of this ESA do you have any specialized knowledge of experience related to the property or nearby properties? For example, are you involved in the same line of business as the current or former occupants of the subject property or an adjoining property so that you would have specialized knowledge of the chemicals and processes used by this type of business?  $M/\rho$
- 4. Does the purchase price being paid for this property reasonably reflect the fair market value of the property? If you conclude that there is a difference, have you considered whether the lower purchase price is because contamination is known or believed to be present at the property? No
- 5. Are you aware of commonly known or reasonably ascertainable information about the property that would help the environmental professional to identify conditions indicative of releases or threatened releases? For example, as user,
  - (a.) Do you know the past use of the property? Yes
  - (b.) Do you know of specific chemicals that are or once were present at the property?  $N\sigma$
  - (c.) Do you know of spills or other chemical releases that have taken place at the property? No
  - (d.) Do you know of any environmental cleanups that have taken place at the property?  $N_{o}$
- 6. As the user of this ESA, based on your knowledge and experience related to the property are you aware of any obvious indicators that point to the presence or likely presence of contamination at the property? No
- 7. Why is a Phase I ESA required at the property at this time?

updated Phase I - CERT. Ficate of Site by LEO

Completed by: Charles D'Agostino

NOTE: Questionnaire is taken from ASTM E 1527-05 and satisfies concerns noted in 40 CFR 312.25, .26, .28, .29, .30, and .31

# **APPENDIX G**

REFERENCES

#### REFERENCES

Certified Sanborn<sup>®</sup> Map Report, EDR, July 8, 2013.

Custom Soil Resource Report for East Baton Rouge Parish, Louisiana, USDA NRCS Web Soil Survey.

EDR Historical Topographic Map Report, EDR, July 8, 2013

Environmental Lien/AUL Search, Texas Environmental Research, July 15, 2013.

Interviews: Mr. Charles D'Agostino, Executive Director of Louisiana Business & Technology Center & LSU Innovation Park Mr. Roy Keller, Executive Director of the Louisiana Technology Transfer Office Mr. Mike Durham, Director, Occupational and Environmental Health Mr. Sam Territo, Associate Director of Facility Maintenance Mr. Judson Wisner, Exxon Pipeline Division Ms. Sue Stafford, East Baton Rouge Parish Fire Department

Louisiana Groundwater Map No. 22, Generalized Potentiometric Surface of the Amite Aquifer and the "2800-Foot" Sand of the Baton Rouge Area in Southeastern Louisiana, June-August 2006, Robert B. Fendick, Jr., 2007.

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Websites:	eBRmap
	LDEQ EDMS
	LDNR SONRIS web site
	USDA NRCS Web Soil Survey

http://ebrmap.brgov.com/ebrgis/ http://edms.deq.louisiana.gov/ http://sonris.com/default.htm http://websoilsurvey.nrcs.usda.gov/ap

# **APPENDIX H**

**QUALIFICATIONS OF ENVIRONMENTAL PROFESSIONALS** 



Years with Current Firm	ſ
12 Years	e
Total Years Experience	C
16 Years	I
Employee Title	I
Environmental Engineer	I
Office	ŀ
Jacksonville, FL	ł
Academic Background	ł
B.S. Electrical Engineering -	i
University of Central Florida, 1992	J
Professional Registrations	i
Florida PE, No. 57447; Florida LAC No.	I
AX64; Alabama PE, No. 25490; Georgia	ł
PE, No. 029107;	
Maine PE, No. 12743;	
Mississippi PE, No. 17340;	
Louisiana PE, No. 33197;	
N. Carolina PE, No. 34671;	
S. Carolina PE, No. 26699;	
Illinois PE, No. 062.061557;	
1exas PE, No. 103209	
Professional Affiliations	
Florida Engineering Society;	
Society of American Military Engineers	l l

Mr. Fitch has over 16 years of experience providing environmental engineering projects. Mr. Fitch brings a wealth of knowledge in compliance with environmental regulations and preparation of Physical Condition Assessments and EBS documents. He has performed over 500 ESA/EBS projects over the past 16 years for private, state and federal clients. He has also prepared Phase I and II ESA Reports, Spill Prevention Control and Countermeasure (SPCC) Plans, Storm Water Pollution Prevention Plans (SWPPP) and Baseline Environmental Assessments for various federal facilities including CBC Gulfport, NAS Meridian, NSA New Orleans, and the John C. Stennis Space Center. Assessment and audit experience includes compliance audits for the Fernandina Beach Municipal Airport, the Jacksonville Transportation Authority, local commercial businesses, and several apartment complexes.

## **Project Experience**

 Phase I ESAs, Regions Financial Corporation – Senior Engineer and Technical Reviewer for numerous Phase I ESAs involving hazardous waste and petroleum sites throughout the southeastern United States. Due diligence work is performed in accordance with ASTM standards and Regions Bank specifications for additional non-scope items. In addition to the Phase I ESA, preliminary evaluation for ACMs, lead-based paint, and mold are conducted at various sites. Activities performed included conducting a site

inspection, evaluating current/historical uses of the subject site and surrounding properties, reviewing an Environmental Data Resources (EDR) Report, interviewing the site owner and occupant, and determining recommendations for further investigation activities.

- Multiple Phase I and II ESAs, USACE New Orleans District, New Orleans, Louisiana Senior Engineer and Technical Reviewer to multiple Phase I and II ESAs for the USACE New Orleans District. Tasks included site surveying, historical review, sampling, and interviews for report preparation. All site assessments were performed in accordance with ASTM 1527-05 standards.
- Neighborhood Stabilization Program, City of Jacksonville Senior Engineer and Technical Reviewer for Phase I ESAs, asbestos, lead-based paint, and mold survey report for the City of Jacksonville's Neighborhood Stabilization Program.
- Old Jennings Road Widening Project, Private Client, Jacksonville, Florida Senior Technical Reviewer for a
  Phase I ESA for the Old Jennings Road Widening Project. The purpose of this assessment was to identify
  recognized environmental conditions along the subject corridor. Tasks included visiting the subject corridor,
  noting observations, and obtaining photographic documentation of the sites. A review was performed on readily
  available aerial photographs and city directories to identify past uses of the sites, and of federal, state, and local
  environmental agency databases to identify potential on-site and off-site environmental concerns from
  registered facilities.
- Monitoring Report Sites 5 & 6, NAS Meridian, Meridian, Mississippi Senior Engineer for Semi-Annual Long Term Groundwater Monitoring Report for Site 5 & 6, Former Pesticide Mixing Area, Naval Air Station (NAS) Meridian, Meridian, Mississippi. Activities included field investigations and groundwater sampling.
- State Cleanup and Pre-Approval Sites, FDEP, Florida Senior Engineer and Technical Reviewer for various tasks under the FDEP State Cleanup and Pre-Approval Sites. Tasks included groundwater and soil sampling for a variety of petroleum pre-approval sites throughout Florida.



Years with Current Firm <u>1 Year</u>

**Total Years Experience** 11 Years

Employee Title Project Manager

Office New Orleans, LA

Academic Background B.S., Biology, Louisiana State University, 2000

Certifications

LDEQ Certified Asbestos Inspector (#31181612) LDEQ Certified Lead-Based Paint Inspector (#31181612) LDEQ Certified Lead-Based Paint Risk Assessor (#3R181612) Professional Wetland Scientist (PWS #1718), SWS FAA Certified Wildlife Hazard Biologist FDEP NPDES Inspector Certification (#7353)

Professional Training Hydric Soils for the Wetland Professional South Florida Water Management District UMAM Training Army Corps of Engineers' Advanced Wetland Delineation Training Gopher Tortoise Management and Mitigation Professional Training

#### **Professional Affiliations**

National, Florida, and Central Florida Associations of Environmental Professionals Society of Wetland Scientists The Wildlife Society Mr. Meaux has more than eleven years of professional experience in environmental planning, environmental assessments, and permitting throughout the States of Louisiana and Florida. He has managed multiple large environmental contracts which include developments of regional impact studies for large and small mixed-use developments, roadways, and residential/commercial developments. His area of expertise includes project management; regulatory agency permitting; wetland and upland evaluations and impact assessment; wetlands jurisdictional determinations; wetlands mitigation design, permitting, and monitoring; and threatened and endangered species surveys. Mr. Meaux has actively participated in a wide range of environmental applications, including Phase I/II Environmental Site Assessments (ESAs) and Industrial Hygiene surveys. Mr. Meaux's responsibilities have included site inspections, field sampling, and report writing as part of environmental due diligence projects. Mr. Meaux also has experience in supervising, collecting, analyzing, and compiling field data and has prepared a wide range of technical reports that include Phase I/II ESA reports, compliance audits of multi-tenant industrial parks, and local airports. His field work experience includes environmental site assessments, groundwater and soil sampling, water quality monitoring, wetland determinations, wildlife surveys, asbestos surveys, and lead-based paint surveys.

#### **Project Experience**

• NORPC, Faubourg Treme Phase I ESAs – Project Scientist in evaluating six residential structures as part of a Brownfields redevelopment project for the NORPC. The project was divided into two Phase I ESAs (Eastern and Western Sites) consisting of 3 parcels each based on the location of the six subject sites, the volume of historical information to be reviewed, and regulatory information. The Eastern site consisted of three parcels totaling approximately 0.24 acres. The Western site consisted of three parcels totaling approximately 0.25 acres. Mr. Meaux prepared the Phase I ESA reports in accordance with ASTM Standard 1527-05 and the NORPC's specific requirements.

• Petroleum and Hazardous Brownfield Sites in East Baton Rouge

Parish – Project Scientist as part of Asbestos-Containing Material (ACM) Surveys, Lead-Based Paint (LBP) Surveys, Hazardous Components Inventory, and Visual Mold Inspections at BR 182, a former commercial/industrial facility located in Baton Rouge, LA. The site was developed with nine various sized buildings in poor to good condition. The purpose of the investigation was to estimate remediation/abatement costs based on the results of the investigation so a buyer was aware of potential redevelopment costs.

- Petroleum and Hazardous Brownfield Sites in East Baton Rouge Parish Project Scientist as part of Asbestos-Containing Material (ACM) Surveys, Lead-Based Paint (LBP) Surveys, Hazardous Components Inventory, and Visual Mold Inspections at the Commerce Building in downtown Baton Rouge. The Commerce Building is a former business facility consisting of nine floors and over 275,000 square feet. The purpose of the investigation was to estimate remediation/abatement costs based on the results of the investigation so a buyer was aware of potential redevelopment costs.
- CITGO, Mermentau Terminal Phase I ESA Project Manager in evaluating a former petroleum terminal associated with an oil production pipeline. Mr. Meaux prepared the Phase I ESA report in accordance with ASTM Standard 1527-05 and CITGO's specific requirements.

## Kerry Meaux, Project Manager



- Various Airports, Wildlife Hazard Management Plan Project Manager in preparing Wildlife Hazard Management Plans for various airports in Louisiana, Texas, and Virginia. Mr. Meaux conducted 12-month study designed to identify wildlife attractants and hazardous wildlife species within a five-mile radius of the subject airports; analyzed the data collected; and prepared wildlife hazard assessments reports and Wildlife Hazard Management Plans according to FAA standards and guidelines outlined in 14 CFR § 139.337.
- Heritage Key Villas, Osceola County, Florida Project Manager for a multi-family residential condominium and townhome complex Phase I ESA. Conducted site inspection, generated environmental reports, and prepared Phase I ESA Report.
- Bradenton Parcels, Manatee County, Florida Project Manager for a multiple parcel vacant lots for a Phase I ESAs. Collected, analyzed and compiled field data, and prepared Phase I ESA Report.
- Four Seasons/Waterman Center Environmental Permitting & Impact Assessment, Lake County, Florida Project Manager responsible for evaluating the existing environmental conditions and potential regulatory constraints associated with identified natural resources on a 28.5 acre parcel. Evaluation included identification of jurisdictional wetland and surface waters, urban land use, vegetative community types, and the determination of potential habitat for protected species. Prepared an ecological assessment report to be submitted to the client.
- Clarcona-Ocoee Road Property Environmental Assessment, Orange County, Florida Project Manager responsible for determining existing environmental conditions on a 10.36 acre site. Evaluated presence of jurisdictional wetlands and threatened and endangered species. Prepared summary letter of findings, with graphics, to be submitted to client.
- Clarcona-Ocoee Road (Parcels 1044 & 1091) Due Diligence, Orange County, Florida Project Manager for the preparation of two biological technical memorandums evaluating potential regulatory constraints and/or biological concerns. Information in these documents included results of field reviews, identification of jurisdictional wetlands and surface waters, vegetative community types, the determination of potential habitat for protected species, and protected species observations.
- Umatilla Property Environmental Assessment, Lake County, Florida Project Manager responsible for preparing a preliminary biological report for a 321.76 acre site. The purpose of the biological assessment was to present the findings of existing site conditions and described vegetative community types, identification of wetlands and surface waters, the determination of potential habitat for protected species, and the results of a field review.